

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK  
 DRILL       DEEPEN       PLUG BACK   
 b. TYPE OF WELL  
 OIL WELL       GAS WELL       OTHER       SINGLE ZONE       MULTIPLE ZONE

2. NAME OF OPERATOR  
 Thomas D. Harrison

3. ADDRESS OF OPERATOR  
 6734 Crest Road, Palos Verdes, Ca 90274

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*  
 At surface  
 SWSESW S13, T-20S, R-23E Grand County, Utah  
 At proposed prod. zone  
 Same as above

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
 6 miles North of Cisco, Utah

15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)      500 ft.

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.      ---

21. ELEVATIONS (Show whether DF, RT, GR, etc.)  
 4672 ft

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
9 1/2	7"	24 lbs	100 ft	Circ. to surface
6 1/2	4 1/2	10.5	TD	40 Sax

Proposed well to be drilled to the Cedar Mountain Sandstone, to test the Dakota and Cedar Mountain formations. Well to be drilled on air as far as possible; then water based mud if necessary. BOP is a Regan series 600 Torus, 7 1/16" I.D., rated 6000 psi. The fill, kill, and choke lines will be attached to the well head below the BOP. A float valve will be attached to the string for all drilling under surface pipe.

APPROVED BY THE DIVISION OF OIL, GAS, AND MINING  
 DATE: 12-1-80  
 BY: [Signature]

**RECEIVED**  
 APR 22 1980

DIVISION OF OIL, GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

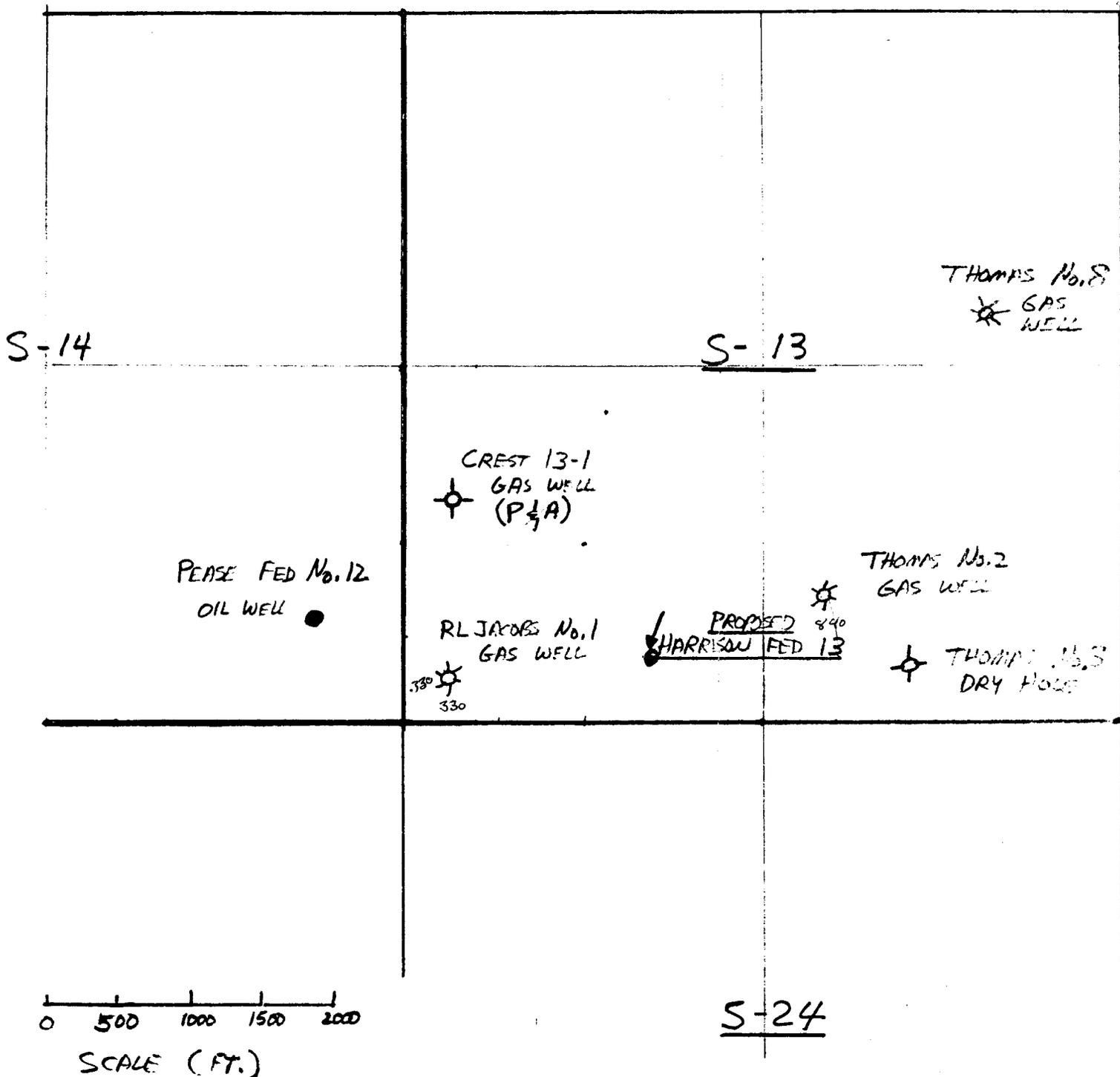
24. SIGNED \_\_\_\_\_ TITLE Operator DATE April 4, 1980

(This space for Federal or State office use)

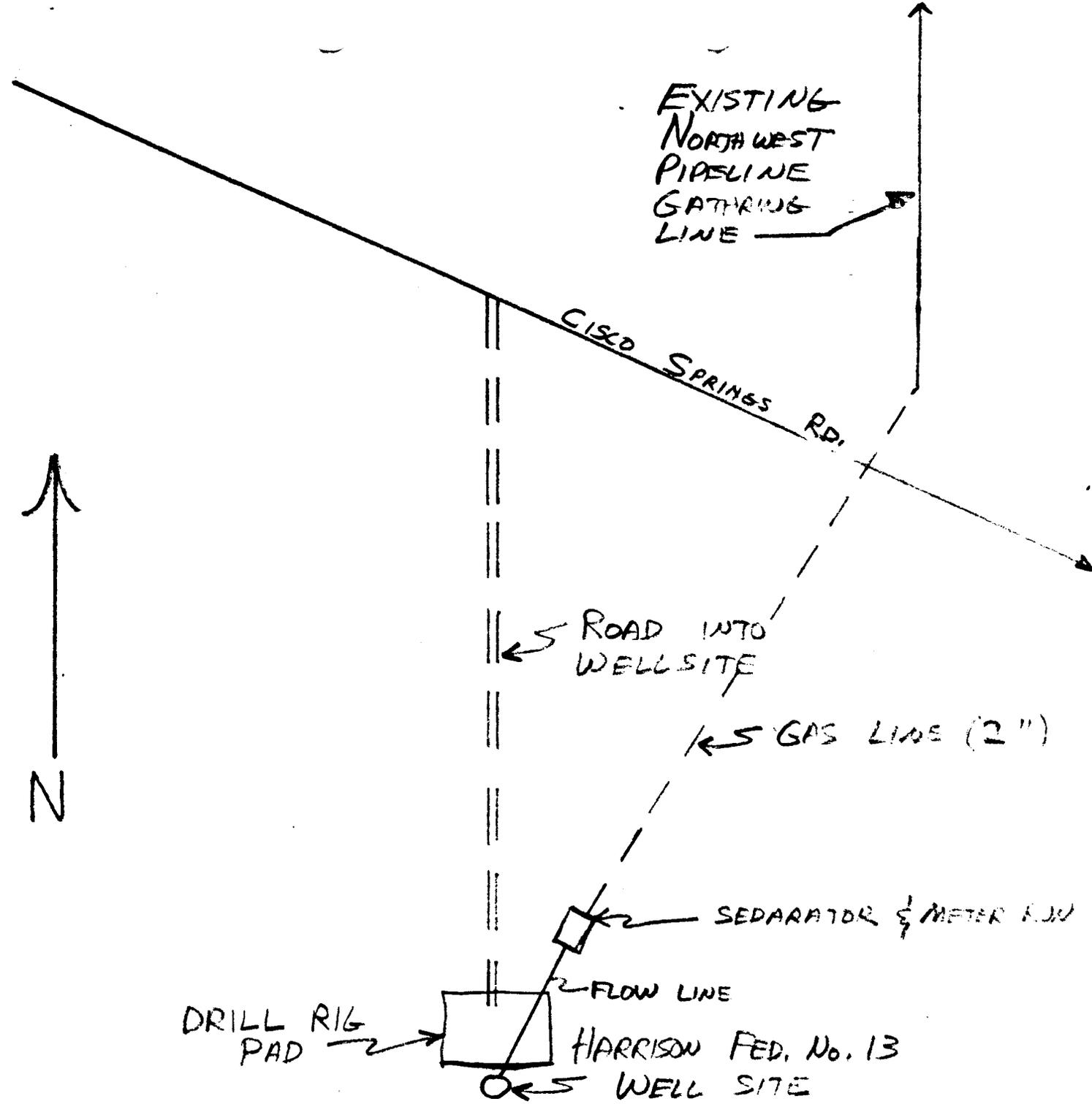
PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
 CONDITIONS OF APPROVAL, IF ANY:

