

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

STATE ML 27795  
5. Lease Designation and Serial No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work  
 DRILL  DEEPEN  PLUG BACK   
 b. Type of Well  
 Oil Well  Gas Well  Other  Single Zone  Multiple Zone

6. If Indian, Allottee or Tribe Name  
 SUN INTERNATIONAL INC.  
 7. Unit Agreement Name  
 SUN RESOURCES  
 8. Farm or Lease Name  
 STATE 4-16  
 9. Well No.  
 FIELD Gtr Cisco Area  
 10. Field and Pool, or Wildcat  
 SECTION 16  
 T20S R21E SLBM  
 11. Sec., T., R., M., or Bk. and Survey or Area

2. Name of Operator  
 SUN INTERNATIONAL INC.  
 3. Address of Operator  
 1935 SOUTH MAIN ST., SALT LAKE CITY, UTAH #342  
 4. Location of Well (Report location clearly and in accordance with any State requirements.)\*  
 At surface SE $\frac{1}{4}$ , SE $\frac{1}{4}$ , Section 16 T20S R21E SLBM  
 At proposed prod. zone (500 FSL 750 FEL)

14. Distance in miles and direction from nearest town or post office\* (16) SIXTEEN MILES NORTHEAST OF THOMPSON, UTAH  
 12. County or Parrish GRAND UTAH  
 13. State UTAH  
 15. Distance from proposed\* location to nearest property or lease line, ft. (Also to nearest drig. line, if any) 500'  
 16. No. of acres in lease 640  
 17. No. of acres assigned to this well 40  
 18. Distance from proposed location\* to nearest well, drilling, completed, or applied for, on this lease, ft. 1330'  
 19. Proposed depth 3300'  
 20. Rotary or cable tools ROTARY  
 21. Elevations (Show whether DP, RT, GR, etc.)  
 22. Approx. date work will start\* NOVEMBER 1, 1980

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
10-3/4"	8-5/8"	24#	150'	CIRC. TO SURFACE
7-7/8"	5 1/2"	15.5#	3300'	200 SX.

THIS IS A PROPOSED TEST OF THE MORRISON FORMATION  
 STANDARD BOP SYSTEM WILL BE UTILIZED FOR THIS AREA

APPROVED BY THE DIVISION OF OIL, GAS, AND MINING  
 DATE: 10/16/80  
 BY: [Signature]

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed [Signature] Title SECRETARY-TREASURER Date 10/1/80  
 (This space for Federal or State office use)

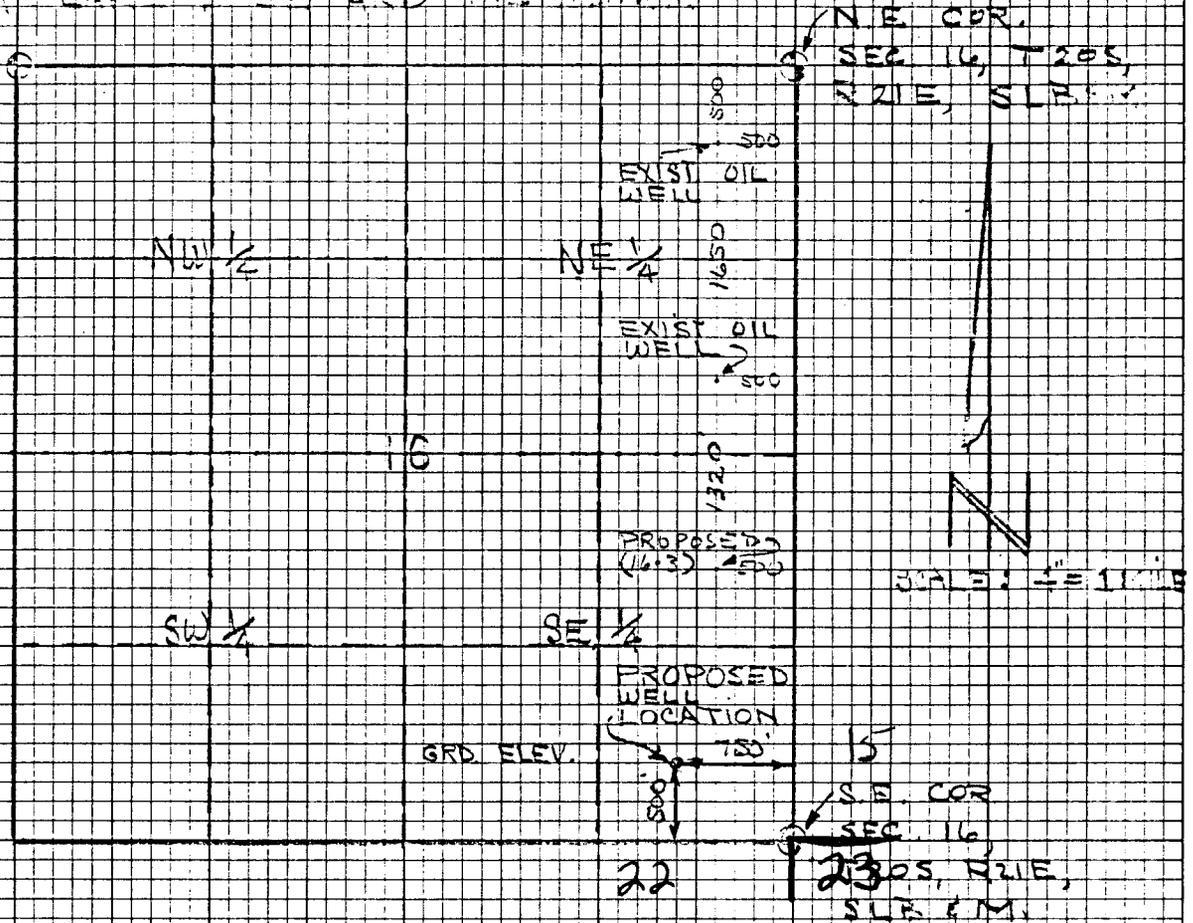
Permit No. \_\_\_\_\_ Approval Date \_\_\_\_\_  
 Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
 Conditions of approval, if any:

