

BOWERS OIL & GAS EXPLORATION INC.

P.O. Box 636
GRAND JUNCTION, Co. 81502
BUS: 303-245-1342
RES: 303-242-6311

November 6, 1980

Utah Oil & Gas Comm.
1588 W. N. Temple
Salt Lake City, UT 84116

Attention: Mr. Mike Minder

Dear Mike:

Enclosed in triplicate is an APD for Bowers-Texoma State Well #2-36 located in the NW $\frac{1}{4}$ Sec. 36, T20S, R21E, Grand County, Utah.

Sincerely,

James E. Bowers
James E. Bowers
President

JEB:ddh

RECEIVED

NOV 14 1980

DIVISION OF
OIL, GAS & MINING

*Needs soon
as possible*

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

5. Lease Designation and Serial No.

SL - 27233

6. If Indian, Allottee or Tribe Name

N/A

7. Unit Agreement Name

N/A

8. Farm or Lease Name

N/A

9. Well No.

Bowers-Texoma State Well 2-36

10. Field and Pool, or Wildcat

Greater Cisco Area

11. Sec., T., R., M., or Bk. and Survey or Area

Sec. 36, T20S, R21E, SLB & M

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL

DEEPEN

PLUG BACK

b. Type of Well

Oil Well

Gas Well

Other

Single Zone

Multiple Zone

2. Name of Operator

Bowers Oil and Gas Exploration Inc.

3. Address of Operator

P. O. Box 636, Grand Junction, CO 81502

4. Location of Well (Report location clearly and in accordance with any State requirements.*)

At surface

595' ~~565~~ ft. FNL, 2100 ft. FWL

NE NW

At proposed prod. zone

Same as above

14. Distance in miles and direction from nearest town or post office*

10 miles NE of Cisco Utah

12. County or Parrish

Grand

Utah

13. State

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)

500 ft.

16. No. of acres in lease

160

17. No. of acres assigned to this well

160

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.

N/A

19. Proposed depth

2900 ft. (Entrada)

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

4997 ft. (GR)

22. Approx. date work will start*

1 December 1980

23.

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
11"	8-5/8"	20#	200 ft.	Circulate to surface
6-3/4" to Top of	4-1/2"	10.5#	2900 ft.	140 sk. RFC

Dakota Formation
6-1/2" from Dakota
top to TD

We propose to drill with an air/air mist system until excessive gas is encountered or until TD if excessive gas is not hit. We will mud-up using a 3% KCL/drispack/gel system (8.5-9.0 p.p.g.) We will run dual induction & compensated neutron density electric logs. It is planned to run a DST if we feel commercial gas has been encountered when drilling with air/air mist. We will use a Schaeffer BOP with a Grants Rotating Head attached to 150 ft. of blooey line. The BOP will be tested by pressuring up the hole with the air compressors prior to drilling out from under surface pip.

APPROVED BY THE DIVISION
OF OIL, GAS, AND MINING

DATE: 11/24/80

BY: [Signature]

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed: James E. Bowers

Title: President

Date: 11/6/80

(This space for Federal or State office use)

Permit No.

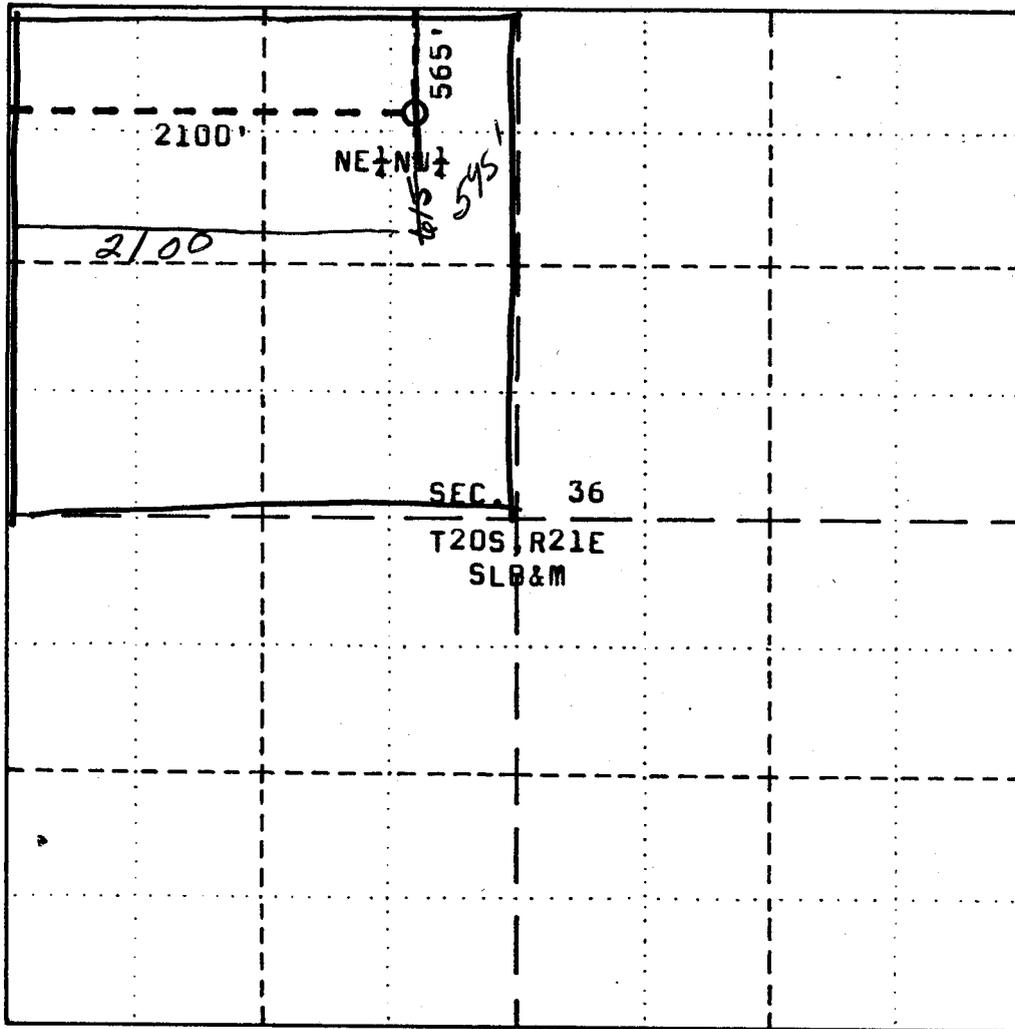
Approval Date

Approved by

Title

Date

Conditions of approval, if any:



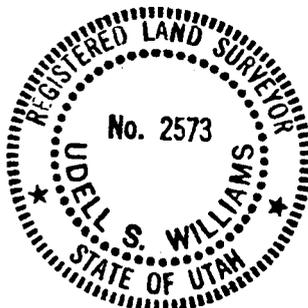
SCALE: 1" = 1000'

**BOWERS-TEXOMA
STATE WELL NO. 2-36**

Located South 565 feet from the North boundary and East 2100 feet from the West boundary of Section 36, T20S, R21E, SLB&M.

Elev. 4997

Grand County, Utah



SURVEYOR'S CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF

Udell S. Williams
UTAH R.L.S. NO. 2573



UDELL S. WILLIAMS
751 Rood Avenue
GRAND JUNCTION, COLORADO 81501

PLAT OF
PROPOSED LOCATION
BOWERS-TEXOMA
STATE WELL NO. 2-36
NE 1/4 NW 1/4 SECTION 36
T20S, R21E, SLB&M

SURVEYED BY: USW DATE: 11/7/80
DRAWN BY: USW DATE: 11/8/80

** FILE NOTATIONS **

DATE: Apr 21, 1980
OPERATOR: Bowers Oil & Gas Exp., Inc.
WELL NO: Bowers-Texoma State 2-36
Location: Sec. 36 T. 20S R. 21E County: Grand

File Prepared: Entered on N.I.D:
Card Indexed: Completion Sheet:

API Number 43-019-30747

CHECKED BY:

Petroleum Engineer: _____
Director: OK under rule 102-16B
Administrative Aide: 400' OW 1320 GW
OK on boundary line; ok on lease line
OK on other wells

APPROVAL LETTER:

Bond Required: Survey Plat Required:
Order No. 102-16B, 9-26-79 O.K. Rule C-3
Rule C-3(c), Topographic Exception - company owns or controls acreage
within a 660' radius of proposed site

(3)

Lease Designation St. Plotted on Map
Approval Letter Written
Hot Line P.I.

November 25, 1980

Bowers Oil and Gas Exploratin Inc.
POOBox 636
Grand Junction, Colo 81502

Re: Well No. Bowers Texoma State 2-36
Sec. 36, T120S, R.21E
Grand County, Utah

Insofar as this office is concerned, approval to drill the above well is hereby granted in accordance with the order issued in cause No. dated

gas

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

102-168

September 26, 1979

Michael T. Minder
Home: 876-3001
Office: 533-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is

Sincerely,
43-019-30747
DIVISION OF OIL, GAS AND MINING

~~Cleon B. Feight~~

Cleon B. Feight
Director

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. SL-27233
2. NAME OF OPERATOR Bowers Oil & Gas Exploration, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME n/a
3. ADDRESS OF OPERATOR P.O. Box 636, Grand Junction, CO 81502		7. UNIT AGREEMENT NAME n/a
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface NENW 595 ft. FNL, 2100 ft. FWL		8. FARM OR LEASE NAME n/a
14. PERMIT NO. 43-019-30747		9. WELL NO. BO-TX State #2-36
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5005 ft. (K.B.)		10. FIELD AND POOL, OR WILDCAT Greater Cisco Area
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 36, T20S, R21E SLB & M		12. COUNTY OR PARISH Grand
		13. STATE Utah

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JAN 14 1982
DIVISION OF OIL, GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) cement squeeze <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10/1/81: We perforated with 4 - 3/8" jet shots from 2009.5 feet to 2010.5 feet. Pumped 50 sacks class H cement plus 3% CaCl₂. Pumped 100 sacks class H cement plus 2% CaCl₂ plus .2% Haliad 9 down 4 1/2" annulus.

10/2/81: After allowing cement to harden we pressured up the hole and found the perforations broke down. We then pumped 35 sacks of class H cement plus 2% CaCl₂. This squeeze held.

10/3/81: We reperforated with 3/8", 2 jet shots per foot the intervals 2064'-70' and 2074'-76'. We then ran in 2096 feet of 1 1/2" tubing into hole. We then swabbed in well and put back on line.

18. I hereby certify that the foregoing is true and correct

SIGNED James E. Bowers TITLE Pres. DATE 1/14/82

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

January 22, 1982

Bowers Oil & Gas Exploration, Inc.
P. O. Box 636
Grand Junction, Colorado 81502

Re: Well No. Bowers- Texoma State #2-36
Sec. 36, T. 20S, R. 21E
Grand County, Utah

Gentlemen:

This letter is to advise you that the Well Completion or Recompletion Report and Log for the above mentioned well is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3, in duplicate, and also all drilling information on this well is needed to be forwarded to this office as soon as possible.

Thank you for your cooperation relative to the above.

Very truly yours,

DIVISION OF OIL, GAS AND MINING

A handwritten signature in cursive script that reads "Cari Furse".

Cari Furse
Clerk Typist

STATE OF UTAH

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

OIL & GAS CONSERVATION COMMISSION

WELL COMPLETION OR RECOMPLETION REPORT LOG *

RECEIVED FEB 25 1982 DIVISION OF OIL, GAS & MINING

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR Other

2. NAME OF OPERATOR: Bowers Oil and Gas Exploration, Inc.

3. ADDRESS OF OPERATOR: P.O.Box 636, Grand Junction, CO 81502

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements):
At surface 595 ft. FNL, 2100 ft. FWL
At top prod. interval reported below (Same as above)
At total depth (Same as above)

5. LEASE DESIGNATION AND SERIAL: SL - 27233

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A

7. UNIT AGREEMENT NAME: N/A

8. FARM OR LEASE NAME: N/A

9. WELL NO.: Bowers-Texoma State Well

10. FIELD AND POOL, OR WILDCAT #2-36
Greater Cisco Area

11. SEC., T., R., M., OR BLOCK AND SERIAL OR AREA: Sec. 36, T20S, R21E, S1

12. COUNTY OR PARISH: Grand

13. STATE: Utah

14. PERMIT NO.: 43-019-30747 DATE ISSUED: 11/25/80

15. DATE SPUNDED: 12/2/80

16. DATE T.D. REACHED: 12/9/80

17. DATE COMPL. (Ready to prod.): 12/17/80

18. ELEVATIONS (DF, RKB, RT, GB, ETC.): 5005' (KB)

19. ELEV. CASINGHEAD: 2 ft.

20. TOTAL DEPTH, MD & TVD: 2828 ft. (KB) (MD)

21. PLUG, BACK T.D., MD & TVD: 2828' (KB) (MD)

22. IF MULTIPLE COMPL., HOW MANY*: N/A

23. INTERVALS DRILLED BY: 0 - TD

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*: 2064'-2070' (KB), Dakota (upper) (MD)

25. WAS DIRECTIONAL SURVEY MADE: NO

26. TYPE ELECTRIC AND OTHER LOGS RUN: Dual Induction/Later log, Comp. Neutron/Form. Density, CBL

27. WAS WELL CORED: NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24	211'	11"	70 sx. class B	N/A
4 1/2"	9.5 & 10.5	2828'	6 1/2"	130 sx. Dowell 10-2 RFC	N/A

29. LINER RECORD None

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	2008 ft.	None

31. PERFORATION RECORD (Interval, size and number)

a. 2765'-2770'; 2 shots/ft.; 1 9/16" NU-LINE charges (.26" diam. X 9.88" penetration).

b. 2064'-2068'; 2 shots/ft.; same type of shots as for (a).

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2749' (KB)	Cement Bridge Plug set

33. PRODUCTION

DATE FIRST PRODUCTION: 12/17/80

PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump): Flowing

WELL STATUS (Producing or shut-in): Shut-in

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL--BBL.	GAS--MCF.	WATER--BBL.	GAS-OIL RATIO
12/17/80	1 hr.	2"		0	83.75	.5 bbl	N/A

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL.	GAS--MCF.	WATER--BBL.	OIL GRAVITY-API (CORR.)
10 psig	unknown		0	2,010	12 bbl	N/A

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): Vented

TEST WITNESSED BY: Dave Meehan

35. LIST OF ATTACHMENTS: None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED: *James S. Meehan* TITLE: President DATE: 1/27/81

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If a well prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		38. GEOLOGIC MARKERS				
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Dakota	2064'	2070'	gas (2010 MCFGPD)	Mancos	surface	--
Dakota	2326'	2428'	salt water (1000 BWPD)	Dakota	2042'	--
Morrison	2543'	2570'	salt water (100 BWPD)	Morrison	2430'	--
Morrison	2765'	2770'	salt water (10 BWPD)	Entrada	2765'	--

THE FOLLOWING METERS WILL HAVE CALIBRATION / SETTLEMENT TESTS RUN ON THE DATES INDICATED. STARTING TIME WILL BE 0800 OR AS SPECIFIED BELOW AND AT THE OFFICE OF THE NORTHWEST PIPELINE GRAND JUNCTION DISTRICT YOU WILL BE NOTIFIED SHOULD ANY CHANGES OCCUR IN THIS SCHEDULE. IF YOU HAVE ANY QUESTIONS ABOUT THE SCHEDULE, CONTACT OR WRITE THE DISTRICT OFFICE.

METER CODE	WELL NAME	LOC	RUN	DAY	MO/YR	STARTING TIME
92315010	FEDERAL #1-6 20 S. 24E. 6	06	05	<u>2</u>	10/85	<u>1200</u>
92095010	BOWERS STATE #1-36 19S. 23E. 36	06	05	<u>4</u>	12/85	<u>1000</u>
92116018	TUMBLEWEED #1 20 S. 21E. 7	06	13	<u>3</u>	12/85	<u>0900</u>
92170012	STATE #2-36 20 S. 21E. 29 36	06	13	<u>3</u>	12/85	<u>1100</u>
92280012	TUMBLEWEED #27-3 20 S. 21E. 27	06	13	<u>3</u>	12/85	<u>1300</u>

070907

BOG, Inc.

200 Grand Avenue, Suite 318
P.O. Box 636
Grand Junction, CO 81502
303-245-1342

³
RECEIVED
JUL 02 1986

**DIVISION OF
OIL, GAS & MINING**

June 30, 1986

Division of State Lands & Forestry
355 West North Temple
3 Traid Center, Suite 400
Salt Lake City, UT 84180-1204

Re: Utah State Oil & Gas Lease
#27233, Section 36, T20S,
R21E, Grand County, Utah

*Bowers-Texoma State #2-36
4301930747*

Gentlemen:

One gas well holds the above captioned lease. The price, over the past several years, has declined from \$4.08/MCF to a present \$.73/MCF. Also subtracted from the \$.73/MCF is a compression charge of \$.30/MCF leaving us with a net of \$.43/MCF. After deducting royalty, overriding royalty, and taxes the well is uneconomical to produce. We request permission to shut the well in until a contract paying a better price can be found. If you have any questions, please let us know.

Sincerely,

James E. Bowers
James E. Bowers
President

JEB:ddj

cc:Division of Oil, Gas & Mining



STATE OF COLORADO

DEPARTMENT OF
STATE

CERTIFICATE

RECEIVED
JAN 09 1988

DIVISION OF
OIL, GAS & MINING

I, NATALIE MEYER, Secretary of State of the State of Colorado hereby certify that the prerequisites for the issuance of this certificate have been fulfilled in compliance with law and are found to conform to law.

Accordingly, the undersigned, by virtue of the authority vested in me by law, hereby issues A CERTIFICATE OF AMENDMENT TO BOWERS OIL AND GAS, INC., FORMERLY KNOWN AS BOG, INC.

Dated: SEPTEMBER 19, 1988

SECRETARY OF STATE



355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut
84180-1203. (801-538-5340)

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• BOG INC (BOWERS)
P O BOX 636
GRAND JUNCTION CO 81502
ATTN: DENISE D. JOHNSON

Utah Account No. N0150
Report Period (Month/Year) 1 / 89
Amended Report

Well Name	Producing Zone	Days Oper	Production Volume		
API Number Entity Location			Oil (BBL)	Gas (MSCF)	Water (BBL)
X ADAMS # 22-2 FEDERAL 4301930664 00245 20S 21E 22	MRSN				
X ADAMS #22-1 FEDERAL 4301930684 00245 20S 21E 22	MRSN				
X BOWERS FED #1-6 4301930411 00420 20S 24E 6	BUKHN				
X BO-TX #2-36 4301930747 00430 20S 21E 36	DKTA				
X TUMBLEWEED #1 4301930513 02235 20S 21E 27	MNCS				
X FEDERAL TUMBLEWEED #27-5 4301930715 02235 20S 21E 27	MNCS				
X TUMBLEWEED 27-8 4301931165 02235 20S 21E 27	MNCS				
X FEDERAL 22-3 4301930665 02236 20S 21E 22	MNCS				
X TUMBLEWEED 27-3 4301930643 02260 20S 21E 27	MRSN				
X AKAH #1 4303715870 06240 42S 22E 33	PRDX				
X ADAMS #1 STATE 4301915106 06275 20S 21E 36	DKTA				
X E CISCO FEDERAL 1-3 4301930557 08235 20S 23E 1	MRSN				
X BN #4-33 4303730919 09170 42S 22E 33	AKAH				
TOTAL					

Comments (attach separate sheet if necessary) _____

I have reviewed this report and certify the information to be accurate and complete. Date _____

Authorized signature _____ Telephone _____

Bowers Oil and Gas, Inc.

P.O. Box 636
Grand Junction, CO 81502-0636
303-245-1342

RECEIVED
FEB 07 1991

DEPARTMENT OF
OIL, GAS & MINING

February 6, 1991

Division of Oil, Gas & Mining
355 West North Temple
3 Traid Center, Suite 350
Salt Lake City, UT 84180

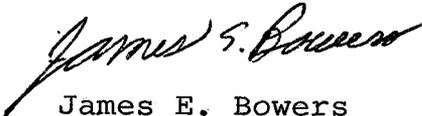
Re: Suspension of Production

Gentlemen:

Due to extremely soft market conditions, which hopefully will be relatively short term, the gas price paid for production from the well shown below has made it uneconomic to produce the well. Effective 2/1/91 we request permission to shut-in this well until the gas market improves to the point they can be economically produced.

<u>Well</u>	<u>Legal Description</u>	<u>Lease #</u>
BO-TX #2-36 43-019-30747	Section 36, T20S, R21E, Grand County, UT	State UT 27233

Sincerely,


James E. Bowers
President

JEB/lsc

SGW

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>N/A</u>		5. LEASE DESIGNATION AND SERIAL NO. N/A
2. NAME OF OPERATOR Bowers Oil & Gas, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
3. ADDRESS OF OPERATOR P.O. Box 636, Grand Junction, CO 81502		7. UNIT AGREEMENT NAME N/A
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface N/A		8. FARM OR LEASE NAME N/A
14. PERMIT NO. N/A		9. WELL NO. N/A
15. ELEVATIONS (Show whether DF, RT, GR, etc.) N/A		10. FIELD AND POOL, OR WILDCAT N/A
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA N/A
		12. COUNTY OR PARISH N/A
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	Report of Shut-in Wells <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Shown below are the following wells, operated by Bowers Oil & Gas, Inc., which were shut-in as of February 10, 1992:

WELL	MINERAL OWNERSHIP	COUNTY
1. Federal #1-6	Federal	Grand
2. BO-TX #2-36 <i>42-019-30747</i>	State <i>Sec 26, T20S, R21E</i>	Grand
3. Mancos Wells Tumbleweed 27-8 Tumbleweed 27-5 Tumbleweed 1	Federal	Grand
4. Tumbleweed #27-3	Federal	Grand
5. Adams 22-1 & 2	Federal	Grand
6. East Cisco Federal #1-3	Federal	Grand
7. Adak #26-3	Federal	Grand

RECEIVED

FEB 18 1992

DIVISION OF
OIL GAS & MINING

These wells are gas wells shut-in because of low gas prices, except for the Adams #22-1 which is shut-in because of mechanical problems.