FIELD MAP  
HARRISON FED. NO. 13

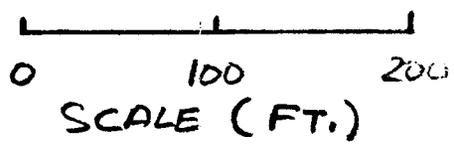


T-20S, R-23E  
SLB<sub>1</sub>M



HARRISON FED. No. 13, PROPOSED WELL  
CISCO SPRINGS DEVELOPMENT

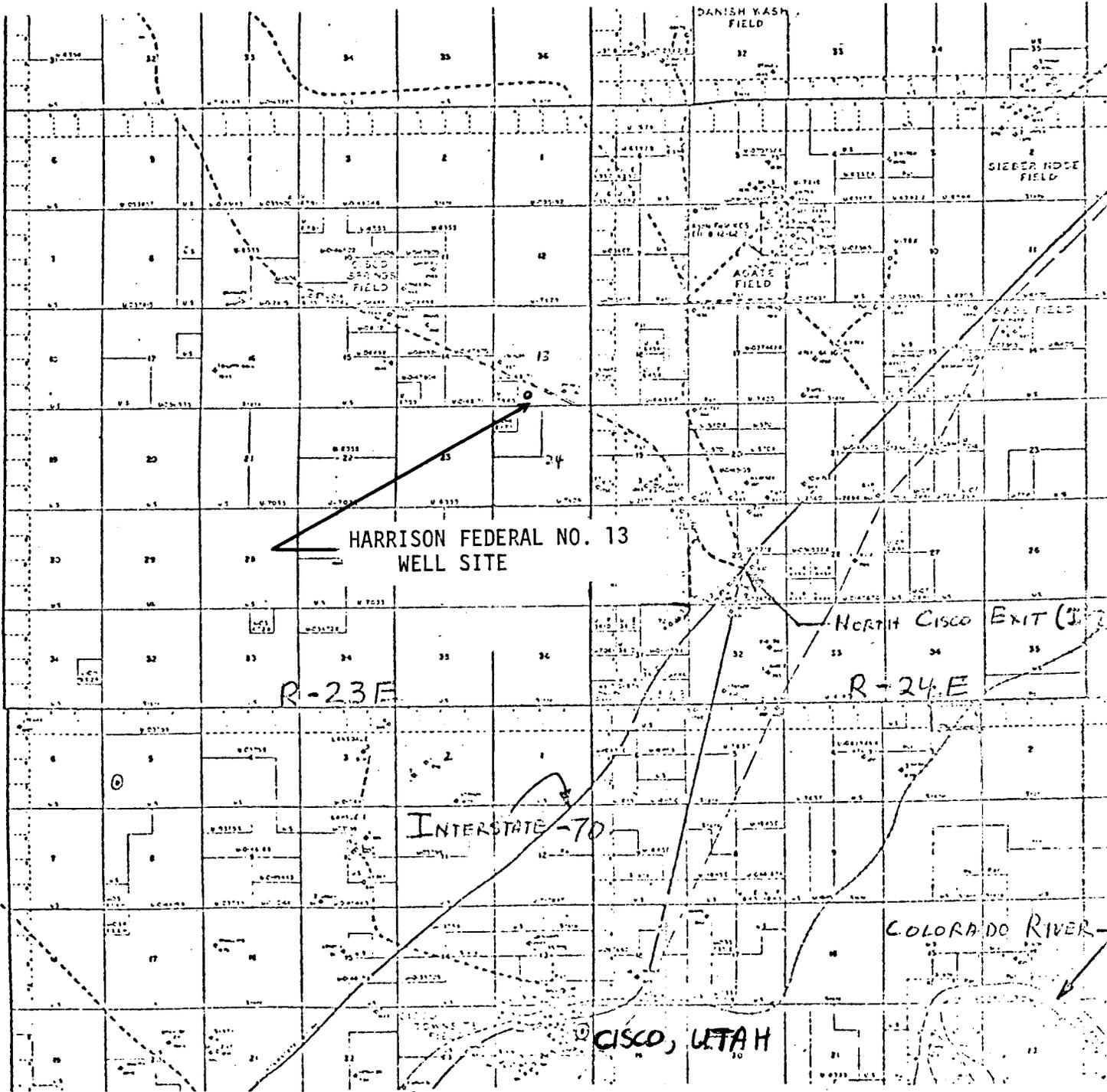
SESESW S-13  
T-20S R-23E  
 SLB & M



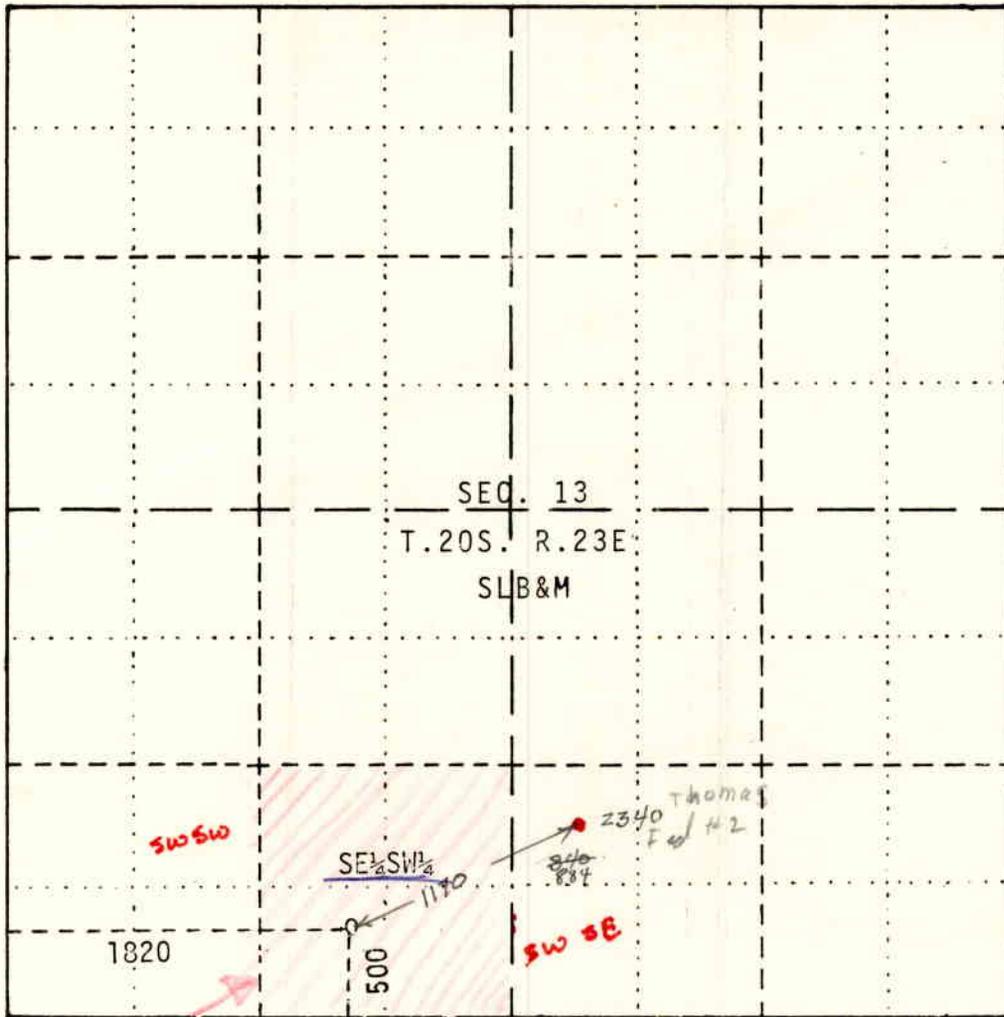
(PART A-4)

T  
20  
S

T  
21  
S



WELL LOCATION MAP



SCALE: 1" = 1000'

THOMAS D HARRISON LEASE

HARRISON FEDERAL NO. 13

Located North 500 feet from the South boundary and East 1820 feet from the West boundary of Section 13, T.20S., R.23E., SLB&M