# SUN INTERNATIONAL INC.

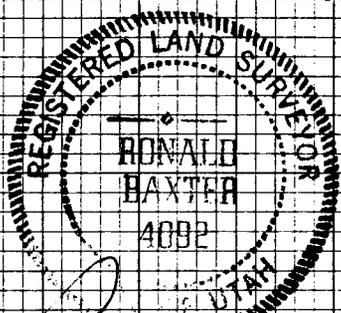
WELL NAME & NO: SUN RESOURCES NO. 4

LOCATION: 500 FEET FROM SOUTH SECTION LINE  
750 FEET FROM EAST SECTION LINE

SECTION 16, T20S, R21E, SLB 5M,  
GRAND COUNTY, UTAH



I CERTIFY THAT THIS IS A TRUE AND CORRECT REPRESENTATION  
OF A SURVEY SHOWING THE LOCATION OF SUN RESOURCES NO. 4



*Ronald Baxter*

DATE: JULY 28, 1960

\*\* FILE NOTATIONS \*\*

DATE: October 3, 1980

OPERATOR: Sun International Inc.

WELL NO: Sun Resources State #4-16

Location: Sec. 16 T. 20S R. 21E County: Grand

File Prepared:

Entered on N.I.D:

Card Indexed:

Completion Sheet:

API Number 43-019-30723

CHECKED BY:

Petroleum Engineer: \_\_\_\_\_

Director: OK as per order issued in Case 102-16B dtd 11/13/79

Administrative Aide: hand on file - needs to be increased & in gas + oil well spacing & or lease.

APPROVAL LETTER:

Bond Required:

Survey Plat Required:

Order No. 102-16B 11/15/79

O.K. Rule C-3

Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site

Lease Designation State

Plotted on Map

Approval Letter Written

Hot Line

P.I.

October 20, 1980

Sun International Inc.  
1935 South Main, #342  
Salt Lake City, Utah 84115

Re: Well No. State 4-16  
Sec. 16, T. 20S, R. 21E,  
Grand County, Utah

Insofar as this office is concerned, approval to drill the above referred to o/g well is hereby granted in accordance with the Order issued in Cause No. 102-16B, dated November 15, 1979.

However, said approval is contingent upon bond on file with the Land Board being increased.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer  
Office: 533-5771  
Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-019-30723.

