

UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS: WELL LOG _____ ELECTRIC LOGS _____ FILE WATER SANDS _____ LOCATION INSPECTED _____ SUB REPORT /abd _____

DATE FILED **9-30-80**

LAND: FEE & PATENTED _____

STATE LEASE NO. _____

PUBLIC LEASE NO. **U-12838**

INDIAN _____

DRILLING APPROVED: **10-15-80**

SPUDED IN: _____

COMPLETED: _____

PUT TO PRODUCING: _____

INITIAL PRODUCTION: _____

GRAVITY A.P.I. _____

GOR _____

PRODUCING ZONES _____

TOTAL DEPTH: _____

WELL ELEVATION: **4754' GR**

DATE ABANDONED: **LA 4-13-80**

FIELD: **GREATER CISCO AREA**

UNIT: _____

COUNTY: **GRAND**

WELL NO. **LANSDALE FEDERAL #31-1**

API NO. **43-019-30718**

LOCATION **North 2140'** FROM (N) (S) LINE.

~~West~~ **500'** FT. FROM (E) (W) LINE

NE¹/₂ SE¹/₂

1/4 - 1/4 SEC. **31** **SLB&M**

TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR
				18S	25E	31	WALTER D. BROADHEAD

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Walter D. Broadhead

3. ADDRESS OF OPERATOR
 1645 N. 7th St., Grand Junction, CO 81501

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface North 2140 feet from South line and West 500 feet from East line of Sec. 31, T18S, R25E, SLB&M.
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 15 miles northeast of Cisco, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 500 ft.

16. NO. OF ACRES IN LEASE 400.20 acres.

17. NO. OF ACRES ASSIGNED TO THIS WELL

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 1/2 mile

19. PROPOSED DEPTH 1,000 ft. Morrison

20. ROTARY OR CABLE TOOLS Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.) 4754

22. APPROX. DATE WORK WILL START* October 15, 1980

5. LEASE DESIGNATION AND SERIAL NO.
 U-12838

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
 Alansdale

9. WELL NO.
 Fed 31-1

10. FIELD AND POOL OR WILDCAT
 Greater Cisco area
 Harley Dome

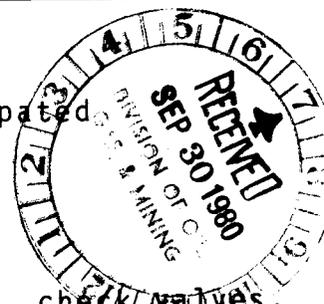
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 NE 1/4 SE 1/4 Sec. 31
 T18S, R25E, SLB&M

12. COUNTY OR PARISH 13. STATE
 Grand Utah

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
8 3/4"	7" new	17 lb.	100'	23 SX Circulated
6 1/4"	4 1/2" new	9.5 lb.	1000'	40 SX

Propose to test Morrison Formation
 Surface Use Plan Attached: Note: Water Sands are not anticipated.
 Surface FMN - Mancos Shale
 Estimate Tops:
 Dakota: 600 Ft. oil or gas
 Buckhorn: 900 Ft. oil or gas
 Salt Wash: 1,050.
 Pressure Control: Schematic attached showing BOP, Kill Lines, check valves, and Pressure Ratings, Seven Point Plan attached.
 Logging: IES & FDC-CNL, No Coring Planned
 Hazards: Experience does not indicate that abnormal pressures or Hydrogen Sulfide will be encountered.
 Starting Date: October 15, 1980, 30 days operating time.



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Walter D. Broadhead TITLE Operator DATE Sept 4, 1980

(This space for Federal or State office use)

