

BOWERS OIL & GAS EXPLORATION INC.

P.O. Box 636
GRAND JUNCTION, CO. 81502
BUS: 303-245-1342
RES: 303-242-6311

December 17, 1980

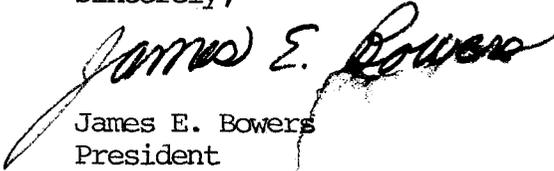
Utah Oil & Gas Comm.
1588 W.N. Temple
Salt Lake City, Utah 84116

Attention: Mr. Mike Minder

Dear Mike:

Enclosed is an APD, in triplicate, for BO - BN State Well #2-2,
located in SWSW Sec. 2, T20S, R21E, Grand County, Utah.

Sincerely,


James E. Bowers
President

JEB:ddh

Jenny Sandlonk - Peter Viss

NA	125 ppm	260
Sulf	0.10	.5
PH	9.0	10.2 $d_{r-8\frac{1}{2}}$
Cl	42	150 (80)
TDS	896	7228 ✓ / 2.000
Sulfates	85	410 ✓ 250 2nd 500 primary

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. Lease Designation and Serial No.
SL-27265

6. If Indian, Allottee or Tribe Name
N/A

7. Unit Agreement Name
N/A

8. Farm or Lease Name
N/A

9. Well No.
BO - BN State #2-2

10. Field and Pool, or Wildcat
Greater Cisco Area

11. Sec., T., R., M., or Blk. and Survey or Area
Sec. 2, T20S, R21E, S1B&C

12. County or Parrish 13. State
Grand Utah

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work
DRILL DEEPEN PLUG BACK

b. Type of Well
Oil Well Gas Well Other
Single Zone Multiple Zone

2. Name of Operator
Bowers Oil And Gas Exploration Inc.

3. Address of Operator
P.O. Box 636, Grand Junction, CO 81502

4. Location of Well (Report location clearly and in accordance with any State requirements.*)
At surface 500 ft. FSL, 500 ft. FWL SWSW
At proposed prod. zone same as at surface

14. Distance in miles and direction from nearest town or post office*
15 miles NE of Cisco, Utah

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. line, if any)
500 ft.

16. No. of acres in lease
480

17. No. of acres assigned to this well
160

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.
N/A

19. Proposed depth
3600 ft. (Morrison)

20. Rotary or cable tools
Rotary

21. Elevations (Show whether DF, RT, GR, etc.)
5626 GR

22. Approx. date work will start*
Dec. 28, 1980

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
11"	8-5/8"	20#	200 ft.	Circulate to surface
6-3/4" to Dak top	4-1/2"	10.5#	3600 ft.	175 sk. RFC
6-1/2" from dak top to TD				

We propose to drill with an air/air mist system until excessive gas is encountered or until TD if excessive gas is not hit. We will mud-up using a 3% KCL/drispack/gel system (8.5-9.0 p.p.g.). We will run dual induction & compensated neutron density electric logs. It is planned to run a DST if we feel commercial gas has been encountered when drilling with air/air mist. We will use a Schaeffer BOP with a Grants Rotating Head attached to 150 ft. of blooey line. The BOP will be tested by pressuring up the hole with the air compressors prior to drilling out from under surface pipe.

APPROVED BY THE DIVISION
OF OIL, GAS, AND MINING

DATE: 12/19/80

BY: [Signature]

All other documents show "oil well"

If proposal is to deepen or plug back, include data on present productive zone and proposed new productive pertinent data on subsurface locations and measured and true vertical depths. Give blowout

Title..... President Date..... 12/12/80

Approval Date

Title..... Date.....

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. Lease Designation and Serial No.
SL-27265

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work
 DRILL DEEPEN PLUG BACK
 b. Type of Well
 Oil Well Gas Well Other Single Zone Multiple Zone

6. If Indian, Allottee or Tribe Name
N/A

7. Unit Agreement Name
N/A

2. Name of Operator
Bowers Oil And Gas Exploration Inc.

8. Farm or Lease Name
N/A

3. Address of Operator
P.O. Box 636, Grand Junction, CO 81502

9. Well No.
BO - BN State #2-2

4. Location of Well (Report location clearly and in accordance with any State requirements.*)
 At surface 500 ft. FSL, 500 ft. FWL **SWSW**
 At proposed prod. zone same as at surface