Sincerely,

DIVISION OF OIL, GAS, AND MINING

*Cleon B. Feight + ka*

Cleon B. Feight  
Director

/ka  
cc: Donald Prince

# SUN INTERNATIONAL INC.

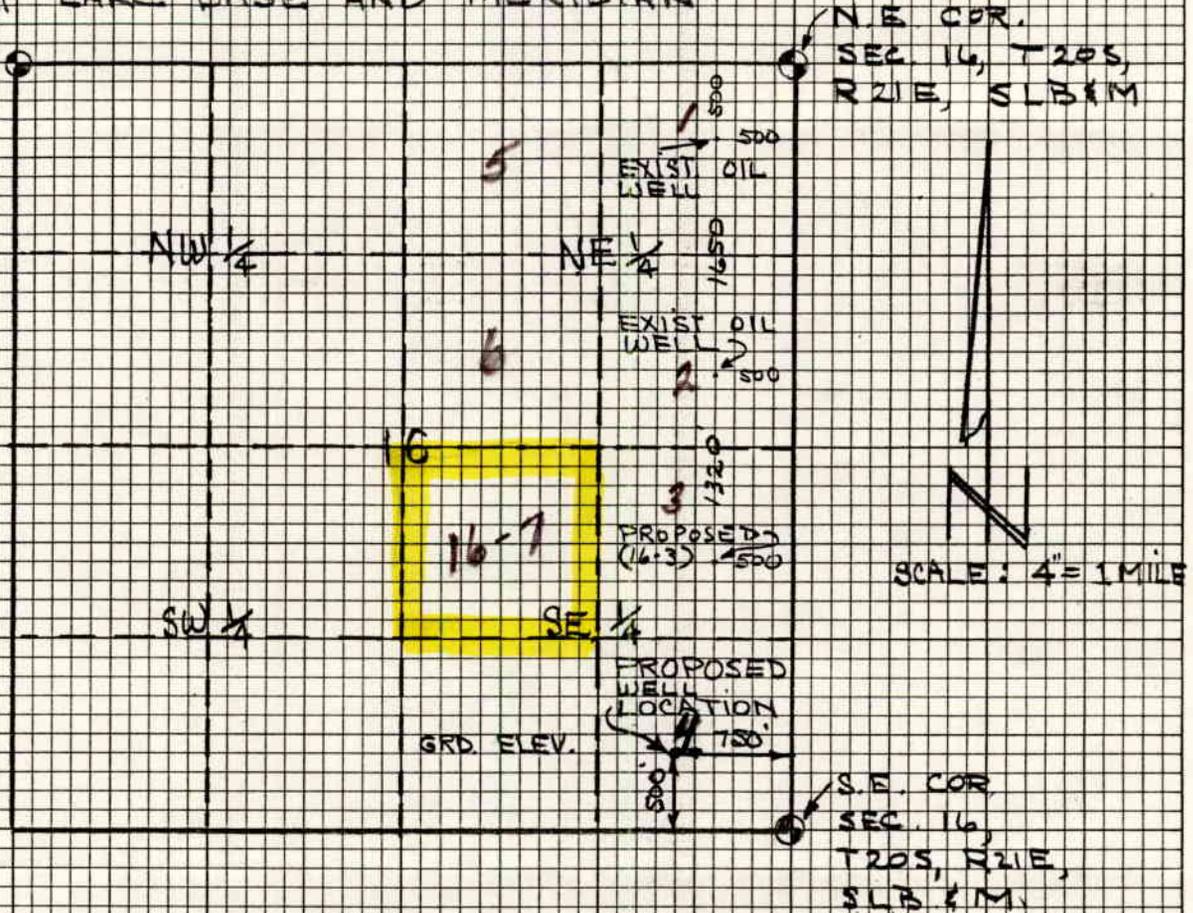
**RECEIVED**  
 JUL 25 1980  
 DIVISION OF OIL, GAS & MINING

WELL NAME & NO: SUN RESOURCES NO. 4

LOCATION: 500 FEET FROM SOUTH SECTION LINE  
 750 FEET FROM EAST SECTION LINE

SITUATED IN: GRAND COUNTY, UTAH

SECTION 16, TOWNSHIP 20 SOUTH, RANGE 21 EAST,  
 SALT LAKE BASE AND MERIDIAN



I CERTIFY THAT THIS PLAT IS AN ACCURATE REPRESENTATION OF A SURVEY SHOWING THE LOCATION OF SUN RESOURCES WELL NO. 4.



*Ronald Baxter*  
 RONALD BAXTER  
 REGISTERED LAND SURVEYOR  
 # 4092

JULY 25, 1980

DIETZGEN CORPORATION MADE IN U.S.A. NO. 340-10 DIETZGEN GRAPH PAPER 10 X 10 PER INCH

*St to Utah State - Mike  
 7-9-81*

# OBERON OIL

1675 N. 200 W. Suite 9C  
PROVO, UTAH 84604

(801)374-9982

July 21, 1981

Division of Oil, Gas & Mining  
1588 West North Temple  
Salt Lake City, UT

DIVISION OF  
OIL, GAS & MINING

Re: Well No. State 4-16  
Section 16, T. 20S, R 21E  
Grand County, Utah

Gentlemen:

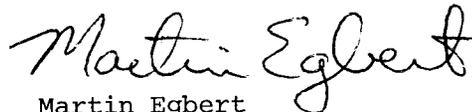
We would like to inform the Division of Oil, Gas, and Mining of the current status of the above referred to oil and gas well. Sun International recently farmed out the site to our company, Oberon Oil. An application to drill was filed with your division and approval was given on October 20, 1980. In addition, we are currently determining the well status with the State Land Board.