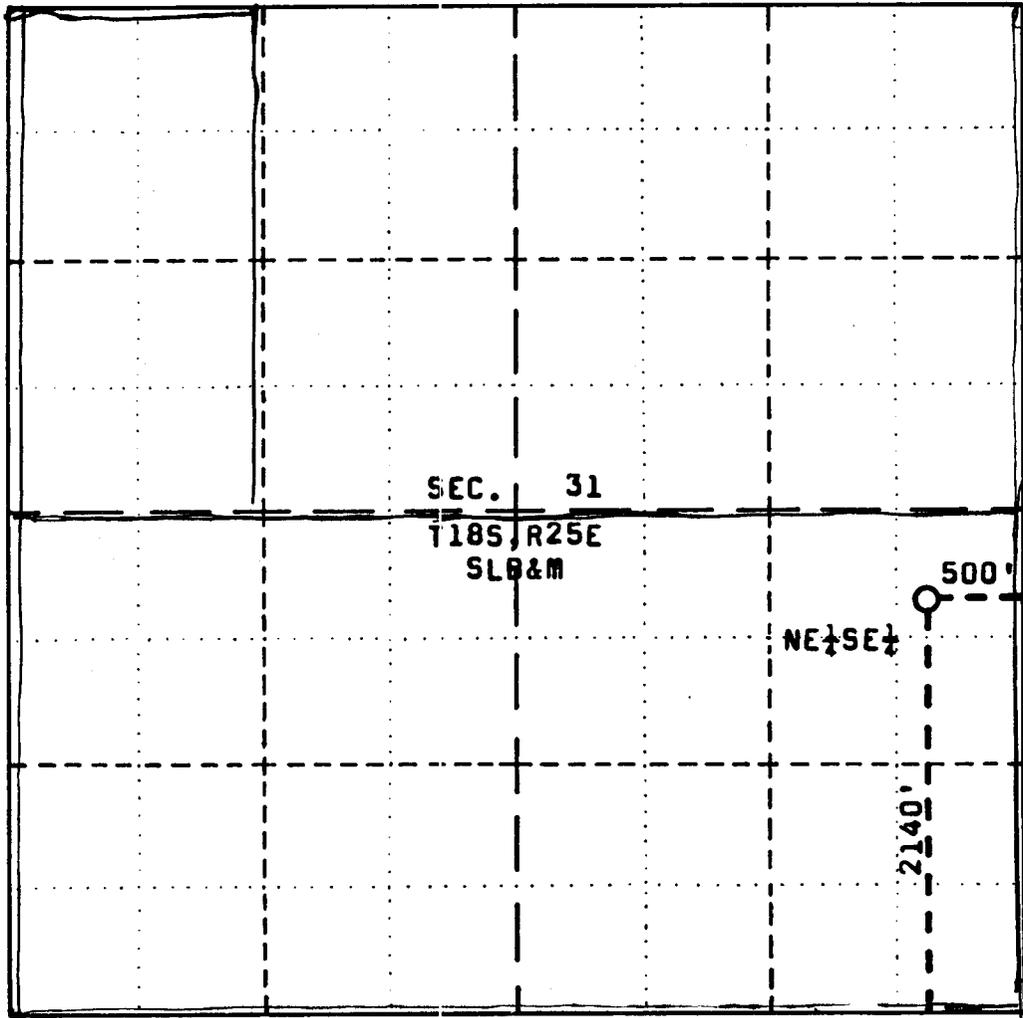
PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY THE DIVISION
 OF OIL, GAS, AND MINING
 DATE: 10-15-80
 BY: C.B. Feight

*See Instructions On Reverse Side



SCALE: 1" = 1000'

FEDERAL #31-1

Located North 2140 feet from the South boundary and West 500 feet from the East boundary of Section 31, T18S, R25E, SLB&M.