10. Field and Pool, or Wildcat
Greater Cisco Area

11. Sec., T., R., M., or Bk. and Survey or Area
Sec. 2, T20S, R21E, S1E&M

14. Distance in miles and direction from nearest town or post office*
15 miles NE of Cisco, Utah

12. County or Parrish 13. State
Grand Utah

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. line, if any) 500 ft.
 16. No. of acres in lease 480
 17. No. of acres assigned to this well 160

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft. N/A
 19. Proposed depth 3600 ft. (Morrison)
 20. Rotary or cable tools Rotary

21. Elevations (Show whether DF, RT, GR, etc.) 5626 GR
 22. Approx. date work will start* Dec. 28, 1980

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
11"	8-5/8"	20#	200 ft.	Circulate to surface
6-3/4" to Dak top	4-1/2"	10.5#	3600 ft.	175 sk. RFC
6-1/2" from dak top to TD				

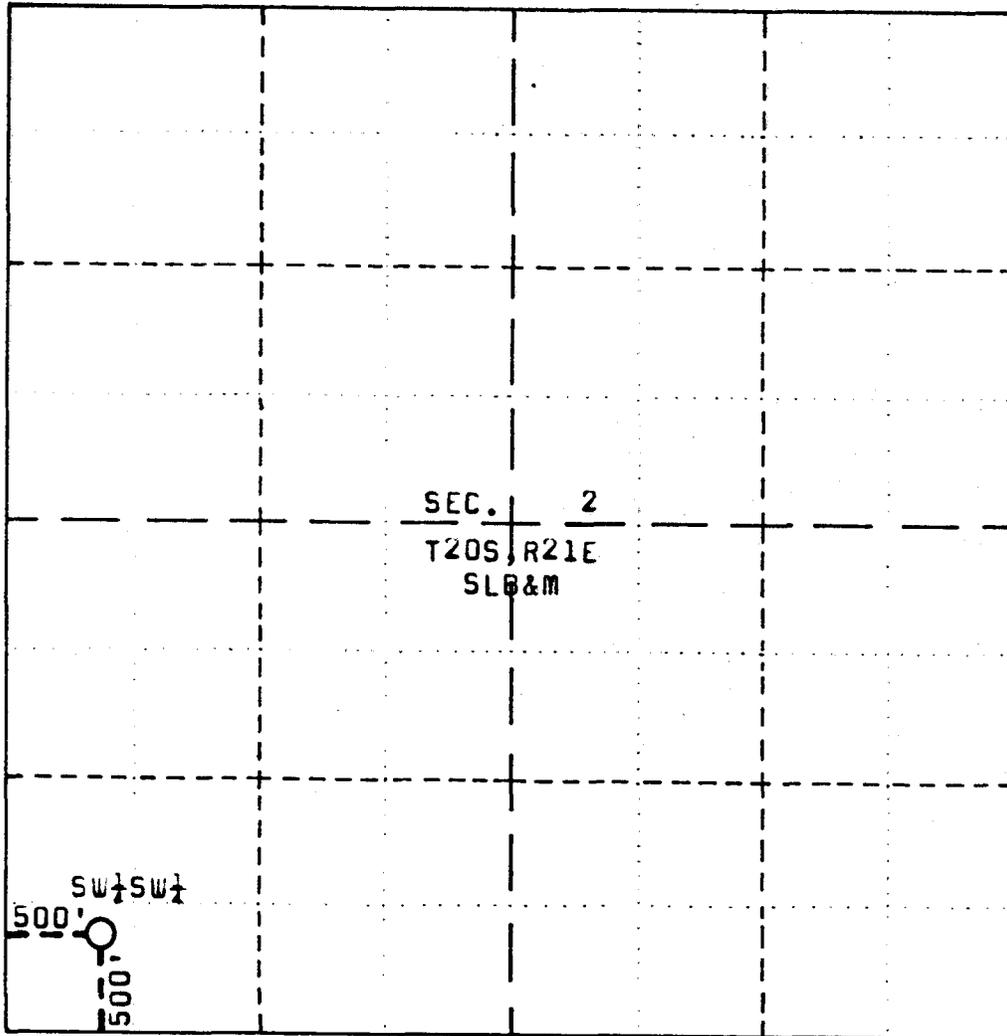
We propose to drill with an air/air mist system until excessive gas is encountered or until TD if excessive gas is not hit. We will mud-up using a 3% KCL/drispack/gel system (8.5-9.0 p.p.g.). We will run dual induction & compensated neutron density electric logs. It is planned to run a DST if we feel commercial gas has been encountered when drilling with air/air mist. We will use a Schaeffer BOP with a Grants Rotating Head attached to 150 ft. of blooey line. The BOP will be tested by pressuring up the hole with the air compressors prior to drilling out from under surface pipe.

APPROVED BY THE DIVISION OF OIL, GAS, AND MINING
 DATE: 12/19/80
 BY: [Signature]

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed [Signature] Title President Date 12/12/80
 (This space for Federal or State office use)

Permit No. _____ Approval Date _____
 Approved by _____ Title _____ Date _____
 Conditions of approval, if any:



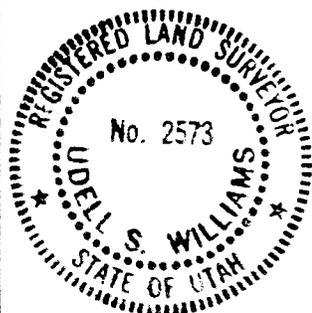
SCALE: 1" = 1000'

BO-BN STATE NO. 2-2

Located North 500 feet from the South boundary and East 500 feet from the West boundary of Section 2, T20S, R21E, SLB&M.

Elev. 5626

Grand County, Utah



SURVEYOR'S CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF

Udell S. Williams
UTAH R.L.S. NO. 2573



UDELL S. WILLIAMS
751 Rood Avenue
GRAND JUNCTION, COLORADO 81501

PLAT OF
PROPOSED LOCATION
BO-BN STATE NO. 2-2
SW 1/4 SW 1/4 SECTION 2
T20S, R21E, SLB&M

SURVEYED BY: USW DATE: 12/16/80
DRAWN BY: USW DATE: 12/16/80

** FILE NOTATIONS **

DATE: Dec. 18 1980
OPERATOR: Bowers Oil & Gas Exp., Inc.
WELL NO: BO-BN State 2-2
Location: Sec. 2 T. 20S R. 21E County: Grand

File Prepared: Entered on N.I.D.:
Card Indexed: Completion Sheet:

API Number 43-019-30761

CHECKED BY:

Petroleum Engineer: _____
Director: OK as per order in case 102-16B
Administrative Aide: 102-16B, dated 9/26/79

APPROVAL LETTER:

Bond Required: Survey Plat Required:
Order No. 102-16B, 9/26/79 O.K. Rule C-3
Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site
Lease Designation ~~ST.~~ FED Plotted on Map
Approval Letter Written
Hot Line P.I.

December 29, 1980

Bowers Oil & Gas Exploration Inc.
P. O. Box 636
Grand Junction, Colorado 81501

Re: Well No. BO-BN State 2-2
Sec. 2, T. 20S, R. 21E,
Grand County, Utah

Insofar as this office is concerned, approval to drill the above referred to gas well is hereby granted in accordance with the Order issued in Cause No. 102-16B, dated September 26, 1979.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer
Office: 533-5771
Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-019-30761.

Sincerely,

DIVISION OF OIL, GAS, AND MINING

Cleon B. Feight
Director

/ka
cc: Donald Prince

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.

SL-27265

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

N/A

7. UNIT AGREEMENT NAME

N/A

8. FARM OR LEASE NAME

N/A

9. WELL NO.

BO-BN #2-2

10. FIELD AND POOL, OR WILDCAT

Greater Cisco Area

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 2 T20S, R21E

SLB & M

12. COUNTY OR PARISH
Grand

13. STATE
Utah

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Bowers Oil and Gas Exploration, Inc.

3. ADDRESS OF OPERATOR
P.O. Box 636, Grand Junction, Colorado 81502

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 500 ft. FSL, 500 ft. FWL

At top prod. interval reported below same as above

At total depth same as above

14. PERMIT NO. 40-019-30761 DATE ISSUED 12/29/80

15. DATE SPUNDED 1/10/81 16. DATE T.D. REACHED 1/14/81 17. DATE COMPL. (Ready to prod.) 2/28/81 18. ELEVATIONS (DF, R&B, RT, GR, ETC.)* 5634' K.B. 19. ELEV. CASINGHEAD 2 ft.