In the letter granting approval, reference was made to form OGC-8-X. We would appreciate your sending us a few copies of those forms.

We intend to begin drilling operations within the next two weeks and will notify your office when those operations commence.

We would appreciate being notified if any problems exist that would need our attention.

Sincerely,



Martin Egbert  
Oberon Oil

ME/ms



SCOTT M. MATHESON  
Governor

GORDON E. HARMSTON  
*Executive Director,*  
NATURAL RESOURCES

CLEON B. FEIGHT  
*Director*

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING  
1588 West North Temple  
Salt Lake City, Utah 84116  
(801) 533-5771

OIL, GAS, AND MINING BOARD

CHARLES R. HENDERSON  
*Chairman*

JOHN L. BELL  
C. RAY JUVELIN  
THADIS W. BOX  
MAXILIAN A. FARBMAN  
EDWARD T. BECK  
E. STEELE McINTYRE

October 14, 1981

Sun International, Inc.  
1935 South Main, Suite 446  
Salt Lake City, Utah 84115

Re: See Attached Sheet

Gentlemen:

In reference to above mentioned wells, considerable time has gone by since approval was obtained from this office.

This office has not received any notification of spudding. If you do not intend to drill these wells, please notify this Division. If spudding or any other activity has taken place, please send necessary forms. If you plan to drill this location at a later date, please notify as such.

Your prompt attention to the above will be greatly appreciated.

Sincerely,

DIVISION OF OIL, GAS AND MINING

TERRI REID  
CLERK TYPIST

**Well No. Sun Resources State #4-16**

Sec. 16, T. 20S, R. 21E  
Grand County, Utah

Well No. Sun Resources State #5-16

Sec. 16, T. 20S, R. 21E  
Grand County, Utah

Well No. State 6-16

Sec. 16, T. 20S, R. 21E  
Grand County, Utah

Well No. State 16-1A

Sec. 16, T. 20S, R. 21E  
Grand County, Utah

Well No. State 16-3

Sec. 16, T. 20S, R. 21E  
Grand County, Utah

D

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: Oberom Oil

WELL NAME: State #4-16

SECTION SE<sup>1</sup>/<sub>4</sub>SE<sup>1</sup>/<sub>4</sub> 16 TOWNSHIP 20S RANGE 21E COUNTY Grand

DRILLING CONTRACTOR Starnor Drilling

RIG # 3

SPUDED: DATE 11-12-81

TIME 12:00 PM

How Rotary

DRILLING WILL COMMENCE \_\_\_\_\_

REPORTED BY Martin Egbert

TELEPHONE # 328-9353

DATE November 13, 1981

SIGNED DB

CEMENTING SERVICE REPORT

DOWELL

DOWELL DIVISION OF DOW CHEMICALS  
OPERATING UNIT OF THE DOW CHEMICAL COMPANY

TREATMENT NUMBER 15-72-2707 DATE 11-16-81  
DOWELL DISTRICT Grand Junction

PRINTED IN U.S.A.

Plugback

NAME AND NO. Oberon Cisco 1 (16-4)  
WELL LOCATION (LEGAL) S16-T205-R21E  
STATE Utah  
API NO.

RIG NAME Starnor Rig #3  
WELL DATA  
BIT SIZE 6 1/2 CSG/LINER SIZE  
TOTAL DEPTH 2833 WEIGHT  
 ROT  CABLE TOP  
MUD TYPE Air BOTTOM  
 BHST 108' GRADE  
MUD DENSITY THREAD  
MUD VISC CAPACITY

OPERATOR Oberon Oil  
1675 North 200 West Building 9C  
PROV. Utah  
ZIP CODE 84601

ADDITIONAL INSTRUCTIONS Mix and pump 113 sacks  
cement for a plug back from 2833  
to 2300 feet.  
SURE LIMIT 2000 PSI BUMP PLUG TO - PSI  
ROTATE - RPM RECIPROCATATE - FT NO. OF CENTRALIZERS -

HEAD & PLUGS  TBG  D.P. SQUEEZE JOB  
 DOUBLE SIZE 3 1/2" TYPE  
 SINGLE  WEIGHT DEPTH  
 SWAGE  GRADE TAIL PIPE: SIZE DEPTH  
 KNOCKOFF  THREAD TF TUBING VOLUME  
TOP  R  W  NEW  USED CASING VOL BELOW TOOL  
BOT  R  W DEPTH 2300 TOTAL  
ANNUAL VOLUME  
SHOE FLOAT TYPE DEPTH  
TYPE DEPTH  
TYPE DEPTH