Elev. 4754

Grand County, Utah



SURVEYOR'S CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF

Udell S. Williams
UTAH R.L.S. NO. 2573

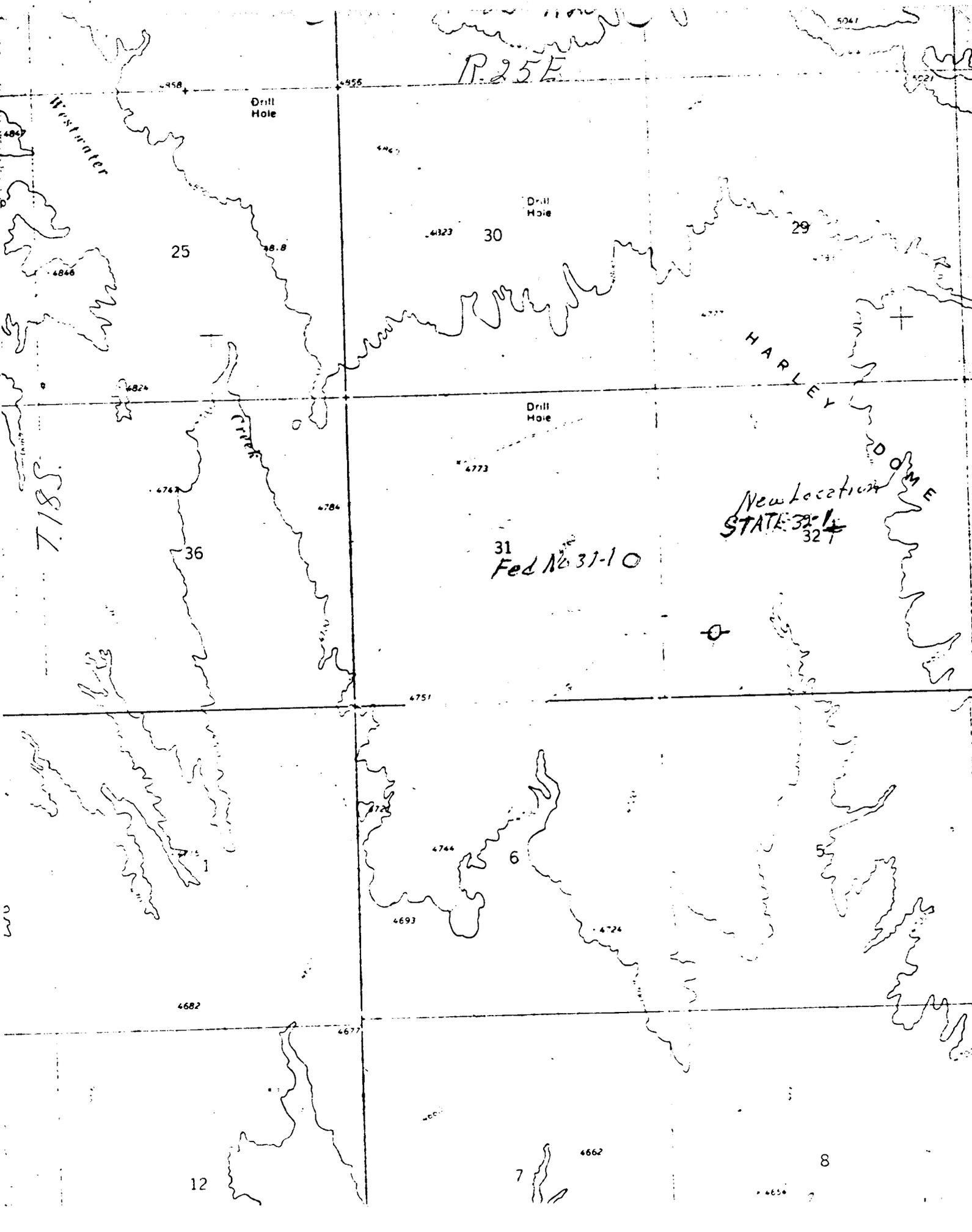


UDELL S. WILLIAMS
751 Rood Avenue
GRAND JUNCTION, COLORADO 81501

PLAT OF
PROPOSED LOCATION
FEDERAL #31-1
NE 1/4 SE 1/4 SECTION 31
T18S, R25E, SLB&M

SURVEYED BY: USW DATE: 7/24/80
DRAWN BY: USW DATE: 7/26/80

R. 25 E



WALTER BROADHEAD
1645 North 7th Street
Grand Junction, Colorado 81501

Re: Well No. Fed 31-1

Sec. 31. T18S. R25E

Grand County, Utah

Lease: 12838

1. Surface Casing: Set at 100'
 - Size 7"
 - Weight 17 lb.
 - Length Range 2
 - Grade J-55 new. Tested to 3000 psig.
2. Casing Heads:
 - Series 600 - 1500 psi working pressure.
3. Production Casing:
 - Size 4-1/2"
 - Weight 9.5 lb.
 - Length Range 3
 - Grade J-50 new. Tested to 3000 psig.
4. Pressure Control:
 - BOP Regan Torus 30P
 - Series 600 - Tested to 3000 psig.
 - Rams One size fits all - even blind.
 - Will use fill, kill and choke lines.
5. Auxiliary Pressure Control:
 - a. Kelly cocks.
 - b. Check valve at bit.
 - c. Monitoring equipment on mud system.
 - d. A sub on floor with a full opening valve to be stabbed into drill pipe when Kelly is out of string.
6. Anticipated Bottom Hole Pressure:
 - 550 psig.
7. The Type of Drilling Fluid:
 - Air until gas encountered.
 - Mud up with Gel and Barite as weighting agent - 10.5 to 11.00 lb. per gal. as required.

WALTER BROADHEAD
1645 North 7th Street
Grand Junction, Colorado 81501

Re: Well No. Fed 31-1
Sec. 31, T18S, R25E S4B&M
Grand County, Utah
Lease: 12838

SURFACE USE PLAN

Geographical: 5 miles Northeast of Cisco, Utah.

Terrain: Low, rolling hills of Mancos shale.

Vegetation: Very sparse.

Surface Water: None. This is dry, desolate, desert country.

1. Existing Roads: Existing roads are 15-18 feet wide, with native ground as surface material. This is primarily Mancos shale with a little Cretaceous gravel in some places.

The included map shows all access roads and roads within a several mile radius of the location.

There are no immediate plans for improvement of existing roads. If commercial production is found and road improvement is needed, it will be considered at the appropriate time.

2. Planned Access Roads: The map indicates all necessary access roads be constructed which will be to the same physical characteristics as existing roads -- 15-18 feet wide with native Mancos shale as surface with maximum grades not to exceed 3-4%. There will be no culverts required and no major cuts and fills required for access to the well applied for. No fence cuts or cattle guards will be required.

A turnout off the County Road will be required for the 250' of road across Federal Land to the referenced location. No drainage design is needed as land is flat.

3. Location of Existing Wells: As you can see from the map, existing wells have been located upon the map. The status of the wells is generally indicated on the map by the manner in which the well is marked. There are no water wells or disposal wells.

The well applied for in this application has been referenced in two directions with reference stakes set at 100 and 150 feet in two directions giving a total reference of 300 feet for the well.

Surface Use Plan (con't.)

4. Location of Existing and/or Proposed Facilities:

a. There are no tank batteries off of well locations within a one mile radius of the proposed location. Gas gathering lines are indicated on the attached map. All lines in the area are surface lines.

b. If production is found, storage facilities will be located on the location. If gas is discovered in commercial quantities, necessary pipelines will be applied for at that time.

Complete protective measures such as fences will be used to protect livestock and wildlife in the area.

c. Rehabilitation of all disturbed areas no longer needed after construction is completed will be returned to smooth contour and all debris will be cleaned up. All pits will be covered and cleaned up after drill operations. Those pits required for production will be fenced.

5. Water will be acquired either from Colorado River at Westwater or Westwater Creek and will be transported by truck. Existing roads will be used.

No water well will be drilled on the lease.

6. Source of Construction Materials: No construction materials such as sand, gravel, stone and soil will be used other than that found in the native location.

In the event that tanks and production equipment are required, gravel will be hauled from Grand Junction, Colorado or Moab, Utah to set tanks on. This gravel will be purchased from private enterprise.

7. Methods for handling Waste Disposal:

a. Cuttings - The hole will be mud drilled and cuttings will be contained in pit. These cuttings will be integrated into the pit when covered.

b - Drilling Fluids - Will be contained in pits. A dirt pit will be dug to contain excess flow out of the well during cementing and completion operations. Of course, these pits will be cleaned up and covered up.

c. Produced Fluids such as Oil and Water - will be properly disposed of with oil being stored in tanks and water being diverted to the pit and disposed of as required.

d. Sewage - A portable chemical toilet will be provided on location during drilling operations.

Surface Use Plan (cont.)

- e. Garbage and Other Waste Material - Will be contained in 30 gallon galvanized garbage cans and hauled off the location.
 - f. As stated before, the entire well site area will be properly cleaned up and restored to smooth contour when the rig moves out. Only that part of the location required for production operations will be kept in use. In the event of a dry hole, the only appurtenance left at the location will be the required dry hole marker.
8. Ancillary Facilities: There will be no camps or air strips required for this drilling operation.
9. Well Site Layout: A plat on a scale of 1" = 40' is included with the application showing location and orientation of the drilling rig, mud tanks, reserve pit, pipe racks and other appurtenances to the operation. For the time being pits will be unlined as allowed by present law. The only water introduced into these pits will be fresh water used in the drilling operation.
10. Plans for Restoration of Surface: As stated before, the entire location will be restored to smooth contour. Plan to broadcast Crested Wheat Grass at 4 lbs. per acre and harrow in seed. Crested Wheat will provide nurse crop for establishment of native grasses and shrubs.

It is intended to have all locations cleaned up within 30 days after operations are concluded.

11. Other Information:

- a. The topography of these locations near Harley Dome, Utah is a very gentle rolling, flat characteristic. The soil is raw Mancos shale with extremely sparse vegetation. A few coyotes, prairie dogs and cottontail rabbits occupy the entire area.
- b. The only other surface use activities other than petroleum exploration in the area is in spring grazing of the sparse vegetation by cattle and sheep.

12. Operator's Representative:

Walter D. Broadhead
1645 North 7th Street
Grand Junction, Colorado 81501
303-242-7717

Surface Use Plan (cont.)

13. I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by Walter D. Broadhead in conformity with this plan and the terms and conditions under which it is approved.

Sept. 4 1980

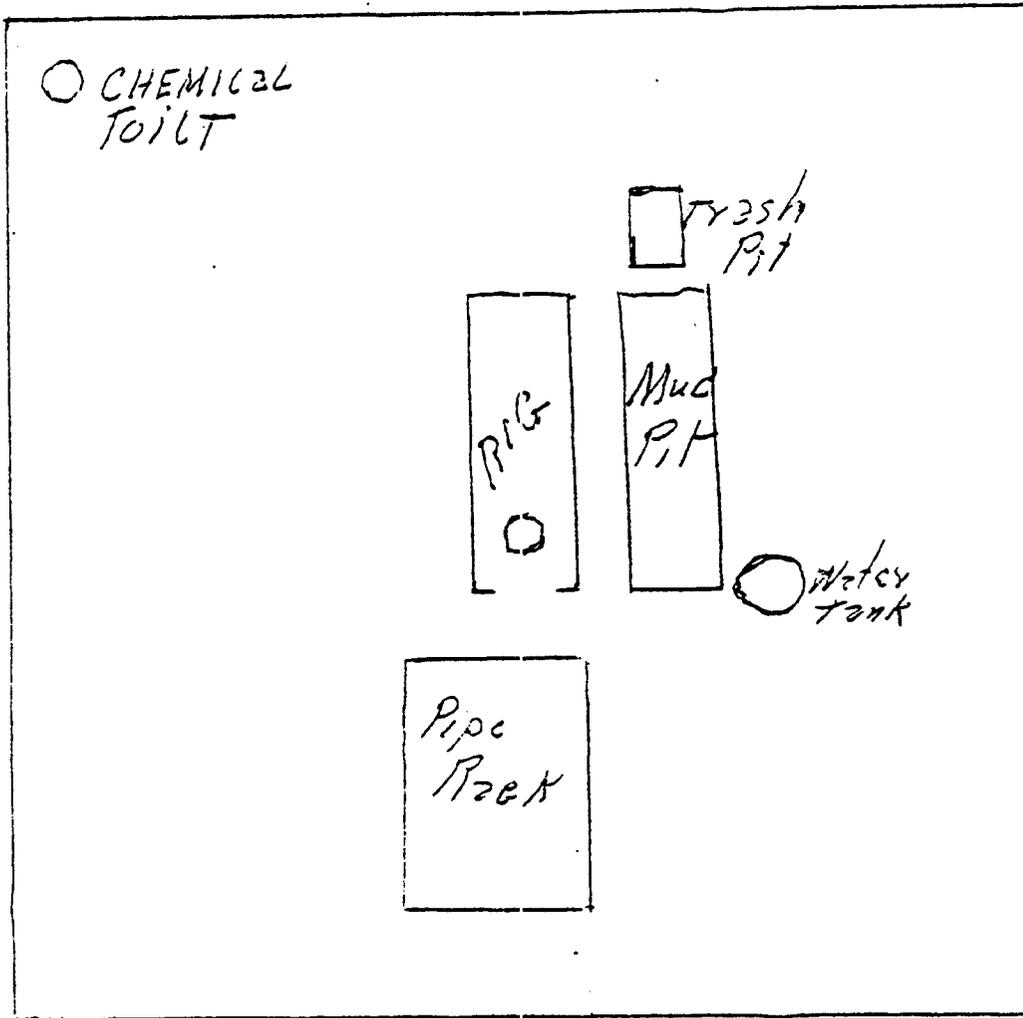
Date

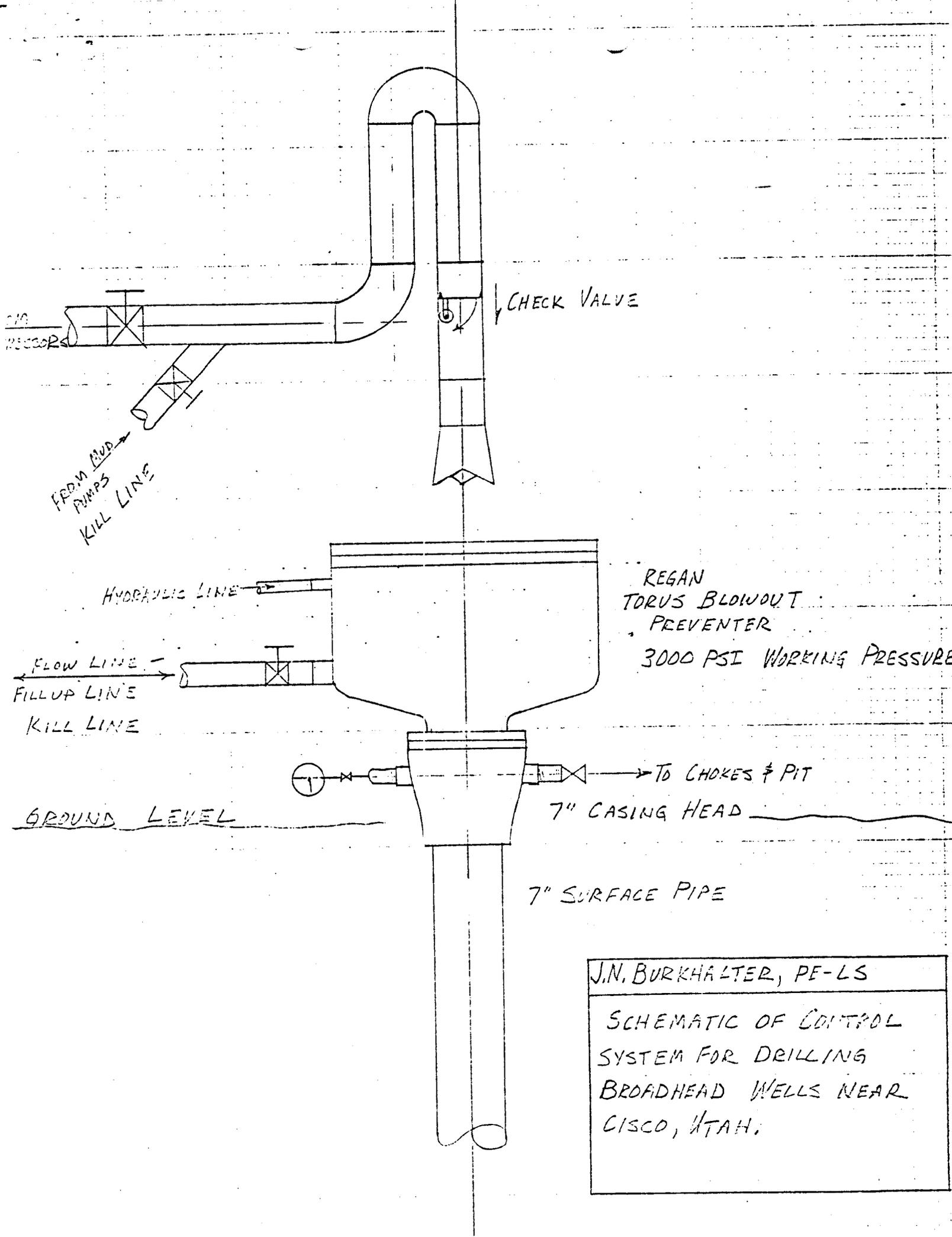
Walter D. Broadhead

Walter D. Broadhead

Rig Lay out Plan

NO CUTS OR FILLS





J.N. BURKHALTER, PE-LS
 SCHEMATIC OF CONTROL
 SYSTEM FOR DRILLING
 BROADHEAD WELLS NEAR
 CISCO, UTAH.

DESIGNATION OF OPERATOR

The undersigned is, on the records of the Bureau of Land Management, holder of lease

DISTRICT LAND OFFICE: SALT LAKE CITY, UTAH
SERIAL NO.: U-12838

and hereby designates **WALTER D. BROADHEAD**
1645 N. 7th Street, Grand Junction, Colorado 81501

NAME:
ADDRESS:

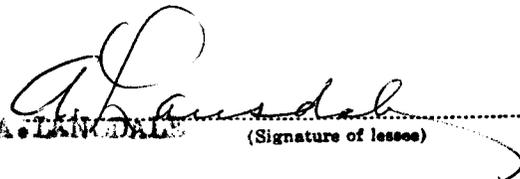
as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the supervisor or his representative may serve written or oral instructions in securing compliance with the Operating Regulations with respect to (describe acreage to which this designation is applicable):

U-12838: T. 18 S., R. 25 E. SLM. UTAH-Grand County, Colorado
Sec. 31: Lots 1, 2, 3, 4, E $\frac{1}{2}$ SW $\frac{1}{4}$, SE $\frac{1}{4}$
Containing 400.20 acres, more or less

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the supervisor of any change in the designated operator.


A. L. LINDALE (Signature of lessee)

June 2, 1980.

(Date)

P.O. Box 68, Garden Grove, Calif.

(Address)

92642

DESIGNATION OF OPERATOR

The undersigned is, on the records of the Bureau of Land Management, holder of

DISTRICT LAND OFFICE: UTAH
SERIAL No.: Utah 12838

RECEIVED

OCT 24 1980

and hereby designates

NAME: Walter D. Broadhead
ADDRESS: 1645 North 17th Street
Grand Junction, Colorado 81501

DIVISION OF
OIL, GAS & MINING

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the supervisor or his representative may serve written or oral instructions in securing compliance with the Operating Regulations with respect to (describe acreage to which this designation is applicable):

Township 18 South, Range 25 East, SLM

Section 31: Lots 1,2,3,4, E $\frac{1}{2}$ SW $\frac{1}{4}$, SE $\frac{1}{4}$

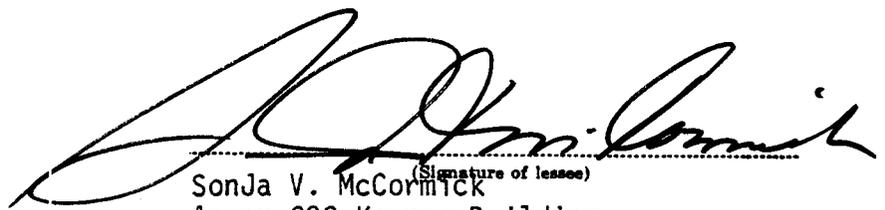
Containing 400.20 acres.