20. TOTAL DEPTH, MD & TVD 3446 ft. (MD) 21. PLUG, BACK T.D., MD & TVD 3010 ft. (MD) 22. IF MULTIPLE COMPL., HOW MANY* N/A 23. INTERVALS DRILLED BY → 0-TD 24. ROTARY TOOLS 0 25. CABLE TOOLS 0

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 2764-2871, Dakota 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN Dual induction/Laterlog; Comp. neutron-Form. Density; Computer log; CBL 27. WAS WELL CORED No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	198'	11"	Class B-to surface	N/A
4 1/2"	10.5#	3010'	6 1/2"	RFC 10-2-155 sx.	N/A

29. LINER RECORD N/A				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	2784 ft.	N/A
					N/A	44' (other connections to	

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. tubing)	
INTERVAL	SIZE	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
All were 3/8", ljt. sh./ft.		a. 2864-2905	1000 gal. diesel
a. 2764, 2769, 2773, 2777		b. 2764-2889	1500 gal. diesel
b. 2864-2871		c. 2864-2871	750 gal. alcohol
c. 2882-2889	e. 2900-2905	d. 2764-2777	750 gal. alcohol
d. 2893-2897	f. 2879		

33.* PRODUCTION DATE FIRST PRODUCTION _____ PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) swabbing WELL STATUS (Producing or shut-in) shut-in 1/3/81

DATE OF TEST 2/27/81 HOURS TESTED 2 CHOKE SIZE N/A PROD'N. FOR TEST PERIOD → OIL—BBL. .4 GAS—MCF. .83 WATER—BBL. 4.98 GAS-OIL RATIO

FLOW. TUBING PRESS. N/A CASING PRESSURE N/A CALCULATED 24-HOUR RATE → OIL—BBL. 5 GAS—MCF. 10 WATER—BBL. 60 OIL GRAVITY (API) unknown

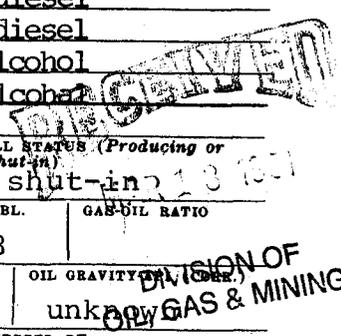
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) vented TEST WITNESSED BY J. Bowers

35. LIST OF ATTACHMENTS None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED James E. Bowers TITLE President DATE 3/4/81

*(See Instructions and Spaces for Additional Data on Reverse Side)



INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be filed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Dakota	2690	2734	Oil and Water
Dakota	2794	2816	Water
Dakota	2863	2908	Oil, gas and water
TO:			
NAME	MEAS. DEPTH	T.D. DEPTH	
Dakota	2695	2909	
Morrison	2910	TD	

BOWERS OIL & GAS EXPLORATION INC.

P.O. BOX 636

GRAND JUNCTION, CO. 81502

BUS: 303-245-1342

RES: 303-242-6311

A CIBP was set at 2892 ft. and a retrievable bridge plug was stuck in the hole at 2872 1/2 ft.

FILE IN TRIPLICATE
FORM OGC-8-X

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING
1588 West North Temple
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number BO-BN #2-2
Operator Bowers Oil & Gas Expl. Inc. Address P.O. Box 636, Grand Jct., CO
81502
Contractor Starner Drilling Address P.O. Box 1868, Grand Jct., CO
81502
Location SW ¼ SW ¼ Sec. 2 T. 20S R. 21E County Grand

Water Sands

	<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
	From	To	Flow Rate or Head	Fresh or Salty
1.	2794'	2816'	10 BWPD	Salty
2.				
3.				
4.				
5.				

(Continue on reverse side if necessary)

Formation Tops Dakota-2695'; Morrison-2910'

Remarks None

- NOTE: (a) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure.
(b) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

May, 1, 1981

Bowers Oil and Gas Exploration Inc.
P.O. Box 636,
Grand Junction, Colorado 81502

Re: Well No. BO-BN #2-2
Sec. 2. T. 20S. R. 21E.
Grand County, Utah

Gentlemen:

According to our records, a "Well Completion Report" filed with this office 3-4-81, from above referred to well indicates the following electric logs were run: DUAL INDUCTION/LATERLOG; COMP. NEUTRON-FORM. DENSITY; COMP-UTERLOG; CBL. As of today's date this office has not received these logs.

Rule C-5, General Rules and Regulations and Rules of Practice and Procedure requires that a well log shall be filed with the Commission together with a copy of the electric and radioactivity logs,

Your prompt attention to the above will be greatly appreciated.

Sincerely,

DIVISION OF OIL, GAS, AND MINING


SANDY BATES
CLERK-TYPIST

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT AN DUPLICATE*
(Other instructions on
reverse side)

5. LEASE DESIGNATION AND SERIAL NO.	SL-27265
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	n/a
7. UNIT AGREEMENT NAME	n/a
8. FARM OR LEASE NAME	n/a
9. WELL NO.	BO-BN #2-2
10. FIELD AND POOL, OR WILDCAT	Greater Cisco Area
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	Sec. 2, T20S, R21E SLB & M
12. COUNTY OR PARISH	Grand
18. STATE	Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Bowers Oil & Gas Exploration, Inc.