JOB SCHEDULED FOR TIME: 0400 DATE: 11-16  
ARRIVED ON LOCATION TIME: 0200 DATE: 11-16  
LEFT LOCATION TIME: 1330 DATE: 11-16-81

TIME	PRESSURE		VOLUME PUMPED BBL		INJECT RATE	FLUID TYPE	FLUID DENSITY	SERVICE LOG DETAIL
	TBG OR D.P.	CASING	INCREMENT	CUM				
11:24:00								PRE-JOB SAFETY MEETING
2:00								Dowell on location
5:30								Rig up and safety meeting
7:22								Pressure test - 3000 PSI
7:24	-	-	23	3				Start cement at 15.8 PPG
7:35			10	23	3			Start displacement with 2% HCL H2O
7:34								Shut down WOC 4 hours
20:00								Rig crew tried to move pipe. Pipe stuck
2:50								Dowell released

REMARKS

SYSTEM CODE	NO OF SACKS	YIELD CU. FT/SK	COMPOSITION OF CEMENTING SYSTEMS		SLURRY MIXED	
			BBL	DENSITY		
1	113	1.15	Class "C" + 2% CaCl + 1/4" sh D29	23	15.8	
2						
3						
4						
5						
6						

SHUTDOWN FLUID TYPE VOLUME DENSITY PRESSURE MAX 100 MIN 0  
CIRCULATION LOST  YES  NO CEMENT CIRCULATED TO SURF  YES  NO  
DISPLACEMENT VOL Bbls TYPE OF WELL  OIL  STORAGE  BRINE WATER  
MEASURED DISPLACEMENT FT  WIRELINE  GAS  INJECTION  WILDCAT  
CUSTOMER REPRESENTATIVE Mark Repner DOWELL SUPERVISOR

WELL NAME: **IRON 16-4**  
 LOCATION (LEG. FORMATION): **SEC 16 T 20 S R 21 E. MANKUS**  
 PARISH: **GRAND** STATE: **UTAH** API NO:  
**OBERON OIL**  
**1675 N 200 W BUILDING 9-C**  
**PRONO UTAH 84601**  
 ZIP CODE:

RIG NAME: **STARNER**  
 WELL DATA:  
 BIT SIZE: **6 3/4** CSG/LINER SIZE: **7 5/8** A **1982** B **6 3/4** C **OPEN** D **OLE**  
 TOTAL DEPTH: **2100** WEIGHT: **---**  
 ROT  CABLE TOP: **---** BOTTOM: **1722** SURFACE: **---**  
 MUD TYPE: **---** GRADE: **---**  
 BHST  BHCT  
 MUD DENSITY: **---** THREAD: **2 RD** TOTAL:  
 MUD VISC: CAPACITY: **88**  
 HEAD & PLUGS:  TBG  DP SQUEEZE JOB  
 DOUBLE SIZE: **3 1/2** TYPE: **---**  
 SINGLE WEIGHT: **133** DEPTH:  
 SINGLE GRADE: **D** TAIL PIPE SIZE: DEPTH:  
 W/ CROFF  THREAD TUBING VOLUME: Bbls  
 TOP  R  W  NEW  USED CASING BELOW TOOL: Bbls  
 BOT  R  W DEPTH: **400 FT** TOTAL: **N/A** Bbls  
 ANNUAL VOLUME: Bbls  
 SHOE FLOAT: TYPE: DEPTH: TYPE: DEPTH: TYPE: DEPTH:  
 SHOE TOOL: TYPE: DEPTH: TYPE: DEPTH:

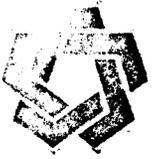
INSTRUCTIONS:  
**WELL COULD NOT GET CIRCULATION**  
**WELL CREW WAS TOLD TO GO AHEAD**  
**AND PUMP 65 SKS OF CLASS G CEMENT**  
**2% CACL 1/4 PD SK D-29**  
**10SH W .8/10 bbl H2O**  
**PLUG BACK 1920**  
 PSI BUMP PLUG TO: PSI  
 RPM RECIPROCATE FT NO OF CENTRALIZERS

JOB SCHEDULED FOR TIME: **ASAP** DATE: **11-17-81** ARRIVED ON LOCATION TIME: **0800** DATE: **11-17-81**  
 LEFT LOCATION TIME: **1200** DATE: **11-17-81**

