

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

STATE OF UTAH

5. LEASE DESIGNATION AND SERIAL NO.
ML 27795

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME *REMOVES STATE*
SUN INTERNATIONAL

9. WELL NO.
16-5 5-16

10. FIELD AND POOL, OR WILDCAT
CISCO DOME GREATER CISCO AREA

11. SEC., T., R., M., OR BLOCK AND SURVEY
SECTION 16
T20S R21E SLBM

12. COUNTY OR PARISH
GRAND

13. STATE
UTAH

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
PETRO-FUNDING, INC.

3. ADDRESS OF OPERATOR
1935 SOUTH MAIN, #328, SALT LAKE CITY, UTAH 84115

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 500' FNL 1820' FEL
At top prod. interval reported below *NW 1/4 NE 1/4 SECTION 16*
AS ABOVE
At total depth
AS ABOVE

14. PERMIT NO. DATE ISSUED
A3-019-30722 8-16-80

15. DATE SPUNDED 5/21/81 16. DATE T.D. REACHED 5/25/81 17. DATE COMPL. (Ready to prod.) 11/30/81 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5456 GL 5462 KB 19. ELEV. CASINGHEAD 5458

20. TOTAL DEPTH, MD & TVD 3200 21. PLUG, BACK T.D., MD & TVD 3/84 22. IF MULTIPLE COMPL., HOW MANY* SINGLE 23. INTERVALS DRILLED BY → 24. ROTARY TOOLS 0-3200 25. CABLE TOOLS 0

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
NOT COMPLETE
MORRISON FORMATION, SALT WASH MEMBER

26. TYPE ELECTRIC AND OTHER LOGS RUN DIL CNL GR 27. WAS WELL CORDED NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#/ft	127'	10 3/4"	180 SACKS CLASS H	NONE
4 1/2"	11.6#/ft	3171	6 7/8"	200 SACKS CLASS H	NONE

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	3120	2750

31. PERFORATION RECORD (Interval, size and number)

2893 - 2895	w/1	SPF
2849 - 2852	w/1	SPF
2771 - 2773	w/1	SPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2771 - 2895	DIESEL FUEL

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
	SWAB TEST	SI

SWAB TEST

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
			→	0	0	0	0

FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)

NONE	0	→	0	0	0	0	0
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34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY NEIL T. FOLEY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED *Samuel Bate* TITLE *President* DATE *June 7, 1980*

*(See Instructions and Spaces for Additional Data on Reverse Side)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

STATE OF UTAH

5. LEASE DESIGNATION AND SERIAL NO.

ML 27795

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME *RESOURCES STATE*
SUN INTERNATIONAL

9. WELL NO.

16-5 5-16

10. FIELD AND POOL, OR WILDCAT
CISCO DOME GREATER CISCO AREA

11. SEC., T., R., M., OR BLOCK AND SURVEY

SECTION 16

T20S R21E SLBM

12. COUNTY OR PARISH
GRAND

13. STATE
UTAH

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
PETRO-FUNDING, INC.

3. ADDRESS OF OPERATOR
1935 SOUTH MAIN, #328, SALT LAKE CITY, UTAH 84115

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 500' FNL 1820' FEL

At top prod. interval reported below
NW 1/4 NE 1/4 SECTION 16
AS ABOVE

At total depth
AS ABOVE

14. PERMIT NO. DATE ISSUED
43-019-30722 | 8-16-80

15. DATE SPUDDED 5/21/81 16. DATE T.D. REACHED 5/25/81 17. DATE COMPL. (Ready to prod.) 11/30/81 18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 5456 GL 5462 KB 19. ELEV. CASINGHEAD 5458

20. TOTAL DEPTH, MD & TVD 3200 21. PLUG, BACK T.D., MD & TVD 3/84 22. IF MULTIPLE COMPL., HOW MANY* SINGLE 23. INTERVALS DRILLED BY → 24. ROTARY TOOLS 0-3200 25. CABLE TOOLS 0

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
NOT COMPLETE
MORRISON FORMATION, SALT WASH MEMBER

26. TYPE ELECTRIC AND OTHER LOGS RUN
DIL CNL GR 27. WAS WELL CORED NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8 5/8"	24#/ft	127'	10 3/4"
4 1/2"	11.6#/ft	3171	6 7/8"

This well produced nothing commercially so this WC is a sundry stating SI - operation suspended

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

31. PERFORATION RECORD (Interval, size and number)

2893 - 2895 w/1 SPF
2849 - 2852 w/1 SPF
2771 - 2773 w/1 SPF

32. A

DEPTH INTERVAL
2771 - 2895

33.* PRODUCTION

DATE FIRST PRODUCTION _____ PRODUCTION METHOD (Flowing, gas lift, pumping—size and SWAB TEST

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
			→	0	0	0	0
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE					
NONE	0	→	0	0	0	0	0

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY
NEIL T. FOLEY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *Samuel Bate* TITLE *President* DATE *June 7, 1980*

*(See Instructions and Spaces for Additional Data on Reverse Side)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

STATE ML 27795

5. Lease Designation and Serial No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL

DEEPEN

PLUG BACK

b. Type of Well

Oil Well

Gas Well

Other

Single Zone

Multiple Zone

2. Name of Operator

SUN INTERNATIONAL INC

3. Address of Operator

1935 SOUTH MAIN, #342, SALT LAKE CITY, UTAH 84115

4. Location of Well (Report location clearly and in accordance with any State requirements.)*

At surface

NW 1/4, NE 1/4, SECTION 16 T20S R21E SLBM

At proposed prod. zone

(500 FNL 1820 FEL)

14. Distance in miles and direction from nearest town or post office*

(16) SIXTEEN MILES NORTHEAST OF THOMPSON, UTAH

GRAND, UTAH

15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)

500'

16. No. of acres in lease

640

17. No. of acres assigned to this well

40

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.

1320'

19. Proposed depth

3300'

20. Rotary or cable tools

ROTARY

21. Elevations (Show whether DF, RT, GR, etc.)

22. Approx. date work will start*

NOV. 1, 1980

23.

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
10-3/4"	8-5/8"	24#	150'	CIRC. TO SURFACE
7-7/8"	5 1/2"	15.5#	3300'	200 SY

THIS IS A PROPOSED TEST OF THE MORRISON FORMATION.

STANDARD BOP SYSTEM WILL BE UTILIZED FOR THIS AREA.

APPROVED BY THE DIVISION
OF OIL, GAS, AND MINING

DATE: 8/16/80

BY: [Signature]

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed: [Signature]

Title: SECRETARY-TREASURER

Date: 10/1/80

(This space for Federal or State office use)

Permit No.

Approval Date

Approved by

Title

Date

Conditions of approval, if any:

SUN INTERNATIONAL INC.

WELL NAME AND NO.: SUN RESOURCES NO. 5

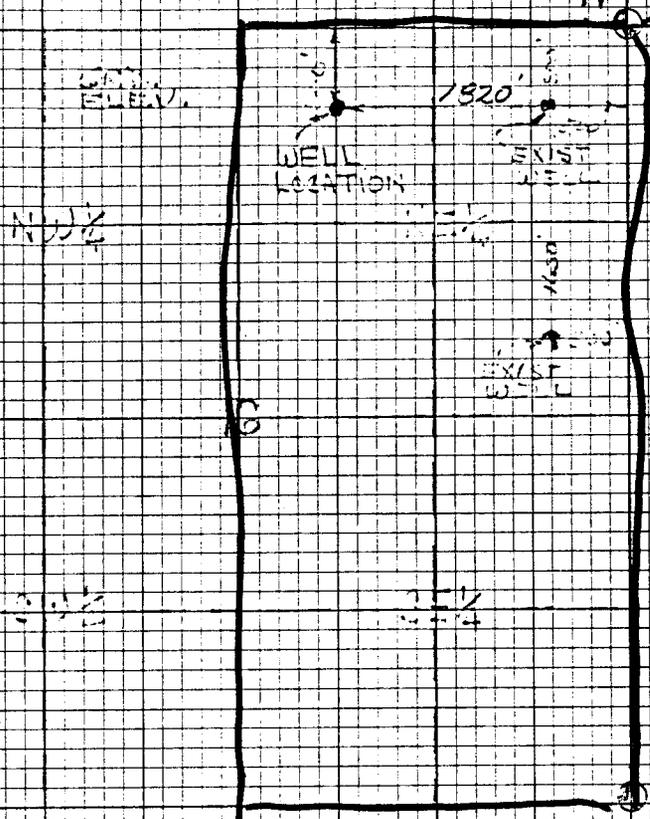
LOCATION 3: 500 FEET FROM NORTH SECTION LINE
1820 FEET FROM EAST SECTION LINE

SITUATED IN GRAND COUNTY, UTAH

SECTION 16, T.20S., R.21E., S.13.5M.

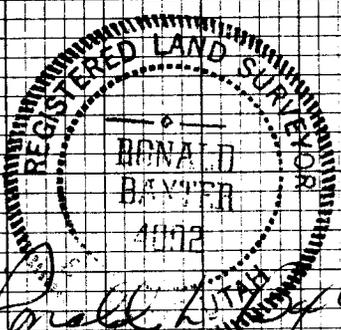
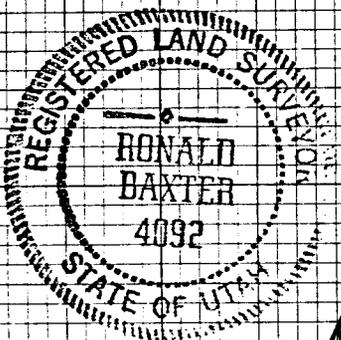
N.W. SEC. COR.

N.E. COR.
SEC. 16,
T.20S., R.21E.,
S.13.5M.



SCALE: 4"=1 MILE

I CERTIFY THAT THIS PLAN IS AN ACCURATE REPRESENTATION OF A SURVEY SHOWING THE LOCATION OF SUN RESOURCES WELL NO. 5.



Ronald Baxter
 REGISTERED LAND SURVEYOR
 No. 4092
 JULY 25, 1980

DIETZGEN CORPORATION
MADE IN U.S.A.
NO. 340-10 DIETZGEN GRAPH PAPER
10 X 10 PER INCH

** FILE NOTATIONS **

DATE: October 3, 1981
 OPERATOR: Sun International Inc.
 WELL NO: Sun Resources State #5-16
 Location: Sec. 16 T. 20S R. 21E County: Grand

File Prepared: Entered on N.I.D.:
 Card Indexed: Completion Sheet:

API Number 43-019-30722

CHECKED BY:

Petroleum Engineer: _____

Director: OK as per order issued in cases 102-16B
dtd November 15, 1979

Administrative Aide: bond on file - needs to be increased
& per gas/well spacing & on lease - own entire
east half

APPROVAL LETTER:

Bond Required: Survey Plat Required:

Order No. 102-16B 11/15/79 O.K. Rule C-3

Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site

Lease Designation State Plotted on Map

Approval Letter Written

Hot Line P.I.

 However, need approval is
 Order set
 from bond on
 file with
 and Bond being
 increased

October 20, 1980

Sun International Inc.
1935 South Main, #342
Salt Lake City, Utah 84115

Re: Well No. State 5-16
Sec. 16, T. 20S, R. 21E
Brand County, Utah

Insofar as this office is concerned, approval to drill the above referred to o/g well is hereby granted in accordance with the Order issued in Cause No. 102-16B. However, said approval is contingent upon bond on file with Land Board being ~~increased~~.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer
Office: 533-5771
Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-019-30722.

Sincerely,

DIVISION OF OIL, GAS, AND MINING

Cleon B. Feight /ka
Cleon B. Feight
Director

/ka
cc: Donald Prince



SCOTT M. MATHESON
Governor

OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS, AND MINING

1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771

CHARLES R. HENDERSON
Chairman

JOHN L. BELL
C. RAY JUVELIN
THADIS W. BOX
MAXILIAN A. FARBMAN
EDWARD T. BECK
E. STEELE McINTYRE

CLEON B. FEIGHT
Director

October 14, 1981

Sun International, Inc.
1935 South Main, Suite 446
Salt Lake City, Utah 84115

Re: See Attached Sheet

Gentlemen:

In reference to above mentioned wells, considerable time has gone by since approval was obtained from this office.

This office has not received any notification of spudding. If you do not intend to drill these wells, please notify this Division. If spudding or any other activity has taken place, please send necessary forms. If you plan to drill this location at a later date, please notify as such.

Your prompt attention to the above will be greatly appreciated.

Sincerely,

DIVISION OF OIL, GAS AND MINING

TERRI REID
CLERK TYPIST

Well No. Sun Resources State #4-16
Sec. 16, T. 20S, R. 21E
Grand County, Utah

Well No. Sun Resources State #5-16
Sec. 16, T. 20S, R. 21E
Grand County, Utah

Well No. State 6-16
Sec. 16, T. 20S, R. 21E
Grand County, Utah

Well No. State 16-1A
Sec. 16, T. 20S, R. 21E
Grand County, Utah

Well No. State 16-3
Sec. 16, T. 20S, R. 21E
Grand County, Utah

STATE OF UTAH
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL & GAS CONSERVATION

1538 WEST NORTH TEMPLE
 SALT LAKE CITY, UTAH 84116
 228-5771

State Lease No. _____
 Federal Lease No. _____
 Indian Lease No. _____
 Fee & Pat. _____

REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE Utah COUNTY Grand FIELD/LEASE Undesignated

The following is a correct report of operations and production (including drilling and producing wells) for the month of
December, 19 81

Agent's Address Petro-Funding, Inc. Company Petro-Funding, Inc.
1935 So. Main St., Suite 342 Signed _____
Salt Lake City, Utah 84115 Title _____
 Phone No. 801/467-9673

Sec. and 1/4 of 1/4	Twp. Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS
									(If drilling, depth; if shut down, date and result of test for production content of gas)
NE NE 16	20S 21E	5							T.A. pending future work 11/30/81. Released rig 11/30/81

GAS: (MCF)
 Sold _____
 Flared/Vented _____
 Used On/Off Lease _____

OIL or CONDENSATE: (To be reported in Barrels)
 On hand at beginning of month _____
 Produced during month _____
 Sold during month _____
 Unavoidably lost _____
 Reason: _____
 On hand at end of month _____

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.
ML 27795

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
-

7. UNIT AGREEMENT NAME
-

8. FARM OR LEASE NAME

9. WELL NO.
State #16-5

10. FIELD AND POOL, OR UNDESIGNATED
Great Cisco Area - Undesignated

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 16, T-20-S, R-21-E

12. COUNTY OR PARISH
Grand

13. STATE
Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER Temporarily Abandon

2. NAME OF OPERATOR
Petro-Funding, Inc.

3. ADDRESS OF OPERATOR
1935 So. Main Street, Suite 342
Salt Lake City, Utah 84115

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. Use this space if below.)
At surface 500' FNL & 1,820' FEL, NW/4, NE/4 Sec 16 T20S, R21E

14. PERMIT NO.

15. ELEVATIONS (Show whether of, at, or, etc.)
5409'

15. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Temporary Abandonment</u>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

On 11/20/81, perforated 1 SPF from 2771, 72 and 73 plus 2849, 50, 51 and 52, plus 2893, 94 and 95, in the Dakota formation. Broke down perf. with 250 gal. of diesel. Swab all formation water with trace of oil. Laid down all tbg. and installed 4 1/2"x2" swedge and 1000# gate valve on well head. Temporarily abandoned 11/30/81 pending future work. Mechanical integrity of the well will be monitored via wellhead pressure by the operator to assure no surface water contamination.

18. I hereby certify that the foregoing is true and correct

SIGNED Jerome Gourley TITLE President DATE 1/25/82

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

February 8, 1982

Sun International, Inc.
1935 South Main
Suite 846
Salt Lake City, Utah 84115

*Sandra
will send
WC*

Re: See attached

Gentlemen:

In reference to the above mentioned wells, considerable time has gone by since approval was obtained from this office.

This office has not received any notification of spudding. If you do not intend to drill these wells, please notify this Division. If spudding or any other activity has taken place, please send necessary forms. If you plan to drill this location at a later date, please notify as such.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS AND MINING

Cari Furse

Cari Furse
Clerk Typist

**If we do not hear from your company within fifteen (15) days, we will assume you do not intend to drill these wells, and action will be taken to terminate the application.

Well No. State 16-3
Sec. 16, T. 20S, R. 21E
Grand County, Utah

Well No. Sun Resources State #5-16
Sec. 16, T. 20S, R. 21E
Grand County, Utah

Well No. State #6-16
Sec. 16, T. 20S, R. 21E
Grand County, Utah

Well No. State 16-1A
Sec. 16, T. 20S, R. 21E
Grand County, Utah



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Felght, Division Director

4241 State Office Building - Salt Lake City, UT 84114 • 801-533-5771

May 5, 1982

Sun International, Inc.
1935 South Main, Ste. 846
Salt Lake City, Utah 84115

Re: Well No. State #16-1A
Sec. 16, T. 20S, R. 21E.
Grand County, Utah

Well No. State #5-16
Sec. 16, T. 20S, R. 21E.
Grand County, Utah

Gentlemen:

Approval to drill the above mentioned wells, which was granted in our letter of October 30, 1980 & October 20, 1980, is hereby terminated for failure to spud them within a reasonable period of time.

If and when you should decide to drill these wells, it will be necessary for you to again obtain the approval of this Division.

Very truly yours,

DIVISION OF OIL, GAS AND MINING

Cleon B. Felght
Cleon B. Felght
Director



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

March 15, 1983

Petro-Funding, Inc.
Sun International
1935 South Main Street
Salt Lake City, Utah 84115

Re: Well No. State #16-3
Sec. 16, T. 20S, R. 21E.
Grand County, Utah

Well No. State # 5-16
Sec. 16, T. 20S, R. 21E.
Grand County, Utah

Gentlemen:

The above referred to wells have been under an operation suspended status for six months or longer. Please inform this office of the current status of these well locations or what operations are currently being performed on this well. Enclosed please find Form OGC-1B (Sundry Notices and Reports on Wells), that you may use to inform our office of the matter requested above.

We will be happy to acknowledge receipt of your response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self-addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a firm second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

Respectfully,

DIVISION OF OIL, GAS AND MINING

A handwritten signature in cursive script that reads "Cari Furse".

Cari Furse
Well Records Specialist

CF/cf
Enclosure

PAGE NO. ELEVEN
AUGUST 22, 1983

ROYALTY SETTLEMENT AND TRANSFER OF OWNERSHIP OIL, GAS, AND HYDRO-
CARBON LEASE ML 27795

The lessee under ML 27795, Sun International Inc., had drilled or had permitted its operators to drill and produce oil from wells on **Section 16, T20S, R21E, SLB&M.**, Grand County. They had failed to file the required royalty reports or pay the required royalty on the oil they have produced. Our Royalty Auditor and auditors for the State Tax Commission had determined that Sun International, Inc. owed this office \$6,896.71 in back royalty and penalties. Several unsuccessful attempts have been made to collect this money and the staff was ready to recommend that the Board of State Lands cancel ML 27795 and commence legal action to collect the past due royalty.

On July 12, 1983, the attorney for Mac Well Service, Inc., C/O Linda Martin, Bookkeeper, P.O. Box 3003, Grand Junction, CO 81502, advised this office that as a result of legal action brought by Mac Well Service, Inc. the Seventh Judicial Court in and for Grand County had ordered the assets of Sun International Inc. in ML 27795 be sold at a sheriffs sale. This sale was held in Moab, Utah, on June 9, 1983, and ML 27795 was acquired by Mac Well Service, Inc.

Mac Well Service, Inc. has now paid the royalty and penalty due in the amount of \$6,896.71. They have also filed a copy of the Court Order relative to the sale of ML 27795 with a request that our records be noted to show the change of ownership of ML 27795.

I recommend that the royalty payment of \$6,896.71 be accepted to cover the royalty due and that our records be noted to show the change of ownership of ML 27795 to **Mac Well Service, Inc.** C/O Linda Martin, Bookkeeper, P.O. Box 3003, Grand Junction, CO 81502.

Upon recommendation of Mr. Prince, the Director accepted the royalty settlement and noted the transfer of ownership of ML 27795.

8/22/83

lw

PAGE NO. 11



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

March 29, 1984

Mac Well Service, INC.
C/O Linda Martin
P.O. Box 3003
Grand Junction CO 81502

Re: Well No. State # 5-16
API #43-019-307220
500' FNL, 1820' FEL
NW/NE SEC. 16, T. 20S, R. 21E.
Grand County, Utah

Dear Ms. Martin:

The above referred to well has been under an operation suspended status for six months or longer. Please inform this office of the current status of this well location or what operations are currently being performed on this well. Enclosed please find Form OGC-1B (Sundry Notices and Reports on Wells), that you may use to inform our office of the matter requested above.

We will be happy to acknowledge receipt of response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

Respectfully,

Claudia Jones
Well Records Specialist

CJ/cj
Enclosure
cc: Dianne R. Nielson, Director
Ronald J. Firth, Associate Director

32370

CHARLES L. SILENGO
2684 Carol Place
Grand Junction, CO 81501
303-242-6766

April 11, 1984

Mr. Chuck Carpenter
Gary Energy Corp.
115 Inverness Drive East
Englewood, CO 80112

RE: Utah Lease #27795
Cisco Dome

RECEIVED

APR 16 1984

DIVISION OF OIL
GAS & MINING

Dear Mr. Carpenter:

We have been informed by our attorney, Rosemary Beless of Fabian & Clendenin in Salt Lake City, Utah, that the assignment of the above mentioned lease has been approved by the Division of State Lands, State of Utah.

The Division of State Lands, State of Utah has previously approved us as operators of the lease, and now we have completed purchasing the lease from Mac Well Service, Inc. and have had the assignment approved.

In November of 1983, we sent Operating Agreements and Division Orders out to the remaining working interest owners of the lease for their approval. We did not receive any response from these people, much less signed Division Orders. We will send new Operating Agreements and Division Orders out within the next two weeks in an attempt to obtain their signatures.

Since we last talked, we have been informed the two oil storage tanks on the lease property are not a part of the lease. These tanks were leased to Sun International back in 1981 by Good Morning Energy. There is approximately one and a half tanks of oil that we are not sure of who pumped the oil or when the oil was pumped. However, the purchase of the lease from Mac Well service included this oil as well as the Sheriff's Deed. Therefore, we would like to sell this oil to you, before the tanks are removed from the property by Good Morning Energy.

We fully understand that until you receive signed Division Orders from all the persons with working interest shares that their monies must be held in escrow. We also have some share of bills for these people that might request liens against the escrow amount.

Being new to this industry we need your direction for the setting up of the purchase of the oil in the two tanks.

Page 2

Please contact us at the address or phone number listed above.

Sincerely,

Anna Marie Boden For Charles and R. Faye Silengo

Charles L. Silengo

R. Faye Silengo

cc: State of Utah - Natural Resources
Division of Oil, Gas & Mining

State of Utah - Natural Resources
Division of Lands

Rosemary Beless - Fabian & Clendenin

April 19, 1984

Charles L. & Faye Silengo
2684 Carol Place
Grand Junction, CO 81501

Dear Mr. and Mrs. Silengo:

RE: Utah State Oil, Gas, and Hydrocarbon Lease ML 27795

The records of the Division of State Lands and the Division of Oil, Gas, & Mining indicate that there are several wells on Utah State Oil, Gas, and Hydrocarbon Lease ML 27795 in which the current well status is in question.

The State #3-16 well was approved by the Division of Oil, Gas, & Mining on August 7, 1980. This well was drilled and Temporarily Abandoned on November 19, 1981. No further correspondence regarding this well has been received. A recent inspection showed that the mud pits were still open, various debris was scattered about the location and the wellhead itself, which consisted of a small amount of protruding casing and a valve, was still in place.

The State #5-16 well was approved by the Division of Oil, Gas, & Mining on August 16, 1980. This well was drilled and Temporarily Abandoned on November 30, 1981. No further correspondence regarding this well has been received. A recent inspection shows that the mud pits were still open and the wellhead itself, which consisted of a small amount of protruding casing and a valve, was still in place.

The State #6-16 well was approved by the Division of Oil, Gas, & Mining on January 6, 1981. The reports which were submitted to the Division of Oil, Gas, & Mining are unclear as to whether or not this well was ever drilled or just abandoned. A recent inspection showed that a location site was cleared and mud pits built but no wellhead could be found.

This office would appreciate the opportunity of meeting with you or your representative and personnel of the Division of Oil, Gas, & Mining to discuss the status of these wells and your plans of development or abandonment and reclamation of these locations. Personnel of this office will be in the field

Charles L. B. R. Fava
April 19, 1964
Page 2

during the days of May 8-11 and would find it worthwhile to meet with you at this time. If you find any of these days preferable to another, please let us know.

Your earliest reply would be appreciated.

Sincerely,

EDWARD W. BONNER
MINERAL RESOURCES SPECIALIST

EWB/eb

cc: Donald G. Prince
Assistant Director
Division of State Lands and Forestry

: Ronald Firth
Petroleum Engineer
Division of Oil, Gas, & Mining

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.

#ML27795

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

N/A

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

N/A

9. WELL NO.

#16-5

10. FIELD AND POOL, OR WILDCAT

Cisco Dome

11. SEC., T., R., M., OR BLE. AND SUBST. OR AREA

Sec16 T20S R21E

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

Charles L. and/or R. Faye Silengo

3. ADDRESS OF OPERATOR

2684 Carol Place - Grand Junction, CO 81501

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

Sec16 T20S R21E

14. PERMIT NO.

15. ELEVATIONS (Show whether SP, ST, OR, etc.)

12. COUNTY OR PARISH

Grand

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SMOULING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

This well was abandoned and left in a drilling stage by Sun International, the previous leasee of the above mentioned lease. The applicable Statute of Limitations (old Utah Code Ann. #40-6-10(d) or the new Utah Code Ann. #40-6-12(4)) began to run at the time the well was abandoned and the period of limitation for the Divisions enforcement of its reclamation regulations has now expired.

Because of our agreement with a neighboring rancher we intend to clean up the surface and fill in the pits. We will also make sure there is an appropriate marker posted.

18. I hereby certify that the foregoing is true and correct

SIGNED

Charles L. Silengo

TITLE

DATE

5/28/84

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangertter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

May 2, 1985

Charles L. Silengo
2684 Carol Place
Grand Junction, Colorado 81501

Gentlemen:

Re: Well No. Sun Resources State 5-16 - Sec. 16, T. 20S., R. 21E.,
Grand County, Utah - API #43-019-30722

The above referenced well has been under an operation suspended status for six months or longer. Please inform this office of the current status of this well location or what operations are currently being performed on this well.

Enclosed is Form OGC-1b, "Sundry Notices and Reports on Wells", that you may use to inform our office regarding this matter.

Sincerely,

A handwritten signature in cursive script that reads "Pam Kenna".

Pam Kenna
Well Records Specialist

Enclosure

cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
File

0170S/55

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

3
2

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

#ML27795

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

N/A

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

N/A

9. WELL NO.

#5-16

10. FIELD AND POOL, OR WILDCAT

Cisco Dome

11. SEC. T. R. M., OR B.L. AND SURVEY OR AREA

Sec16 T20S R21E

14. PERMIT NO.

15. ELEVATIONS (Show whether OP, RT, OR, etc.)

12. COUNTY OR PARISH

Grand

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

Well Status

REPAIRING WELL

ALTERING CASING

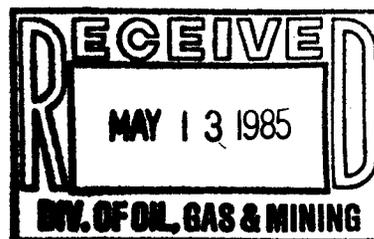
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

This well was abandoned and left in a drilling stage by Sun International, the previous leasee of the above mentioned lease. The applicable Statute of Limitations (old Utah Code Ann. #40-6-10(d) or the new Utah Code Ann. #40-6-12(4) began to run at the time the well was abandoned and the period of limitation for the Divisions enforcement of its reclamation regulations has now expired.

Because of our agreement with a neighboring rancher we have cleaned up the surface and we have put up the appropriate markers. By the end of May 1985 we will have the pits filled in.



18. I hereby certify that the foregoing is true and correct

SIGNED

Ana Marie Bode

TITLE

Record Keeper

DATE

5-6-85

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

From the desk of
NORM STOUT

11206

RON,

BILL SAYS THIS HAS NOT BEEN
PLUGGED, I WOULD LIKE TO USE
THE JUNE 7, 1980 ^{WCA} TO ENTER
THIS INTO THE SYSTEM UNDER
"OPERATOR UNKNOWN".

PLEASE ADVISE.

119895

TUX
11-10-86

Parry,
Please route for
action. 11-12-86

~~Star International, Inc
should be listed as
operator of 6/7/80
-WCR Ad
put in as unknown
per R.S. 11-19-86~~

Well Name	First Discussed (done)	
State 16-6 43-013-31145	10-5-88 <input type="checkbox"/>	Sent letter to Ed Bonner 10-21-88. Talked to Ed 11-16-88. Said he's working w/CKM Resources to resolve. No further info.
Gerald Young Ranch 1 43-043-30049	10-5-88 <input type="checkbox"/>	Letter signed by DRN was sent - returned to sender in Dec. Naylor has agreed to sign check when we give him written release of obligation.
Needles Anti-cline State 1-B 43-027-30011	10-5-88 <input type="checkbox"/>	Sent letter to Ed Bonner 10-21-88. Talked to Ed 11-16-88. Said he's checking w/St. Lds. attorney to see if CD can be used to reclaim location. No further info.
Bitter Creek 63-2 43-047-11477	10-5-88 <input type="checkbox"/>	Sent letter to Ed Bonner 10-21-88. Talked to Ed 11-16-88. Said he hasn't looked into this well yet but didn't think they could do anything with it. No further info.
Harrison Fed 31-1 43-019-30339	10-5-88 <input checked="" type="checkbox"/>	Well was reported plugged. No committee action required.
Anschutz Ranch East 6-30U 43-043-30177	11-22-88 <input type="checkbox"/>	At meeting, AWS said we might be getting a WCR. JLT was planning to send inspector to check it. RJF said if Anschutz doesn't have any wells we ought to call them and release bond if desired. AWS to handle
Stephen Szot 1 43-005-30009	11-22-88 <input type="checkbox"/>	JLT handling. Well tied up in court. We can do little until resolved. JLT to send copy of his correspondence covering situation to well file.
Stephen Szot 2 43-005-30010	11-22-88 <input type="checkbox"/>	JLT handling. Well tied up in court. We can do little until resolved. JLT to send copy of his correspondence covering situation to well file.
Nordeen 1-A 43-037-30128	11-22-88 <input type="checkbox"/>	Committee decided on 11-22-88 that well's computer status should be changed from OPS to SOW so well would show up on San Juan Mineral's TAD. Done 11-25-88.
Natural Buttes 82N4 43-047-31236	11-22-88 <input type="checkbox"/>	According to report sent in, well may be PxA'd. JRB will check it out and report back at next meeting.
	<input type="checkbox"/>	

WELL REVIEW COMMITTEE

PLACE ATTACHED DOCUMENT IN WELL FILE

	SEC	TWP	RNG	COUNTY	OPERATOR
STATE 16-6	16	09S	17E	DUCHESNE	CKM RESOURCES
GERALD YOUNG RANCH 1	30	01S	06E	SUMMIT	COMBINED OIL & GAS
NEEDLES ANTICLINE STATE 1B	16	24S	19W	MILLARD	NEEDLES EXPLORATION
BITTER CREEK 63-2	2	10S	21E	UINTAH	DEKALB AGRICULTURE
HARRISON FEDERAL 31-1	31	20S	24E	GRAND	THOMAS HARRISON
ANSCHUTZ RANCH EAST 6-30U	30	04N	08E	SUMMIT	ANSCHUTZ CORP
STEPHEN SZOT 1	19	14N	01E	CACHE	DELTA PETROLEUM CORP
STEPHEN SZOT 2	19	14N	01E	CACHE	DELTA PETROLEUM CORP
NORDEEN 1-A	6	42S	19E	SAN JUAN	SAN JUAN MINERALS
NATURAL BUTTES UNIT 82N4	26	09S	21E	UINTAH	COASTAL OIL & GAS
DONALD B GREEN 1	9	11N	06E	BOX ELDER	WEM PETROLEUM
LAMAR BOWEN 1	2	12N	02W	BOX ELDER	ZEPKO INC
GOLDEN RIGBY 1	15	13N	02W	BOX ELDER	ZEPKO INC
STATE 16-3	16	20S	21E	GRAND	CHARLES SILENGO
STATE 5-16	16	20S	21E	GRAND	CHARLES SILENGO
STATE 6-16	16	20S	21E	GRAND	CHARLES SILENGO

WELL REVIEW COMMITTEE - Notes
Meeting held 1-27-89

Reviewed progress on wells listed on attached "Well Review Committee Progress" list.

- * Gerald Young Ranch 1 (API 43-043-30049)
JRB preparing release of obligation form for Mr. Naylor to have in return for his signature on the check.
- * Anschutz Ranch East 6-30U (API 43-043-30177)
There appears to be a large mix up on well names. Anschutz claims that Amoco took over this well; Amoco claims that Anschutz plugged the well. JLT going to Amoco Evanston office January 30, to see if he can straighten out the well numbering problems.
- * Stephen Szot 1 (API 43-005-30009)
- * Stephen Szot 2 (API 43-005-30010)
Discussed need for the Division to be better informed by our attorneys of what is going on with this court case. No action decided upon by committee.
- * Natural Buttes 82N4 (API 43-047-31236)
JLT will send inspector out to see if plugged.

Discussed new wells:

- * Donald B. Green 1 (API 43-003-30018)
JRB expressed his opinion that the well is still under DOGM jurisdiction and that we ought to proceed with actions to cash the \$5000 money market certificate. Committee decided that (1) AWS will check to see if there is a valid water permit for the well, (2) AWS will call Reese Anderson to see what his plans are for the well, (3) and then if there is no water permit and Mr. Anderson has no plans to use the well as a water well, the DOGM should move forward to try and cash the \$5000 certificate.
- * Lamar Bowen 1 (API 43-003-30005)
- * Golden Rigby 1 (API 43-003-30006)
Zepco was self bonded but now out of business. These wells appear to be water wells from our inspector's photographs. Committee decided that (1) AWS will check to see if there are valid water permits for the wells, and (2) SLS will check corporate records to see if any Zepco people are around. If the wells are not water wells, we'll see if we can hold any Zepco people we might find responsible for plugging the wells.
- * State 16-3 (API 43-019-30675)
State 5-16 (API 43-019-30722)
State 6-16 (API 43-019-30765)
According to AWS, these state leases will be up for sale in March. RJF said we need to make sure State Lands is aware that there are wells on these leases. JLT was given the assignment to make a list of all the wells (Silengo and others) which are located on the leases for sale. He will give the list to DTS, who will then write a letter to Ed Bonner of State Lands.

Also discussed:

- * DTS asked what wells the committee wants to review in the future. Decided that highest priority should be on fee and state wells. The oil and gas administrative section will continue to make calls to check on old federal wells for which completion reports have never been received. The committee will begin reviewing fee and state wells currently designated as "unknown operator" or "orphan well".
- * It was decided that DTS should build a dBase file for the wells reviewed by the Well Review Committee.

DTS (2-1-89)

cc: R.J. Firth
J.R. Baza
S.L. Schneider
G.L. Hunt
A.W. Sollis
J.L. Thompson
Well Files



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Well File

Norman H. Bangerter
Governor
Dee C. Hansen
Executive Director
Dianne R. Nielson, Ph.D.
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

March 10, 1989

Mr. Ed Bonner
Division of State Lands and Forestry
355 West North Temple
3 Triad Center, Suite 400
Salt Lake City, Utah 84180-1250

Dear Mr. Bonner:

Re: Wells Located on Former State Lease ML 27795

It recently came to our attention that lands involving former state lease ML-27795 will be available for leasing at the end of March. We felt responsible to advise you of the existence of several oil and gas wells on the former lease and of their conditions as of our latest inspections.

Well Name
API Number
Location
Operator

Findings of Latest Inspection

State 6-16
43-019-30765
16-20S-21E
Charles L. Silengo

Surface casing blocked with debris to surface; three pits - all fenced and dry; weeds all over location.
(5-6-87)

Sun Resources State ~~16-5~~
43-019-30722
16-20S-21E
Unknown

Surface casing open to depth; reserve pit fenced and dry; weeds around location; one joint casing on location.
(5-6-87)

State 16-3
43-019-30675
16-20S-21E
Charles L. Silengo

Well shut in; no flow lines attached; location still has hole and stockpiled dirt near wellhead.
(1-17-89)

State 2-16
43-019-30590
16-20S-21E
Charles L. Silengo

Well shut in; reserve pit mostly filled; some weeds around location; two joints tubing and four joints casing stacked on location.
(5-6-87)

Page 2
Mr. Ed Boner
March 10, 1989

Well Name
API Number
Location
Operator

State 1-16
43-019-30546
16-20S-21E
Charles L. Silengo

Findings of Latest Inspection

Well shut in; pit fenced and dry; weeds around location; several sucker rods, one joint of tubing, and one joint of casing stacked on location.
(5-6-87)

If we can be of further assistance to you, please let me know.

Sincerely,

Don T. Staley
Administrative Supervisor

tc
cc: D. R. Nielson
R. J. Firth
Well files
WE11/21-22

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: ML-44324
1. TYPE OF WELL	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR:	7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: _____ PHONE NUMBER: _____ _____ Ext	8. WELL NAME and NUMBER: SUN RESOURCES STATE 5-16
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0500 FNL 1820 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNE Section: 16 Township: 20.0S Range: 21.0E Meridian: S	9. API NUMBER: 43019307220000
	9. FIELD and POOL or WILDCAT: GREATER CISCO
	COUNTY: GRAND
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 5/1/2012	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

4/24/12 - Mob to location, set CIBP @ 2721', perf @ 177'. Make 7 dump bail runs setting approximately 11 sx cement on top of CIBP.
 4/25/12 - Tag plug @ 2592' 4/26/12 - Circulate 94 sx 15.2 ppg cement thru perfs back to surface. Cement fell back. 4/27/12 - Tag plug @ 174', RIH and perf @ 170'. Pump 64 sx 15.2 ppg cement through perfs back to surface. Inside stayed full, backside fell back.
 4/30/12 - Cut off csg, pumped 90 sx down backside. Cement back to surface. 5/1/12 - Weld on DHM, backfill pit, cover DHM and clean location. Reclaim road. Done. UTM Coordinates (Nad 83): 0621205 4325705 Elevation: 5456' Accuracy: 13'

**Accepted by the
 Utah Division of
 Oil, Gas and Mining
 FOR RECORD ONLY
 January 09, 2014**

NAME (PLEASE PRINT) Dustin Doucet	PHONE NUMBER 801 538-5281	TITLE Engineer
SIGNATURE N/A	DATE 11/27/2013	