Groundline Elev. 4672

Grand County, Utah

NE NW 24



SURVEYOR'S CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF

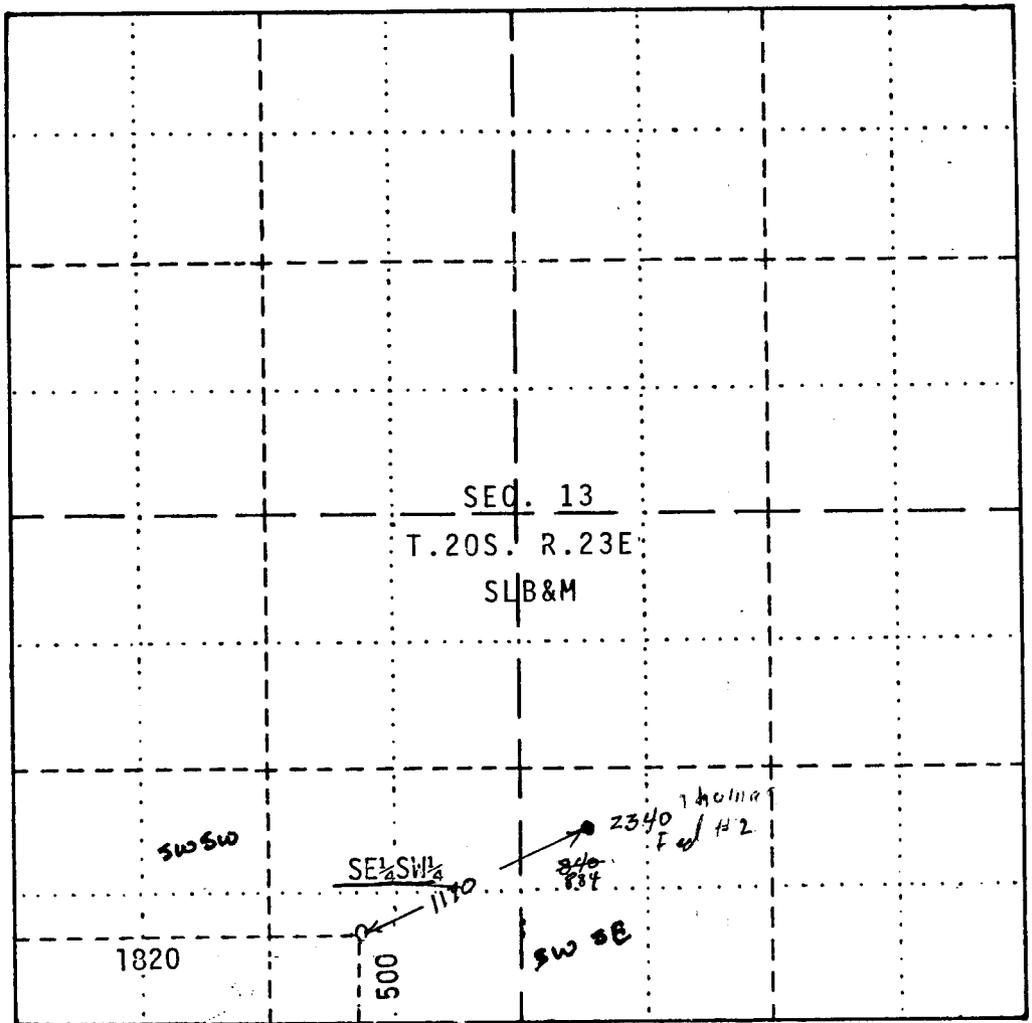
*Udell S. Williams*  
UTAH R. L. S. NO. 2573



UDELL S. WILLIAMS  
751 Rood Avenue  
GRAND JUNCTION, COLORADO 81501

PLAT OF  
PROPOSED LOCATION  
HARRISON FEDERAL NO. 13  
SW 1/4 SE 1/4 SW 1/4 SEC. 13  
T20S, R23E, SLB&M

SURVEYED BY: \_\_\_\_\_ DATE: \_\_\_\_\_  
DRAWN BY: USW DATE: 11/4/78



SCALE: 1" = 1000'

HARRISON FEDERAL NO. 13

Located North 500 feet from the South boundary and East 1820 feet from the West boundary of Section 13, T.20S., R.23E., SLB&M

Groundline Elev. 4672

Grand County, Utah

NE NW 24

FROM: : DISTRICT GEOLOGIST, ME SALT LAKE CITY, UTAH

TO: : DISTRICT ENGINEER, O&G, SALT LAKE CITY, UTAH

SUBJECT: APD MINERAL EVALUATION REPORT

LEASE NO. U-0148171 B

OPERATOR: THOMAS D HARRISON

WELL NO. HARRISON FE0#13

LOCATION: SW 1/4 SE 1/4 SW 1/4 sec. 13, T. 20S, R. 23E, SLM

GRAND County, UTAH

Stratigraphy: Proposed tops REASONABLE.

	DEPTH (ft)
MANCOS SHALE	0
DAKOTA SANDSTONE	1140
* TD	1200
CEAR MTN FORM	1300
MORRISON FORM	1400

Fresh Water:

NONE ANTICIPATED

Leasable Minerals:

GAS IN DAKOTA SS OR IN  
CEAR MTN FORM.

OIL OR GAS IN MORRISON FORM,  
BRUSHY BASIN MEMBER.

Additional Logs Needed: MINIMUM OF RESISTIVITY LOG  
FROM TD TO BASE OF  
MANCOS SHALE.

Potential Geologic Hazards:

NONE ANTICIPATED

References and Remarks: \* TD PROPOSED IS TOO SHALLOW  
FOR STATED OBJECTIVE; MANY WELLS ARE PRODUCING  
FROM BRUSHY BASIN MEMBER.

Signature: Kenneth J. Selt Date: 29 - APR - 1980

United States Department of the Interior  
Geological Survey  
2000 Administration Building  
1745 West 1700 South  
Salt Lake City, Utah 84104

NEPA CATEGORICAL EXCLUSION REVIEW

PROJECT IDENTIFICATION

Operator/Project Name Thomas D. Harrison Pioneer No. 2  
Project Type Development Gas Test  
Project Location 1820' FWL, 500' FSL, Sec. 13, T20S, R23E, Grand County, UT  
Date Project Submitted April 11, 1980

FIELD INSPECTION Date November 17, 1980

Field Inspection

Participants Thomas Harrison Operator  
Mical Walker, Jeff Robbins Bureau of Land Management  
Glenn Doyle U. S. Geological Survey  
Typing In & Out 12/17/80

I have reviewed the proposal in accordance with the categorical exclusion review guidelines. This proposal would not involve any significant effects and, therefore, does not represent an exception to the categorical exclusions.

December 15, 1980  
Date Prepared

Glenn M. Doyle  
Environmental Scientist

I concur

12/22/80  
Date

E. W. [Signature]  
District Supervisor

CATEGORICAL EXCLUSION REVIEW INFORMATION SOURCE

Criteria	Federal/State Agency			Local and private correspondence (date)	Previous NEPA	Other studies and reports	Staff expertise	Onsite inspection (date)	Other
	Correspondence (date)	Phone check (date)	Meeting (date)						
516 DM 2.3.A									
Public health and safety					1, 2			11/17/80	
Unique characteristics					1, 2				
Environmentally controversial					1, 2				
Uncertain and unknown risks						4			
Establishes precedents					1, 2				
Cumulatively significant					1, 2		6		
National Register historic places	1 - 12/15/80								
Endangered/threatened species	1 - 12/15/80								
Violate Federal, State, local, tribal law						4			3 - 12/1/80

COMMON REFERENCE LIST  
NEPA Categorical Exclusion Review

1. SMA Input
2. Reviews, reports, or information received from Geological Survey (CD, GD, WRD, TD).
3. Lease Stipulations/Terms
4. Application to Drill
5. Operator correspondence
6. Field observation
7. Private Rehabilitation Agreement

SE SW 3-13, T-20S, R-23E, SLBM <sup>Grand</sup> County <sup>Utah.</sup>  
Pioneer No. 1 and No 2 Wells

This is to certify that the above signed Operator has tried unsuccessfully to locate the surface rights owner of the land upon which the above two Pioneer wells are proposed to be drilled.

Dated 1 Dec 1980

Thomas D Harrison

THOMAS D. HARRISON

OPERATOR

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 42-R1599

ASSIGNMENT AFFECTING RECORD TITLE  
TO OIL AND GAS LEASE  
PART I

Serial No.

U-0148171A

New Serial No.

THOMAS D. HARRISON  
6734 CREST ROAD  
PALOS VERDES, CA. 90274

1. The undersigned, as owner of 100 percent of record title of the above-designated oil and gas lease issued effective (date) ~~APRIL 4, 1974~~ 1-1-66, hereby transfers and assigns to the assignee shown above, the record title interest in and to such lease as specified below.

2. Describe the lands affected by this assignment (43 CFR 3101.2-3)

SE/4 SW/4 Section 13, Township 20 South, Range 23 East, SLBM,  
Grand County, Utah, containing 40 Acres, more or less.

3. What part of assignor(s) record title interest is being conveyed to assignee? (Give percentage or share) 100%

4. What part of the record title interest is being retained by assignor(s)? NONE

5a. What overriding royalty or production payments is the assignor reserving herein? (See Item 4 of General Instructions; specify percentage.)

b. What overriding royalties or production payments, if any, were previously reserved or conveyed? (Percentage only) 8%

It is agreed that the obligation to pay any overriding royalties or payments out of production of oil created herein, which, when added to overriding royalties or payments out of production previously created and to the royalty payable to the United States, aggregate in excess of 17½ percent, shall be suspended when the average production of oil per well per day averaged on the monthly basis is 15 barrels or less.

I CERTIFY That the statements made herein are true, complete, and correct to the best of my knowledge and belief and are made in good faith.