TIME	PRESSURE		VOLUME PUMPED BBL		JOB SCHEDULED FOR			ARRIVED ON LOCATION		LEFT LOCATION		SERVICE LOG DETAIL
	75 OF DP	CASING	INCREMENT	CUM	INJECT RATE	FLUID TYPE	FLUID DENSITY	TIME	DATE	TIME	DATE	
												PRE-JOB SAFETY MEETING <b>Yes</b>
30	0	0	145	0								DOWELL RIG UP LINE PRESSURE TEST 2500 DOWELL TRIED TO GET CIRCULATION could not
				145								TOOL PUSHER TOLD DOWELL TO GO AHEAD AND PUMP 300 FT OF FILL DOWN
15	1		14	145								6 3/4 hole DOWELL PUMP 14 BBL'S SLURRY DISPLACE W 8 DISPLACEMENT
19			.8	159								Shut DOWN WELL ON VACUUM BIG CREW PULL DRILL PIPE
				159.8								

ITEM NO	NO OF SACKS	YIELD CU FT/SK	COMPOSITION OF CEMENTING SYSTEMS		SLURRY MIXED	
					BBLs	DENSITY
	65	1.15	CLASS G CEMENT W 2% CACL	1/4 PD SK D-29	13.3	15.8

OWN FLUID TYPE: VOLUME: DENSITY: PRESSURE: MAX: **0** MIN:  
 CIRCULATION SO:  RUNNING SO: CIRCULATION LOST: YES  NO   
 CEMENT CIRCULATED TO SURF: YES  NO   
 PSI: **N/A** DISPLACEMENT VOL: **.8** Bbls: **X**  
 MEASURED DISPLACEMENT: **X** WIRELINE:   
 TYPE OF WELL:  OIL  STORAGE  BRINE WATER  
 GAS  INJECTION  WILDCAT  
 CUSTOMER REPRESENTATIVE: **Mills Vaneboer** DOWELL SUPERVISOR: **Albert R. Martinez**



STATE OF UTAH  
NATURAL RESOURCES & ENERGY  
Oil, Gas & Mining

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

February 3, 1982

Oberom Oil Company  
1675 No. 200 West, Ste. 9C  
Provo, Utah 84604

Re: Well No. State #4-16  
Sec. 16, T. 20S, R. 21E  
Grand County, Utah  
(December 1981)

Gentlemen:

Our records indicate that you have not filed the monthly drilling reports for the month indicated above on the subject well.

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1B, (U. S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your prompt attention to the above will be greatly appreciated.

Very truly yours.

DIVISION OF OIL, GAS AND MINING

Cari Furse  
Clerk Typist

# OBERON OIL

1675 N. 200 W. Suite 9C  
PROVO, UTAH 84601

(801)374-9982

**RECEIVED**

FEB 17 1982

**DIVISION OF  
OIL, GAS & MINING**

February 16, 1982

Division of Oil Gas and Mining  
4241 State Office Building  
Salt Lake City, UT 84114

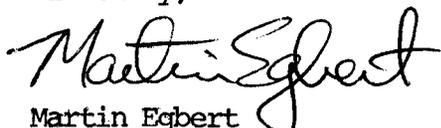
Re: Well No. State #4-16  
Sec. 16, T. 20S., R. 21E.  
Grand County, Utah  
(December, 1981)

Gentlemen:

According to your request of February 3, 1982 for December drilling reports, we have enclosed the requested materials. We apologize for the delay, but we had thought that our engineering consultant had taken care of those details. We hope that these reports provide the required information.

Please let us know of any other reports or information you need.

Sincerely,



Martin Egbert  
Assistant Secretary/Treasurer

ME/ms

Enclosures



STATE OF UTAH  
NATURAL RESOURCES & ENERGY  
Oil, Gas & Mining

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

February 18, 1982

Oberon Oil Company  
1675 North 200 West  
Suite 9C  
Provo, Utah 84601

Re: Well No. State #4-16  
Sec. 16, T. 20S, R. 21E  
Grand County, Utah

Gentlemen:

This letter is to advise you that the Well Completion or Recompletion Report and Log for the above mentioned well is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3, in duplicate, and forward them to this office as soon as possible.

Thank you for your cooperation relative to the above.

Very truly yours,

DIVISION OF OIL, GAS AND MINING

A handwritten signature in cursive script that reads "Cari Furse".