3. ADDRESS OF OPERATOR
P.O. Box 636, Grand Junction, Colorado 81502

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
SWSW (500 ft. FSL, 500 ft. FWL)

14. PERMIT NO.
40-019-30761

15. ELEVATIONS (Show whether DF, RT, OR, etc.)
5634' (KB)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input checked="" type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- This well was originally completed as a Dakota gas well from a gross interval of 2796' (KB)-2905' (KB).
- Testing proved no zone capable of commercial production.
- There are presently bridge plugs set at 2991', 2872.5' and 2850'.
- Tops: Dakota-2695' (KB)
Morrison-2910' (KB)
- We propose to P & A the well as follows:
 - Shoot off and pull as much 4 1/2" casing as possible.
 - Set plugs through tubing:
 - Plug #1 - 2669' thru 2912' (30 sx. Class B cement).
 - Plug #2 - 200' across 4 1/2" cutoff (20 sx. Class B cement).
 - Plug #3 - 198' up to 73' across 8 5/8" surface pipe (10 sx. Class B cement).
 - Plug #4 - 10 sx. surface plug & regulation marker.

18. I hereby certify that the foregoing is true and correct

SIGNED James E. Bowers TITLE President DATE 5/2/82

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____

CONDITIONS OF APPROVAL, IF ANY:

**APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING**
DATE: 5/12/82
BY: [Signature]

P

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR <u>Bowers Oil & Gas Exploration, Inc.</u></p> <p>3. ADDRESS OF OPERATOR <u>P.O. Box 636, Grand Junction, Colorado 81502</u></p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <u>SWSW (500' FSL, 500' FWL)</u></p> <p>14. PERMIT NO. <u>40-019-30761</u></p>		<p>5. LEASE DESIGNATION AND SERIAL NO. <u>SL-27265</u></p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME <u>n/a</u></p> <p>7. UNIT AGREEMENT NAME <u>n/a</u></p> <p>8. FARM OR LEASE NAME <u>n/a</u></p> <p>9. WELL NO. <u>BO-BN #2-2</u></p> <p>10. FIELD AND POOL, OR WILDCAT <u>Greater Cisco Area</u></p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <u>Sec. 2, T20S, R21E SLB & M</u></p> <p>12. COUNTY OR PARISH <u>Grand</u></p> <p>13. STATE <u>Utah</u></p>
<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) <u>5634' (KB)</u></p>		

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Perforating & Methanol Breakdown</u> <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. This well was perforated in several Dakota sands but subsequent testing showed the zones non-commercial.
2. We perforated the interval 2796'-2812' with 1 JSPF (3/18/82) after setting a bridge plug at 2850'.
3. We then gave this zone a 1000 gal. methanol treatment (3/18/82).
4. Subsequent testing from this zone also proved to be non-commercial. We had a show of gas (non-sustained) while swabbing, along with 1 BW/hr.

18. I hereby certify that the foregoing is true and correct

SIGNED James E. Bowers TITLE President DATE 5/3/82

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR Bowers Oil & Gas Exploration, Inc.</p> <p>3. ADDRESS OF OPERATOR P.O. Box 636, Grand Junction, CO 81502</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface SWSW (500' FSL, 500' FWL)</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. SL-27265</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A</p> <p>7. UNIT AGREEMENT NAME N/A</p> <p>8. FARM OR LEASE NAME N/A</p> <p>9. WELL NO. BO-BN #2-2</p> <p>10. FIELD AND POOL, OR WILDCAT Greater Cisco Area</p> <p>11. SEC., T., S., M., OR BLK. AND SURVEY OR AREA Sec. 2, T20S, R21E SLB & M</p> <p>12. COUNTY OR PARISH Grand</p> <p>13. STATE Utah</p>
<p>14. PERMIT NO. 40-019-30761</p>	<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5634' (KB)</p>	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- A. Approval to P & A this well was approved 5/12/82.
- B. Approx. 1750 ft. of 4 1/2" casing was recovered.
- C. Plugs set at:
 - 1. #1 - 2669' thru 2850' (30 sx. Class B)
 - 2. #2 - 1650' thru 1850' (20 sx. Class B)
 - 3. #3 - 73' thru 198' (across surface pipe) (10 sx. Class B)
 - 4. #4 - (10 sx. Class B) Surface plug & regulation marker.
- D. Hole was filled with 9.5#/gal. mud.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 8/22/82
BY: [Signature]

18. I hereby certify that the foregoing is true and correct.

SIGNED James E. Bowers TITLE President DATE 8/31/82

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: