

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

5. Lease Designation and Serial No.  
ML-27798

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

6. If Indian, Allottee or Tribe Name

1a. Type of Work  
DRILL  DEEPEN  PLUG BACK

7. Unit Agreement Name

b. Type of Well  
Oil Well  Gas Well  Other   
Single Zone  Multiple Zone

8. Farm or Lease Name  
State of Utah

2. Name of Operator  
Thomas D. Harrison

9. Well No.  
Pioneer 2-1

3. Address of Operator  
1923 Wingate Drive, Grand Junction, Colo. 81503

10. Field and Pool, or Wildcat  
~~Antelope Mesa Extension~~  
Greater Cisco Area

4. Location of Well (Report location clearly and in accordance with any State requirements.\*)  
At surface  
2043' FNL; 1120' FEL, Section 2, T-21S, R-23E, Grand County,  
At proposed prod. zone  
Same as above SE NE Utah.

11. Sec., T., R., M., or Blk. and Survey or Area  
2-21S-23E-SLB&M

14. Distance in miles and direction from nearest town or post office  
8 miles North Cisco, Utah

12. County or Parrish 13. State  
Grand County, Utah

15. Distance from proposed\* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)  
582'

16. No. of acres in lease  
320

17. No. of acres assigned to this well  
40 (gas), 10 (oil)

18. Distance from proposed location\* to nearest well, drilling, completed, or applied for, on this lease, ft.  
870' ( P&A )

19. Proposed depth  
1850' Salt Wash

20. Rotary or cable tools  
Rotary

21. Elevations (Show whether DF, RT, GR, etc.)  
4526' GL

22. Approx. date work will start\*  
November 5, 1980

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
9 1/2"	7"	24	120'	Circ to surface
6 1/4"	4 1/2"	10.5	Approx. 1740'	As required

Contractors: Own tools

Blowout prevention equipment

- Regan BOP, 3000 psi (Hydraulic closing unit)
- Tested to 1000 psi after surface pipe set, then daily
- Grant rotating head above BOP
- Full shutoff gate valve on well head and exhaust (Blooie) line.



NOV 14 1980

DIVISION OF OIL, GAS & MINING

Well to be drilled on air as far as possible, then water base mud to TD. Intent is to drill through all Salt Wash formations, then log, set pipe, and drill 4-3/4" thru long string to test the Entrada on air.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed Thomas D. Harrison Title Operator Date Oct 24, 1980

(This space for Federal or State office use)

Permit No. .... Approval Date .....

Approved by ..... Title ..... Date .....

Conditions of approval, if any:

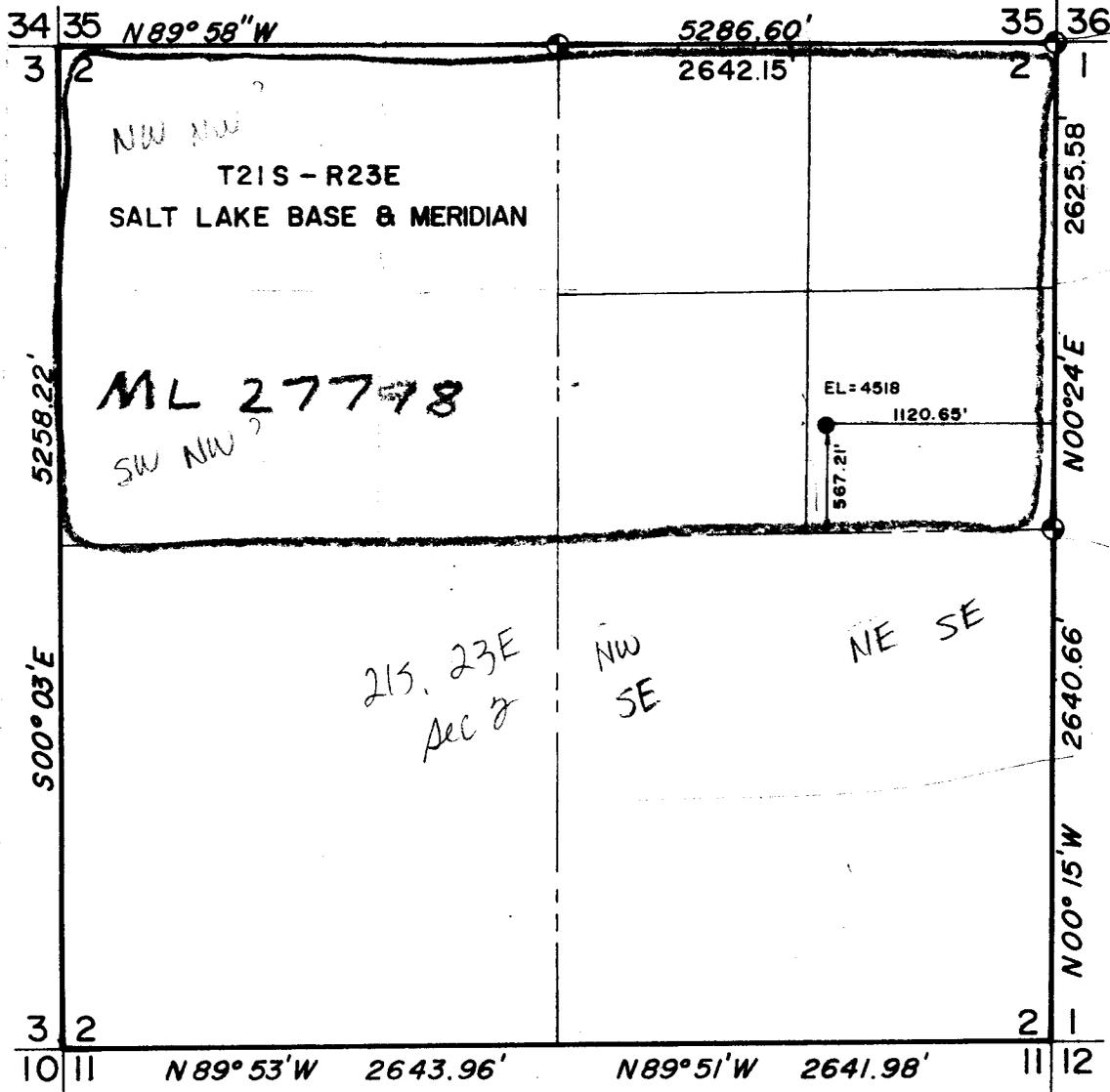
\*See Instructions On Reverse Side

APPROVED BY THE DIVISION OF OIL, GAS, AND MINING

DATE: 11/14/80

BY: CB Feigert

T20S - R23E SALT LAKE BASE & MERIDIAN



**NOTES:**

INFORMATION GIVEN IN VERTICAL LETTERING IS DERIVED FROM FIELD SURVEYS MADE ON OCTOBER 7, 1980.

INFORMATION GIVEN IN SLANT LETTERING IS CALCULATED BASED ON GLO DATA

- ⊕ INDICATES GLO SECTION CORNER FOUND AS SHOWN
- ⊙ INDICATES GLO 1/4 CORNER FOUND AS SHOWN
- ELEVATION BASED ON MEAN SEA LEVEL
- INDICATES PROPOSED DRILL HOLE

**RECEIVED**

NOV 14 1980

DIVISION OF OIL, GAS & MINING

THIS CERTIFIES THAT ON THE SEVENTH DAY OF OCTOBER, 1980 A SURVEY WAS MADE UNDER MY SUPERVISION OF THE ABOVE SHOWN DRILL HOLE LOCATION, AND THAT ALL INFORMATION PERTINENT TO SAID SURVEY IS ACCURATELY SHOWN ON THE ABOVE PLAT.

*William J. Ryan*

COLORADO REGISTERED LAND SURVEYOR  
L.S. No. 9331

<b>COLORADO WEST SURVEYING COMPANY</b> COMPREHENSIVE LAND PLANNING COMPLETE SURVEYING SERVICE  835 COLORADO AVENUE GRAND JUNCTION, COLORADO 81501  303-245-2767	NO.	DATE	REVISION	BY
	<b>TOM HARRISON</b>  PIONEER NO. 2-1 LEASE NO. ML27798 SE 1/4 NE 1/4, SECTION TWO T21S - R23E SALT LAKE B & M			
SCALE 1" = 1000'	DATE	DES.	DR.	CK
	10-15-80		S. Hudson	

RA

\*\* FILE NOTATIONS \*\*

DATE: Nov. 17, 1980

OPERATOR: Thomas W. Harrison

WELL NO: Pioneer 2-1

Location: Sec. 2 T. 21S R. 23E County: Grand

File Prepared:

Entered on N.I.D:

Card Indexed:

Completion Sheet:

API Number 43-019-30744

CHECKED BY:

Petroleum Engineer: \_\_\_\_\_

\_\_\_\_\_

Director: \_\_\_\_\_

\_\_\_\_\_

Administrative Aide: 10

\_\_\_\_\_

APPROVAL LETTER:

Bond Required:

Survey Plat Required:

Order No. 102-16B, 9-26-79

O.K. Rule C-3

Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site

Lease Designation

Plotted on Map

Approval Letter Written

Hot Line

P.I.

November 17, 1980

Thomas D. Harrison  
1925 Wingate Drive  
Grand Junction, Colorado 81503

Re: Well No. Pioneer 2-1  
Sec. 2, T. 21S, R. 23E  
Grand County, Utah

Insofar as this office is concerned, approval to drill the above referred to o/g well is hereby granted in accordance with the Order issued in Cause No. 102-16B dated September 26, 1979.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer  
Office: 533-5771  
Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-019-20744.