Grand County, Utah
Dated November 1, 1970

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the supervisor of any change in the designated operator.



Sonja V. McCormick
Annex 303 Kearns Building
Salt Lake City, Utah 84101

October 24, 1980

(Date)

(Address)

** FILE NOTATIONS **

DATE: October 10, 1980
OPERATOR: Walter D. Broadhead
WELL NO: Lansdale Fed. 31-1
Location: Sec. 31 T. 18.5 R. 25E County: Grand

File Prepared: Entered on N.I.D:
Card Indexed: Completion Sheet:

API Number 43-019-30718

CHECKED BY:

Petroleum Engineer: _____

Director: OK as per order issued in Case # 102-16B
dated Nov 11, 1979 500' from line
used for oil well

Administrative Aide: 1320' from gas well

APPROVAL LETTER:

Bond Required: Survey Plat Required:

Order No. 102-16B Nov-15, 79 O.K. Rule C-3

Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site

Lease Designation Fed. Plotted on Map

Approval Letter Written

Hot Line P.I.

October 17, 1980

Walter D. Broadhead
1645 N. 7th Street
Grand Junction, Colorado 81501

Re: Well No. Lansdale Federal 31-1
Sec. 31, T. 18S, R. 25E,
Grand County, Utah

Insofar as this office is concerned, approval to drill the above referred to o/g well is hereby granted in accordance with the Order issued in Cause No. 102-16B dated September 26, 1979.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer
Office: 533-5771
Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-019-30718.

Sincerely,

DIVISION OF OIL, GAS, AND MINING

Cleon B. Feight /ka
Cleon B. Feight
Director

/ka
cc: USGS



SCOTT M. MATHESON
Governor

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

CLEON B. FEIGHT
Director

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING
1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771

OIL, GAS, AND MINING BOARD

CHARLES R. HENDERSON
Chairman

JOHN L. BELL
C. RAY JUVELIN
THADIS W. BOX
MAXILIAN A. FARBMAN
EDWARD T. BECK
E. STEELE McINTYRE

April 8, 1981

*Walter D. Broadhead
1645 N. 7th Street
Grand Junction, Colorado 81501*

Re: SEE ATTACHED SHEET

Gentlemen:

In reference to above mentioned wells, considerable time has gone by since approval was obtained from this office.

This office has not received any notification of spudding. If you do not intend to drill these wells, please notify this Division. If spudding or any other activity has taken place, please send necessary forms. If you plan on drilling these locations at a later date, please notify as such.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

Sandy Bates
SANDY BATES
CLERK-TYPIST

ATTACHED SHEET

1. Well No. Federal Harris #1
Sec. 21, T. 20S. R. 24E.
Grand County, Utah
2. Well No. Lansdale Federal #4
Sec. 29, T. 20S. R. 24E.
Grand County, Utah
3. Well No. Lansdale Federal #31-1
Sec. 31, T. 18S. R. 25E.
Grand County, Utah
4. Well No. Lansdale State #32-2
Sec. 32, T. 18S. R. 25E.
Grand County, Utah
5. Well No. Lansdale Federal #34-1
Sec. 34, T. 18S. R. 25E.
Grand County, Utah



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

December 22, 1981

Walter Broadhead
1645 N. 7th Street
Grand Junction, Colorado 81501

Re: See Attached

FF

FF

FF

FF

Gentlemen:

In reference to the above mentioned wells, considerable time has gone by since approval was obtained from this office.

This office has not received any notification of spudding. If you do not intend to drill these wells, please notify this Division. If spudding or any other activity has taken place, please send necessary forms. If we do not hear from your company within fifteen (15) days, we will assume you do not intend to drill these wells, and action will be taken to terminate the application. If you plan to drill this location at a later date, please notify as such.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS AND MINING

A handwritten signature in cursive script that reads "Cari Furse".

Cari Furse
Clerk Typist

Well No. Federal Harris #1
Sec. 21, T. 20S, R. 24E
Grand County, Utah

Well No. Lansdale Federal #4
Sec. 29, T. 20S, R. 24E.
Grand County, Utah

Well No. Lansdale State #32-2
Sec. 32, T. 18S, R. 25E
Grand County, Utah

Well No. Lansdale Federal #31-1
Sec. 31, T. 18S, R. 25E
Grand County, Utah

SECOND NOTICE ON ALL ABOVE.



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

April 13, 1982

Walter D. Broadhead
1645 North 7th Street
Grand Junction, Colo. 81501

Re: Well No. Lansdale State 32-2
Sec. 32, T. 18S, R. 25E.
Grand County, Utah

Well No. Lansdale Federal #31-1
Sec. 31, T. 18S, R. 25E.
Grand County, Utah

Gentlemen:

Approval to drill the above mentioned wells, which was granted in our letter of September 30, 1980 & October 17, 1980, is hereby terminated for failure to spud them within a reasonable period of time.

If and when you should decide to drill these wells, it will be necessary for you to again obtain the approval of this Division.

Very truly yours,

DIVISION OF OIL, GAS AND MINING

Cleon B. Feight
Director

P05 7078023

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED—
NOT FOR INTERNATIONAL MAIL
(See Reverse)

OF

SENT TO		Walter D. Broadhead	
STREET AND NO.		1645 North 7th Street	
P.O., STATE AND ZIP CODE		Grand Junction, Colo 81501	
POSTAGE		\$	
CONSULT POSTMASTER FOR FEES	OPTIONAL SERVICES	CERTIFIED FEE	¢
		SPECIAL DELIVERY	¢
	RESTRICTED DELIVERY	¢	
	RETURN RECEIPT SERVICE	SHOW TO WHOM AND DATE DELIVERED	¢
		SHOW TO WHOM, DATE, AND ADDRESS OF DELIVERY	¢
		SHOW TO WHOM AND DATE DELIVERED WITH RESTRICTED DELIVERY	¢
SHOW TO WHOM, DATE AND ADDRESS OF DELIVERY WITH RESTRICTED DELIVERY		¢	
TOTAL POSTAGE AND FEES		\$	
POSTMARK OR DATE			
			

ansdate 32-2, 31-1 185, 25E, Sec 31 & 32

STICK POSTAGE STAMPS TO ARTICLE TO COVER FIRST CLASS POSTAGE, *Grand*

CERTIFIED MAIL FEE, AND CHARGES FOR ANY SELECTED OPTIONAL SERVICES. (see front)

1. If you want this receipt postmarked, stick the gummed stub on the left portion of the address side of the article, **leaving the receipt attached**, and present the article at a post office service window or hand it to your rural carrier. (no extra charge)
2. If you do not want this receipt postmarked, stick the gummed stub on the left portion of the address side of the article, date, detach and retain the receipt, and mail the article.
3. If you want a return receipt, write the certified-mail number and your name and address on a return receipt card, Form 3811, and attach it to the front of the article by means of the gummed ends if space permits. Otherwise, affix to back of article. Endorse front of article **RETURN RECEIPT REQUESTED** adjacent to the number.
4. If you want delivery restricted to the addressee, or to an authorized agent of the addressee, endorse **RESTRICTED DELIVERY** on the front of the article.
5. Enter fees for the services requested in the appropriate spaces on the front of this receipt. If return receipt is requested, check the applicable blocks in Item 1 of Form 3811.
6. Save this receipt and present it if you make inquiry.

SENDER: Complete items 1, 2, 3, and 4.
Add your address in the "RETURN TO" space on reverse.

(CONSULT POSTMASTER FOR FEES)

1. The following service is requested (check one).

- Show to whom and date delivered —¢
 Show to whom, date, and address of delivery.. —¢

2. **RESTRICTED DELIVERY** —¢

(The restricted delivery fee is charged in addition to the return receipt fee.)

TOTAL \$ _____

3. **ARTICLE ADDRESSED TO:**

Walter D. Broadhead
1645 North 7th Street
Grand Junction, Colo. 81501

EF

4. **TYPE OF SERVICE:**

- REGISTERED INSURED
 CERTIFIED COD
 EXPRESS MAIL

ARTICLE NUMBER

7076023

(Always obtain signature of addressee or agent)

I have received the article described above.

SIGNATURE Addressee Authorized agent

5.

DATE OF DELIVERY

POSTMARK

6. **ADDRESSEE'S ADDRESS** (Only if requested)

1982
81501

7. **UNABLE TO DELIVER BECAUSE:**

7a. **EMPLOYEE'S INITIALS**

JM

UNITED STATES POSTAL SERVICE
OFFICIAL BUSINESS

SENDER INSTRUCTIONS

Print your name, address, and ZIP Code in the space below.

- Complete items 1, 2, 3, and 4 on the reverse.
- Attach to front of article if space permits, otherwise affix to back of article.
- Endorse article "Return Receipt Requested" adjacent to number.

**PENALTY FOR PRIVATE
USE TO AVOID PAYMENT
OF POSTAGE, \$300**



**RETURN
TO**



DIVISION OF OIL, GAS AND MINING
(Name of Sender)

4241 State Office Building
(Street or P.O. Box)

Salt Lake City, Utah 84114
(City, State, and ZIP Code)