



**gordon  
engineering** INC.

P.O. Box 3525, Valley Federal Plaza, Grand Junction, Co. 81502  
Office (303) 245-1958 Residence (303) 243-9599

December 23, 1980

Utah Division of Oil, Gas and Mining  
Mr. Cleon B. Feight, Director  
1588 West North Temple  
Salt Lake City, Utah 84116

Re: K-5 Energy Corporation wells Western Federal 13-5 and  
Western Federal 14-5

Dear Mr. Feight:

Enclosed are Applications for Permit to Drill the above  
referenced wells. If you have any questions or need  
additional information, please call.

Very truly yours,

John I. Gordon

JIG:bb  
Enclosures

**RECEIVED**

DEC 26 1980

DIVISION OF  
OIL, GAS & MINING

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

U-14654

5. Lease Designation and Serial No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL  DEEPEN  PLUG BACK

b. Type of Well

Oil Well  Gas Well  Other  Single Zone  Multiple Zone

2. Name of Operator

K-5 Energy Corporation

3. Address of Operator

564 Peachwood Drive, Grand Junction, Colorado 81501

4. Location of Well (Report location clearly and in accordance with any State requirements.\*)

At surface: 1,780.7' NSL, 802.4' EWL, Sec. 5, T20S, R23E, SLB&M  
At proposed prod. zone: (1781' FSL + 802' FWL) NW SW  
N/A

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

Western Federal

8. Farm or Lease Name

14-5

9. Well No.

Wildcat

10. Field and Pool, or Wildcat

Sec. 5 T20S R23E SLB&M

11. Sec., T., R., M., or Bk. and Survey or Area

Grand

Utah

12. County or Parish 13. State

14. Distance in miles and direction from nearest town or post office\*

14 miles north of Cisco, Utah

15. Distance from proposed\* location to nearest property or lease line, ft. (Also to nearest drbg. line, if any)

802.4'

16. No. of acres in lease

480

17. No. of acres assigned to this well

160

18. Distance from proposed\* location to nearest well, drilling, completed, or applied for, on this lease, ft.

600'

19. Proposed depth

3500' Entrada

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

EL. 4,844' G.R.

22. Approx. date work will start\*

February 1, 1981

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
11"	8-5/8"	24#	150'	125 sks
6-3/4"	4-1/2"	10.5#	3500'	200 sks

We propose to rig up and drill an Entrada test to 3,500 feet. The Entrada, Morrison and Dakota will be perforated, stimulated and tested.

APPROVED BY THE DIVISION  
OF OIL, GAS, AND MINING

DATE: 1/5/81  
BY: [Signature]

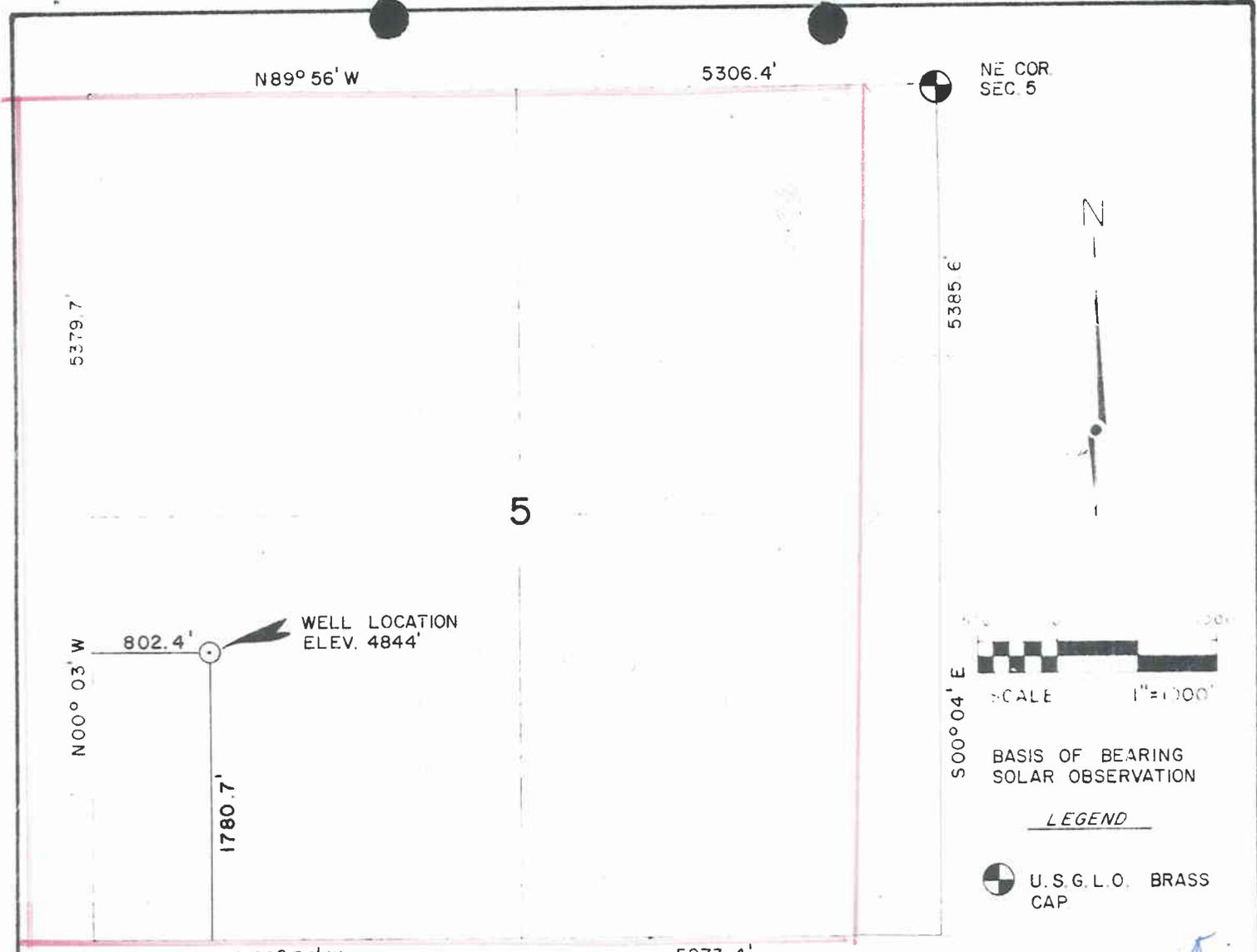
IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed: [Signature] Title: Consulting Engineer Date: 12/23/80