Executed this 15 day of January, 1978

  
(Assignor's Signature)

(Assignor's Address)

ROBERT W. ENSIGN, President,  
Crest Oil Corporation

P.O. Box 2160

Palos Verdes, California 90274 (City) (State) (Code)

Title 18 U.S.C., Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

THE UNITED STATES OF AMERICA

Assignment approved as to the lands described below: SAME LAND AS ITEM 2

Assignment approved effective MAY 1 1978

By   
(Authorized Officer)

CHIEF, MINERALS SECTION  
(Title)

JUN 9 1978  
(Date)

PART II

ASSIGNEE'S REQUEST FOR APPROVAL OF ASSIGNMENT

A. ASSIGNEE CERTIFIES THAT

1. Assignee is over the age of majority
2. Assignee is a citizen of the United States
3. Assignee is  Individual  Municipality  Association  Corporation
4. Assignee is the sole party in interest in this assignment (*information as to interests of other parties in this assignment must be furnished as prescribed in Specific Instructions*)
5. Filing fee of \$25 is attached (*see Item 2 of General Instructions*)
6. Assignee's interests, direct and indirect, do not exceed 200,000 acres in oil and gas options, or 246,080 chargeable acres in options and leases in the same state, or 300,000 chargeable acres in leases and options in each leasing district in Alaska.

B. ASSIGNEE AGREES to be bound by the terms and provisions of the lease described here, provided the assignment is approved by the Authorized Officer of the Bureau of Land Management.

C. IT IS HEREBY CERTIFIED That the statements made herein are true, complete, and correct to the best of under- signed's knowledge and belief and are made in good faith.

Executed this 07 day of MARCH, 1978

Thomas D. Hammon  
(Assignee's Signature)

6734 CREST RD  
PALOS VERDES CA 90274

(Address, include zip code)

Title 18 U.S.C., Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

GENERAL INSTRUCTIONS

1. *Use of form* - Use only for assignment of record title interest in oil and gas leases. Do not use for assignments of working or royalty interests, operating agreements, or subleases. An assignment of record title may only cover lands in one lease. If more than one assignment is made out of a lease, file a separate instrument of transfer with each assignment.
2. *Filing and number of copies* - File three (3) completed and manually signed copies in appropriate BLM office. A \$25 nonrefundable filing fee must accompany assignment. File assignment within ninety (90) days after date of final execution.
3. *Effective date of assignment* - Assignment, if approved, takes effect on the first day of the month following the date of filing of all required papers.
4. *Overriding royalties or payments out of production* - Describe in an accompanying statement any overriding royalties or payments out of production created by assignor but not set out therein. If payments out of production are reserved by assignor, outline in detail the amount, method of payment, and other pertinent terms.
5. *Effect of Assignment* - Approval of assignment of a definitely described portion of the leased lands creates separate leases. Assignee, upon approval of assignment, becomes lessee of the Government as to the assigned interest and is responsible for complying with all lease terms and conditions, including timely payment of annual rental and maintenance of any required bond; except in the case of assignment of undivided interests, royalties, and operating agreements.
6. A copy of the executed lease, out of which this assignment is made, should be made available to assignee by assignor.

SPECIFIC INSTRUCTIONS

(Items not specified are self-explanatory)

PART I

Item 1 - Type or print plainly, in ink, between and below heavy dots, the assignee's full name and mailing address, including zip code.

PART II

A. Certification of assignee

3. If assignee is an association or partnership, assignee must furnish a certified copy of its articles of association or partnership, with a statement that (a) it is authorized to hold oil and gas leases; (b) that the person executing the assignment is authorized to act on behalf of the organization in such matters; and (c) names and addresses of members controlling more than 10% interest.

If assignee is a corporation, it must submit a statement containing the following information: (a) State in which it was incorporated; (b) that it is authorized to hold oil and gas leases; (c) that officer executing assignment is authorized to act on behalf of the corporation in such matters; and (d) percentage of voting stock and percentage of all stock owned by

aliens or those having addresses outside the United States. If 10 percent or more of the stock of any class is owned or controlled by or on behalf of any one stockholder, a separate showing of his citizenship and holdings must be furnished.

If evidence of qualifications and ownership has previously been furnished as required by the above, reference by serial number of record in which it was filed together with a statement as to any amendments. Qualifications of assignee must be in full compliance with the regulations (43 CFR 3102).

4. *Statement of interests* - Assignee must indicate whether or not he is the sole party in interest in the assignment; if not, assignee must submit, at time assignment is filed, a signed statement giving the names of other interested parties. If there are other parties interested in the assignment, a separate statement must be signed by each and assignee giving the nature and extent of the interest of each, the nature of agreement between them, if oral; and a copy of agreement, if written. All interested parties must furnish evidence of their qualifications to hold such lease interests. Separate statements and written agreements, if any, must be filed no later than fifteen (15) days after filing assignment.

JACOBS DRILLING COMPANY

ROSS JACOBS, OWNER  
405 West Mayfield Dr.  
Grand Junction, Colo, 81501

SEVEN POINT CASING AND BOP PROGRAM

HARRISON FEDERAL NUMBER 13 WELL

1. Surface casing will be 100 feet of 7" O.D. J-55, used.
2. Operator will use 7" 6000 psi spool with Regan Torus BOP above spool. A 7" 3000 psi spool will be used above the BOP. A rotating head will be used above the flow line spool.
3. Operator does not plan to run an intermediate string of casing.
4. The BOP is a bag type, 600 series Regan Torus of 7-1/16 " I.D.
5. Auxiliary Equipment to be used:
  - A: 6000 psi shutoff valve on standpipe
  - B: One float at Bit, and one string float.
  - C: Sub 3½" I.F. to 2" valve for controlling blowouts for use when making round trips in event of well blowouts.
6. The maximum bottom hole pressure anticipated for the Harrison Federal No. 13 well is 350 psi.
7. Operator plans to drill with air as far as possible, which based on the drilling of the previous well should be all the way to TD at 1200 feet. Water base drilling mud will be used in the event that formation water is encountered, and to control or kill oil and/or gas flows when running long string of 4½ " 10.5 lb. casing.



THOMAS D. HARRISON, Operator

1820  
330  
14

JACOBS DRILLING COMPANY

ROSS JACOBS, OWNER  
405 West Mayfield  
Grand Junction, Colo.  
81501

MULTI-POINT SURFACE USE AND OPERATIONS PLAN ( NTL-6)

HARRISON FEDERAL NUMBER 13

- A-1: There are adequate existing roads to within 75 feet of the well location. See attached map.
- A-2: There are no new planned access roads to the location.
- A-3: See enclosed map.
- A-4: See enclosed production facility layout.
- A-5: All water to be hauled from the Colorado River.
- A-6: No construction materials required.
- A-7: Haul garbage to garbage dump, and have a portable toilet.
- A-8: None required.
- A-9: See enclosed Well site layout map.
- A-10: Gravel access road and location if needed in the event of production. Level and re-seed location and access road if required. In addition, Operator will backfill pit, replace topsoil, etc, as per instructions of BLM representative within 90 days of notice.
- A-11: Surface formation is Mancos shale. Surface is flat.
- A-i2: Operator's Representative is:
- Thomas D. Harrison  
6734 Crest Road  
Palos Verdes, Ca. 90274
- A-13: I hereby certify that I, or persons under my direct supervision have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that

the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by JACOBS DRILLING COMPANY, Grand Junction, Colorado, and its contractors and sub-contractors in conformity with this plan and the terms and conditions under which it is approved.

April 4, 1980

A handwritten signature in cursive script, reading "Thomas D. Harrison", written over a horizontal line.

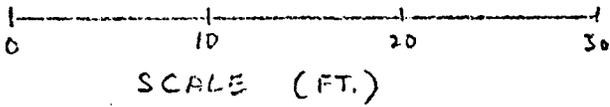
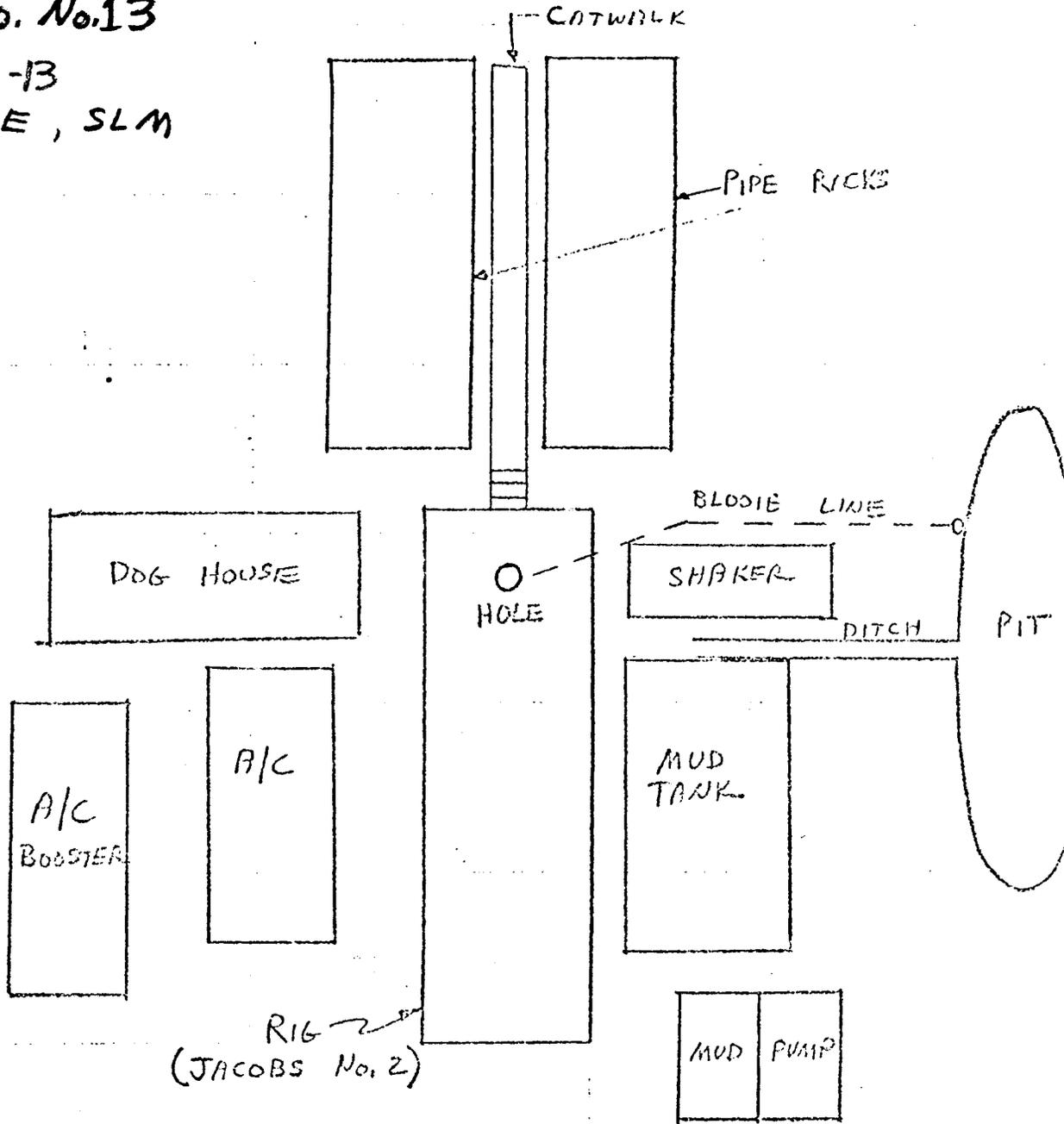
THOMAS D. HARRISON, Operator

PROPOSED WELL

HARRISON FED. No.13

SW SE SW - S - 13

T-20S, R-23E, SLM



LOCATION LAYOUT (PART A-9)

1-27-377-0707  
-536-1874

HL  
9-25-80 R

**\*\* FILE NOTATIONS \*\***

DATE: April 22, 1980

Operator: Thomas D. Harrison

Well No: Harrison Federal #13 PIONEER #2

Location: Sec. 13 T. 20S R. 23E County: Grand

File Prepared:

Entered on N.I.D.:

Card Indexed:

Completion Sheet:

APT Number 43-019-~~30751~~ 30751

CHECKED BY:

Geological Engineer: <sup>1170'</sup> So close to gas well "Thomas #2"

Petroleum Engineer: W.S. Minder 12-1-80

Director: \_\_\_\_\_

on lease ~~on gas spacing~~

APPROVAL LETTER:

Bond Required:  102-52 9/26/80

Survey Plat Required:

Order No. ~~102-16B~~ 11/15/79

O.K. Rule C-3

Rule C-3(c), Topographic Exception/company owns or controls acreage within a 660' radius of proposed site

Lease Designation 3rd

Plotted on Map

Approval Letter Written

#3

HL  
DX

December 2, 1980

Thomas D. Harrison  
1923 Wingate Drive  
Grand Junction, Colo. 81503

RE: Well No. Harrison Fed. #13  
Sec. 13, T. 20S, R. 23E,  
Grand County, Utah

Insofar as this office is concerned, approval to drill the above referred to well ~~has~~ <sup>is</sup> hereby granted on accordance with the Order issued in Cause No. 102-32 dated September 26, 1980.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer  
OFFICE: 533-5771  
HOME: 376-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-019-30481.

Sinceby,

DIVISION OF OIL, GAS, AND MINING

Original Signed by C. B. Feight

CLEAN B. FEIGHT  
DIRECTOR



# United States Department of the Interior

IN REPLY REFER TO  
3109  
(U-603)

## BUREAU OF LAND MANAGEMENT

Moab District  
Grand Resource Area  
P.O. Box M  
Moab, Utah 84532

December 12, 1980

### Memorandum

To: Oil & Gas Office  
USGS Conservation Division  
P.O. Box 3768  
Grand Junction, CO 81502

From: Acting Area Manager, Grand

Subject: Application to Drill: U-0148171 B  
Thomas D. Harrison  
Wells: Harrison Pioneer 1 and Pioneer 2  
Section 13, T. 20 S., R. 23 E.  
Grand County, Utah

On November 17, 1980 a representative from this office met with Glenn Doyle, USGS, and Tom Harrison for an inspection of the above referenced location. If no private rehabilitation agreement is forthcoming, the following standards should be adhered to.

#### Proposed Conditions on Private Surface:

1. If any surface is to be disturbed, nine inches of the topsoil should be saved and stockpiled away from the activity areas.
2. Upon completion of the exploration and the fluids in the reserve pit having dried up or having been removed, the pits should be backfilled, recontoured to the original repose and seeded with the enclosed suggested seed mixture.
3. In the event the area is abandoned, any roughed-in access road should be ripped or scarified and reseeded with the enclosed suggested seed mixture.

DEC 15 REC'D

4. In the event the site goes into production, all areas that have been disturbed and that are not needed for production facilities should be recontoured, ripped, and reseeded. Suggested color hues for the production facilities have been enclosed.

*M. Scott Parker*

Enclosures (2)  
1-Seed Mixture  
2-Suggested Color Hues

SUGGESTED SEED MIXTURE  
FOR PIONEER 1 AND 2

<u>SPECIES</u>		<u>LBS/ACRE</u>
<u>Grasses</u>		
Oryzopsis hymenoides	Indian Rice Grass	1
Hilaria jamesii	Galleta Grass	1
<u>Shrubs</u>		
Atriplex canescens	Four-wing Saltbush	<u>1</u>
	Total	3



# United States Department of the Interior

BUREAU OF LAND MANAGEMENT

IN REPLY REFER TO

## SUGGESTED COLORS TO PAINT OIL & GAS PRODUCTION FACILITIES

### Cisco Desert and Flats below the Bookcliffs:

Dynasty Green	(Sears)
Tumbleweed	(Pratt & Lambert)
Desert Tan	-----
Sage Gray	(Pratt & Lambert)

### Bookcliffs Region:

Sage Gray	(Pratt & Lambert)
Sea Life	(Pratt & Lambert)
Dynasty Green	(Sears)

Similar hues other than the ones mentioned above must be approved by the Grand Resource Area Manager.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK  
 DRILL  DEEPEN  PLUG BACK

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 OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
 Thomas D. Harrison

3. ADDRESS OF OPERATOR  
 6734 Crest Road, Palos Verdes, Ca 90274

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 SWSEW S13, T-20S, R-23E Grand County, Utah  
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 6 miles North of Cisco, Utah

15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)  
 500 ft.

16. NO. OF ACRES IN LEASE  
 40

17. NO. OF ACRES ASSIGNED TO THIS WELL  
 40

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.  
 --

19. PROPOSED DEPTH  
 1200 ft

20. ROTARY OR CABLE TOOLS  
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)  
 4672 ft

22. APPROX. DATE WORK WILL START\*  
 APRIL 1980

5. LEASE DESIGNATION AND SERIAL NO.  
 U--0148171AB

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.  
 Pioneer #2

10. FIELD AND POOL, OR WILDCAT  
 Cisco Springs Development

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
 S-13, T-20S, R-23E, SLB&M

12. COUNTY OR PARISH  
 Grand

13. STATE  
 Utah

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
9 1/2"	7"	24 lbs	100 ft	Circ. to surface
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Proposed well to be drilled to the Cedar Mountain Sandstone, to test the Dakota and Cedar Mountain formations. Well to be drilled on air as far as possible; then water based mud if necessary. BOP is a Regan series 600 Torus, 7 1/16: I.D., rated 6000 psi. The fill, kill and choke lines will be attached to the well head below the BOP. A float valve will be attached to the string for all drilling under surface pipe.

\*Only one well is allowed on this tract. If Pioneer 1 is drilled and completed as a producer then Pioneer 2 cannot be drilled. Completion of the first as a dry hole will permit the alternate well to be drilled.

State of Utah, Department of Natural Resources  
 Division of Oil, Gas, and Mining  
 1588 West North Temple  
 Salt Lake City, Utah 84116

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Thomas D. Harrison TITLE Operator DATE April 4, 1980

(This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_

APPROVED BY W.P. Martin FOR E. W. GUYNN DISTRICT ENGINEER DATE JAN 09 1981

CONDITIONS OF APPROVAL, IF ANY:

CONDITIONS OF APPROVAL ATTACHED TO OPERATOR'S COPY

NOTICE OF APPROVAL

\*See Instructions On Reverse Side

FLARING OR VENTING OF GAS IS SUBJECT TO NTL 4-A DATED 1/1/80

STATE OF UTAH

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

OIL & GAS CONSERVATION COMMISSION

U-01481718

5. LEASE DESIGNATION AND SERIAL NO.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

10. FIELD OR POOL OR BALDCAT

11. SEC., T., R., OR BLOCK AND SURVEY OR AREA

12. COUNTY OR PARISH

13. STATE

14. ELEVATIONS (DF, RKB, RT, GE, ETC.)

15. ELEV. CASINGHEAD

16. WAS WELL CORED

17. TYPE ELECTRIC AND OTHER LOGS RUN

18. TYPE ELECTRIC AND OTHER LOGS RUN

19. TYPE ELECTRIC AND OTHER LOGS RUN

20. TYPE ELECTRIC AND OTHER LOGS RUN

21. TYPE ELECTRIC AND OTHER LOGS RUN

22. TYPE ELECTRIC AND OTHER LOGS RUN

23. TYPE ELECTRIC AND OTHER LOGS RUN

24. TYPE ELECTRIC AND OTHER LOGS RUN

25. TYPE ELECTRIC AND OTHER LOGS RUN

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. TYPE ELECTRIC AND OTHER LOGS RUN

28. TYPE ELECTRIC AND OTHER LOGS RUN

29. TYPE ELECTRIC AND OTHER LOGS RUN

30. TYPE ELECTRIC AND OTHER LOGS RUN

31. TYPE ELECTRIC AND OTHER LOGS RUN

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other \_\_\_\_\_

2. NAME OF OPERATOR  
**Thomas D Harrison**

3. ADDRESS OF OPERATOR  
**1923 Wingate Drive, Grand Junction, Colo. 81503**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface **500' FSL, 1820' FWL S-13, T-20S, R-23E Grand County, Utah**

At top prod. interval reported below **Same as above** *SESW*

At total depth **Same as above**

14. PERMIT NO. **30751** DATE ISSUED **12-1-80**  
**API 43-019-20481** **Jan. 9, 1981**

15. DATE SPUDDED **Feb 4, 1981** 16. DATE T.D. REACHED **Feb 13, 1981** 17. DATE COMPL. (Ready to prod.) **Feb 23, 1981**

18. ELEVATIONS (DF, RKB, RT, GE, ETC.) **4645' GL** 19. ELEV. CASINGHEAD **4648'**

20. TOTAL DEPTH: MD & TVD **1303'** 21. PLUG BACK T.D., MD & TVD **1245'** 22. IF MULTIPLE COMPL., HOW MANY\* \_\_\_\_\_

23. INTERVALS DRILLED BY \_\_\_\_\_ ROTARY TOOLS **X** CABLE TOOLS \_\_\_\_\_

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*  
**Dakota 1150' top, 1174' bottom**

25. WAS DIRECTIONAL SURVEY MADE **no**

26. TYPE ELECTRIC AND OTHER LOGS RUN  
**Schlumberger dual induction plus gamma. Also, G0 gamma correlation**

27. WAS WELL CORED **No**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	22 lb.	146'	9-7/8"	65 sax, circ to surface	none
4 1/2"	9.5 lb.	1245'	6 1/4"	28 sax, fill to 900"	none

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
None				

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
1 1/2"	1210'	no

31. PERFORATION RECORD (Interval, size and number)

**1150' to 1170', 4 shots per foot**  
**G0's 3-3/8" gun**

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
None	

33. PRODUCTION

DATE FIRST PRODUCTION **Feb 24, 1981** PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) **Flowing gas** WELL STATUS (Producing or shut-in) **Shut-in**

DATE OF TEST **Feb 23** HOURS TESTED **4** CHOKES SIZE **1 1/2", 1 1/2"** PROD'N. FOR TEST PERIOD **140 MCFD** OIL—BBL. **140 MCFD** GAS—MCF. **none** WATER—BBL. **none** GAS-OIL RATIO \_\_\_\_\_

FLOW. TUBING PRESS. **135 psia** CASING PRESSURE \_\_\_\_\_ CALCULATED 24-HOUR RATE \_\_\_\_\_ OIL—BBL. **140 MCFD** GAS—MCF. \_\_\_\_\_ WATER—BBL. \_\_\_\_\_ OIL GRAVITY-API (CORR.) \_\_\_\_\_

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) **Flared 23 1/2 MCF gas.** TEST WITNESSED BY **R. Jacobs**

35. LIST OF ATTACHMENTS **Logs (2)**

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED \_\_\_\_\_ TITLE **Operator** DATE **Feb. 24, 1981**

\*(See Instructions and Spaces for Additional Data on Reverse Side)



STATE OF UTAH  
NATURAL RESOURCES & ENERGY  
Oil, Gas & Mining

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

January 29, 1982

Thomas D. Harrison  
1923 Wingate Drive  
Grand Junction, Colo. 81503

Re: Well No. Pioneer #2  
Sec. 13, T. 20S, R. 23E  
Grand County, Utah

Well No. Harrison Federal 30-1  
Sec. 30, T. 20S, R. 24E  
Grand County, Utah

Well No. Harrison Federal 31-1A  
Sec. 31, T. 20S, R. 24E  
Grand County, Utah

SECOND NOTICE

Gentlemen:

In reference to the above mentioned wells, considerable time has gone by since approval was obtained from this office.

This office has not received any notification of spudding. If you do not intend to drill these wells, please notify this Division. If spudding or any other activity has taken place, please send necessary forms. If we do not hear from your company within fifteen (15) days, we will assume you do not intend to drill these wells, and action will be taken to terminate the application. If you plan to drill this location at a later date, please notify as such.

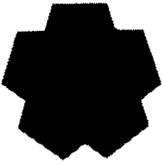
Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS AND MINING

Cari Furse  
Clerk Typist

Board/Charles R. Henderson, Chairman • John L. Bell • E. Steele McIntyre • Edward T. Beck  
Robert R. Norman • Margaret R. Bird • Herm Olsen



STATE OF UTAH  
NATURAL RESOURCES & ENERGY  
Oil, Gas & Mining

Scott M. Matheson, Governor,  
Temple A. Reynolds, Executive Director  
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

St. Patrick's Day!

Thomas D. Harrison  
1923 Wingate Drive  
Grand Junction, Colorado 81503

Re: Well No. Pioneer #2  
Sec. 13, T. 20S, R. 23E.  
Grand County, Utah

Well No. Harrison Federal 30-1  
Sec. 30, T. 20S, R. 24E.  
Grand County, Utah

Well No. Harrison Federal 31-1A  
Sec. 31, T. 20S, R. 24E.  
Grand County, Utah

Gentlemen:

Approval to drill the above mentioned wells, which was granted in our letter of December 2, 1980, July 15, 1977 & January 18, 1980, is hereby terminated for failure to spud them within a reasonable period of time.

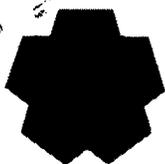
If and when you should decide to drill these wells, it will be necessary for you to again obtain approval of the Division.

Very truly yours,

DIVISION OF OIL, GAS AND MINING

*Cleon B. Feight* (CP)

Cleon B. Feight  
Director



STATE OF UTAH  
NATURAL RESOURCES & ENERGY  
Oil, Gas & Mining

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

May 14, 1982

Mr. Thomas D. Harrison  
1923 Wingate Drive  
Grand Junction, Colorado 81503

RE: Noncompliance with the Rules and Regulations of the Division of  
Oil, Gas and Mining

Dear Mr. Harrison:

Several apparently serious and flagrant violations of the rules and regulations of the Division of Oil, Gas and Mining has been brought to my attention.

Division Director Cleon Feight notified you by letter dated March 17, 1982 that approval to drill the Pioneer No. 2 well, the Harrison Federal 30-1 well and the Harrison Federal 31-1A well, all situated in Grand County, Utah, was immediately revoked.

However, other records maintained by the Division indicate it is quite probable that the Pioneer No. 2 well has been on line and producing for nearly one year.

Either situation is intolerable. Spudding must occur within a reasonable time after approval to drill is received. If drilling had occurred in a reasonable period of time you would not have received Mr. Feight's letter or earlier correspondence from Ms. Furse.

Affirmation that the Pioneer No. 2 well is or has been a producing well confirms your total disregard of all relevant rules and regulations of the Division of Oil, Gas and Mining. No logs or any other required reports have ever been submitted to the Division.

You are immediately directed to forego any plans to drill the Harrison Federal 30-1 and the Harrison Federal 31-1A wells in Grand County, Utah.

Moreover complete status reports of all activities and operations and all logs run on the Pioneer No. 2 well must be tendered to the Division of Oil, Gas and Mining no later than May 24, 1982.

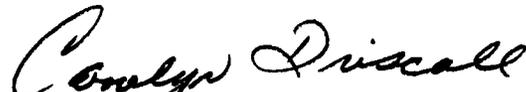
It appears there is a serious pattern of wilful disregard for the rules and regulations of this Division. Occasionally an operator will forget to submit required information to the Division. This is understandable and creates no cause for alarm. However, operators who consistently fail to submit information to the Division, fail to respond to repetitive demands and inquiries of the Division, and fail to comply with directives from the Division Director are viewed in a much less favorable light.

Mr. Thomas D. Harrison  
May 14, 1982  
page 2

Accordingly, until all concerns of the Division, as expressed in this and earlier correspondence, are eradicated you will not receive approval to commence any additional drilling. Moreover, if all concerns are not negated by May 24, 1982 I shall, without further notice to you, schedule a full hearing before the Board of Oil, Gas and Mining.

Very truly yours,

DIVISION OF OIL, GAS AND MINING



Carolyn Driscoll  
Special Assistant Attorney General

CD/as

1923 Wingate  
Grand Jet CO 81503

Cleon Faught, Director  
Utah Div. Oil + Gas  
4241 State Office Bldg  
SLC UT 84114

May 19, 1982

RECEIVED  
MAY 26 1982

Dear Jack:

DIVISION OF  
OIL, GAS & MINING

I enclose a letter I received from Mrs. Carolyn Driscoll of your Division. This letter is most unfair and incorrect, but I'm sure not intentionally so.

The Pioneer No 2 well was drilled in Feb 1981. I personally delivered the log + completion report when I went to SLC for the Board hearing in March 1981. I have been producing the well since April, with volume reports and the 2 mill levy tax being paid to the Division <sup>monthly</sup> since then.

The Pioneer No 2 offset location was cancelled in March of 1981. The Harrison Fed 31-1A and 30-1 well permits were cancelled by me via sending notices when I sold the leases back to Raphael Pumpelly.

As a matter of record, I also sent to the Division  
the logs + completion reports for the Pioneer #1  
gas + water well (so far non-productive) and Pioneer  
2-1 <sup>dry hole</sup> ~~well~~ in S-2 (T-21S R-23E) in the  
Spring of 1981.

Now I am bombarded with the second unflattering letter  
(enclosed).

I will be glad to resubmit all of the above data,  
and to send the monthly sundry notices on the  
Pioneer #1 (which I've forgotten to do).

I just want you to know what's going on. I thought I'd  
complied with the rules. Thanks.

Sincerely,

Tom Garrison.

P.S. - I enclose logs + completion reports for the  
Pioneer #1 + 2 wells + Logs for Pioneer 2-1. Completion  
report on 2-2 to follow. Could you please give  
these materials to Mr. Driscoll + explain what happened?  
Thanks a lot.

STATE OF UTAH  
NATURAL RESOURCES & ENERGY  
Oil, Gas & Mining

Scott M. ...  
Temple A. Reynolds, Executive Director  
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

July 14, 1982

Thomas D. Harrison  
- 1923 Wingate Drive  
Grand Junction, Colorado 81503

Re: Well No. Pioneer #2  
Sec. 13, T. 20S, R. 23E.  
Grand County, Utah

Well No. Pioneer #1  
Sec. 2, T. 21S, R. 23E.  
Grand County, Utah

Gentlemen:

According to our records, a "Well Completion Report" filed with this office February 24, 1981 & May 23, 1981, from above referred to wells, indicates the following electric logs were run: #2: DIL w/GR, GO Gamma Correlation; #1: DIL w/GR. As of today's date, this office has not received these logs.

Rule C-5, General Rules and Regulations and Rules of Practice and Procedure, requires that a well log shall be filed with the Commission together with a copy of the electric and radioactivity logs.

Your prompt attention to the above will be greatly appreciated.

Sincerely,

DIVISION OF OIL, GAS AND MINING



Cari Furse  
Clerk Typist



STATE OF UTAH  
NATURAL RESOURCES & ENERGY  
Oil, Gas & Mining

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Cleon B. Feight, Division Director

November 16, 1982

RECEIVED  
NOV 26 1982

Mr. Thomas D. Harrison  
1923 Wingate Drive  
Grand Junction, Colorado 81503

DIVISION OF  
OIL, GAS & MINING

RE: Noneompliance with the Rules and Regulations of the Division  
of Oil Gas and Mining

Dear Mr. Harrison:

Personnel of the Division of Oil, Gas and Mining inform me that activity has occurred on the Pioneer 2A well since August, 1982.

The Division has received drilling logs on the aforementioned well. However, our records are totally devoid of drilling information, well completion reports, or monthly sundry notices. These records must be submitted to the Division of Oil, Gas and Mining no later than November 20, 1982.

Regrettably, this is the second letter I have had to issue to you since May, 1982. My letter of May 14, 1982 identified a probably flagrant disregard for the rules and regulations of the Division. You in turn indicated that my detection of a consistent disregard for applicable rules and regulations was erroneous. I will not address the issue again. In the future, please be advised that any failure to supply the necessary information will be summarily handled by scheduling an Order to Show Cause before the Board of Oil, Gas and Mining.

Should you fail to supply the requested information by November 20, 1982 I shall issue an Order to Show Cause for the December 1982 Board hearings.

Please govern yourself at all times so that you are in compliance with the Rules and Regulations of the Division of Oil, Gas and Mining.

Dear Ms Driscoll

11-21-82

Very truly yours,

*Carolyn Driscoll*

Carolyn Driscoll  
Special Assistant Attorney General

The logs + completion reports for the Pioneer 2 were hand delivered to Mr. Feight last Spring. Nothing has been done on the Pioneer 2A

in as much as the drilling permit has not been received. I will advise the Division when work begins on the Pioneer 2A.

Board/Charles R. Henderson, Chairman • John L. Bell • E. Steele McIntyre • Edward T. Beck  
Robert R. Norman • Margaret R. Bird • Herm Olsen

Sincerely,  
an equal opportunity employer • please recycle paper

*TD Harrison*



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Norman H. Bangerter, Governor  
Dee C. Hansen, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

January 9, 1984

Mr. Thomas D. Harrison  
Oil and Gas Operator  
1923 Wingate Dr.  
Grand Junction, Colorado 81503

COPY

Dear Mr. Harrison:

RE: State Lease No. ML-27798, N 1/2 Sec. 2, T.21S, R. 23E, Grand County, Utah.

According to State Lease Records you have owned 81 1/4 % interest in the above referenced lease since 12-1-80. On this lease exist four wells under your ownership which are of interest to the Division; Crest 2-8, Escondido #1, Pioneer # 1, Pioneer # 2-1. These well sites and records are unsatisfactory for the reasons on the attached list. The list also suggests methods of bringing these wells into compliance with State Regulations.

The Board of Oil, Gas and Mining is authorized to seek civil penalties of up to \$10,000 per day for each day of violation if a noncompliance is determined to be willful or negligent. Therefore, please inform this office of your intent concerning the above requirements to avoid further action.

Your prompt attention to correct these matters will be greatly appreciated.

Sincerely,

William Moore  
Oil & Gas Field Specialist

sb  
Attachments  
cc: R.J. Firth  
J.R. Baza  
9686T-43-42

Attachment 1  
Thomas D. Harrison  
January 9, 1985

The Crest 2-8, Sec. 2, T. 21S, R. 23E, of the above referenced lease is still under the name of Cest Oil Corporation in our records. Rule C-22 (a3)-Report of Operations and well status report (3) Shut In Wells: states that where the well is shut-in indefinitely, said reports must be made annually and must be filed on or before the sixteenth (16) day of January each year. There have been no well status reports filed since 1977 for this well. There is also no legal identification on this well. Rule C-7, Identification, states that every producible well shall be identified by a sign posted in a conspicuous place near the well and be of durable construction. Each sign shall show the number of the well and the name of the owner or operator, the lease name, and the location by quarter, section, township, and range.

The Escondido # 1, Sec. 2, T. 21S, R. 23E, of the above referenced lease is listed as operated by Petrovest International, however no Designated Agent or Operator has been filed since Crest Oil Corporation has owned this well. Please file a change of operator to confirm who has the right to produce and appropriate oil and /or gas from this well. This well is also lacking Shut-In status Reports.

The Pioneer # 1, Sec. 2, T. 21S, R. 23E, of the above referenced lease is properly listed under your operatorship. However the well lacks yearly well status reports, and lacks legal identification. This well must be properly signed and the records brought up to date.

The Pioneer 2-1, Sec. 2, T. 21S, R. 23E, of the above referenced lease is listed under your operatorship. According to our records you planned to plug and abandon this well on May 1, 1981, however no subsequent reports of abandonment, spudding, completion, have been filed or a proper marker found on site. Rule C-5 states that within 90 days after suspension of operation, abandonment of or the completion of any well drilled, a well log shall be filed with the commission on form OGC-3, together with a copy of the electric and radioactivity logs, if run. Rule C-22 (1) states that monthly drilling reports must be filed during operations, Rule D-1 notice of intention to plug and abandon shall be upon a form prescribed (OGC-1) and shall contain all information requested thereon. Rule D-2 Report of Abandonment and Plugging states that within 30 days after the plugging of any well has been accomplished, the owner or operator shall file a plugging report with the Division on form OGC-1. The report shall give a detailed account of the manner in which the plugging work was carried out, including the nature and quantities of materials used in plugging, and the location and extent (by depths) of the plugs, records of any tests or measurements made and the amount, size and location (by depths) of casing left in the well; and statement of the volume of mud fluid used.

Attachment 1 continued

Rule D-4-Markers for Abandon wells states that all abandoned wells shall be marked with a permanent monument on which shall be shown the number, location of the well and the name of the lease. The marker shall be not less than (4) four inches in diameter and not less than (10) ten feet in length, of which (4) four feet shall be above the ground level, the remainder being securely embedded in cement. The top of the pipe must be permanently sealed. The well should be immediately brought into compliance with the above stated rules.



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Norman H. Bangerter, Governor  
Dee C. Hansen, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

July 30, 1985

Thomas D. Harrison  
1923 Wingate Drive  
Grand Junction, Colorado 81503

Gentlemen:

Re: Well No. Pioneer 2 - Sec. 13, T. 20S., R. 23E.,  
Grand County, Utah - API #43-019-30751

According to information received by the Bureau of Land Management, this well was to be plugged and abandoned before May 31, 1985. As of the date of this letter we have not received a notice of intent or a subsequent notice of abandonment.

Please complete and return the enclosed sundry notices indicating the plugging procedure used and the date the work was completed as soon as possible, but not later than August 13, 1985.

Thank you for your cooperation in this matter.

Sincerely,

A handwritten signature in cursive script that reads "Pam Kenna".

Pam Kenna  
Well Records Specialist

Enclosure

cc: Dianne R. Nielson  
Ronald J. Firth  
John R. Baza  
File

0170S/11



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Norman H. Bangerter, Governor  
Dee C. Hansen, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

RECEIVED  
JAN 13 1987

November 12, 1986

DIVISION OF  
OIL, GAS & MINING

RETURN RECEIPT REQUESTED  
P 402 459 517

Mr. Thomas D. Harrison  
2207 Three Kings Court  
Park City, Utah 84060 7307

Dear Mr. Harrison:

Re: Monthly Oil and Gas Production and Disposition Reports - Utah  
Account No. N1610 - Pioneer #1, Pioneer #2, Pioneer #2A,  
Escondito #1 and Harrison Federal 31-1 wells

In spite of the Division's repeated requests, you have failed to respond and provide the required Monthly Oil and Gas Production and Disposition Reports for the past several months. Rules 812 and 813, The Oil and Gas Conservation General Rules of the Utah Board of Oil, Gas and Mining, require that these reports be filed 45 days from the end of the month in which the oil and/or gas was produced.

It is our desire that this delinquent reporting circumstance be resolved immediately, therefore we request that the required delinquent reports be submitted to this office within five (5) working days from receipt of this letter.

Page 2  
November 12, 1986  
Thomas D. Harrison

In the event that the reports are not timely submitted and received by the Division as described above, an Order to Show Cause and Notice of Hearing will be immediately issued for a hearing before the Board of Oil, Gas and Mining to consider the matter. Therefore, compliance with the necessary reporting requirements would be prudent and appropriate in order to avoid such Board action.

Sincerely,

R. J. Firth  
Associate Director, Oil and Gas

vlc  
cc: Dianne R. Nielson  
Norman C. Stout  
Suspense File  
0335S-77,78

Dear Ron:

1-64-87  
My Tel. No. 649-1444  
PARK CITY

015.03E 2  
015.03E 2

The Pioneer 1 well and Escudedo 1 well were both sold to Master Petroleum (Don + Tom Kucel) in April 1986. Lease ML-27798 was also assigned over to them at that time. They are currently producing both wells.

005.03.13

The Pioneer 2 well was plugged in Oct 1983 at the time the Pioneer 2A well was drilled. The Pioneer 2A has been shut in since Feb 1986. I will submit the delinquent reports ASAP.

005.04.31

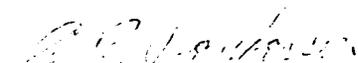
The Harrison Federal 31-1 was drilled dry + sold to Raphael Pumpelly III (or Jr.) along with its lease U-027403 in 1981. They plugged the well and drilled another in the NW/4, S-36, which well is in production. Sincerely, Thomas D. Harrison

ORDER  
CAUSE NO. 102-44  
Page Two

IT IS THEREFORE ORDERED BY THE BOARD THAT the application of Thomas D. Harrison be granted allowing an exception to the provisions of the Order issued in Cause No. 102-16B so as to permit the drilling of the ~~Pioneer No. 2A~~ well which is located 600 feet from the South line and 1920 feet from the West line of Section 13, Township 20 South, Range 23 East, S1EM, Grand County, Utah, providing the deteriorating Pioneer No. 2 gas well located 500 feet from the South line and 1820 feet from the West line of Section 13, Township 20 South, Range 23 East, S1EM, Grand County, Utah, be immediately and properly plugged should the Pioneer No. 2A well be completed as a gas well.

DATED this 26th day of July, 1982

STATE OF UTAH  
BOARD OF OIL, GAS AND MINING

  
Charles R. Henderson, Chairman

  
Herm Olsen, Presiding Chairman

\_\_\_\_\_  
Edward T. Beck

\_\_\_\_\_  
E. Steele McIntyre

\_\_\_\_\_  
John L. Bell

\_\_\_\_\_  
Margaret R. Bird

\_\_\_\_\_  
Robert R. Norman

BEFORE THE BOARD OF OIL, GAS AND MINING  
DEPARTMENT OF NATURAL RESOURCES AND ENERGY  
in and for the STATE OF UTAH

-----  
IN THE MATTER OF THE APPLICATION )  
OF THOMAS D. HARRISON FOR AN ) ORDER  
EXCEPTION TO THE WILDCAT WELL )  
SPACING PATTERN ESTABLISHED BY ) CAUSE NO. 102-44  
THE ORDER ISSUED IN CAUSE NO. 102-16B )  
-----

This cause came on for hearing before the Board of Oil, Gas and Mining, at 10:00 a.m., on Monday, July 26, 1982, in Room 303 of the State Capitol Building, Salt Lake City, Utah, pursuant to an Order to Show Cause why an exception to the wildcat well spacing pattern established by the Order issued in Cause No. 102-16B should not be allowed.

The following Board Members were present for the determination:

Charles R. Henderson, Chairman  
Herm Olsen, Presiding Chairman  
Edward T. Beck  
E. Steele McIntyre  
John L. Bell  
Margaret R. Bird  
Robert R. Norman

NOW, THEREFORE, the Board, being fully advised in the premises, finds as follows:

- (1) Due and regular notice of the time, place and purpose of the hearing was given to all interested parties in the form and manner and within the time required by law and the rules and regulations of the Board,
- (2) No objections were received or appearances made entering objections to the application, and
- (3) There will be no violation of correlative rights by the granting of said application.



# United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Moab District  
P. O. Box 970  
Moab, Utah 84532

3-COPY  
3160  
(U-0148171-B)  
(U-011879-A)  
(U-065)

FEB 16 1989

Mrs. Pam Kenna  
State of Utah, Division of Oil, Gas, and Mining  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203

**RECEIVED**  
FEB 21 1989

Re: Monthly Report of Operations (MROs)  
Thomas D. Harrison-Operator  
Federal Leases U-011879-A and U-0148171-B  
Grand County, Utah

DIVISION OF  
OIL, GAS & MINING

Dear Mrs. Kenna;

As discussed during the telephone conversation you had with a member of my staff on February 10, 1989, this office does have information regarding production on wells operated by Mr. Harrison on the leases listed above. A short history of each well follows:

- 1) Harrison Federal 31-1 (43-019-30339), Lease U-01879-A  
NENE Section 31, T. 20 S., R. 24 E.

This well was drilled in November 1979 and completed for production in December 1979. Initial production tests produced 2 barrels of oil and 10 barrels of water in 1 hour. The well was shut in and no production recovered. The well was subsequently plugged and abandoned in September 1985.

- 2) Pioneer 2 (43-109-30751), Lease U-0148171-B  
SESW Section 13, T. 20 S., R. 23 E.

This well was drilled in February 1981 and completed for production in the same month. Initial production tests produced 140 MCF of gas per day during a 4-hour test. The well produced and sold gas to Northwest Pipeline from March 1981 through October 1983. MROs filed with this office are attached. The well was subsequently plugged and abandoned in October 1983.

- 3) Pioneer 2-A (43-019-30993), Lease U-0148171-B  
SESW Section 13, T. 20 S., R. 23 E.

This well was drilled in October 1983 and completed for production in the same month. Initial production tests produced 315 MCF of gas per day during a 1-hour test. The well produced and sold gas to Northwest Pipeline from October 1983 through March 1986. MROs filed with this office are attached. Field inspections show that the well has remained shut in with no sales of gas from March 1986 through the present. All MROs from August 1988 through the present are now filed with Minerals Management Service (MMS) in Denver, Colorado. Neither this office nor MMS has received reports from Mr. Harrison since December 1987.

We hope that this information is of use to you. Please feel free to contact this office, if you have any further questions or comments.

Sincerely yours,

*William C. Stringer*

District Manager

Enclosures  
MROs as stated

ACTING