Sincerely,

DIVISION OF OIL, GAS, AND MINING

*Cleon B. Feight*

Cleon B. Feight  
Director

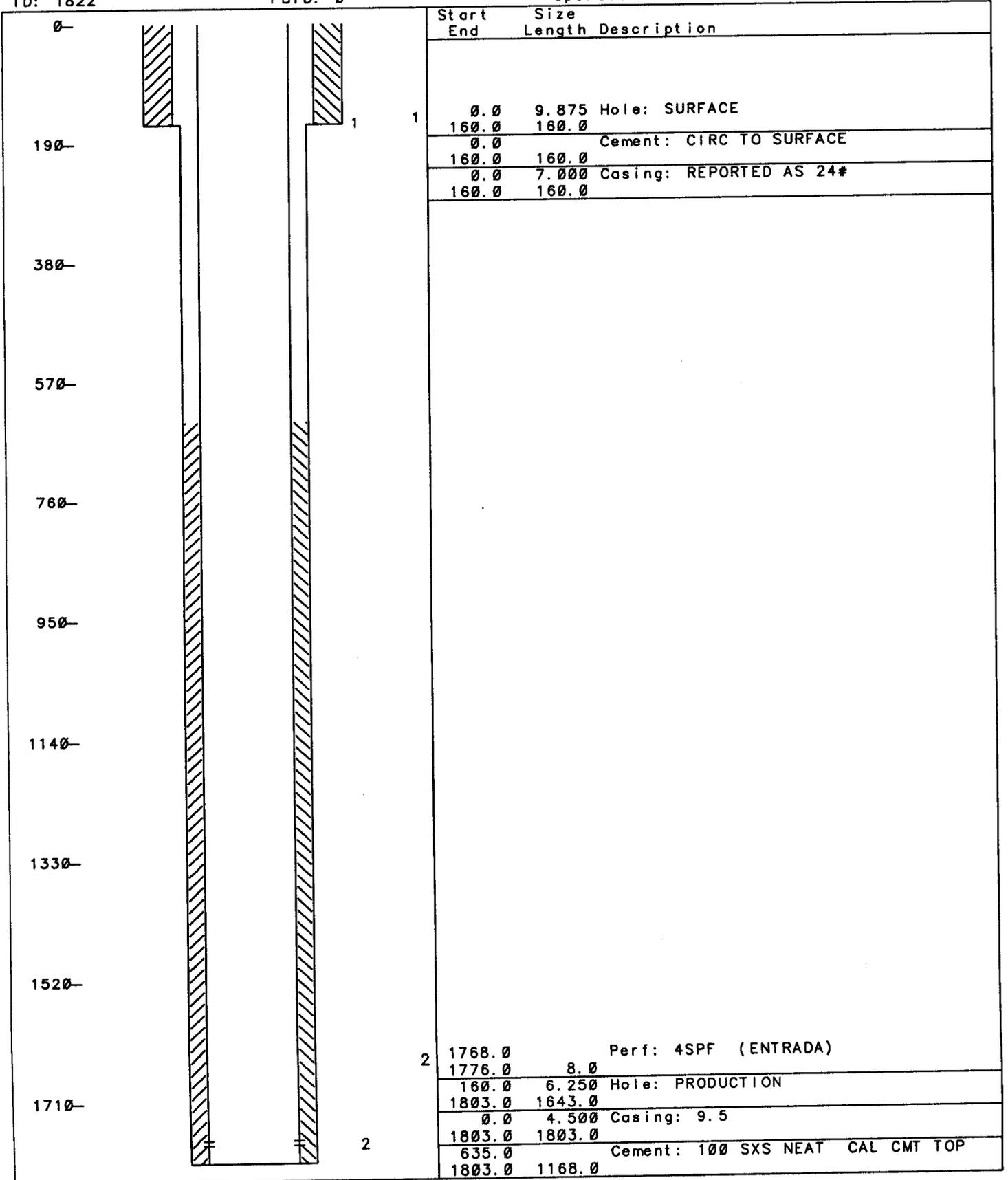
/ka  
cc: Donald Prince

Lease: PIONEER  
Well #: 2-1

Spud Date: 11/16/1980  
KB: 0  
TD: 1822

Comp Date: 03/16/1981  
ELEV: 4526  
PBSD: 0

API #: 43-019-30744-  
Location: Sec 02 Twn 21S Rng 23E  
County: GRAND  
State: UTAH  
Field: GREATER CISCO  
Operator: THOMAS D HARRISON



I plan to plug to abandon

Thomas D. Harrison  
Pioneer 2-1  
  
243-7814

NE/4 S-2 T-218 R-23E

ML - 27798

Not enough info.  
called 9-8-81 will return (Don Collins)

Casing set to 1830'

Drilling Reports  
Status

Plan to remove casing above Dakota @ 900 ft  
(left hand collar located at that point)

Set <sup>100 ft</sup> plug in casing at 1800 ft

Set 100 ft plug at 900 ft in top of casing

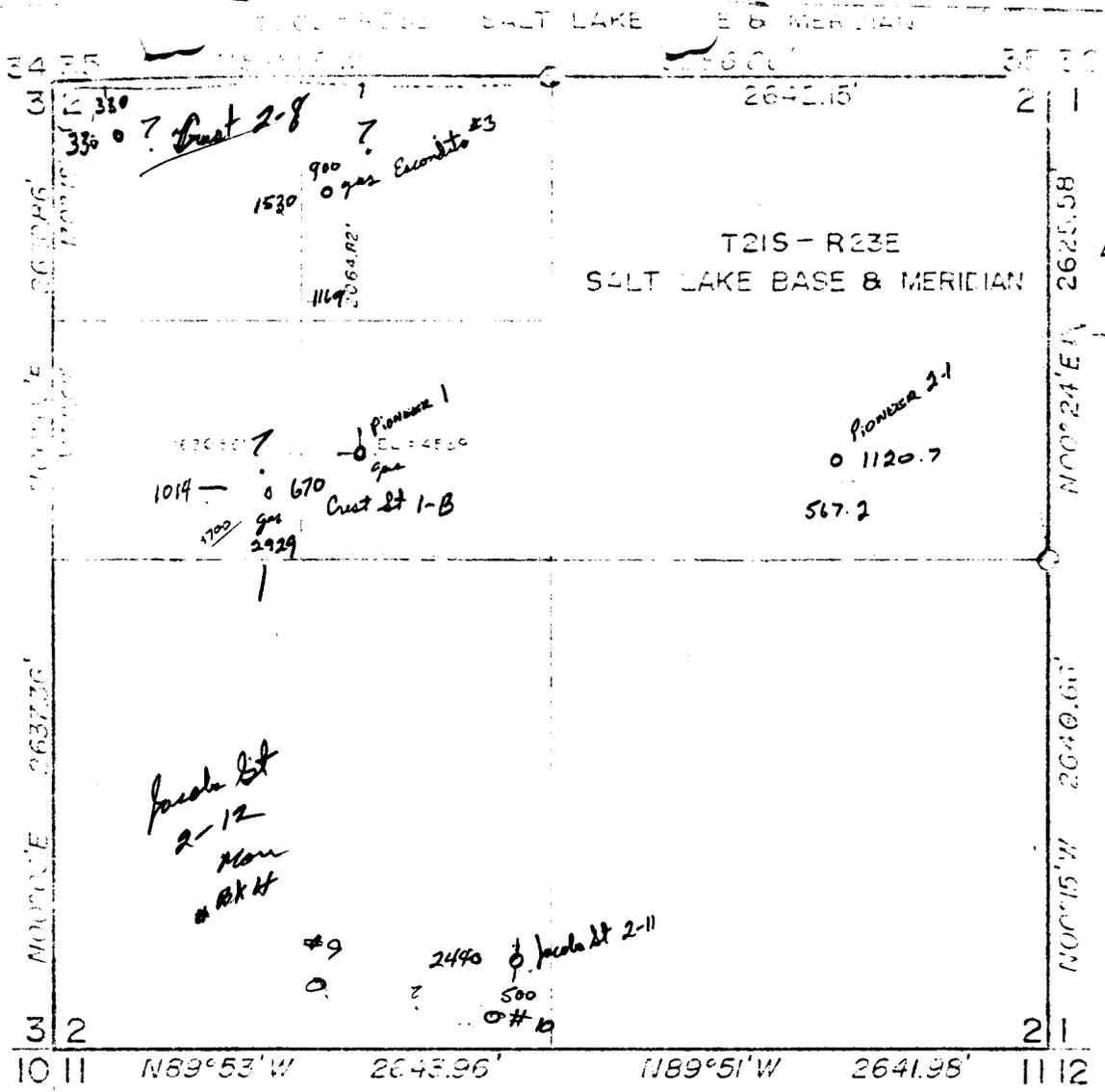
Set 100 ft plug at Surface.

Set 6 ft Marker at Surface

Plugging to be begun approx May 1 1981

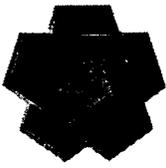
Sincerely,  
T D Harrison, Operator

(303) 242-5321



2 - 218 - 23E

EKG  
EEG  
X rays



STATE OF UTAH  
NATURAL RESOURCES & ENERGY  
Oil, Gas & Mining

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

January 29, 1982

Thomas D. Harrison  
1923 Wingate Drive  
Grand Junction, Colo. 81503

Re: Well No. Pioneer #1  
Sec. 2, T. 21S, R. 23E  
Grand County, Utah

Well No. Pioneer #2-1  
Sec. 2, T. 21S, R. 23E  
Grand County, Utah

Gentlemen:

This letter is to advise you that the Well Completion or Recompletion Report and Log for the above mentioned wells is due and has not been filed with this office as required by our rules and regulations.

\*\* If we do not hear from your office within fourteen days, this file will be turned over to the attorney at the Division of Oil, Gas and Mining for legal action.

Please complete the enclosed Form OGC-3, in duplicate, and forward them to this office as soon as possible.

Thank you for your cooperation relative to the above.

Very truly yours,

DIVISION OF OIL, GAS AND MINING

Cari Furse  
Clerk Typist



STATE OF UTAH  
NATURAL RESOURCES & ENERGY  
Oil, Gas & Mining

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

April 20, 1982

Mr. Thomas D. Harrison  
1923 Wingate Drive  
Grand Junction, Colorado 81503

RE: Failure to comply with the General Rules and Regulations and  
Rules of Practice of the Division of Oil, Gas and Mining

Dear Mr. Harrison:

Records maintained by the Division of Oil, Gas and Mining indicate that you have failed to respond to numerous requests for information on the Pioneer No. 1 and Pioneer No. 2-1 wells located in Grand County, Utah.

Be advised that if accurate information regarding activities and production on the aforementioned wells is not received by May 1, 1982, I shall schedule an Order to Show Cause before the Board of Oil, Gas and Mining. Among the measures I shall request the Board to approve is a moratorium on all your future drilling applications and operations.

Perhaps up to this point you have not realized the serious possible consequences of your failure to comply with the Division's regulations. The situation is serious and unwarranted. Furthermore, it will not be allowed to persist.

It is my wish that this matter be resolved without compelling you to appear before the Board of Oil, Gas and Mining. Therefore, if I can be of any further assistance, please to not hesitate to contact me.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Carolyn Driscoll  
Special Assistant Attorney General

CD/as



STATE OF UTAH  
NATURAL RESOURCES & ENERGY  
Oil, Gas & Mining

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

May 11, 1982

MEMO TO FILE:

On May 10, 1982, I talked with Mr. Thomas Harrison.

After cutting through all Mr. Harrison's objections to my letter (beginning with tone and ending with how undeserved it was), the operator did agree to submit all lacking information.

Mr. Harrison requested that the Division forward blank forms to him. Cari Furse will do this. *(I did this May 11, 1982 - Cari)*

I was assured by Mr. Harrison that he will have the logs, completion reports, and sundry notices submitted within one week.

I would suggest that this file be carefully monitored. Mr. Harrison unsuccessfully tried to leverage his position by declaring his close friendship with Jack and threatening to complain about me to Jack.

  
\_\_\_\_\_  
Carolyn Driscoll  
Special Assistant Attorney General



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Dr. G. A. (Jim) Shirazi, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

October 24, 1983

Thomas D. Harrison  
1923 Wingate Drive  
Grand Junction, Colorado 81503

Re: Well No. Pioneer # 2-1  
2043' FNL, 1120' FEL  
SE NE Sec. 2, T. 21S, R. 23E.  
Grand County, Utah

Dear Mr. Harrison:

Our records indicate that you have not responded with reports, to a second notice (copy attached) to comply with lawful rules of this agency.

It is policy to bring violations to a conclusion; therefore, your violation is being forwarded to the Attorney General's office for legal action to compel compliance. Such action will include a public hearing before the Board of Oil, Gas and Mining.

You should be aware that maximum civil penalty can amount to \$10,000 for each day of violation.

If our records are in error, please contact me immediately in order to stop proceedings.

Respectfully,

DIVISION OF OIL, GAS AND MINING

A handwritten signature in black ink, appearing to read 'Norman C. Stout'.

Norman C. Stout  
Administrative Assistant

NCS/cf

cc: R.J. Firth, DOGM  
Barbara Roberts, Attorney Generals Office



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Norman H. Bangerter, Governor  
Dee C. Hansen, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

January 9, 1984<sup>5</sup>

Mr. Thomas D. Harrison  
Oil and Gas Operator  
1923 Wingate Dr.  
Grand Junction, Colorado 81503

COPY

Dear Mr. Harrison:

RE: State Lease No. ML-27798, N 1/2 Sec. 2, T. 21S, R. 23E, Grand County, Utah.

According to State Lease Records you have owned 81 1/4 % interest in the above referenced lease since 12-1-80. On this lease exist four wells under your ownership which are of interest to the Division; Crest 2-8, Escondido #1, Pioneer # 1, Pioneer # 2-1. These well sites and records are unsatisfactory for the reasons on the attached list. The list also suggests methods of bringing these wells into compliance with State Regulations.

The Board of Oil, Gas and Mining is authorized to seek civil penalties of up to \$10,000 per day for each day of violation if a noncompliance is determined to be willful or negligent. Therefore, please inform this office of your intent concerning the above requirements to avoid further action.

Your prompt attention to correct these matters will be greatly appreciated.

Sincerely,

William Moore  
Oil & Gas Field Specialist

sb  
Attachments  
cc: R.J. Firth  
J.R. Baza  
9686T-43-42

Attachment 1  
Thomas D. Harrison  
January 9, 1985

The Crest 2-8, Sec. 2, T. 21S, R. 23E, of the above referenced lease is still under the name of Cest Oil Corporation in our records. Rule C-22 (a3)-Report of Operations and well status report (3) Shut In Wells: states that where the well is shut-in indefinitely, said reports must be made annually and must be filed on or before the sixteenth (16) day of January each year. There have been no well status reports filed since 1977 for this well. There is also no legal identification on this well. Rule C-7, Identification, states that every producible well shall be identified by a sign posted in a conspicuous place near the well and be of durable construction. Each sign shall show the number of the well and the name of the owner or operator, the lease name, and the location by quarter, section, township, and range.

The Escondido # 1, Sec. 2, T. 21S, R. 23E, of the above referenced lease is listed as operated by Petrovest International, however no Designated Agent or Operator has been filed since Crest Oil Corporation has owned this well. Please file a change of operator to confirm who has the right to produce and appropriate oil and /or gas from this well. This well is also lacking Shut-In status Reports.

The Pioneer # 1, Sec. 2, T. 21S, R. 23E, of the above referenced lease is properly listed under your operatorship. However the well lacks yearly well status reports, and lacks legal identification. This well must be properly signed and the records brought up to date.

The Pioneer 2-1, Sec. 2, T. 21S, R. 23E, of the above referenced lease is listed under your operatorship. According to our records you planned to plug and abandon this well on May 1, 1981, however no subsequent reports of abandonment, spudding, completion, have been filed or a proper marker found on site. Rule C-5 states that within 90 days after suspension of operation, abandonment of or the completion of any well drilled, a well log shall be filed with the commission on form OGC-3, together with a copy of the electric and radioactivity logs, if run. Rule C-22 (1) states that monthly drilling reports must be filed during operations, Rule D-1 notice of intention to plug and abandon shall be upon a form prescribed (OGC-1) and shall contain all information requested thereon. Rule D-2 Report of Abandonment and Plugging states that within 30 days after the plugging of any well has been accomplished, the owner or operator shall file a plugging report with the Division on form OGC-1. The report shall give a detailed account of the manner in which the plugging work was carried out, including the nature and quantities of materials used in plugging, and the location and extent (by depths) of the plugs, records of any tests or measurements made and the amount, size and location (by depths) of casing left in the well; and statement of the volume of mud fluid used.

Attachment 1 continued

Rule D-4-Markers for Abandon wells states that all abandoned wells shall be marked with a permanent monument on which shall be shown the number, location of the well and the name of the lease. The marker shall be not less than (4) four inches in diameter and not less than (10) ten feet in length, of which (4) four feet shall be above the ground level, the remainder being securely embedded in cement. The top of the pipe must be permanently sealed. The well should be immediately brought into compliance with the above stated rules.

PH4

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.

ML 27798

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

PIONEER 2-1

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND SURVEY (OR AREA)

S-2 T-21S R-23E

12. COUNTY OR PARISH

GRAND

13. STATE

UTAH

1. OIL WELL  GAS WELL  OTHER DRY HOLE

2. NAME OF OPERATOR

THOMAS D HARRISON

3. ADDRESS OF OPERATOR

1923 WINGATE DR GRAND JCT CO 81503

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)  
At surface

2043' FNL, 1120' FEL S-2 T-21S R-23E  
GRAND COUNTY, UTAH

14. PERMIT NO.

APPROVALS 10/24/80 FED

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

4526 GL

16. 11/14/80 STATE Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

T  
F  
S  
R  
C  
17. DEI

5/29/85

This is accepted for filing purposes only. Because the work was performed several years ago. We cannot verify that the stated actions were conducted.

REPAIRING WELL   
ALTERING CASING   
ABANDONMENT\*

ts of multiple completion on Well  
pletion Report and Log form.)

g, including estimated date of starting any  
ical depths for all markers and zones perti-

- THE
- GIVE
- 150

WITH REQUIREMENTS  
PHONE,  
BOTTOM TO  
1802 TO 1650

JRB

- 100 FT PLUG PUMPED THRU TUBING FROM 210 FT TO 110 FT TO COVER LOCATION OF BOTTOM OF SURFACE PIPE
- SURFACE PIPE FILLED WITH CEMENT TO SURFACE.
- DRY HOLE MARKER TO BE ATTACHED

18. I hereby certify that the foregoing is true and correct

SIGNED

Thomas D Harrison

TITLE

Operator

DATE

5/13/85

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

PH4

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>DRY HOLE</u>		5. LEASE DESIGNATION AND SERIAL NO. <u>ML 27798</u>
2. NAME OF OPERATOR <u>THOMAS D HARRISON</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR <u>1923 WINGATE DR GRAND JCT COLO 81503</u>		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <u>2043' FNL, 1120' FEL S-2 T-21S R-23E GRAND COUNTY, UTAH</u>		8. FARM OR LEASE NAME
14. PERMIT NO. <u>APPROVALS 10/24/80 FED</u>	15. ELEVATIONS (Show whether DF, RT, OR, etc.) <u>4526 GL</u>	9. WELL NO. <u>PIONEER 2-1</u>
16. <u>11/14/80 STATE</u> Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		10. FIELD AND POOL, OR WILDCAT
NOTICE OF INTENTION TO:		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <u>S-2 T-21S R-23E</u>
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	12. COUNTY OR PARISH
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	18. STATE
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	<u>GRAND UTAH</u>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	
(Other) <input type="checkbox"/>		
SUBSEQUENT REPORT OF:		
WATER SHUT-OFF <input type="checkbox"/>		REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>		ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>		ABANDONMENT* <input checked="" type="checkbox"/>
(Other) <input type="checkbox"/>		
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)		

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

- THE WELL WAS PLUGGED IN ACCORDANCE WITH REQUIREMENTS GIVEN BY UTAH DIV. OIL + GAS OVER THE PHONE.
- 150 FT PLUG PUMPED THRU TUBING ON BOTTOM TO COVER PERFS. PLUG OF CEMENT 1802 TO 1650
- 100 FT PLUG PUMPED THRU TUBING FROM 210 FT TO 110 FT TO COVER LOCATION OF BOTTOM OF SURFACE PIPE
- SURFACE PIPE FILLED WITH CEMENT TO SURFACE.
- DRY HOLE MARKER TO BE ATTACHED

18. I hereby certify that the foregoing is true and correct  
SIGNED Thomas D Harrison TITLE Operator DATE 5/13/85

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

SUBMIT IN DUPLICATE\*

STATE OF UTAH

(See other instructions on reverse side)

OIL & GAS CONSERVATION COMMISSION

5. LEASE DESIGNATION AND SERIAL NO.

ML-27798

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

PIONEER 2-1

10. FIELD AND POOL, OR WILDCAT

Greater Cisco

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

S-2 T-215 R-23E

12. COUNTY OR PARISH

GRAND

13. STATE

UTAH

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other \_\_\_\_\_

2. NAME OF OPERATOR

THOMAS D HARRISON

3. ADDRESS OF OPERATOR

1923 WINGATE DR, GRAND JCT, COLO 81503

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface 2043' FNL - 1120' FEL S-2 T-215

At top prod. interval reported below SAME SENE R-23E

At total depth SAME

14. PERMIT NO. DATE ISSUED

43-019-30744 10/24/80

15. DATE SPUNDED

11/16/80

16. DATE T.D. REACHED

1/12/81

17. DATE COMPL. (Ready to prod.)

3/16/81

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\*

4526 GL

19. ELEV. CASINGHEAD

4528

20. TOTAL DEPTH, MD & TVD

1822

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL., HOW MANY\*

23. INTERVALS DRILLED BY

→

ROTARY TOOLS

X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*

NONE

25. WAS DIRECTIONAL SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

DIL FDC CNL

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7	24	160	9 7/8	CRC TO SURFACE	None
4 1/2	9.5	1803	6 1/4	100 SX	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
None				

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
None	RECEIVED	

31. PERFORATION RECORD (Interval, size and number)

1768-1776  
4 SHOTS / FT  
(ENTRADA)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND TYPE OF MATERIAL USED
None	MAY 17 1985
	DIVISION OF OIL GAS & MINING

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
None		PLUGGED					
DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
			→				
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
		→					

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Thomas D Harrison Operator

DATE

\*(See Instructions and Spaces for Additional Data on Reverse Side)

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29: "Sacks Cement":** Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
			NAME
			MEAS. DEPTH
			TOP
			TRUE VERT. DEPTH
DARLINGTON		1164	
SALT WASH	1440	1458	
"	1480	1496	
"	1512	1532	
"	1546	1559	
ENTRADA	1768	?	



STATE OF UTAH  
 NATURAL RESOURCES  
 Oil, Gas & Mining

Norman H. Bangerter, Governor  
 Dee C. Hansen, Executive Director  
 Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

October 30, 1985

Mr. Tom Harrison  
 2207 Three Kings Court  
 Park City, Utah 84060

Dear Mr. Harrison:

RE: Wells in Sec. 2, T. 21S, R. 23E, Grand County, Utah

Several problems exist on the sites of the referenced wells and remain an ongoing concern to the Division. Based on a conversation between yourself and Mr. William Moore of this Division on October 24, 1985, the Division staff has reviewed these problems and has determined that the listed time periods are appropriate for resolution.

<u>Well Number</u>	<u>Problem and Time Frame for Correction</u>
Crest 2-8	1. No well sign - 60 days 2. Fire hazard on location caused by brush or poor housekeeping - 60 days
Pioneer 1	1. No well sign - 60 days
<i>P+A</i> Pioneer 2-1	1. No P&A marker - 60 days 2. Improper rehabilitation of well location - 90 days

You are requested to take action to correct the listed problems within the time frame specified. Please submit written notice to the Division upon completion of any corrective action taken at each well site so that follow up inspections can be arranged. Thank you for your prompt attention in this matter.

Sincerely,

*John R. Baza*  
 John R. Baza  
 Petroleum Engineer

WM/sb  
 cc: D. R. Nielson  
 R. J. Firth  
Well files  
 9686T-90

February 27, 1986

CERTIFIED MAIL NO. P 657 352 760

Thomas D. Harrison  
1923 Wingate Drive  
Grand Junction, CO 81503

Dear Mr. Harrison:

RE: Cancellation and Cleanup of Well Locations on State of Utah Mineral  
Lease ML 27798

Our Accounting Section has informed us that due to non-payment of 1985 rentals, ML 27798 was cancelled on November 12, 1985. A recent field inspection of the N $\frac{1}{2}$  of Section 2, T21S, R23E, SLB&M., showed several locations which must be properly plugged and abandoned before the file on this lease can be properly closed.

Crest #2-8: *30316*  
Location needs to be cleaned up, plugged and abandoned, and properly reclaimed.

Pioneer #2-1:  
Location needs to be cleaned up, plugged and abandoned, and properly reclaimed. *30744* ✓

Escondito #1: *30561*  
Location needs to be cleaned up, plugged and abandoned, properly reclaimed, and equipment removed from the location.

Pioneer #1: *30791*  
Location needs to be cleaned up, plugged and abandoned, properly reclaimed, and equipment removed from location.

You are hereby advised that unless substantial progress has been made within the next thirty (30) days to plug and abandon the above listed locations, this matter will be taken to the State Land Board at their

Thomas D. Harrison  
February 27, 1986  
Page Two

next meeting with a recommendation to have your bond, (bond number OSE 586 538, American Manufacturers Mutual Insurance Company, Surety), foreclosed on and payment used for cleanup of locations.

If you have any questions concerning this matter, please call this office.

Sincerely yours,

EDWARD W. BONNER  
MINERAL RESOURCES SPECIALIST

EWB/eb

cc: Ronald J. Firth ✓  
Associate Director  
Division of Oil, Gas, and Mining

Donald G. Prince  
Assistant Director  
Division of State Lands & Forestry

American Manufacturers Mutual Insurance Co.  
P.O. Box 10005  
Overland Park, KS 66210

Division of Oil, Gas and Mining  
PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

Well File Thomas D. Harrison  
Pioneer 2-1  
(Location) Sec 2 Twp 21 Rng 23e  
(API No.) 43-019-30744

Suspense  
(Return Date) \_\_\_\_\_  
(To - Initials) \_\_\_\_\_

Other  
\_\_\_\_\_  
\_\_\_\_\_

1. Date of Phone Call: 4-24-91 Time: 9-10:00 AM

2. DOGM Employee (name) Chris Kierst (Initiated Call   
Talked to:  
Name Ed Bonner (Initiated Call  - Phone No. ( ) 538-5508  
of (Company/Organization) SL+F

3. Topic of Conversation: Their preferenced w/ respect to acceptability of P+A and rehab/dirt work on referenced well.

4. Highlights of Conversation: Told Ed that Master Pet. was willing to do dirt work and maybe erect a P+A mkt. despite their bond not covering this well. This well is covered by a bond in name of Thomas D. Harrison. Mr. Harrison has requested release of the bond. While we have a sundry notice documenting a P+A, it was not witnessed. Ed said he is reluctant to release the bond if the P+A can't be substantiated, despite Mr. Kucel (Master Pet.) offering to complete the surface work.

Division of Oil, Gas and Mining  
PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

Well File Thomas D. Harrison  Suspense  Other  
Pioneer 2-1 (Return Date) \_\_\_\_\_  
(Location) Sec 2 Twp 21s Rng 23e (To - Initials) \_\_\_\_\_  
(API No.) 43-019-30744 \_\_\_\_\_

1. Date of Phone Call: 4-24-91 Time: 10:00 AM

2. DOGM Employee (name) Chris Kierst (Initiated Call   
Talked to:  
Name Tom Kucel (Initiated Call  - Phone No. (303) 241-4213  
of (Company/Organization) Master Petroleum

3. Topic of Conversation: Reason for not allowing him to do the surface P+A & dirt work on the referenced well, despite offer to do it gratis.

4. Highlights of Conversation: Told Mr. Kucel SL+F was reluctant to allow him to finish the P+A work on the well was because the subsurface plugs, described in a sundry notice in the file, couldn't be substantiated and were not witnessed. Rather than providing Mr. Harrison grounds to reclaim the bond on the well, we would prefer to hold the bond until Mr. Harrison can substantiate the work or the well is covered by a different bond. Mr. Kucel said he thought the well was drilled by J.D.M. Drilling (now defunct) and that his brother was a principal in that company and may provide documents for substantiation. Mr. Kucel says he may have an agreement with Mr. Harrison requiring some (???) degree of participation in the P+A of this well as part of the deal for the lease on the N/2 of S.2. He said he would get back to me with word on the foregoing.

**INTEROFFICE MEMORANDUM**

**To:** File

**From:** Chris Kierst

**Date:** 5/3/91

**Subject:** Status of P&A Work and Bonding on the Harrison Pioneer  
2-1 (4301930744) in T21S, R23E, S. 2., Grand Co., Utah.

In discussion with Ed Bonner, we decided that it would be best to not release Mr. Harrison's bond until he or Mr. Tom Kucel (the current operator in N/2 of S. 2) could document that the well was actually plugged (sundry in file) since it was not witnessed. Mr. Kucel says he was involved with the well and that he may be responsible for performing the rehab work on the well (but not the plugging). Mr. Harrison (the previous operator of this area of S. 2) is still the operator of record because Mr. Kucel did not bond this well when he became operator of this area. Ed Bonner said he has an ongoing file on this well and another in the section that is in a similar circumstance. He said that he would pursue the matter until it is resolved to his satisfaction. No further action is indicated from D.O.G.M. at this time and the matter resides with D.S.L.F..