18. I hereby certify that the foregoing is true and correct

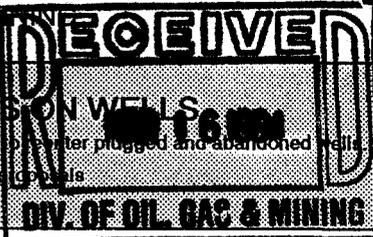
SIGNED James E. Bowers TITLE President DATE 2/13/92

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING



SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill new wells, deepen existing wells, or plug and abandon wells. Use APPLICATION FOR PERMIT—for such purposes.

6. Lease Designation and Serial Number	SL - 27233
7. Indian Allottee or Tribe Name	N/A
8. Unit or Communitization Agreement	N/A
9. Well Name and Number	BO-TX #2-36
10. API Well Number	43-019-30747
11. Field and Pool, or Wildcat	Greater Cisco Area Cedar Mountain Pool

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify)	2. Name of Operator Bowers Oil and Gas, Inc.
3. Address of Operator P.O. Box 636, Grand Junction, CO 81502	4. Telephone Number 303-245-1342
5. Location of Well Footage : 595' FNL, 2100' FWL County : Grand QQ, Sec. T., R., M. : NE1/4NW1/4 Sec. 36, T20S, R21E. State : UTAH	

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA																											
<p>NOTICE OF INTENT (Submit in Duplicate)</p> <table border="0"> <tr> <td><input type="checkbox"/> Abandonment</td> <td><input type="checkbox"/> New Construction</td> </tr> <tr> <td><input type="checkbox"/> Casing Repair</td> <td><input type="checkbox"/> Pull or Alter Casing</td> </tr> <tr> <td><input type="checkbox"/> Change of Plans</td> <td><input checked="" type="checkbox"/> Recompletion</td> </tr> <tr> <td><input type="checkbox"/> Conversion to Injection</td> <td><input type="checkbox"/> Shoot or Acidize</td> </tr> <tr> <td><input type="checkbox"/> Fracture Treat</td> <td><input type="checkbox"/> Vent or Flare</td> </tr> <tr> <td><input type="checkbox"/> Multiple Completion</td> <td><input type="checkbox"/> Water Shut-Off</td> </tr> <tr> <td><input type="checkbox"/> Other _____</td> <td></td> </tr> </table> <p>Approximate Date Work Will Start <u>May 1, 1994</u></p>	<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Change of Plans	<input checked="" type="checkbox"/> Recompletion	<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> Other _____		<p>SUBSEQUENT REPORT (Submit Original Form Only)</p> <table border="0"> <tr> <td><input type="checkbox"/> Abandonment *</td> <td><input type="checkbox"/> New Construction</td> </tr> <tr> <td><input type="checkbox"/> Casing Repair</td> <td><input type="checkbox"/> Pull or Alter Casing</td> </tr> <tr> <td><input type="checkbox"/> Change of Plans</td> <td><input type="checkbox"/> Shoot or Acidize</td> </tr> <tr> <td><input type="checkbox"/> Conversion to Injection</td> <td><input type="checkbox"/> Vent or Flare</td> </tr> <tr> <td><input type="checkbox"/> Fracture Treat</td> <td><input type="checkbox"/> Water Shut-Off</td> </tr> <tr> <td><input type="checkbox"/> Other _____</td> <td></td> </tr> </table> <p>Date of Work Completion _____</p> <p>Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a cement verification report.</p>	<input type="checkbox"/> Abandonment *	<input type="checkbox"/> New Construction	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> Other _____	
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<input type="checkbox"/> Other _____																											

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

A. This well is presently producing natural gas from the Dakota Fm. (2064' - 2070' & 2074'-76') Due to normal depletion the zone is uneconomic to produce.

B. We propose to perforate the Cedar Mtn. formation (2213'-2218') and give the zone a small (500 gal.) HCL acid clean up treatment, if necessary. If successful we will then set a production packer at approximately 2100', and put the well back on line. Natural gas is anticipated to be found in this zone.

C. If the 2213'-2218' zone proves to be non-commercial we propose to perforate the Morrison Fm. (2434'-2438') and perform a 500 gal. HCL acid cleanup job if necessary. If successful we would set a production packer at 2240', and then put the well back on line. We anticipate gas will found in this zone.

D. Lastly, if the 2434'-2438' zones proves to be non-commercial we will perforate the Dakota from 2042'-2048'. If productive we will put the well back on line. This zone is in close proximity to the zones that are presently opened, and production would be co-mingled.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature James S. Bowers DATE: 3/23/94
(State Use Only) BY: [Signature] President Date 3/14/94

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.

ML 27233

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

N/A

7. UNIT AGREEMENT NAME

N/A

8. FARM OR LEASE NAME

BO-TX

9. WELL NO.

#2-36

10. FIELD AND POOL, OR WILDCAT

Greater Cisco Area
Dakota & Morrison Pools

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Section 36, T20S, R21E

12. COUNTY OR
PARISH

Grand

13. STATE

UT

14. PERMIT NO.

DATE ISSUED

4301930747

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR.

2. NAME OF OPERATOR
Bowers Oil and Gas, Inc.

3. ADDRESS OF OPERATOR
P.O. Box 636, Grand Junction, CO 81502

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface NW/4 Sec. 36, T20S, R21E
At top prod. interval reported below same
At total depth same

15. DATE SPUNDED N/A
16. DATE T.D. REACHED N/A
17. DATE COMPL. (Ready to prod.) N/A
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* N/A
19. ELEV. CASINGHEAD N/A

20. TOTAL DEPTH, MD & TVD N/A
21. PLUG, BACK T.D., MD & TVD N/A
22. IF MULTIPLE COMPL., HOW MANY* N/A
23. INTERVALS DRILLED BY
ROTARY TOOLS N/A
CABLE TOOLS N/A

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
N/A
25. WAS DIRECTIONAL SURVEY MADE
N/A

26. TYPE ELECTRIC AND OTHER LOGS RUN
N/A
27. WAS WELL CORED
N/A

28. CASING RECORD (Report all strings set in well) N/A

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED

29. LINER RECORD N/A

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD N/A

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)
a. 2213'-2218' (KB), 2, 3/8" jet shots per ft.
b. 2434'-2439' (KB), 2, 3/8" jet shots per ft.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2213'-2218' (KB)	3000 gal, 15% HCL acid

33.* PRODUCTION N/A

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
N/A
TEST WITNESSED BY
N/A

35. LIST OF ATTACHMENTS
Sundry Notice

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED James E. Bowers TITLE Title DATE 5/18/94

*(See Instructions and Spaces for Additional Data on Reverse Side)

Bowers Oil and Gas, Inc

200 Grand Ave., Suite 318
P.O. Box 636
Grand Junction, CO 81502-0636

May 18, 1994

State of Utah Dept. of Natural Resources
Division of Oil, Gas, & Mining
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

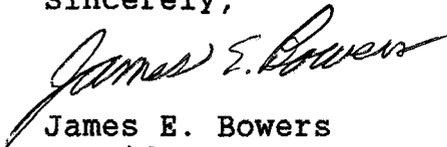
Re: BO-TX #2-36 well, Section 36, T20S, R21E,
Grand County, UT

Gentlemen:

Enclosed, in duplicate, are a sundry notice and a completion report for the recompletion of the above captioned well. The recompletion was unsuccessful, and the well was put into a T.A. status.

If you have any questions or need additional information please advise.

Sincerely,



James E. Bowers
President

JEB:lsc



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number ML 27233
7. Indian Allottee or Tribe Name N/A
8. Unit or Communitization Agreement N/A
9. Well Name and Number BO-TX #2-36
10. API Well Number 4301930747
11. Field and Pool, or Wildcat Cisco Dome Greater Cisco Area

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT— for such proposals

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify)	
2. Name of Operator Bowers Oil and Gas, Inc.	
3. Address of Operator P.O. Box 636, Grand Jct., CO 81502	4. Telephone Number 303-245-1342
5. Location of Well Footage : QQ, Sec. T., R., M. : Nw/4 Sec. 36, T20S, R21E County : Grand State : UTAH	

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Other _____	

Approximate Date Work Will Start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

<input type="checkbox"/> Abandonment *	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input checked="" type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Other _____	

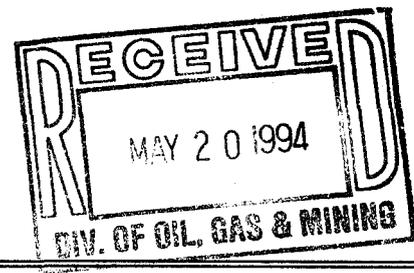
Date of Work Completion May 5 - May 10, 1994

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- May 5 - Perforated the interval 2213'-2218' (KB) with 2, 3/8" jt. shots per foot.
- May 8 - Acidized zone with 3000 gal. of 15% HCL acid. Tests confirmed there was no fluid entry.
- May 10 - Perforated the interval 2434'-2439' (KB) with 2, 3/8" jt. shots per foot. Tests confirmed there was no fluid entry.
- Put well into a T.A. status.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 5-23-94
BY: [Signature]

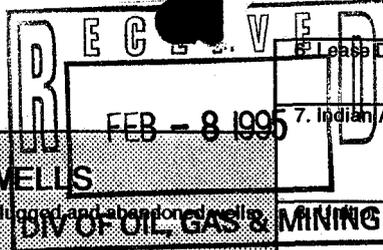


14. I hereby certify that the foregoing is true and correct

Name & Signature James E. Bowers Title President Date 5/18/94

(State Use Only)
Please see R649-3-36
Oil & Gas Conservation General
Rules.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING



6. Lease Designation and Serial Number

7. Indian Allottee or Tribe Name

8. Community Agreement

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT— for such proposals

1. Type of Well
 Oil Well Gas Well Other (specify)

9. Well Name and Number

2. Name of Operator
Bowers Oil and Gas, Inc.

10. API Well Number
43-019-20747

3. Address of Operator
P.O. Box 636, Grand Junction, CO 81502

4. Telephone Number
303-245-1342

11. Field and Pool, or Wildcat

5. Location of Well

Footage :

County :

QQ, Sec, T., R., M. :

State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other _____
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandonment *
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other Annual Shut-in well report
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate Date Work Will Start _____

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

We presently have one shut-in well. That well is the BO-TX #2-36 well, located in the NW1/4 of section 36, T20S, R21E, Grand County. It is shut-in, awaiting State acknowledgement of a transfer to Linn Bros. Oil and Gas, Co. It is our understanding Linn Bros. will return it to production.

14. I hereby certify that the foregoing is true and correct

Name & Signature

James E. Bowers
James E. Bowers

Title

President

Date

2/6/95

(State Use Only)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

RECEIVED
FEB 17 1995

6. Lease Designation and Serial Number

ML - 27233

7. Indian Allottee or Tribe Name

N/A

8. Unit or Communitization Agreement

N/A

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT— for such proposals

1. Type of Well

Oil Well Gas Well Other (specify)

9. Well Name and Number

BO-TX #2-36

2. Name of Operator

Bowers Oil and Gas, Inc.

10. API Well Number

43-019-30747

3. Address of Operator

P.O. Box 636, Grand Junction, CO 81502

4. Telephone Number

303-245-1342

11. Field and Pool, or Wildcat

Greater Cisco Area
Cedar Mountain Pool

5. Location of Well

Footage : 595' FNL, 2100' FWL
QQ, Sec. T., R., M. : NE1/4NW1/4 Section 36, T20S, R21E

County : Grand

State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other change of operator
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate Date Work Will Start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandonment *
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other _____
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Effective 2/1/95 Bowers Oil and Gas, Inc. has conveyed its' interest and the responsibilities of being operator in the well to: Linn Bros. Oil and Gas, Inc. Their address is P.O. Box 416, Fruita, CO 81521. Their phone number is (303) 858-7386.

Linn Bros. Oil and Gas, Inc.

Bowers Oil and Gas, Inc.

Linn Bros. Sec 2/13/95

James E. Bowers, President, 2/13/95

14. I hereby certify that the foregoing is true and correct

Name & Signature _____

Title _____

Date _____

(State Use Only)

Speed Letter®

To Ed Bonner
~~State Lands~~ SCHOOL & INSTITUTIONAL
TRUST LANDS ADMIN.

From Don Staley
Oil, Gas and Mining

Subject Operator Change

— No. 9 & 10 FOLD
MESSAGE

Date 2-22 19 95

Ed,

For your information, attached are copies of documents regarding an operator change on a state lease(s). These companies have complied with our requirements. Our records have been updated. Bonding should be reviewed by State Lands ASAP.

Former Operator: Bowers Oil & Gas Inc (N1065)

New Operator : LIAM BROS. Oil & Gas Inc (NG800)

Well:	API:	Entity:	S-T-R:
<u>Adams 1</u>	<u>43-019-15106</u>	<u>04275</u>	<u>36-205-21E ML22604</u>
<u>Bo-TX 2-36</u>	<u>43-019-30747</u>	<u>00430</u>	<u>36-205-21E ML27233</u>

— No. 9 FOLD
— No. 10 FOLD
CC: Operator File

Signed Don Staley

REPLY

Date _____ 19 _____

Signed

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:

1-LEP	7-PL
2-LWP	8-SJ
3-DEFS	9-FILL
4-VLC	
5-RJF	
6-LWP	

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 2-1-95)

TO (new operator) LINN BROS OIL & GAS INC
 (address) PO BOX 416
FRUITA CO 81521
GENE LINN
 phone (303) 858-7386
 account no. N 6800

FROM (former operator) BOWERS OIL AND GAS INC
 (address) PO BOX 636
GRAND JUNCTION CO 81502
JAMES BOWERS
 phone (303) 245-1342
 account no. N 1065

Well(s) (attach additional page if needed):

Name: <u>ADAMS #1 STATE/DKTA</u>	API: <u>43-019-15106</u>	Entity: <u>6275</u>	Sec: <u>36</u>	Twp: <u>20S</u>	Rng: <u>21E</u>	Lease Type: <u>ML22604</u>
Name: <u>BO-TX 2-36/DKTA</u>	API: <u>(43-019-30747)</u>	Entity: <u>430</u>	Sec: <u>36</u>	Twp: <u>20S</u>	Rng: <u>21E</u>	Lease Type: <u>ML27233</u>
Name: _____	API: _____	Entity: _____	Sec: _____	Twp: _____	Rng: _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec: _____	Twp: _____	Rng: _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec: _____	Twp: _____	Rng: _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec: _____	Twp: _____	Rng: _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec: _____	Twp: _____	Rng: _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- Sec 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 2-17-95)*
- J 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 2-17-95)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) _____ If yes, show company file number: _____
- N/A 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- Sup 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *2-22-95*
- Sup 6. Cardex file has been updated for each well listed above. *2-22-95*
- Sup 7. Well file labels have been updated for each well listed above. *2-22-95*
- J 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(2-21-95)*
- J 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Yes* 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A* 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (~~Fee wells only~~) *X 950221 Ed/Trust Lands "Bond provided a week ago - OK!"*

- Yes* 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- N/A* 2. A copy of this form has been placed in the new and former operators' bond files.
- N/A* 3. The former operator has requested a release of liability from their bond (yes/no) no. Today's date _____ 19____. If yes, division response was made by letter dated _____ 19____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A* 1. (Rule R615-2-10) The former operator/lessee of any **fee lease** well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.

- 2/2/95*
DTS 2. Copies of documents have been sent to State Lands for changes involving **State leases**.
To: Ed Bremer

FILMING

1. All attachments to this form have been microfilmed. Date: March 6 1995.

FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number:

ML-27233

6. If Indian, Alkottie or Tribe Name:

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

7. Unit Agreement Name:

1. Type of Well: OIL GAS OTHER:

8. Well Name and Number:

State 2-36

2. Name of Operator:

LINN Bros. Oil & Gas Inc.

9. API Well Number:

43-019-30747

3. Address and Telephone Number:

PO Box 416 Fruita, Co 81521 970-858-7386

10. Field and Pool, or Wildcat:

Greater Cisco

4. Location of Well

Footage: 2300'

County: Grand

QQ, Sec., T., R., M.: NE NW Sec 36 20S R 21E S

State: UT.

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandon
 - Repair Casing
 - Change of Plans
 - Convert to Injection
 - Fracture Treat or Acidize
 - Multiple Completion
 - Other producing well
- New Construction
 - Pull or Alter Casing
 - Recomplete
 - Reperforate
 - Vent or Flare
 - Water Shut-Off

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandon *
 - Repair Casing
 - Change of Plans
 - Convert to Injection
 - Fracture Treat or Acidize
 - Other _____
- New Construction
 - Pull or Alter Casing
 - Reperforate
 - Vent or Flare
 - Water Shut-Off

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

In Sept 1998 we started to producing this well.

13.

Name & Signature:

Gene A. Lin

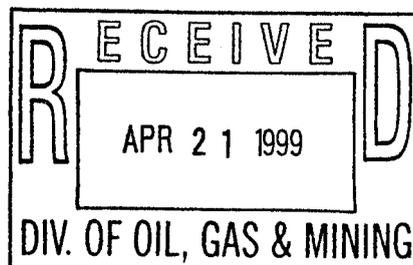
Title:

Sec

Date:

4/12/99

(This space for State use only)





JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

August 26, 2008

CERTIFIED MAIL NO.: 7004 2510 0004 1824 5995

Mr. Gene Linn
Linn Brothers Oil and Gas, Inc.
P.O. Box 416
Fruita, CO 81521

Re: BO-TX 2-36 API # 43-019-30747 2DS 2LE 36
Extended Shut-in and Temporarily Abandoned Well Requirements for Wells on Fee
or State Leases

Dear Mr. Linn,

As of July 2008, Linn Brothers Oil and Gas, Inc. have one (1) State Lease Well (Attachment A) that is in non-compliance with the requirements for extended shut-in or temporarily abandoned (SI/TA) status. Wells SI/TA beyond twelve (12) consecutive months require filing of a Sundry Notice in accordance with R649-3-36-1 for Utah Division of Oil, Gas & Mining ("Division") approval. Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon showing of good cause by the operator (R649-3-36-1.3.3).

For extended SI/TA consideration the operator shall provide the Division with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

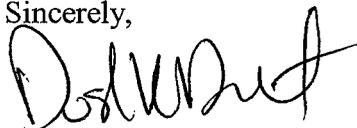
Page 2
August 26, 2008
Mr. Linn

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet
Petroleum Engineer

JP/js

Enclosure

cc: Jim Davis, SITLA
Operator Compliance File
Well File

ATTACHMENT A

	Well Name	Location	API	Lease Type	Years Inactive
1	BO-TX 2-36	NENW Sec 36-T20S-R21E	43-019-30747	State	4 Years 2 Months

RECEIVED

SEP 15 2008

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING
DIV. OF OIL, GAS & MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:
ML 27233

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:
BO-TX 2-36

9. API NUMBER:
43-019-30747

10. FIELD AND POOL, OR WILDCAT:
Greater Cisco

1. TYPE OF WELL
OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
Linn Bros. Oil & Gas, Inc.

3. ADDRESS OF OPERATOR:
P. O. Box 416 CITY Fruita STATE CO ZIP 81521 PHONE NUMBER: (970) 858-3733

4. LOCATION OF WELL
FOOTAGES AT SURFACE: COUNTY: Grand
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENW 36 20^S 21E S STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 11/15/2008	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input checked="" type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The tubing in this well has holes in it. We have a rig available in November 2008 to pull and replace tubing and pump. Plan to start selling gas in December 2008.

NAME (PLEASE PRINT) Gene A. Linn TITLE Secretary

SIGNATURE *Gene A. Linn* DATE 9/10/2008

(This space for State use only)

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 9/10/08
BY: *[Signature]* (See instructions on Reverse Side)

COPY SENT TO OPERATOR
Date: 9.23.2008
Initials: KS

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: ML 27233
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____	8. WELL NAME and NUMBER: BO-TX 2-36	
2. NAME OF OPERATOR: Linn Bros. Oil & Gas, Inc.		9. API NUMBER: 43-019-30747
3. ADDRESS OF OPERATOR: PO Box 416 Fruita, CO 81521-0416	PHONE NUMBER: 970-858-3733	10. FIELD AND POOL, OR WILDCAT: Greater Cisco
4. LOCATION OF WELL		
FOOTAGES AT SURFACE:		COUNTY: Grand
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENW 36 205 21E S		STATE: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 12/07/2008	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input checked="" type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMAT	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Pulled tubing. Ran another string. Replaced pump and worn rods.
Was put into production on Dec. 12, 2008.

NAME (PLEASE PRINT) <u>Gene A. Linn</u>	TITLE <u>Secretary</u>
SIGNATURE <u><i>Gene A. Linn</i></u>	DATE <u>01/02/2009</u>

(This space for State use only)

RECEIVED
JAN 08 2009
DIV. OF OIL, GAS & MINING



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

March 15, 2011

CERTIFIED MAIL NO.: 7005 1820 0001 5562 8149

Mr. Gene Linn
Linn Brothers Oil and Gas, Inc.
P.O. Box 416
Fruita, CO 81521

43 019 30747
BO-TX 2-36
205 21E 36

Subject: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases

Dear Mr. Linn:

As of January 2011, Linn Brothers Oil and Gas, Inc. has two (2) State Lease Wells (see attachment A) that are currently in non-compliance with the requirements for extended shut-in or temporarily abandoned (SI/TA) status.

Wells SI/TA beyond twelve (12) consecutive months requires filing a Sundry Notice (R649-3-36-1). Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (649-3-36-1.3.3). For extended SI/TA consideration the operator shall provide the Utah Division of Oil, Gas & Mining with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

Please note that the Divisions preferred method for showing well integrity is by MIT.



Page 2

Linn Brothers Oil and Gas, Inc.

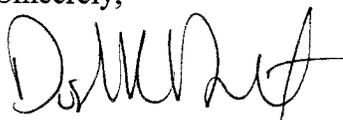
March 15, 2011

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet
Petroleum Engineer

DKD/JP/js

Enclosure

cc: Compliance File
Well File

LaVonne Garrison, SITLA

N:\O&G Reviewed Docs\ChronFile\PetroleumEngineer\SITA

ATTACHMENT A

	Well Name	API	LEASE	Years Inactive
1	ST OF UT 2-20-21-2	43-019-30699	ML-48173	1 Year 2 Months
→ 2	BO-TX 2-36	43-019-30747	ML-27233	1 Year 3 Months

UTAH DEPARTMENT OF NATURAL RESOURCES
Division of Oil, Gas & Mining
Oil and Gas Program
1594 West North Temple, Suite 1210, Box 145801
Salt Lake City, UT 84114-5801
(801) 538-5340 Phone
(801) 359-3940 Fax

**NOTICE OF VIOLATION
STATE OF UTAH
OIL AND GAS CONSERVATION ACT**



TO THE FOLLOWING OPERATOR:

Operator Name: LINN BROTHERS OIL AND GAS INC.

Mailing Address: Attn: Mr. Gene Linn

P.O. Box 416

Fruita, CO 81521

- | | | | |
|---------------------|------------------------------|----------------------------|--------------|
| Well(s) or Site(s): | 1) <u>Eppie C Fee 7</u> | API #: <u>43-019-30014</u> | |
| | 2) <u>Eppie C Fee 4</u> | API#: <u>43-019-15774</u> | |
| | 3) <u>ST of UT 2-20-21-2</u> | API#: <u>43-019-30699</u> | |
| | 4) <u>Eppie C Fee 2</u> | API#: <u>43-019-15773</u> | |
| | 5) <u>BO-TX 2-36</u> | API#: <u>43-019-30747</u> | ← 20S 21E 36 |
| | 6) <u>Adams 1 State</u> | API#: <u>43-019-15106</u> | |

Date and Time of Inspection/Violation: March 7, 2013

Under the authority of the Utah Oil and Gas Conservation Act, Section 40-6 et. Seq., Utah Code Annotated, 1953, as amended, the undersigned authorized representative of the Division of Oil, Gas and Mining (Division) has conducted an inspection of the above described site and/or records on the above date and has found alleged violation(s) of the act, rules or permit conditions as described below.

Description of Violation(s):

Rule R649-3-36, Shut-in and Temporarily Abandoned Wells – According to Rule R649-3-36, the operator is required to supply the Division with reasons for extended SI/TA, the length of time for extended SI/TA and proof of well bore integrity for every well SI/TA over 12 consecutive months. After 5 years of continued SI/TA, the wells are to be plugged unless good cause is supplied to the Division for extended SI/TA in addition to the required information just mentioned.

Rule R649-3-4.3 Bonding – If the division finds that a well subject to this bonding rule is in violation of Rule R649-3-36, Shut-in and Temporarily Abandoned Wells, the division shall require a bond amount for the applicable well in the amount of actual plugging and site restorations costs.

Rule R649-3-4.41 Bonding – Within 30 days of notification by the division, the operator shall submit to the division an estimate of plugging and site restoration costs for division review and approval.

The Division has initiated several contacts with Linn Brothers Oil and Gas Inc. (Linn) requesting required documents and action per R649-3-36. Wells 1-3 and 5 listed above have previously been issued SI/TA Notices. Wells listed 1 & 2 have previously been issued Notices of Violation. The required work has not been accomplished or the required information submitted to bring these wells into compliance. Wells 4 and 6 listed above this is the first SI/TA notice.

UTAH DEPARTMENT OF NATURAL RESOURCES
Division of Oil, Gas & Mining
Oil and Gas Program
1594 West North Temple, Suite 1210, Box 145801
Salt Lake City, UT 84114-5801
(801) 538-5340 Phone
(801) 359-3940 Fax

These wells are in violation of R-649-3-36 as listed above. The Division requires Linn to put up full cost bonding for the wells in violation above per R649-3-4. It is also mandatory that Linn submit all documentation as required by R649-3-36 concerning shut-in and temporarily abandoned wells.

Immediate Action: For the wells subject to this notice, Linn shall fulfill full cost bonding requirements for each well. Linn shall also submit all information as required by R649-3-36 or plug and abandon or place the wells on production.

*** Fines may be levied up to \$10,000.00 per day for every well in violation given the authority provided under U.C.A 40-6-11, part 4**

This notice shall remain in effect until it is modified, terminated, or vacated by a written notice of an authorized representative of the director of the Division of Oil, Gas and Mining. Failure to comply with this notice will result in the Division pursuing further actions against said operator. Further actions may include initiation of agency actions to order full cost bonding and plugging and abandonment of wells and requests for bond forfeiture and civil penalties.

Compliance Deadline: May 1, 2013

Date of Service Mailing: March 19, 2013

Certified Mail No.: 7010 1670 0001 4810 3935



Division Representative Signature

Operator Representative (if presented in person)

cc: Compliance File
Well Files
SITLA

1/2013

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:
ML 27233

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:
BO-TX 2-36

9. API NUMBER:
4301930747

10. FIELD AND POOL, OR WILDCAT:
Greater Cisco

1. TYPE OF WELL
OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
Linn Bros. Oil & Gas, Inc.

3. ADDRESS OF OPERATOR:
P.O. Box 416 CITY **Fruita** STATE **CO** ZIP **81521** PHONE NUMBER: **(970) 858-3733**

4. LOCATION OF WELL
FOOTAGES AT SURFACE: **595' FNL 2100' FWL** COUNTY: **Grand**
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **NENW 36 20S 21E S** STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Alternative to MIT</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As per my conversation with Dustin Doucet we shot a fluid level on this well. We are including a copy of the strip with this notice. The water level appears to be approx. 1720 feet, which comparatively normal for this well when it is shut-in. We are hoping to turn this well on in November 2013. We will need to lay a pipeline so that we can run the gas through our compressor. At the present time Cisco Dome LLC indicates they are going to charge us \$200 for a chart change, if the well does not average 20 MCF daily for the month. By using our own compressor to sell the through a master meter we can avoid this charge. The month prior to Cisco Dome LLC purchasing the field we had a new pump installed and were producing the well. When they purchased the field they shut us in because they were reconfiguring their compressor and knockout plant and we not not been able to restart any gas production in Cisco. We are hoping to restart now in November 2013. If we are unable to start the well in November, we will remove the new pump and submit plans to MIT the well or plug it. We are requesting an extension until November.

As per discussion w/Gene Linn well is now producing D&D 7/17/2013

Accepted by the
Utah Division of
Oil, Gas and Mining
For Record Only

NAME (PLEASE PRINT) Gene A. Linn TITLE Vice-President/Secretary

SIGNATURE *Gene A. Linn* DATE 4/24/13

Use this space for State use only

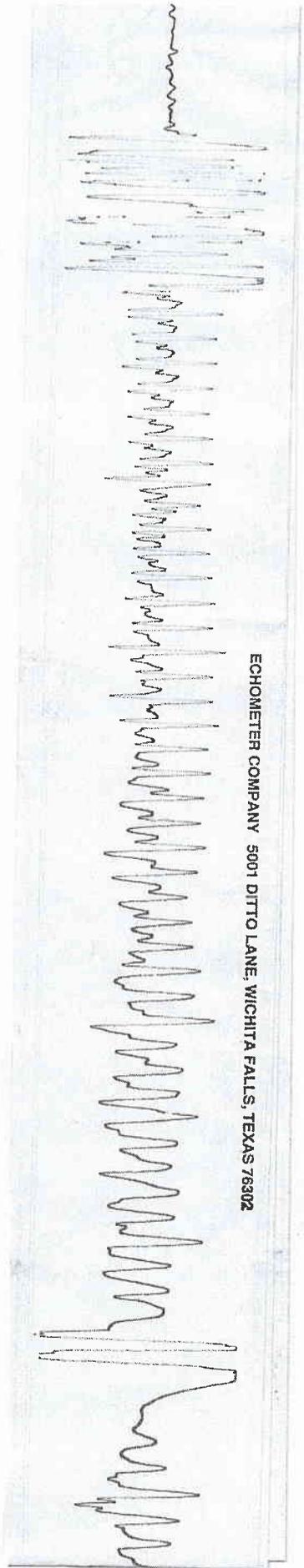
RECEIVED

APR 29 2013

BO-TX 2-36 ML 27233

API 43-019-30747

04/20/2013



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
ML 27233

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
BO-TX 2-36

2. NAME OF OPERATOR:
Linn Bros. Oil & Gas, Inc.

9. API NUMBER:
4301930747

3. ADDRESS OF OPERATOR:
P.O. Box 416 CITY **Fruita** STATE **CO** ZIP **81521**

PHONE NUMBER:
(970) 858-3733

10. FIELD AND POOL, OR WILDCAT:
Greater Cisco

4. LOCATION OF WELL
FOOTAGES AT SURFACE: **595' FNL 2100' FWL**

COUNTY: **Grand**

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **NENW 36 20S 21E S**

STATE:
UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

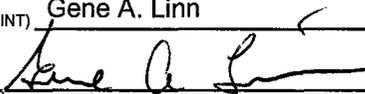
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input checked="" type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

We have restarted production on this well.

NAME (PLEASE PRINT) Gene A. Linn

TITLE Vice-President/Secretary

SIGNATURE 

DATE 9/10/2013

(This space for State use only)

SEP 12 2013

DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-27233
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL Gas Well		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: LINN BROS OIL & GAS INC		8. WELL NAME and NUMBER: BO-TX 2-36
3. ADDRESS OF OPERATOR: P.O. Box 416 , Fruita, CO, 81521		9. API NUMBER: 43019307470000
PHONE NUMBER: 970 261-2884 Ext		9. FIELD and POOL or WILDCAT: GREATER CISCO
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0595 FNL 2100 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENW Section: 36 Township: 20.0S Range: 21.0E Meridian: S		COUNTY: GRAND
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 2/13/2014	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input checked="" type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The Bo-Tex 2-36 has been shut-in. We have a production problem: either with the pump on the well or tubing problems. We will begin production again when the problem has been identified and corrected.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
March 04, 2015**

NAME (PLEASE PRINT) Catherine C. Linn	PHONE NUMBER 970 858-3733	TITLE Administrator
SIGNATURE N/A	DATE 2/15/2015	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: ML-27233
1. TYPE OF WELL Gas Well	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: LINN BROS OIL & GAS INC	7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: P.O. Box 416 , Fruita, CO, 81521	8. WELL NAME and NUMBER: BO-TX 2-36
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0595 FNL 2100 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENW Section: 36 Township: 20.0S Range: 21.0E Meridian: S	9. API NUMBER: 43019307470000
9. FIELD and POOL or WILDCAT: GREATER CISCO	COUNTY: GRAND
9. PHONE NUMBER: 970 261-2884 Ext	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 9/9/2015	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input checked="" type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Due to a fire at the Rose Petroleum Gas Processing plant - Cisco Gas Plant - on 08/31/2015, the plant has been shut down. According to a letter from Rose Petroleum they are unsure at this time if they will rebuild the facility due to financial considerations. This well is shut-in for the duration of the closure.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 September 23, 2015

NAME (PLEASE PRINT) Catherine C. Linn	PHONE NUMBER 970 858-3733	TITLE Administrator
SIGNATURE N/A	DATE 9/20/2015	



GARY R. HERBERT
Governor

SPENCER J. COX
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

August 23, 2016

CERTIFIED MAIL NO.: 7015 0640 0003 5276 0310

Mr. Gene Linn
Linn Bros Oil & Gas Inc
PO Box 416
Fruita, CO 81521

43 019 30747
BO-TX 2-36
36 205 21E

Subject: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases

Dear Mr. Linn:

As of January 2016, Linn Bros Oil & Gas Inc has five (5) State and Fee Lease Wells (see attachment A) that are currently in non-compliance with the requirements for extended shut-in or temporarily abandoned (SI/TA) status. The first 3 wells listed have been previously noticed and have been shut in longer than 5 years.

Wells SI/TA beyond twelve (12) consecutive months requires filing a Sundry Notice (R649-3-36-1). Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (649-3-36-1.3.3). For extended SI/TA consideration the operator shall provide the Utah Division of Oil, Gas & Mining with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

Please note that the Divisions preferred method for showing well integrity is by MIT.



Page 2
Linn Bros Oil & Gas Inc
August 23, 2016

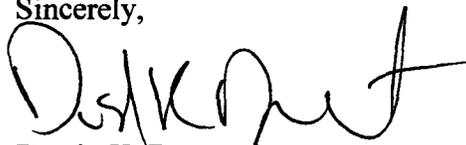
Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

All Submittals should be sent via ePermit

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet
Petroleum Engineer

DKD/DD/js

cc: Compliance File
Well File
LaVonne Garrison, SITLA

N:\O&G Reviewed Docs\ChronFile\PetroleumEngineer\SITA

ATTACHMENT A

	Well Name	API	LEASE	Years Inactive
1	Eppie C Fee 7	43-019-30014	Fee	48 year(s) 0 month(s)
2	Eppie C Fee 4	43-019-15774	Fee	48 year(s) 0 month(s)
3	Eppie C Fee 2	43-019-15773	Fee	6 year(s) 1 month(s)
4	Eppie C Fee 5	43-019-15775	Fee	1 year(s) 8 month(s)
→ 5	BO-TX 2-36	43-019-30747	ML-27233	1 year(s) 8 month(s)

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
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PHONE NUMBER: 970 261-2884 Ext		9. FIELD and POOL or WILDCAT: GREATER CISCO
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		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 9/21/2016	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="Currently working on"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Rig is currently on the location working on this well. Pulled rods and the old pump and are currently waiting on a new pump. Well will resume production once new pump is on and working and a new water tank is setup.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
September 22, 2016**

NAME (PLEASE PRINT) Catherine C. Linn	PHONE NUMBER 970 858-3733	TITLE Administrator
SIGNATURE N/A	DATE 9/21/2016	