Cari Furse  
Clerk Typist

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> <small>(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</small>		5. LEASE DESIGNATION AND SERIAL NO. State ML-27795
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME None
2. NAME OF OPERATOR Oberon Oil		7. UNIT AGREEMENT NAME Cisco Dome
3. ADDRESS OF OPERATOR 1675 N 200 W #9C Provo, UT		8. FARM OR LEASE NAME Sun Resources
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface SE 1/4 SE 1/4 Section 16, T. 20S R. 21E SLBM		9. WELL NO. 16-4
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT Field and Pool
15. ELEVATIONS (Show whether DF, RT, GR, etc.)		11. SEC., T., R., M., OR BLK. AND SURVEY OR ABMA Section 16 T. 20S R. 21E SLBM
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		12. COUNTY OR PARISH Grand
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) _____		<small>(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)</small>	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Nov. 13, 1981 - Well was spudded  
 Nov. 14, 1981 - Oil encountered in Mancos shale at 2200'  
 Nov. 15, 1981 - Well drilled to T.D. of 3100'  
 Nov. 16, 1981 - Plug back attempted to oil zone in Manco Shale to 2300'  
 Nov. 16, 1981 - Plug back failed because too much cement was injected up to 1910'  
 Nov. 16, 1981 - Well plugged and abandoned.

An application has been filed for an off-set well 16-4A

RECEIVED

FEB 17 1982

DIVISION OF  
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Martin Egbert TITLE Assistant Secretary DATE Feb 16, 1982

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
 CONDITIONS OF APPROVAL, IF ANY:

# OBERON OIL

1675 N. 200 W. Suite 9C  
PROVO, UTAH 84601

(801)374-9982

March 5, 1982

**RECEIVED**  
MAR 08 1982

Ms. Cari Furse  
Division of Oil, Gas, and Mining  
State of Utah  
4241 State Office Building  
Salt Lake City, UT 84114

**DIVISION OF  
OIL, GAS & MINING**

Re: Well No. State #4-16  
Sec. 16 T. 20S, R. 21E  
Grand County, Utah

Dear Ms. Furse:

As per our conversation of Thursday, March 4, 1982, I am enclosing the requested Well Completion or Recompletion Report and Log for the above mentioned well. I have filled it out to the best of my understanding concerning what was done on the well.

If there is any important information I have omitted or other items you need to know, please contact me at my office.

Sincerely,

  
Martin Egbert  
Operations Manager

ME/ms

Enclosure

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.

State ML-27795

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
None

7. UNIT AGREEMENT NAME  
Cisco Dome

8. FARM OR LEASE NAME  
Sun Resources

9. WELL NO.  
16-4

10. FIELD AND POOL, OR WILDCAT  
~~Field & Pool~~  
Greater Cisco Area

11. SEC., T., R., M., OR BLOCK AND SURVEY  
OR AREA  
Sect. 16  
T. 20S R. 21E SLBM

12. COUNTY OR  
PARISH  
Grand

13. STATE  
Utah

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other Plug & Abandon

2. NAME OF OPERATOR

Oberon Oil

3. ADDRESS OF OPERATOR

1675 N 200 W #9C, Provo, UT 84604

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface 500 FSL 750 FEL SE 1/4 SE 1/4 Sec. 16 T. 20S R. 21E SLBM

At top prod. interval reported below

At total depth

14. PERMIT NO. 43-019-30723 | DATE ISSUED 10-16-80

15. DATE SPUNDED Nov. 13, 81 | 16. DATE T.D. REACHED 11-15-81 | 17. DATE COMPL. (Ready to prod.) 11-16 Plugged & Ab. | 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\* | 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 3100 | 21. PLUG, BACK T.D., MD & TVD 1910 | 22. IF MULTIPLE COMPL., HOW MANY\* | 23. INTERVALS DRILLED BY All | ROTARY TOOLS | CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\* Was supposed to be Top 2190, Bottom 2300 - Fractured Manco Shale | 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN  
Dual Guard Induction & Compensated Density

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7 7/8		180'		Circ. to surface	MAR 08 1982

RECEIVED

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

DIVISION OF OIL, GAS & MINING

31. PERFORATION RECORD (Interval, size and number)

None  
No production casing set

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.\* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED \_\_\_\_\_ TITLE Assistant Secretary/Treasurer DATE \_\_\_\_\_

\*(See Instructions and Spaces for Additional Data on Reverse Side)



STATE OF UTAH  
NATURAL RESOURCES & ENERGY  
Oil, Gas & Mining

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

April 7, 1982

Oberom Oil Company  
1675 North 200 West #9C  
Provo, Utah 84604

Re: Well No. Sun Resources State #4-16  
Sec. 16, T. 20S, R. 21E.  
Grand County, Utah

Dear Mr. Egbert:

According to our records, a "Well Completion Report" filed with this office March 5, 1982, from above referred to well, indicates the following electric logs were run: Dual Guard Induction & Compensated Density. As of todays date, this office has not received these logs.