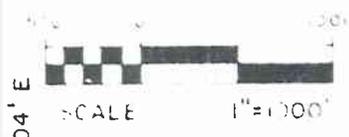
(This space for Federal or State office use)

Permit No. \_\_\_\_\_ Approval Date \_\_\_\_\_

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any:



WELL LOCATION  
ELEV. 4844'



BASIS OF BEARING  
SOLAR OBSERVATION

LEGEND

U.S.G.L.O. BRASS  
CAP

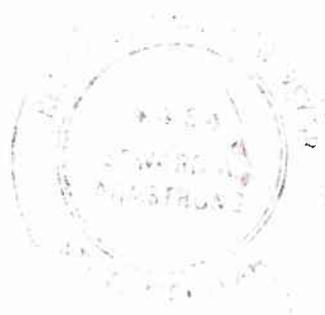
WELL LOCATION  
1780.7 FT. N S L. - 802.4 FT. E W L  
SECTION 5, T20S., R23E., SLB & M  
GRAND COUNTY, UTAH

*Entire Section except  
for EL<sub>2</sub> EL<sub>2</sub> = 480*

SURVEYOR'S CERTIFICATE

I, Edward A. Armstrong, a registered land surveyor in the State of Utah, do hereby certify that this survey was made under my direct supervision and that this plat represents said survey.

*Edward A. Armstrong*  
EDWARD A. ARMSTRONG P.E. & L.S. 4464



	ARMSTRONG ENGINEERS and ASSOCIATES, INC. ENGINEERING • SURVEYING • SOILS AND CONCRETE TESTING 56 - ROOD AVENUE GRAND JUNCTION COLORADO 81507 (303) 245-1881	
	DATE 10 / 1 / 80 DRAWN BY JMT CHECKED BY FAA DATE OF SURVEY	K-5 ENERGY CORP. WESTERN FED. 14-5
SHEET 1 of 2		

N89° 56' W

5306.4'

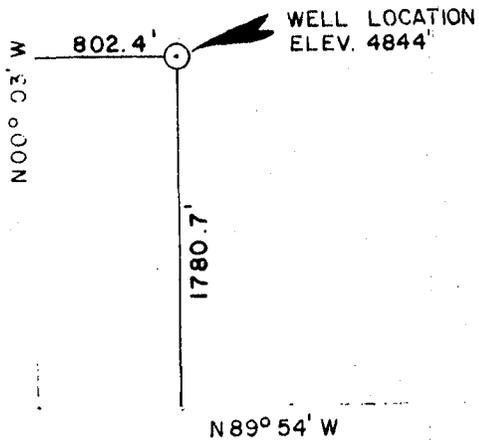
NE COR  
SEC 5



5379.7'

5345.0'

5



BASIS OF BEARING  
SOLAR OBSERVATION

LEGEND

U.S.G.L.C. BRASS  
CAP

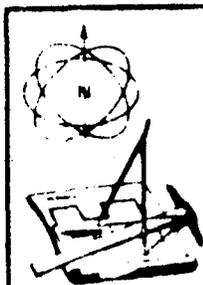
WELL LOCATION  
 1780.7 FT.N S.L. - 802.4 FTE W L  
 SECTION 5 , T20S., R.23E., SLB & M  
 GRAND COUNTY, UTAH

**SURVEYOR'S CERTIFICATE**

I, Edward A. Armstrong, a registered land surveyor in the State of Utah, do hereby certify that this survey was made under my direct supervision and that this plat represents said survey.

*Edward A. Armstrong*

EDWARD A. ARMSTRONG P.E. & L.S. 4464



ARMSTRONG ENGINEERS and ASSOCIATES, INC.  
 ENGINEERING • SURVEYING • SOILS AND CONCRETE TESTING  
 500 KODD AVENUE GRAND CANYON COLORADO 81409

DATE 10 / 1 / 80	K-5 ENERGY CORP. WESTERN FED. 14-5	JOB NUMBER 803017
DRAWN BY JMT		
CHECKED BY FAA	SHEET 1 of 2	

\*\* FILE NOTATIONS \*\*

DATE: January 2, 1981  
OPERATOR: K-5 Energy Corporation  
WELL NO: Western Federal 14-5  
Location: Sec. 5 T. 20S R. 23E County: Grand

File Prepared:

Entered on N.I.D:

Card Indexed:

Completion Sheet:

API Number 43-019-30764

CHECKED BY:

Petroleum Engineer: \_\_\_\_\_

Director: OK under 102-16B if no producing oil well within 660' or gas well 1320 feet

Administrative Aide: 102-16B

APPROVAL LETTER:

Bond Required:

Survey Plat Required:

Order No. 102-16B, 9-26-79

O.K. Rule C-3

Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site

Lease Designation Fed

Plotted on Map

Approval Letter Written

Hot Line

P.I.

January 8, 1981

K-5 Energy Corporation  
564 Peachwood Drive  
Grand Junction, Colorado 81501

Re: Well No. Western Federal 14-5  
Sec. 5, T. 20S, R. 23E  
Grand County, Utah

Insofar as this office is concerned, approval to drill the above referred to o/g well is hereby granted in accordance with the Order issued in Cause No. 102-16B, dated September 26, 1979.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer  
Office: 533-5771  
Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation on completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-019-30764.

Sincerely,

DIVISION OF OIL, GAS, AND MINING

*Cleon B. Feight*  
Cleon B. Feight  
Director

/ko  
cc: USGS



# United States Department of the Interior

IN REPLY REFER TO

3109  
(U-603)

BUREAU OF LAND MANAGEMENT  
Moab District  
Grand Resource Area  
P.O. Box M  
Moab, Utah 84532

MAR 6 1981

## Memorandum

To: Oil & Gas Office  
USGS Conservation Division  
P.O. Box 3768  
Grand Junction, CO 81502

From: Area Manager, Grand  
*Southern Petroleum*

Subject: ~~K-5~~ Energy Corporation  
Western Federal 14-5, Lease #U-14654  
NW/SW Section 5, T. 20 S., R. 23 E., SLB&M  
Grand County, Utah

On February 20, 1981 a representative from this office met with Glenn Doyle, USGS, and Mr. Peary agent of the K-5 Energy Corporation for an inspection of the above referenced location. Subject to the attached conditions and written approval from USGS, I am approving the surface management portion of the Application for Permit to Drill.

The archaeological requirement has been fulfilled on this location. No threatened or endangered flora or fauna are indicated in the area.

Please forward the enclosed information to K-5 Energy Corporation.

*Robert P. Christman*

Enclosures: (3)  
1-Reclamation Procedures  
2-Seed Mixture  
3-Suggested Colors for Production Facilities

United States Department of the Interior  
Geological Survey  
Oil and Gas Operations  
2000 Administration Building  
1745 West 1700 South  
Salt Lake City, Utah 84104

NEPA CATEGORICAL EXCLUSION REVIEW

PROJECT IDENTIFICATION

Operator/Project Name K-5 Energy Corp, Western Federal 14-5

Project Type Wildcat Gas Test

Project Location 1780.7' FSL, 827.4' FWL, Sec. 5, T20S, R23E, Grand County, Utah

Date Project Submitted December 29, 1980

FIELD INSPECTION

Date February 20, 1981

Field Inspection  
Participants

S. Fillmore Peavey - Operator

Leonard Lewis - Galley Construction

Elmer Duncan - BLM

Glenn Doyle - USGS

I have reviewed the proposal in accordance with the categorical exclusion review guidelines. This proposal would not involve any significant effects and, therefore, does not represent an exception to the categorical exclusions.

March 18, 1981  
Date Prepared

Glenn M. Doyle  
Environmental Scientist

I concur

3/30/81  
Date

E. S. [Signature]  
District Supervisor

Rec 3/30

CATEGORICAL EXCLUSION REVIEW INFORMATION SOURCE

Criteria	Federal/State Agency			Local and private correspondence (date)	Previous NEPA	Other studies and reports	Staff expertise	Onsite inspection (date)	Other
	Correspondence (date)	Phone check (date)	Meeting (date)						
516 DM 2.3.A									
1. Public health and safety					1, 2			2/20/81	
2. Unique characteristics					1, 2				
3. Environmentally controversial					1, 2				
4. Uncertain and unknown risks						4			
5. Establishes precedents					1, 2				
6. Cumulatively significant					1, 2		6		
7. National Register historic places	1-3/25/81								
8. Endangered/threatened species	1-3/25/81								
9. Violate Federal, State, local, tribal law						4			

Site-Specific Stipulations Attached.

COMMON REFERENCE LIST

NEPA Categorical Exclusion Review

1. SMA Input
2. Reviews, reports, or information received from Geological Survey (CD, GD, WRD, TD).
3. Lease Stipulations/Terms
4. Application to Drill
5. Operator correspondence
6. Field observation
7. Private Rehabilitation Agreement

SITE-SPECIFIC STIPULATIONS

- 1) Move location 25' to the south in order to avoid impacting the major drainage to the north (Cisco Wash).
- 2) Fence reserve pit on three sides prior to drilling and on the fourth side once the rig moves off.

U. S. GEOLOGICAL SURVEY - CONSERVATION DIVISION

FROM: DISTRICT GEOLOGIST, U.S.G.S., SALT LAKE CITY, UTAH

TO: DISTRICT ENGINEER, O&G, SALT LAKE CITY, UTAH

SUBJECT: APD MINERAL EVALUATION REPORT

LEASE NO. U 1465-4

OPERATOR: KS Energy

WELL NO. 14-5

LOCATION: 1/4 NW 1/4 SW 5, T. 20N, R. 23E, S2W  
Grand County, Utah

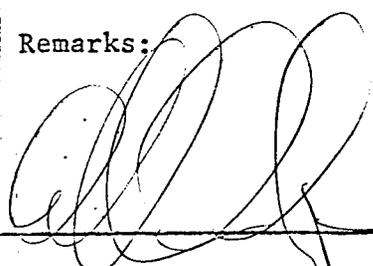
- 1. Stratigraphy:
  - manios - surface
  - Dakota - 2700
  - morrison 2860
  - Tentado 3450
  - TD 3500

2. Fresh Water: none probable

3. Leasable Minerals: gas in Dakota to TD

4. Additional Logs Needed: adequate

5. Potential Geologic Hazards: none expected

6. References and Remarks:  


Signature: \_\_\_\_\_ Date: 4 - 6 - 81

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK  
 DRILL  DEEPEN  PLUG BACK   
 b. TYPE OF WELL  
 OIL WELL  GAS WELL  OTHER  SINGLE ZONE  MULTIPLE ZONE

2. NAME OF OPERATOR  
 Sonic Petroleum Corporation

3. ADDRESS OF OPERATOR  
 230 West 4th South, Salt Lake City, Utah 84101

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)  
 At surface  
 1,780.7' NSL, 802.4' EWL, Sec. 5, T20S, R23E, SLB&M  
 At proposed prod. zone  
 1755' FSL & 802 FWL  
 N/A

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
 14 miles north of Cisco, Utah

15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)  
 802.4'

16. NO. OF ACRES IN LEASE  
 480

17. NO. OF ACRES ASSIGNED TO THIS WELL  
 160

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.  
 600'

19. PROPOSED DEPTH  
 3500'

20. ROTARY OR CABLE TOOLS  
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)  
 EL. 4,844' G.R.

22. APPROX. DATE WORK WILL START\*  
 February 1, 1981

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
11"	8-5/8"	24#	150'	125 sks
6-3/4"	4-1/2"	10.5#	3500'	200 sks

We propose to rig up and drill an Entrada test to 3,500 feet. The Entrada, Morrison and Dakota will be perforated, stimulated and tested.

RECEIVED

APR 15 1981

DIVISION OF OIL, GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED John J. Gordon TITLE Consulting Engineer DATE Dec. 1980

(This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_

APPROVED BY (ORIG. SGD.) R. A. HENRICKS FOR E. W. GUYNN DATE APR 13 1981  
 TITLE DISTRICT ENGINEER

CONDITIONS OF APPROVAL, IF ANY:

CONDITIONS OF APPROVAL ATTACHED TO OPERATOR'S COPY

NOTICE OF APPROVAL

\*See Instructions On Reverse Side

FLARING OR VENTING OF GAS IS SUBJECT TO NTL 4-A DATED 1/1/80

*of state oil and gas commission*

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT TRIPPLICATE\*  
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED  
AUG 12 1981  
DIVISION OF OIL, GAS & MINING

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U - 14654	
2. NAME OF OPERATOR Exit, Inc. <i>Collect 486-0191</i>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 230 West 400 South, Salt Lake City, Utah 84101		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1780.7' FSL, 802.4' FWL, Sec. 5, T20S, R23E Grand County		8. FARM OR LEASE NAME Western Federal	
14. PERMIT NO.		9. WELL NO. 14-5	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4844' G.R.		10. FIELD AND POOL, OR WILDCAT Wildcat	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 5, T20S, R23E SLB & M	
		12. COUNTY OR PARISH Grand	18. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <u>Change Operator</u> <input checked="" type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Please change operator to the above. A new Designation of Operator is attached.

*Handwritten signature and date: 11/23/81*

*Handwritten notes: No attachment 8-12-81 called John Board 8-18-81 will send in 2 o @ forms.*

*Handwritten number: 303-245-1959*

18. I hereby certify that the foregoing is true and correct  
SIGNED *John Board* TITLE Consulting Engineer DATE August 7, 1981

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

*Handwritten signature: John Board*



SCOTT M. MATHESON  
Governor

GORDON E. HARMSTON  
*Executive Director,*  
NATURAL RESOURCES

CLEON B. FEIGHT  
*Director*

OIL, GAS, AND MINING BOARD

CHARLES R. HENDERSON  
*Chairman*

JOHN L. BELL  
C. RAY JUVELIN  
THADIS W. BOX  
MAXILIAN A. FARBMAN  
EDWARD T. BECK  
E. STEELE McINTYRE

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS, AND MINING

1588 West North Temple  
Salt Lake City, Utah 84116  
(801) 533-5771

October 14, 1981

Sonic Petroleum Corporation  
230 West 4th South  
Salt Lake City, Utah 84101

Re: Well No. Western Federal 14-5  
Sec. 5, T. 20S, R. 23E  
Grand County, Utah

Well No. Western Federal 13-5  
Sec. 5, T. 20S, R. 23E  
Grand County, Utah

Gentlemen:

In reference to above mentioned wells, considerable time has gone by since approval was obtained from this office.

This office has not received any notification of spudding. If you do not intend to drill these wells, please notify this Division. If spudding or any other activity has taken place, please send necessary forms. If you plan to drill these locations at a later date, please notify as such.

A Designation of Operator is also needed by this office.

Your prompt attention to the above will be greatly appreciated.

Sincerely,

DIVISION OF OIL, GAS, AND MINING

TERRI REID  
CLERK TYPIST

Utah

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well  gas well  other

2. NAME OF OPERATOR  
Exit, Inc.

3. ADDRESS OF OPERATOR 84106  
3165 South 1300 East, Salt Lake City, Utah

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1756' FSL, 802.4'FWL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input checked="" type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input checked="" type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other)	<u>Supplemental information</u>		

5. LEASE  
U-14654

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Western Federal

9. WELL NO.  
14-5

10. FIELD OR WILDCAT NAME  
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 5, T20S, R23E, SLB&M

12. COUNTY OR PARISH | 13. STATE  
Grand | Utah

14. API NO.  
43-019-30764

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
4844' GR 4854' DF

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Well spudded @ 4:00PM 4/30/81. Drilled 151 ft. of 12 1/2" surface hole. Set 8-5/8" 24# K-55 casing @ 151' and cemented w/100 sx Class "G" cement containing 3% CaCl<sub>2</sub>. Cement circulated to surface and plug down @ 2:30 AM 5/1/81.

Drilled a 6-3/4" hole to a total depth of 3505' and ran 4 1/2", 10.5#, K-55 casing to a depth of 3,444.33' K.B. Cemented with 250 sacks of RFC cement containing 1/4#/sx cellophane. Plug down @ 3:00AM 5/16/81. Lost circulation during latter stages of cementing. Ran cement bond log and found top of cement @ 2,122'. Perforate @ 2,020' with four holes to squeeze. Squeeze with 325 sx regular cement. Perforate @ 2,703' - 2,712' w/10 holes 0.39" diameter. Break down w/500 gal. diesel and swab test. Fracture treat perforations with 19,500 gal. 75% quality foam and 6,000# 100 mesh sand and 17,000# 20/40 sand. Swab tested and set retrievable bridge plug @ 1,905'. Perforate 1,782', 1,808', 1,814', 1,819', 1,826', 1,846', 1,858', and 1,875' with 1 shot each. Break down with (over) Subsurface Safety Valve: Manuf. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Consulting Engineer DATE November 6, 1981

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

Conservation Division  
2000 Administration Building  
1745 West 1700 South  
Salt Lake City, Utah 84104-3884

January 4, 1982

Exit, Inc.  
3165 South 1300 East  
Salt Lake City, Utah 84106

Re: Western Federal No. 14-5  
NW SW Section 5, T.20S, R.23E  
Grand County, Utah  
Lease No. U-14654

Gentlemen:

This letter is to acknowledge your Well Completion or Recompletion Report and Log, Form 9-330 for the referenced well. Reviewing the report disclosed a multiple completion; however, there has been no application for permission to commingle the two zones. This office is requiring an application be filed requesting permission to commingle the zones. The request should include pertinent information regarding productive capacities and characteristics of each reservoir, statements regarding potential loss of production, etc. Upon receipt of the information, this office will make its recommendation as to approve or not approve commingling of the two zones.

If you need further information or explanation do not hesitate to contact this office. Your cooperation in this matter is appreciated.

Sincerely,

(ORIG. SGD.) W. P. MARTENS

*for* E. W. Guynn  
District Oil and Gas Supervisor

bcc: DCM, O&G, CR, Denver  
Utah State Division of Oil, Gas & Mining  
Lease File  
Well File

RAH/kr

**RECEIVED**  
JAN 07 1982

DIVISION OF  
OIL, GAS & MINING



STATE OF UTAH  
NATURAL RESOURCES & ENERGY  
Oil, Gas & Mining

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

March 16, 1982

Exit, Incorporated  
3165 South 1300 East  
Salt Lake City, Utah 84106

Re: Well No. Western Federal No. 14-5  
Sec. 5, T. 20S, R. 23E.  
Grand County, Utah

Gentlemen:

This letter is to advise you that the Well Completion or Recompletion Report and Log for the above mentioned well is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3, in duplicate, and forward them to this office as soon as possible.

Thank you for your cooperation relative to the above.

Very truly yours,

DIVISION OF OIL, GAS AND MINING

A handwritten signature in cursive script that reads "Cari Furse".

Cari Furse  
Clerk Typist



STATE OF UTAH  
NATURAL RESOURCES & ENERGY  
Oil, Gas & Mining

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

March 8, 1983

Exit, Incorporated  
3165 South 1300 East  
Salt Lake City, Utah 84106

*called  
will send*

## 2nd NOTICE

Re: Well No. Western Federal # 14-5  
Sec. 5, T. 20S, R. 23E.  
Grand County, Utah

Gentlemen:

This letter is to advise you that the Well Completion or Recompletion Report and Log for the above mentioned well is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3, in duplicate, and forward them to this office as soon as possible.

**\*\*You are in violation with the above rule. If you wish to continue developing business in the State of Utah, compliance with pertinent rules and regulations is essential. Further delay in your attention to the above matter may result in punitive action. Please submit the required information as stated above within fifteen (15) days.**

Respectfully,

DIVISION OF OIL, GAS AND MINING

*Cari Furse*

Cari Furse  
Well Records Specialist

CF/cf  
Enclosure

12

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.  
U-14654

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Exit, Inc.

9. WELL NO.  
14-5

10. FIELD AND POOL, OR WILDCAT  
Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  
Sec. 5, T20S, R23E, SLB&M

12. COUNTY OR PARISH  
Grand

13. STATE  
Utah

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other \_\_\_\_\_

2. NAME OF OPERATOR  
Exit, Inc.

3. ADDRESS OF OPERATOR  
2030 E. 4800 S., #202, Salt Lake City, Utah 84117

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface 1756' FSL, 802' FWL  
At top prod. interval reported below  
At total depth N/A

14. PERMIT NO. 43-019-30764 DATE ISSUED

15. DATE SPUDDED 4-30-81 16. DATE T.D. REACHED 5-15-81 17. DATE COMPL. (Ready to prod.) 6-26-81 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\* 4844' G.L., 4854' K.B. 19. ELEV. CASINGHEAD 4846'

20. TOTAL DEPTH, MD & TVD 3505' 21. PLUG, BACK T.D., MD & TVD 3378' 22. IF MULTIPLE COMPL., HOW MANY\* 2 23. INTERVALS - ROTARY TOOLS DRILLED IN

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*  
1782' - 1875' Producing zone per *GRB. 3/07/85*  
2703' - 2712'  
25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN Dual Induction SFL  
GR - Compensated Neutron-Formation Density  
27. WAS WELL CORED No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	AMOUNT PULLED
8-5/8"	24#	151'	12 1/2"	None
4-1/2"	10.5#	3444'	6-3/4"	250 sx RFC + 1/2# / sx celloflake None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
None				

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET. (MD)
2-3/8"	2741	None

31. PERFORATION RECORD (Interval, size and number)  
2020' - 4 holes (squeezed)  
1782', 1808', 1814', 1819', 1826', 1846', 1858', and 1975' w/1 shot each  
2703' - 2712' 10 holes total, 0.39" jet shot

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2020'	Squeezed three times with a total of 325 sx cement
1782' - 1875'	Break down holes with (see attachment)

33.\* PRODUCTION

DATE FIRST PRODUCTION 6-26-81 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Swab - on pump 8-26-81 WELL STATUS (Producing or shut-in) Pumping oil well

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
6-26-81	4	Open	→	58	0	0	

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
Swabbing	24 psig	→	348	0	0	32.5

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY Ken Heidel

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records  
SIGNED *Neil J. Fraley* TITLE *Consulting Engineer* DATE 3-16-83

\*(See Instructions and Spaces for Additional Data on Reverse Side)

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 19:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

**Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29: "Sacks Cement":** Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

**Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
TOP			
NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
Mancos Shale	Surface		
Dakota Silt	2590'		
Dakota	2668'		
Morrison	2830		
Entrada	3500'		

500 gallons diesel @ 2½ BPM and 2,000 psig. Dropped 15 balls with no ball action. Average injection rate 9½ BPM @ 3,400 psig. ISIP 30 psig. On vacuum immediately. Fracture treated well with 22,050 gallons of 75% Quality foam containing 31,000# of sand. Average injection rate 21 BPM @ 2100 psig. ISIP 800 psig.

2,703' - 2,712' break down holes with 500 gallons diesel containing 3 gallons of freeflow at 3,800 psi and 1 BPM. Average injection rate 3 BPM @ 1,600 psig. ISIP 800 psig. Fracture treated well with 19,500 gallons 75% Quality foam containing 6,000# 100 mesh sand and 17,000# 20/40 sand. Average injection rate 10 BPM @ 2,500 psig. ISIP 650 psig.



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Dr. G. A. (Jim) Shirazi, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

July 21, 1983

Exit, Inc.  
2030 East 4800 South, Suite # 202  
Salt Lake City, Utah 84117

Re: Well No. Western Federal # 14-5  
Sec. 5, T. 20S, R. 23E.  
Grand County, Utah

Well No. Western Federal # 15-5-A  
Sec. 5, T. 20S, R. 23E.  
Grand County, Utah

Gentlemen:

According to our records, a "Well Completion Report" filed with this office March 16, 1983, from above referred to wells, indicates the following electric logs were run: # 14-5: Dual Induction SFL, & GR-CNL-FDC; # 15-5-A: Dual Induction-GR, GR-CNL-FDC, & Cement Bond Log. As of today's date, this office has not received these logs.

Rule C-5, General Rules and Regulations and Rules of Practice and Procedure, requires that a well log shall be filed with the Commission together with a copy of the electric and radioactivity logs.

We will be happy to acknowledge receipt of your response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgment should avoid unnecessary mailing of a second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

Respectfully,

DIVISION OF OIL, GAS AND MINING

Cari Furse  
Well Records Specialist

CF/cf

# EXIT Inc.

2030 East 4800 South  
Suite 202  
Salt Lake City, Utah 84117  
Telephone (801) 278-5365

July 22, 1983

**RECEIVED**

JUL 26 1983

Ms. Cari Furse  
Well Records Specialist  
State of Utah  
Natural Resources  
Oil, Gas & Mining  
4241 State Office Building  
Salt Lake City, Ut. 84114

**DIVISION OF  
OIL, GAS & MINING**

Re: Your letter dated July 21, 1983.

Dear Ms. Furse:

Enclosed herewith are the logs <sup>no DI</sup> requested in the above referenced letter.

If further information is required, please don't hesitate to inform this office.

We would appreciate acknowledgement of the above documents by endorsement of the attached copy and returning same to the above address. Thank you.

Sincerely,



CRAIG CARPENTER  
Secretary-Treasurer

CC/jb

Encl

Received by: C. Furse

Date: 7-28-83

*Talked to Janice  
& she will send  
the DI log  
as soon as  
she receives it  
from their  
Colorado engineer.*

*C.F.  
9-6-83*

# EXIT Inc.

---

2030 East 4800 South  
Suite 202  
Salt Lake City, Utah 84117  
Telephone (801) 278-5365

RECEIVED  
SEP 30 1983

September 6, 1983

DIVISION OF  
OIL, GAS & MINING

Ms. Cari Furse  
Well Records Specialist  
State of Utah  
Natural Resources  
Oil, Gas & Mining  
4241 State Office Building  
Salt Lake City, Ut. 84114

Dear Ms. Furse:

As we discussed this date, I will be sending to you a copy of the Dual Induction Log that was omitted from my submission on July 22, 1983 for Western Federal 14-5.

The log is being sent to this office from our engineer in Grand Junction, Co. so please allow some time for the submission of the above-referenced log.

Thank you...

Sincerely,

  
J. BARTLETT

JB

EXIT → N2220



N 9900 PARKER ENERGY TECHNOLOGY, INC.

MEMORANDUM

RE: Name Change

Please note that our name has changed from that which is shown below:

From: Exit, Inc.

To: Parker Energy Technology, Inc.

WESTERN FEDERAL 14-5	<del>SONIC PETRO CORP</del>
43 - 019 - 30764	5-205 23E GRAND
	DKTA

WESTERN FED 15-5A	5-205 23E GRAND
43-019 - 30934	MNCS

JENNIFER KIMBALL - 278 5365

# EXIT Inc.

---

2030 East 4800 South  
Suite 202  
Salt Lake City, Utah 84117  
Telephone (801) 278-5365

September 16, 1983

Ms. Cari Furse  
Well Records Specialist  
State of Utah  
Natural Resources  
Oil, Gas & Mining  
4241 State Office Building  
Salt lake City, Ut. 84114

Dear Ms. Furse:

Enclosed please find the Dual Induction Log that you had requested in our phone conversation on the 6th of September.

If you require further information, please don't hesitate to call.

Sincerely,



JANIE BARTLETT

JB

Encl:

RECEIVED  
SEP 19 1983

DIVISION OF  
OIL, GAS & MINING

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET (for state use only)**

**ROUTING**  
 CDW

**X - Change of Operator (Well Sold)**

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

**12/30/2013**

<b>FROM:</b> (Old Operator): N9900-Parker Energy Technology, Inc. 3040 E Garnite Meadow Ln Sandy, UT 84092  Phone: 1 (801) 943-5490	<b>TO:</b> ( New Operator): N4065-Negaunee, LLC 1441 N Mayfair Rd #101 Wauwatosa, WI 53226  Phone: 1 (414) 257-3900
--	--

WELL NAME	CA No.	SEC	TWN	RNG	Unit:	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
Western Federal 14-5		5	20S	23E		4301930764	9650	Federal	OW	P
Western Federal 15-5-A		5	20S	23E		4301930934	9650	Federal	OW	TA

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 1/24/2014
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 1/21/2014
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 1/29/2014
- a. Is the new operator registered in the State of Utah: Business Number: 8888824-0160
- 5a. (R649-9-2)Waste Management Plan has been received on: Not Yet
- 5b. Inspections of LA PA state/fee well sites complete on: N/A
- 5c. Reports current for Production/Disposition & Sundries on: 1/29/2014
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM Not Yet BIA N/A
- Federal and Indian Units:**  
The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
- Federal and Indian Communization Agreements ("CA"):**  
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

**DATA ENTRY:**

- Changes entered in the **Oil and Gas Database** on: 1/29/2014
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 1/29/2014
- Bond information entered in RBDMS on: N/A
- Fee/State wells attached to bond in RBDMS on: N/A
- Injection Projects to new operator in RBDMS on: N/A
- Receipt of Acceptance of Drilling Procedures for APD/New on: N/A
- Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: N/A

**BOND VERIFICATION:**

- Federal well(s) covered by Bond Number: B000599
- Indian well(s) covered by Bond Number: N/A
- a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number N/A
- b. The **FORMER** operator has requested a release of liability from their bond on: N/A

**LEASE INTEREST OWNER NOTIFICATION:**

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

**COMMENTS:**

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

RECEIVED  
JAN 24 2014

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU_014654
2. NAME OF OPERATOR: Parker Energy Technology, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
3. ADDRESS OF OPERATOR: 3040 E Granite Meadow Ln CITY Sandy STATE UT ZIP 84092		7. UNIT or CA AGREEMENT NAME: N/A
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1755' FSL, 802' FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSW 5 20S 23E S		8. WELL NAME and NUMBER: Western Federal 14-5
PHONE NUMBER: (801) 943-5490		9. API NUMBER: 4301930764
COUNTY: Grand		10. FIELD AND POOL, OR WMLDCAT: Greater Cisco
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective December 30, 2013, the designated operator of the well changed from Parker Energy Technology, Inc. to Negaunee, LLC.

Prior Operator:

Parker Energy Technology, Inc.  
3040 E Granite Meadow Ln  
Sandy, UT 84092

New Operator:

Negaunee, LLC  
1441 N Mayfair Rd., #101  
Wauwatosa, WI 53226

NAME (PLEASE PRINT) Craig Carpenter

SIGNATURE \_\_\_\_\_

TITLE President

DATE 1/23/2014

(This space for State use only)

APPROVED

JAN 29 2014 4:PM

DIVISION OF OIL, GAS & MINING  
Rachel Medina

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU_014654
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		7. UNIT or CA AGREEMENT NAME: N/A
		8. WELL NAME and NUMBER: Western Federal 14-5
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		9. API NUMBER: 4301930764
2. NAME OF OPERATOR: Negaunee, LLC		10. FIELD AND POOL, OR WLOCAT: Greater Cisco
3. ADDRESS OF OPERATOR: 1441 N Mayfair Rd., #101 CITY Wauwatosa STATE WI ZIP 53226		PHONE NUMBER: (414) 257-3900
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1755' FSL, 802' FWL		970-250-0346 COUNTY: Grand
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSW 5 20S 23E S		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective December 30, 2013, the designated operator of the well changed from Parker Energy Technology, Inc. to Negaunee, LLC.

Prior Operator:  
Parker Energy Technology, Inc.  
3040 E Granite Meadow Ln  
Sandy, UT 84092

New Operator:  
Negaunee, LLC  
1441 N Mayfair Rd., #101  
Wauwatosa, WI 53226

RECEIVED  
JAN 21 2014

DIV. OF OIL, GAS & MINING

UTB 000599

NAME (PLEASE PRINT) <u>Sam Thurner</u>	TITLE <u>Manager</u>
SIGNATURE <u>[Signature]</u>	DATE <u>12/23/13</u>

(This space for State use only) P10W 9650

APPROVED

JAN 29 2014 4:PM

DIV. OIL GAS & MINING  
BY: Rachel Medina