Rule C-5, General Rules and Regulations and Rules of Practice and procedure, requires that a well log shall be filed with the Commission together with a copy of the electric and radioactivity logs.

Your prompt attention to the above will be greatly appreciated.

Sincerely,

DIVISION OF OIL, GAS AND MINING

A handwritten signature in cursive script that reads "Cari Furse".

Cari Furse  
Clerk Typist

---

# OBERON OIL

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1675 N. 200 W. Suite 9C  
PROVO, UTAH 84601

(801)374-9982

April 12, 1982

Ms. Cari Furse  
Division of Oil, Gas and Mining  
4241 State Office Bldg.  
Salt Lake City, UT 84114

Re: Well No: Sun Resources State #4-16  
Sec. 16, T. 20S R. 21E, Grand County,  
Utah

Dear Ms. Furse:

Per your request for the Dual Guard Induction and Compensated Density logs on the above referred to well, I have enclosed a copy of these logs for your records.

Sincerely,

  
Martin Egbert  
Vice President/Treasurer

ME/ms

Enclosure

April 19, 1984

Oberon Oil  
1675 North 200 West  
Suite 9C  
Provo, UT 84601

Gentlemen:

RE: Cleanup of Drilling Operation on Utah State Oil, Gas, & Hydrocarbon  
Lease ML 27795

A recent inspection of lands covered by State of Utah Oil, Gas, & Hydrocarbon Lease ML 27795 revealed several problems which need immediate correction. Our records indicate that the Oberon Oil 4-16 and Oberon Oil 4-16A well locations were drilled in the SE $\frac{1}{4}$ SE $\frac{1}{4}$  of Section 16 under a Farmout Agreement with Sun International. Our inspection showed that these wells have not been properly plugged and abandoned. The mud pits are still open, there is considerable debris scattered about the location, and the location and approximately a quarter mile of access road need to be reclaimed and reseeded.

You are hereby notified that you have thirty days to begin cleanup operations on these locations. If substantial progress has not been made within the next thirty days, then this matter will be taken to the Land Board at their next meeting with a recommendation that your bond (Bond number 580 31766, Western Surety Company), be foreclosed and payment used for cleanup of drilling operations.

If you have any questions concerning this matter, please call this office.

Sincerely,

EDWARD W. BONNER  
MINERAL RESOURCES SPECIALIST

EWB/eb

cc: Donald G. Prince  
Assistant Director  
Division of State Lands and Forestry

: Ronald Firth  
Petroleum Engineer  
Division of Oil, Gas, and Mining

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<b>1. OIL WELL</b> <input checked="" type="checkbox"/> <b>GAS WELL</b> <input type="checkbox"/> <b>OTHER</b> <input type="checkbox"/>		<b>5. LEASE DESIGNATION AND SERIAL NO.</b> #ML27795
<b>2. NAME OF OPERATOR</b> Charles L. and/or R. Faye Silengo		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</b> N/A
<b>3. ADDRESS OF OPERATOR</b> 2684 Carol Place - Grand Junction, CO 81501		<b>7. UNIT AGREEMENT NAME</b> N/A
<b>4. LOCATION OF WELL</b> (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  Sec 16 T20S R21E		<b>8. FARM OR LEASE NAME</b> N/A
<b>14. PERMIT NO.</b>		<b>9. WELL NO.</b> #16-4 and #16-4A
<b>15. ELEVATIONS</b> (Show whether OP, RT, CR, etc.)		<b>10. FIELD AND POOL, OR WILDCAT</b> Cisco Dome
		<b>11. SEC., T., R., M., OR BLE. AND SUBST. OR AREA</b> Sec16 T20S R21E
		<b>12. COUNTY OR PARISH</b> <b>13. STATE</b> Grand Utah

**16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETS <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SMOULTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) _____		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

**17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS** (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

This well was abandoned and left in a drilling stage by Sun International, the previous leasee of the above mentioned lease. The applicadle Statue of Limitations (old Utah Code Ann. #40-6-10(d) or the new Utah Code Ann. #40-6-12(4) ) began to run at the time the well was abandoned and the period of limitation for the Divisions enforcement of its reclamation regulations has now expired.

Because of our agreement with a neighboring rancher we intend to clean up the surface and fill in the pits. We will also make sure there are appropriate markers posted.

**18. I hereby certify that the foregoing is true and correct**

SIGNED Charles L. Silengo TITLE \_\_\_\_\_ DATE 5/28/84

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: