

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Bond. No. M-046557

5. LEASE DESIGNATION AND SERIAL NO.

U-39499

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

N/A

7. UNIT AGREEMENT NAME

N/A

8. FARM OR LEASE NAME

9. WELL NO.

Tumbleweed 27-5

10. FIELD AND POOL, OR WILDCAT

Greater Cisco Area
Cisco Dome

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Section 27
T20S, R21E

12. COUNTY OR PARISH

Grand

13. STATE

Utah

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL

DEEPEN

PLUG BACK

b. TYPE OF WELL

OIL WELL

GAS WELL

OTHER

SINGLE ZONE

MULTIPLE ZONE

2. NAME OF OPERATOR

Ambra Oil & Gas Company

3. ADDRESS OF OPERATOR

115 South Main, Suite 420, Salt Lake City, UT 84111

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)

At surface
951' FNL, 1863' FWL
Section 27, T20S, R21E
At proposed prod. zone

NW NE

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

15 miles northwest of Cisco, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.

951'

16. NO. OF ACRES IN LEASE

640 acres

17. NO. OF ACRES ASSIGNED TO THIS WELL

10 acres

18. DISTANCE FROM PROPOSED* LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

454'

19. PROPOSED DEPTH

3200'

Entrada

20. ROTARY OR CABLE TOOLS

rotary-air

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5341' GR

22. APPROX. DATE WORK WILL START*

October 15, 1980

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
11"	55-8 5/8" new	32 lb	160'	30 sacks (cement to surface)
6 3/4"	55-4 1/2" new	10.5 lb	3200'	65 sacks (cement to surface)

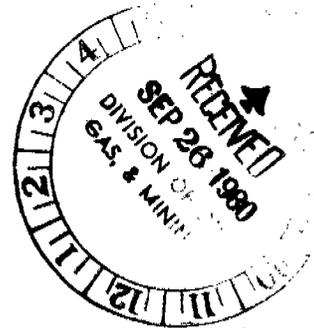
Will be drilled to test the Entrada.
All shows encountered will be tested.

Blowout equipment to be used:

Rigan Torus BOP
Tested to 5000 PSI
with a 600 series power accumulator

APPROVED BY THE DIVISION
OF OIL, GAS, AND MINING

DATE: 10/16/80
BY: CS Ferguson



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED: [Signature] TITLE: Production Manager DATE: 9-24-80

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

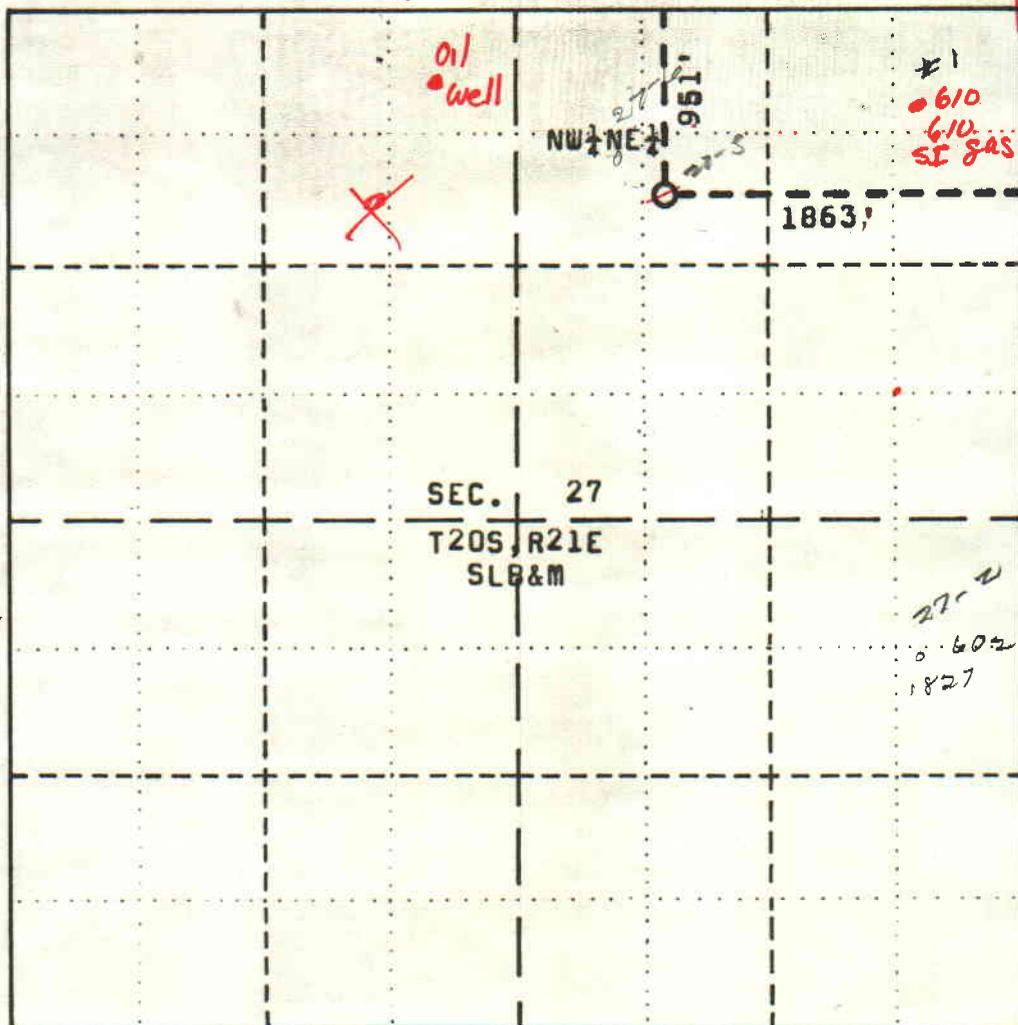
CONDITIONS OF APPROVAL, IF ANY:

SW

SE

22

23



SCALE: 1" = 1000'

TUMBLEWEED NO. 27-5

Located South 951 feet from the North boundary and West 1863 feet from the East boundary of Section 27, T20S, R21E, SLB&M.

North RP = 5336.7
 East RP = 5330.0
 South RP = 5336.6
 West RP = 5345.9

Elev. 5341

Grand County, Utah



SURVEYOR'S CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF

Udell S. Williams
 UTAH R.L.S. NO. 2573

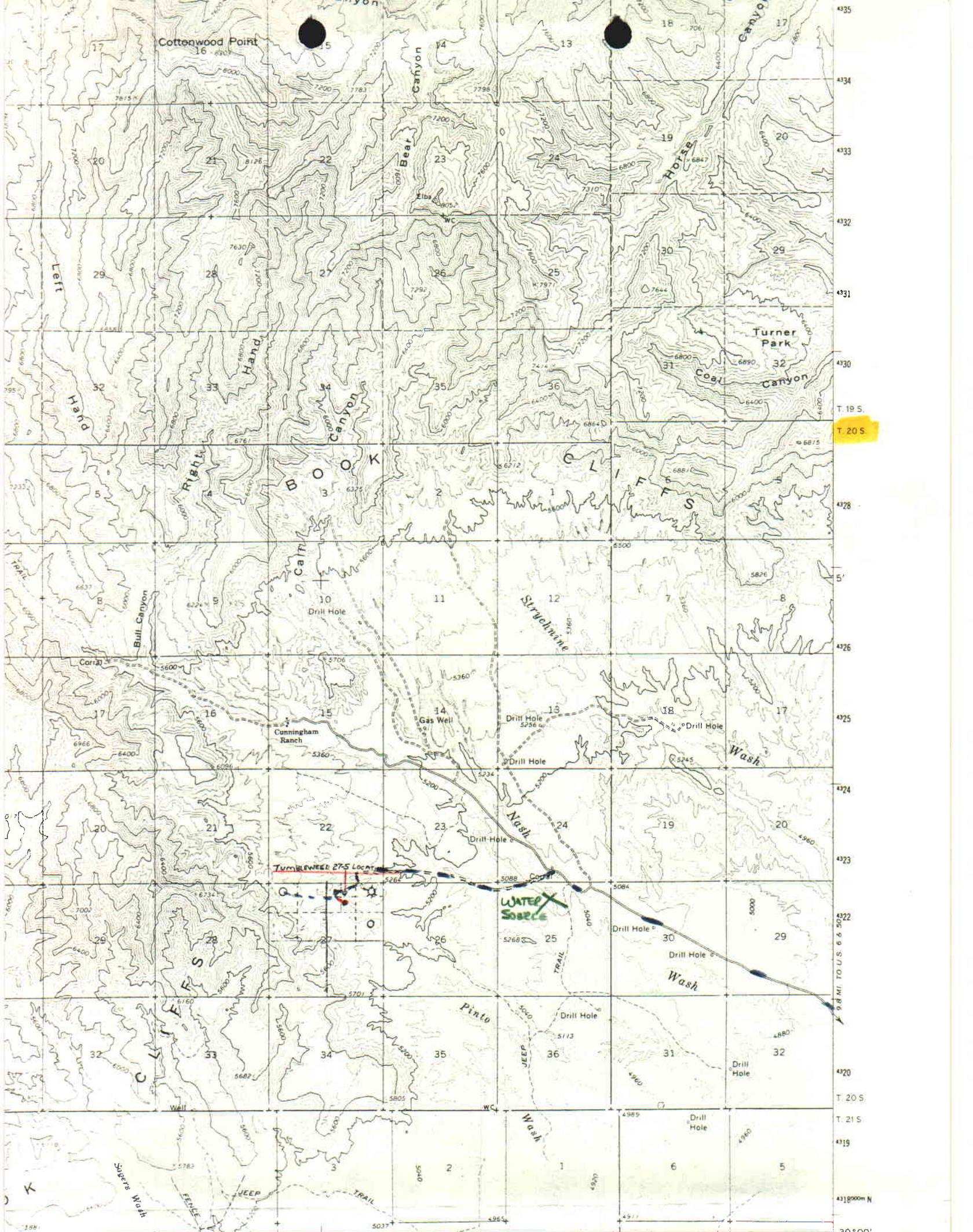


UDELL S. WILLIAMS

751 Rood Avenue
 GRAND JUNCTION, COLORADO 81501

PLAT OF
 PROPOSED LOCATION
 TUMBLEWEED NO. 27-5
 NW 1/4 NE 1/4 SECTION 27
 T20S, R21E, SLB&M

SURVEYED BY: USW DATE: 9/19/80
 DRAWN BY: USW DATE: 9/20/80

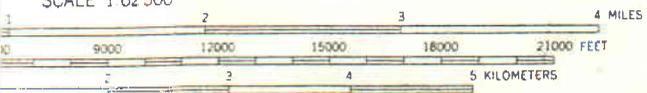


T. 19 S.
T. 20 S.

T. 20 S.
T. 21 S.

39° 00'
109° 30'

(THOMPSON)
4061 I
SCALE 1:62500



CONTOUR INTERVAL 80 FEET
LINES REPRESENT 40 FOOT CONTOURS
DATUM IS MEAN SEA LEVEL

CONFORMS WITH NATIONAL MAP ACCURACY STANDARDS
AS PUBLISHED BY THE GEOLOGICAL SURVEY, DENVER 25, COLORADO OR WASHINGTON 25, D. C.
A GRAPHIC MAPS AND SYMBOLS IS AVAILABLE ON REQUEST



QUADRANGLE LOCATION

● INTERIOR—GEOLOGICAL SURVEY WASHINGTON D. C.—1985-1
R. 21 E. R. 22 E. 622000m E.

ROAD CLASSIFICATION

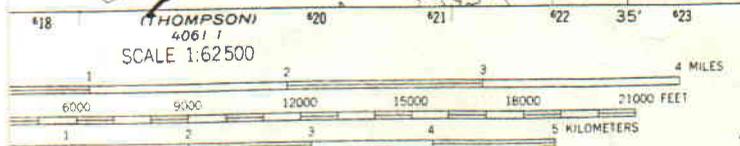
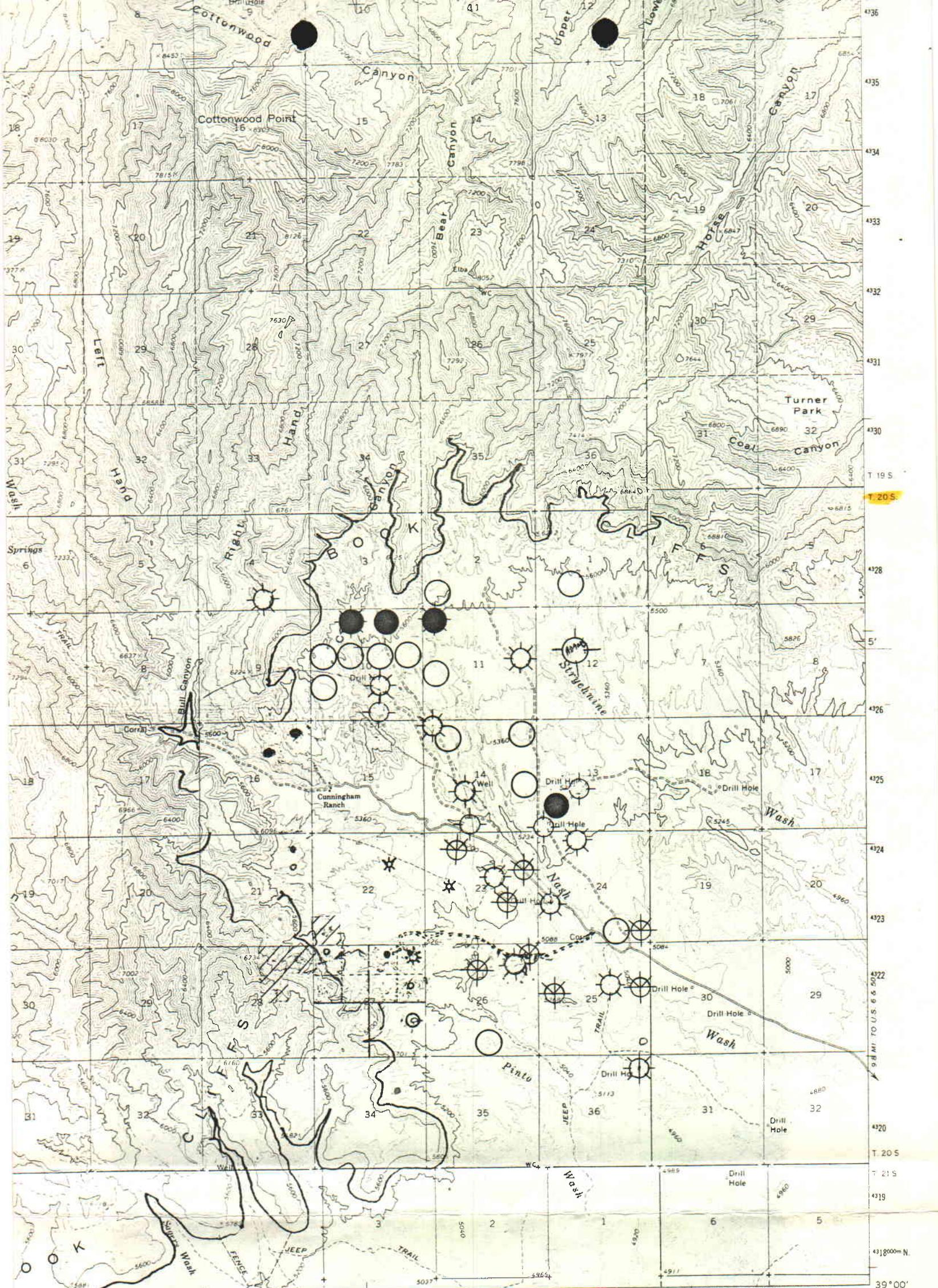
Light duty ——— Unimproved dirt ———
○ State Route

GRAND Co.
SEGO CANYON, UTAH
N3900—W10930/15

1963

AMS 4062 II—SERIES V797

CGISCO
4/16/14



CONTOUR INTERVAL 80 FEET
 DOTTED LINES REPRESENT 40 FOOT CONTOURS
 DATUM IS MEAN SEA LEVEL

THIS MAP COMPLIES WITH NATIONAL MAP ACCURACY STANDARDS
 GEOLOGICAL SURVEY, DENVER 25, COLORADO OR WASHINGTON 25, D. C.
 THE LATEST EDITIONS OF THE NATIONAL TOPOGRAPHIC MAPS AND SYMBOLS IS AVAILABLE ON REQUEST

*Approved Well Locations
 & Existing Wells*

ROAD CLASSIFICATION
 Light duty
 Unimproved dirt

State Route



QUADRANGLE LOCATION

GRAND Co.

SEGO CANYON, UTAH
 N3900—W10930/15

1963

AMS 4062 II—SERIES V797

September 19, 1980

U.S. Geological Survey
2000 Administration Building
1745 West 1700 South
Salt Lake City, Utah 84104

RE: NTL-6
Supplementary Information
For APD, 9-331-C

Attention: Mr. Ed Gynn

Application for Ambra Oil & Gas Company, a Utah Corporation, to drill in the SE $\frac{1}{4}$ NW $\frac{1}{4}$ NE $\frac{1}{4}$ of Section 27, T20S, R21E, Grand County, Utah is set forth on Form 9-331-C. This letter is to set forth the additional information required on the NTL-6 regulation.

1. Geologic name of surface formation: Cretaceous Mancos shale.

2. & 3. Geologic tops and formation:

Cretaceous	Mancos shale	surface	
	Base "G" zone	2,395'	
	Dakota	2,423'	gas
	Cedar Mountain	2,469'	oil and gas
Jurassic	Morrison brushy basin	2,642'	
	Morrison salt wash	2,818'	oil and gas
	Summerville	3,077'	
	Entrada	3,144'	

4. Casing program: See Form 9-331-C

5. Pressure control equipment: Operator will use 8 5/8" good PSI spool with rigan torus BOP above spool. An 8 5/8" 5,000 PSI spool will be used above BOP. A rotating head will be used above the flow line spool. The BOP is bag type, 600 series rigan torus of 7 1/16" I.D. BOP will be tested every 24-hours during daily operations.

6. Drilling and circulating medium: Operator plans to drill with air and air mist as far as possible. Water base drilling fluid will be used in event formation water is encountered and to control or kill oil or gas flows when running long string. 4 1/2" 10.5 lb. casing--mud invert polymer type bio-degradable mud 8.2 lb. per gal. Weight and mud to 10 lb. per gal. if required will be provided. The addition of potassium (KCL) chloride D.H. chemical added as required.

7. Auxiliary equipment: (1) Kelly Cocks--Demlo. (2) Floats at the bits--yes and string. (3) Monitoring equipment on mud system--none. (4) Sub on floor with a full opening valve. The fill, kill and choke lines will be attached to well head below BOP. Also auxiliary equipment to be used.

- a. 6,000# shut off valve on stand pipe.
- b. One float at bit and two string floats.
- c. Sub 3 1/2" I.F. to 2" valve for controlling blowouts for use when making round trips in event of well blowouts.

8. Testing, logging, coring: Schlumberger or Birdwell. No D.S.T.'s programmed.

Logging: Dual Induction Laterlog (DIL) Compensated Neutron & Fromation Density (CNFD) Caliber Log (CL) Sonic BHC. If casing is run, a Cement Bond Log (CBL) and a Gamma Ray (GRL).

Testing: Drilling; take samples every 10' starting at 500' to T.D.

Miscroscope analysis by a certified geologist.

Drillers and Penetration Logs.

No coring planned.

9. Maximum bottom hole pressure expected is 1500 PSI. Flexibility provisions are the BOP and high pressure fittings and couplings. No hydrogen sulfide problems are expected.

10. Starting date is October 15, 1980 and it should take from seven to twenty-four days.

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill-site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by AMBRA OIL & GAS COMPANY, and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

9-24-80

Date



Wesley Pettingill
Exploration Manager

September 19, 1980

U.S. Geological Survey
2000 Administration Building
1745 West 1700 South
Salt Lake City, Utah 84104

RE: Tumbleweed 27-5
Multipoint Requirements
to Accompany APD

Attention: Mr. Ed Gynn

1. Existing Roads

- a. Proposed well site is staked. See surveyors plot.
- b. Route and distance from nearest town or locatable reference point to where well access route leave main road. West exit from Cisco Bookcliff Exit I-70, 11 miles due north toward Bookcliffs on the Cunningham Ranch Windy Mesa Road. Turn south at corral (left) and then right at first intersection. Follow surface scraped road past the Adak 26-1A and Terterling well, to where the road turns south across two gullies. Look west 100' for the Tumbleweed 27-2 location. At this point we will use the existing Tumbleweed 27-4 access road on the west side of the location. We will follow this road 300' and made a left turn (SE). We will build this road 50' up a 4% grade to the top of this small ridge. We will then head due east another 75' to the well pad.
- c. Access road (s) to location color coded or labeled, red lines.
- d. If exploratory well, all existing roads within 3 miles (including type of surface, conditions, etc.). Does not apply.
- e. If development well, all existing roads within a one mile radius of well site, see map. Access road color coded in red with existing roads colored blue.
- f. Plans for improvement and/or maintenance of existing roads: main road is improved and maintained by Grand County. New road from existing road to each, will be bladed out 15' path-like road. In the event of production, operator will work to maintain graded and improved road year-round, including regrading.

2. Planned Access Roads

1. Width: 15' bladed out on fairly flat land.
2. Maximum grades: four degrees.
3. Turn-out: Access road is straight, no turnouts needed.
4. Drainage design: small borrow pits on each side for easy draining. There are no major drainage problems.

5. Location of culverts and brief description of any major cuts and fills. Dry wash cuts and fills as per on-site inspection. No culverts needed or wanted in this area.

6. Surfacing Material: none needed. Land will be disturbed little. No foreign material needed or necessary.

7. Necessary gates, cattleguards, or fence cuts: none needed, no fences, etc.

8. New or reconstructed roads: Operator will make use of existing road on our lease. 150' after crossing the second gully on the way to the Tumbleweed #1 well, the road will intersect with the Tumbleweed 27-2 well access road. From this point, we will construct a new road on lease to the Tumbleweed 27-5. The road will follow the existing Tumbleweed 27-4 access road on the west side of the 27-2 location. This road will cross a dry wash at approximately 200' from the pad. It will veer Southeast up a 4% grade to the top of a ridge. From here the road will head 75' to the Tumbleweed 27-5 well pad.

3. Location of Existing Wells

a. See USGS topo map.

b. Producing wells in one mile radius:

- | | |
|------------|---|
| 1. Sec. 26 | Adak Energy Adak Anschulz 26-1A-Gas |
| 2. Sec. 27 | Tumbleweed #1 Ambra Oil and Gas-Gas |
| 3. Sec. 27 | Tumbleweed 27-2 Ambra Oil and Gas - Oil |
| 4. Sec. 23 | NP Energy Federal 23-1-Gas |
| 5. Sec. 23 | NP Energy Federal 23-2-Oil & Gas |

c. Producing wells in a two mile radius:

- | | |
|------------|----------------------------------|
| 1. Sec. 13 | NP Energy Federal 13-1-Oil |
| 2. Sec. 14 | Cunningham Cart Barnes #1-Gas |
| 3. Sec. 14 | NP Energy Federal 14-1-Gas |
| 4. Sec. 16 | Sun International 16-1-Oil & Gas |
| 5. Sec. 16 | Sun International 16-2-Oil |
| 6. Sec. 22 | NP Energy 22-1-Gas |
| 7. Sec. 24 | NP Energy Federal 24-1-Gas |
| 8. Sec. 24 | Union Texas Pet. Govt. #11-Gas |
| 9. Sec. 25 | NP Energy Federal 25-1-Gas |

d. Abandoned and shut-in wells are marked with industry standard symbols. There are no water, disposal, injection or observation wells within a one mile radius.

4. Location of Existing and/or Proposed Facilities

a. Operator currently controls a tank battery on the Tumbleweed 27-2 location in this section. This tank battery will not be used if production is established. New tank batteries will be installed on the Tumbleweed 27-5 if oil production is established.

2. Production Facilities: Operator maintains a three-stage separator on the Tumbleweed #1 well in this section. The operator also maintains a pump jack on the Tumbleweed 27-2 location also in this section. If production is established on the Tumbleweed 27-5, we will install the necessary production equipment.

3. Oil gathering line: none

4. Gas gathering line: Northwest Pipeline 4" lateral to the Tumbleweed #1 well 1500' to the east in the NE $\frac{1}{4}$ NE $\frac{1}{4}$ of this section.

b. In the event of production, see the enclosed exact sketch of the area showing planned production facilities. All open and exposed pits will be fenced to protect livestock and wildlife and an earthen fire bunker will be built around any tanks. Gas lines will be laid on the surface to the Tumbleweed #1 4" trunk line (all on this lease) operated by Northwest Pipeline. A time schedule for this will be within a 60-day period upon completion of the well.

c. Plan for rehabilitation of the stripped areas: no longer needed for operation after construction. Pits will be fenced until fluid evaporates and then filled in. That will be reseeded anywhere from October 15 to November 15 as required by the BLM. The seeding mixture prescribed by the BLM will be used. The surface area is flat, however, this area will be graded to the original contours. Also note, construction and rehabilitation will be limited to the original well pad. All stock pile surface soil will be graded back over location after contouring for subsequent reseedling.

5. Location and Type of Water Supply

a. Show location or description: Nash Wash; indicated in green, two and one-half miles east of location. Private usage permit is obtained by Stan Starner, Starner Drilling, our contractor and Mr. Bill Cunningham, owner of Nash Wash water rights.

b. State method of transporting water: water tank truck.

c. No water well is planned or needed.

6. Source of Construction Materials

The location will be on Federal land so if any sand or gravel is needed, it will be brought into the area from a private source in Thompson, Utah, 21 miles west. Until production is established, the road will be surface scraped dirt road from the existing road to the proposed well location. However, no construction materials are planned or needed. This is a flat desert land on mancos shale formations. Bladed roads that are watered and packed down are the best roads in this area.

7. Method for Handling Waste Disposal

Cuttings and drilling fluids will be discharged via air into reserve pit. Portable chemical toilet will be on location for sewage. Garbage and waste materials will go in a burn cage then burned and hauled out when work is completed. Location will be cleaned and all materials not burned will be hauled away. Produced fluids (oil and water) will go into tanks and pits, respectively. The blowey line will be 125' long, centered and angled down into a trench pit. It will be anchored. The blowey line will be misted while drilling with air. The area will be free to trash and debris when rig is moved out.

8. Auxiliary Facilities

None other than a trailer and dog house. No camp or air strip required.

9. Well Site Layout

1. Cross section of drill pad with cuts and fills 200' x 200'. Well location is relatively flat and requires minimum cuts and fills. Any cuts and fills needed will be determined at on-site inspection. Surface soil will be stock piled on north side of location 12" high. Actual drill pad required is approximately 100' x 100'.

2. Mud tank, reserve, burn and trash pits, see drawing.

3. See drawing

4. Pits are to be unlined.

10. Restoration Plans

1. Backfill of pits and all surface holes will be completed and will be leveled to the original contour of the land before drilling. Waste disposal will be accomplished as follows: all portable waste will be burned and buried in the waste pit. All other trash will be hauled out of the area.

2. Revegetation and rehabilitation: the grounds including the access road will be conditioned and revegetated and seeded as per BLM requirements, that being regrading of the surface soil and reseeding to take place from October 15 to November 15.

3. After the rig is moved.

4. If there is oil in the pit, we will either remove it or install overhead flagging.

5. Rehabilitation of the well site area will be completed within 60-days after the spud date. With the exception of the reseeding following BLM instruction (October 15 to November 15). We will restore location back to original condition before rig is moved in.

11. Other Information

The location is part of the Green River desert area. No trees grow on the Mancos shale valley only sagebrush and shrub. Cattle graze the area in fall and spring seasons. There is no water and very little vegetation. Nash Wash is 3 miles to the east with practically no dwellings and no evidence of historical, cultural nor archeological value. There will be no other surface use.

12. Operator

Ambra Oil & Gas Company
115 South Main, Suite 420
Salt Lake City, Utah 84111

Telephone - (801) 532-6640

Attention - Mr Kerry Miller, Mr. Wes Pettingill

13. Certification

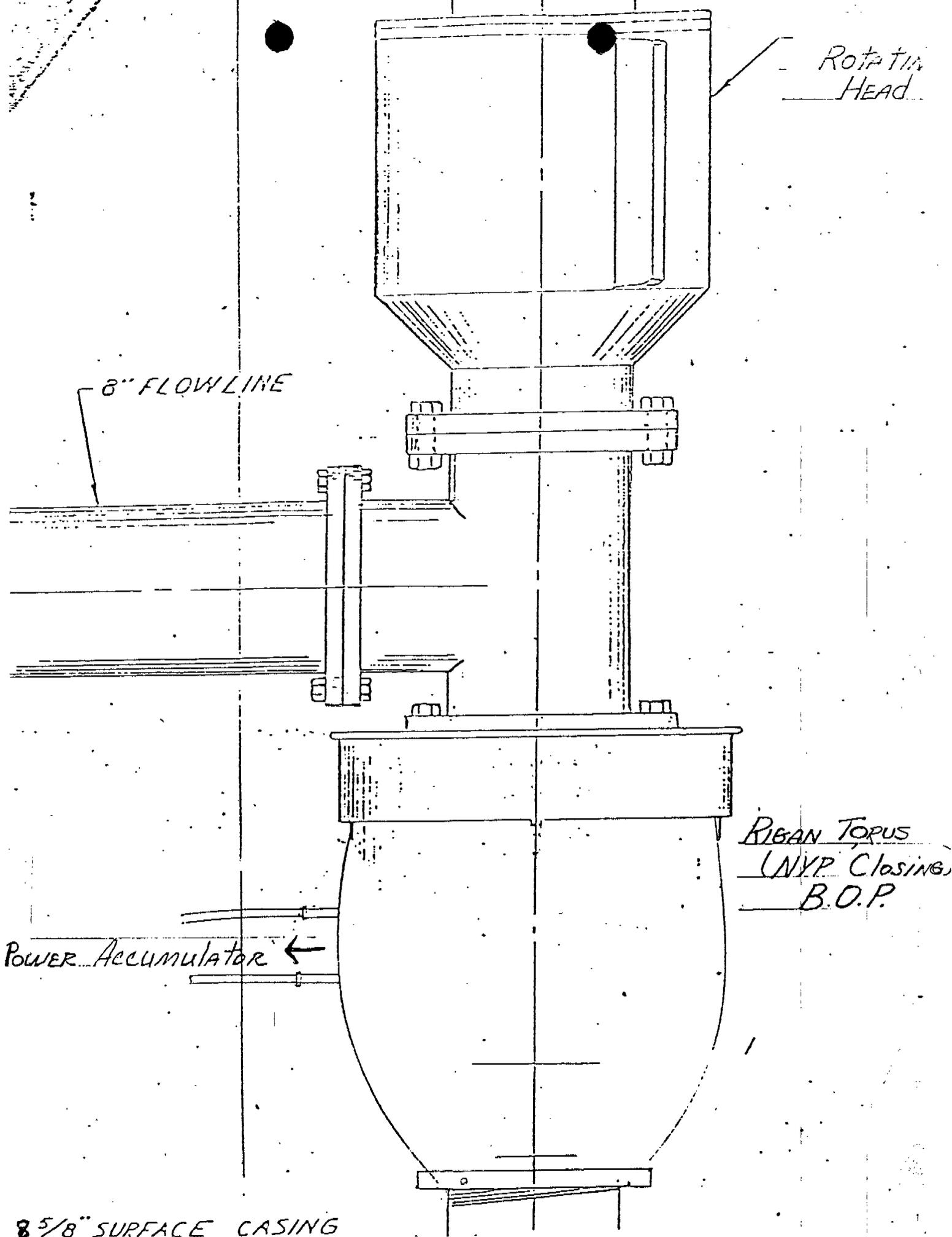
I hereby certify that I, or persons under my direct supervision have inspected the proposed drill site and access route; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by Ambra Oil & Gas Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

9-24-80

Date



Kerry M. Miller
Production Manager



ROTATING HEAD

8" FLOWLINE

RIGAN TORUS
UNYP CLOSING
B.O.P.

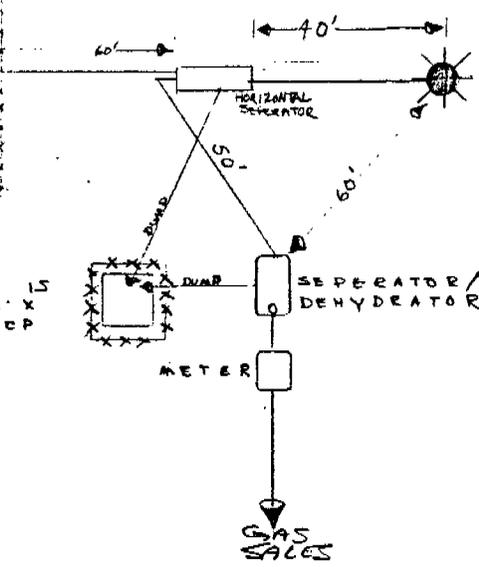
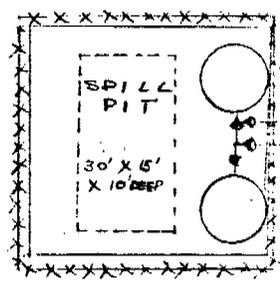
POWER ACCUMULATOR ←

8 5/8" SURFACE CASING



TANK BATTERY
OIL SALES

FENCED
AND
FIRE
BERMED



OIL AND/OR GAS

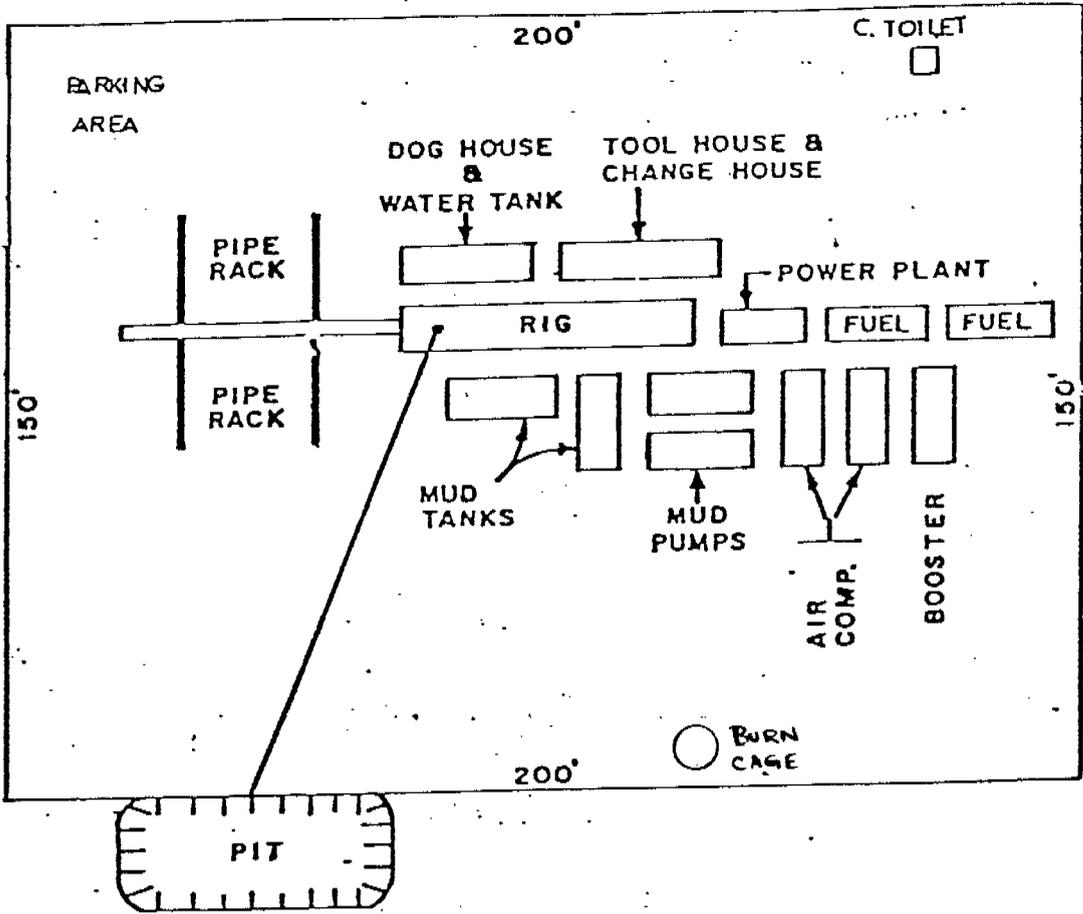
SCALE 1" = 40'

PIT
10' X 8' X
4' DEEP



PROPOSED ROAD

SCALE: 1" = 40'



** FILE NOTATIONS **

DATE: October 10, 1980
OPERATOR: Ambra Oil & Gas Co.
WELL NO: Jumbleweed 27-5
Location: Sec. 27 T. 20S R. 21E County: Grand

File Prepared: Entered on N.I.D:
Card Indexed: Completion Sheet:

API Number 43-019-30715

CHECKED BY:

Petroleum Engineer: _____

Director: OK as per spacing order in course 102-16B
std 11/15/79

Administrative Aide: OK per spacing order on gas spacing
OK on lease - owned north half of section do per plat
in Tumbleweed # 27-4-80C

APPROVAL LETTER:

Bond Required: Survey Plat Required:

Order No. 102-16B 11/15/79 O.K. Rule C-3

Rule C-3(c), Topographic Exception - company owns or controls acreage
within a 660' radius of proposed site

Lease Designation Plotted on Map

Approval Letter Written

Hot Line P.I.

October 17, 1980

Ambra Oil & Gas Company
115 South Main, Suite 420
Salt Lake City, Utah 84111

Re: Well No. Tumbleweed 27-5
Sec. 20, T. 20S, R. 21E
Grand County, Utah

Insofar as this office is concerned, approval to drill the above referred to gas well is hereby granted in accordance with the Order issued in Cause No. 102-16B dated November 15, 1979.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer
Office: 533-5771
Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-019-30715,

Sincerely,

DIVISION OF OIL, GAS, AND MINING

Cleon B. Feight
Cleon B. Feight
Director

/ka
cc: USGS

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

U-39499

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. NAME OF OPERATOR <u>Ambra Oil and Gas Company</u></p> <p>3. ADDRESS OF OPERATOR <u>115 South Main, Suite 420, Salt Lake City, Utah 84111</u></p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <u>951' FNL, 1863' FEL of Section 27 T20S, R21E</u></p> <p>14. PERMIT NO. _____</p>	<p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME <u>Tumbleweed</u></p> <p>9. WELL NO. <u>27-5</u></p> <p>10. FIELD AND POOL, OR WILDCAT <u>Cisco Dome</u></p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <u>Section 27 T20S, R21E</u></p> <p>12. COUNTY OR PARISH _____</p> <p>13. STATE _____</p>
<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.)</p>	

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Update</u>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD: 3175'

Ran 3101' of 4 1/2", 10.5 lbs. casing (long string) with 110 sacks of RFC cement. Currently W.O.C.T.'

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Production Manager DATE 1/12/81

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
AMBRA OIL & GAS COMPANY

3. ADDRESS OF OPERATOR
47 West 2nd South, Suite 510, SLC, UT 84101

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
Sec. 27, T20S R21E
AT SURFACE: 951' FNL 1863' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

5. LEASE
U-39499

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
N/A

8. FARM OR LEASE NAME
TUMBLEWEED

9. WELL NO.
27-5

10. FIELD OR WILDCAT NAME
Cisco Dome

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 27, T20S R21E

12. COUNTY OR PARISH
Grand

13. STATE
Utah

14. API NO.
43-019-30715

15. ELEVATIONS (SHOW DF, KDB, AND WD)
5341' GL 5351' KB

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other) Temporary Abandonment	<input type="checkbox"/>		<input type="checkbox"/>

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Request permission to temporarily abandon well. Currently planning plugging operations.

APPROVED BY THE STATE
UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 6/4/82
BY: [Signature]

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE PRODUCTION MANAGER DATE May 28, 1982

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL IF ANY:



SCOTT M. MATHESON
Governor

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

CLEON B. FEIGHT
Director

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING
1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771

OIL, GAS, AND MINING BOARD

CHARLES R. HENDERSON
Chairman

JOHN L. BELL
C. RAY JUVELIN
THADIS W. BOX
MAXILIAN A. FARBMAN
EDWARD T. BECK
E. STEELE McINTYRE

March 31, 1981 .

Ambra Oil & Gas Corporation
115 South Main Street, Suite 420,
Salt Lake City, Utah 84111

Re: SEE ATTACHED SHEET
(February, 1981 thru March, 1981)

Gentlemen:

Our records indicate that you have not filed the monthly drilling reports for the months indicated above on the subject wells.

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1B, (U.S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience..

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS AND MINING

SANDY BATES
CLERK-TYPIST

ATTACHED SHEET OF WELL NO.

1. Well No. Tumbleweed #21-1-80B
Sec. 21, T. 20S. R. 21E.
Grand County, Utah
2. Well No. Tumbleweed #27-4-80C
Sec. 27, T. 20S. R. 21E.
Grand County, Utah
3. Well No. Tumbleweed #27-5
Sec. 27, T. 20S. R. 21E.
Grand County, Utah
4. Well No. TXO Mesa 23-1
Sec. 23, T. 20S. R. 23E.
Grand County, Utah
5. Well No. Dancer #1
Sec. 21, T. 20S. R. 24E.
Grand County, Utah

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS.

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
AMBRA OIL & GAS COMPANY

3. ADDRESS OF OPERATOR
115 South Main, #420, SLC, UT 84111

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 951' FNL 1863 FEL Sec. 27, T20S,
AT TOP PROD. INTERVAL: R21E
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other) <u>WOCT - Testing</u>			

5. LEASE
U-39499

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
N/A

8. FARM OR LEASE NAME

9. WELL NO.
Tumbleweed 27-5

10. FIELD OR WILDCAT NAME
Cisco Dome

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 27 T20S, R21E

12. COUNTY OR PARISH | 13. STATE
Grand | Utah

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
K.B. 5351 | G.L. 5341

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED *Kent A. Swanson* TITLE Geologist DATE April 3, 1981
KENT A. SWANSON

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Malone, Jr.
Temple A. Reynolds, Executive Director
Dean B. Feight, Division Director

333 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

July 13, 1982

Ambra Oil & Gas Company
47 West 2nd South, Suite 510
Salt Lake City, Utah 84101

Re: Well No. Tumbleweed #27-5
Sec. 27, T. 20S, R. 21E.
Grand County, Utah

Gentlemen:

This letter is to advise you that the Well Completion or Recompletion Report and Log for the above mentioned well is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3, in duplicate, and forward them to this office as soon as possible.

Thank you for your cooperation relative to the above.

Very truly yours,

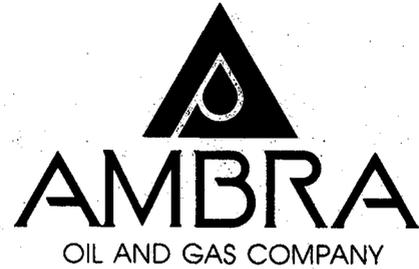
DIVISION OF OIL, GAS AND MINING

Cari Furse

Cari Furse
Clerk Typist

** A temporarily abandoned well is considered a completed well.

American Plaza III
47 West 200 South, Suite 510
Salt Lake City, Utah 84101
(801) 532-6640



July 15, 1982

DIVISION OF OIL, GAS AND MINING
4241 State Office Building
Salt Lake City, Utah 84114

Re: Well No. Tumbleweed #27-5
Sec. 27, T 20 S, R 21 E
Grand County, Utah

Gentlemen:

Enclosed, please find two copies of Form OGC-3 that you requested regarding the above referenced well.

If you have any questions, please contact me at your convenience.

Sincerely,

AMBRA OIL & GAS COMPANY

A handwritten signature in cursive script that reads "Jennifer Sine".

Jennifer Sine

Enclosures

RECEIVED

JUL 19 1982

DIVISION OF
OIL, GAS & MINING

INSTRUCTIONS

6. Each well completion record for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, shall be prepared in accordance with applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be prepared, and any other matters relating to local, area, or regional procedures and practices, either are shown below or will be found by, or may be obtained from, the local Federal land office. Any special instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

7. If a record refers to the form this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), forms (logs, etc.), and other pertinent records, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be filed on this form, see item 3a.

8. Item 3: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for special instructions.

9. If on the locality which completion is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments, items 22 and 24, and 33, below regarding separate reports for separate completions, are shown, the well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing intervals of each interval zone, including (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each interval zone. Attach separate completion records for this well should show the details of any multiple stage cementing and the location of the cementing tool. Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

TOP	BOTTOM	DESCRIPTION, INTERVALS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
			Mancos	Surface	
			Base 'G' Zone	2352'	
			Dakota	2393'	
			Cedar Mt.	2480'	
			Brushy Basin	2620'	
			Salt Wash	2820'	
			Entrada	3000'	

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR _____

3. ADDRESS OF OPERATOR _____

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: _____
AT TOP PROD. INTERVAL: _____
AT TOTAL DEPTH: _____

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input checked="" type="checkbox"/>		<input type="checkbox"/>
(other)			

5. LEASE U-39499

6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A

7. UNIT AGREEMENT NAME N/A

8. FARM OR LEASE NAME Tumbleweed

9. WELL NO. 27-5

10. FIELD OR WILDCAT NAME Cisco Dome

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 27 T20S R21E

12. COUNTY OR PARISH Grand 13. STATE Utah

14. API NO. 43-019-30715

15. ELEVATIONS (SHOW DE KDB, AND WD) 5341' GL 5351' KB

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Request permission to abandon. See attachment.

RECEIVED
AUG 12 1982

DIVISION OF
OIL, GAS & MINING

8/16/82
[Signature]

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED *[Signature]* TITLE Production Manager DATE 8/10/82
KERRY W. MILLER

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

AMBRA OIL and GAS COMPANY

2) Plugging Proposal for Tumbleweed 27-5

Location: 951' FNL, 1863' FEL, Sec. 27, T20S, R21E,
Grand County, Utah

Total Depth: 3175'

Pipe: 7" 20 lb at 160' cemented to surface;
4½", 11.6 and 10.5 lb set at 3108' KB
with 120 sx of 10-2 RFC; cement top at
2260'; PBSD 3044'

Formation Tops: Dakota - 2393'
Morrison - 2540'
Salt Wash - 2822'

Perforations: 2998' - 3002' with 8 holes
2822' - 2840' with 36 holes

Proposed Plugs:

- 1) 2820' up to 2620' with 20 sx (covers all perfs)
- 2) 2310' up to 2200' with 20 sx (across cut-off)
- 3) 210' up to 110' with 20 sx (across surface pipe)
- 4) Surface plug with 10 sx

Regulation Marker: Ambra Oil and Gas Company
Tumbleweed 27-5
NW NE, Sec. 27, T20S, R21E
Grand County, Utah
TD 3175'

RECOVERABLE:

2310' OF 4½" CASING
1- 4½" to 2¾" WELL HEAD
2415' OF 2¾" TUBING
SEWING NIPPLE & MUD ANCHOR
1 CURVE
2 NIPPLES.
1 BULL PLUG



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Clean B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

September 10, 1982

Ambra Oil & Gas Company
American Plaza III
47 West 200 South
Salt Lake City, Utah 84101

Re: Well No. Tumbleweed #27-5
Sec. 27, T. 20S, R. 21E.
Grand County, Utah

Gentlemen:

According to our records, a "Well Completion Report" filed with this office July 14, 1982, from above referred to well, indicates the following electric logs were run: DIL, Formation. As of today's date, this office has not received these logs.

Rule C-5, General Rules and Regulations and Rules of Practice and Procedure, requires that a well log shall be filed with the Commission together with a copy of the electric and radioactivity logs.

Your prompt attention to the above will be greatly appreciated.

Sincerely,

DIVISION OF OIL, GAS AND MINING

A handwritten signature in cursive script that reads "Cari Furse".

Cari Furse
Clerk Typist

file
Allegiant Plaza III
47 West 200 South, Suite 510
Salt Lake City, Utah 84101
(801) 532-6640

October 13, 1982



STATE OF UTAH NATURAL
RESOURCES & ENERGY
Division of Oil, Gas and Mining
4241 State Office Building
Salt Lake City, Utah 84114

RE: Well No. Tumbleweed #27-5
Sec. 27, T20S, R21E
Grand County, Utah

Gentlemen:

Enclosed please find copies of all logs run on the above mentioned well.

If you need any further information, please contact me personally.

Sincerely,

AMBRA OIL & GAS COMPANY

A handwritten signature in cursive script that reads "Jennifer J. Sine".

Jennifer J. Sine
Production Clerk

Enclosures

RECEIVED

OCT 14 1982

DIVISION OF
OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Ambra Oil & Gas Company

3. ADDRESS OF OPERATOR 84101
47 W. 200 S., Suite 510 Salt Lake City, UT

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 951' FNL 1863' FEL, NW 1/4 NE 1/4
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF
- FRACTURE TREAT
- SHOOT OR ACIDIZE
- REPAIR WELL
- PULL OR ALTER CASING
- MULTIPLE COMPLETE
- CHANGE ZONES
- ABANDON*
- (other)

SUBSEQUENT REPORT OF:

-
-
-
-
-
-
-
-

5. LEASE
U-39499 ✓

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NA

7. UNIT AGREEMENT NAME
NA

8. FARM OR LEASE NAME
Tumbleweed

9. WELL NO.
27-5

10. FIELD OR WILDCAT NAME
Cisco Dome

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 27, T20S R21E

12. COUNTY OR PARISH
Grand

13. STATE
Utah

14. API NO.
43-019-30715

15. ELEVATIONS (SHOW DF, KDB, AND WD)
5341' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please refer to sundry notice dated August 10, 1982 for proposed plugging procedure. BLM approved on August 17, 1982.

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING
DATE: 8/30/83
BY: [Signature]

Subsurface Safety Valve: Manu. and Type _____

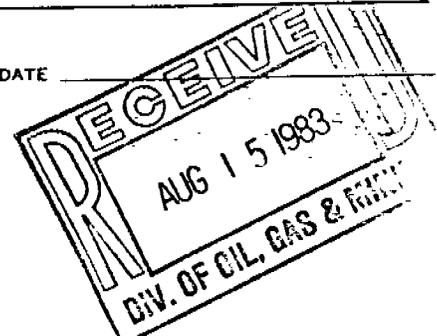
Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED: Jinda Conde TITLE Production Mgr. DATE August 11, 1983

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:



Lease No. 3-1-84
 Communitization Agreement No. N/A
 Field Name CLISCO DOME
 Unit Name N/A
 Participating Area N/A
 County GRAND State UT
 Operator AMBRA OIL AND GAS COMPANY
 Amended Report

MONTHLY REPORT
 OF
 OPERATIONS

The following is a correct report of operations and production (including status of all unplugged wells) for the month of MARCH, 19 84

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report will result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
TUMBLE-WEED #1	Sec. 27 NE1/4NE1/4	20S	21E	PGW	27	-	6281	-	API #'s 43-019-30113
TUMBLE-WEED 27-3	Sec. 27 SE1/4NW1/4	20S	21E	PGW	28	-	850	-	43-019-30113
TUMBLE-WEED 27-2	Sec. 27 NW1/4NE1/4	20S	21E	TA	-	-	-	-	43-019-30112
TUMBLE-WEED 21-1	Sec. 21 NE1/4NE1/4	20S	21E	TA	-	-	-	-	43-019-30114
TUMBLE-WEED 27-4	Sec. 27 NW1/4NW1/4	20S	21E	TA	-	-	-	-	43-019-30115
TUMBLE-WEED 27-5	Sec. 27 NW1/4NW1/4	20S	21E	TA	-	-	-	-	43-019-30115
TUMBLE-WEED 27-7	Sec. 27 NW1/4NE1/4	20S	21E	POW	-	66.45	-	-	43-019-31048

*If none, so state.

*Claudia card file shows
 Bill says
 4A*

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLs)	Gas (MCF)	Water (BBLs)
*On hand, Start of Month	23.86	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*Produced	66.45	7131	-
*Sold	00.00	7131	XXXXXXXXXXXXXXXXXXXX
*Spilled or Lost	-	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXXXXXX	-	XXXXXXXXXXXXXXXXXXXX
*Used on Lease	-	-	XXXXXXXXXXXXXXXXXXXX
*Injected	-	-	-
*Surface Pits	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	-
*Other (Identify)	-	-	-
*On hand, End of Month	90.31	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*API Gravity/BTU Content	-	1032	XXXXXXXXXXXXXXXXXXXX

Authorized Signature: [Signature] Address: 47 West 200 South, Ste 510, SLC, Utah
 Title: PRODUCTION CLERK Page 1 of 1 84101

BOG, Inc.

200 Grand Avenue, Suite 318
P.O. Box 636
Grand Junction, CO 81502
303-245-1342

RECEIVED

JAN 14 1986

January 8, 1986

DIVISION OF OIL
GAS & MINING

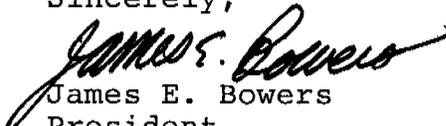
Division of Oil, Gas & Mining
355 West North Temple
3 Triad Center, Ste. 350
Salt Lake City, UT 84180

Re: Exception to Greater Cisco
Spacing Order

Gentlemen:

We are presently producing natural gas from the Mancos Formation from two wells located in Section 27, T20S, R21E, Grand County, Utah. As far as we know there is no, nor has there been any, Mancos gas production within a 100 mile radius of these wells, thus we don't have the necessary data to project possible drainage from the reservoir. However, due to the fact the reservoir is under a static pressure of only 15 psi we believe the drainage area is quite small. All owners of oil and gas leases within a 660 ft. radius will consent in writing to the proposed well re-entry. Because of this situation we request the Commission grant us a well spacing exception as set forth in Rule C-3(c) of the Utah Oil and Gas Commission Rules and Regulations and allow us to attempt a Mancos re-entry, and produce gas if successful, from the Tumbleweed #27-5, a dry hole, located in the NW/4NE/4 of Section 27. This well is located approximately 400 ft. south of the Tumbleweed #27-8, one of the Mancos wells we are presently producing. The spacing order for the Greater Cisco area does not cover the Mancos Formation thus Rule C-3 of the afore mentioned regulations would apply. Enclosed is a map section showing the location of the wells.

Sincerely,


James E. Bowers
President

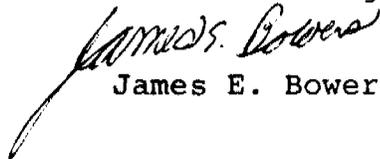
JEB:ddj
Enclosure

BOG, Inc.

200 Grand Avenue, Suite 318
P.O. Box 636
Grand Junction, CO 81502
303-245-1342

STATEMENT

This well was originally completed by Ambra Oil & Gas as a producing well but was subsequently plugged and abandoned when production proved to be non-commercial. We re-entered the well, by only tapping a hole into the surface casing, in order to produce shallow Mancos formation gas which enters the hole between the two casing strings. No downhole work whatsoever was performed nor was anything altered at the surface except the afore hole which was drilled into the surface casing. We made a connection from the surface casing to a two inch plastic line.


James E. Bowers

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
INSPECTION RECORD

PW

Operator Ambra Oil Co

Lease U-39499

Contractor 43-019-30715

Well No. Tumbleweed 217-5

Location NWNE Sec. 217 T. 20S R. 21E

Field Greater Cisco

County Grand State UT

Operation: Drilling _____
Workover _____
Completion _____
Abandonment _____
Producing _____
Other _____

Individual Well Inspection

General:

Well Sign BOP NA Pollution control Marker
Housekeeping Safety Surface use Location

Remarks: rehabed the site recently, plugged casing in ground

TA 11-22-80

Lease and Facilities Inspection

Facilities inspected:

Identification _____	Pollution control _____
Housekeeping _____	Pits and ponds _____
Measurement facilities _____	Water disposal _____
Storage and handling facilities _____	Other _____

Remarks:

Action:

Name W. L. Moore Title Inspector Date 10/29/84

Use: for yes or satisfactory
 for no or unsatisfactory
NA for not applicable

April 5, 1984

UTAH STATE
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL AND GAS

100265

Drilling
100265

INSPECTION RECORD - ABANDONMENT

Date JAN 12, 1984
Location (T-R-S) 20S 21E sec 27
Field Area GREATER CISCO AREA
County GRAND
State UTAH
Inspector DOUTRE

4301930715
WELL NAME TUMBLEWEED #27-5
Operator AMBRA OIL AND GAS CO.
Contractor & Rig _____
Lease Number U-39499 Federal
Type of Well* DRY HOLE
INC Issued _____

I could find no DRY HOLE MARKER, 15" Snow, had to walk in, Sign on site.

1. Plugs spotted across perforations if casing set?
2. Plugs spotted at casing stubs?
3. Open hole plugs spotted as specified?
4. Retainers, bridge plugs, or packers set as specified?
5. Cement quantities as specified?
6. Method of verifying and testing plugs as specified?
7. Pipe withdrawal rate satisfactory after spotting plug?
8. All annular spaces plugged to surface?

YES	NO

Plug tested: No Pressured Tagged
If tested, which plug(s) _____

Cement and mechanical plug placement data (attach service company report if available): _____

Cement plug spotting method: _____

Operation(s) witnessed: _____

Additional Remarks: COULD FIND NO WELL, Rig tie downs, and 2 pits fenced, Impossible to drive to the site, This unit must be leveled, Scarified and reseeded with gras or vegetative mixture, could not find rat hole or mouse holes, fear of falling in in the deep snow. Ambra must be made to recorredt this deficiency, claim to have plugged but no completion made on this area Top soil has not been spread, pits need to be filled, Marker put in place leveled, and planted with seed mixture in the spring. or fall.

* Dry hole, depleted producer; service, water well, etc.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
INSPECTION RECORD

Operator Ambra Oil Co Lease U-39499

Contractor _____

Well No. Tumbledown 27-5

Location NWNE Sec. 27 T. 20S R. 21E

Field Corveter Cisco

County Crandall State UT

Operation: Drilling _____
Workover _____
Completion _____
Abandonment _____
Producing _____
Other _____

Individual Well Inspection

General:

Well Sign BOP NA Pollution control Marker
Housekeeping Safety Surface use Location

Remarks: rehabed the site recently, plugged casing in ground

TA 11-22-80

Lease and Facilities Inspection

Facilities inspected:

Identification _____	Pollution control _____
Housekeeping _____	Pits and ponds _____
Measurement facilities _____	Water disposal _____
Storage and handling facilities _____	Other _____

Remarks: _____

Action: _____

Name Wm Moore Title Inspector Date 10/29/84

Use: for yes or satisfactory
 for no or unsatisfactory
NA for not applicable

April 5, 1984

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
INSPECTION RECORD

TA

Operator Ambra Lease U-39499

Contractor _____

Well No. Tumbleweed 27-5

Location SE1/4 Sec. 27 T. 20S R. 21E

Field Greater Cisco

County Grand State UT

Operation: Drilling _____
Workover _____
Completion _____
Abandonment _____
Producing SI
Other _____

Individual Well Inspection

General:

Well Sign	<input checked="" type="checkbox"/>	BOP	<u>NA</u>	Pollution control	<input checked="" type="checkbox"/>	Marker	<u>NA</u>
Housekeeping	<input checked="" type="checkbox"/>	Safety	<input checked="" type="checkbox"/>	Surface use	<input checked="" type="checkbox"/>	Location	<input checked="" type="checkbox"/>

Remarks: Picture # 29

Lease and Facilities Inspection

Facilities inspected: wellhead, pit

Identification	<input checked="" type="checkbox"/>	Pollution control	<input checked="" type="checkbox"/>
Housekeeping	<input checked="" type="checkbox"/>	Pits and ponds	<input checked="" type="checkbox"/>
Measurement facilities	<u>NA</u>	Water disposal	<u>NA</u>
Storage and handling facilities	<u>NA</u>	Other	_____

Remarks: Open pits, capped wellhead, pit in clayey sandy silt, no production equipment

Action: Fill pits not needed for production

Name W. M. Moore Title Inspector Date 5-1-84

Use: for yes or satisfactory
x for no or unsatisfactory
NA for not applicable

April 5, 1984

BOG, Inc.

200 Grand Avenue, Suite 318
P.O. Box 636
Grand Junction, CO 81502
303-245-1342

RECEIVED

JAN 24 1986

DIVISION OF OIL
GAS & MINING

January 22, 1986

Division of Oil, Gas & Mining
355 West North Temple
3 Triad Center Ste. 350
Salt Lake City, UT 84180

Attention: Arlene

Re: Tumbleweed #27-5 Re-Entry
Section 27, T20S, R21E,
Grand County, Utah

Dear Arlene:

Enclosed is the paperwork you said you needed for the
above captioned operation. If anything else is required,
please let us know.

Sincerely,

James E. Bowers

James E. Bowers
President

JEB:ddj
Enclosures

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

JAN 24 1986

DESIGNATION OF OPERATOR

DIVISION OF OIL
GAS & MINING

The undersigned is, on the records of the Bureau of Land Management, holder of

STATE OFFICE: UTAH
SERIAL NO.: U-39499

and hereby designates

NAME: BOWERS OIL AND GAS EXPLORATION, INC.
ADDRESS: P.O. Box 636
Grand Junction, Colorado 81502

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the authorized officer may serve written or oral instructions in securing compliance with the Operating Regulations (43 CFR 3160) with respect to (describe acreage to which this designation is applicable):

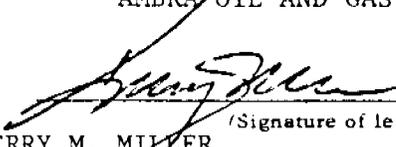
SEE EXHIBIT "A" ATTACHED

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the authorized officer of any change in the designated operator.

AMBRA OIL AND GAS COMPANY


(Signature of lessee)
KERRY M. MILLER LAND MANAGER
47 West 200 South, Suite 510
Salt Lake City, Utah 84101

March 6, 1985

(Date)

(Address)

This form does not constitute an information collection as defined by 44 U.S.C. 3502 and thereto does not require OMB approval.

EXHIBIT "A"

DESCRIBED LAND:

T20S, R21E
Section 27, NE $\frac{1}{4}$ NE $\frac{1}{4}$
40.00 Acres

This assignment is limited in depth to only the Mancos Shale Formation whose horizons are between the surface of the earth and 2150' being the approximate log top determined and drilled in the Tumbleweed #1 well in the C, NE $\frac{1}{4}$ NE $\frac{1}{4}$ of Section 27, Township 20 South, Range 21 East, Grand County, Utah. Acreage is limited to 40.00 acres or the State approved proration spacing for gas wells, which ever is less

AND:

T20S, R21E
Section 27, NW $\frac{1}{4}$ NE $\frac{1}{4}$
40.00 Acres

This assignment is limited in depth to only the Mancos Formation whose horizons are between the surface of the earth and 2050' being the approximate log top determined and drilled in the Tumbleweed 27-8 well in the SE $\frac{1}{4}$ NW $\frac{1}{4}$ NE $\frac{1}{4}$ of Section 27 Township 20 South, Range 21 East, Grand County, Utah. Acreage is limited to 40.00 acres or the State approved proration spacing for gas wells, which ever is less.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

RECEIVED

JAN 24 1986

DIVISION OF OIL
GAS & MINING

5. Lease Designation and Serial No. U-39499

6. If Indian, Allottee or Tribe Name n/a

7. Unit Agreement Name n/a

8. Farm or Lease Name Federal

9. Well No. Tumbleweed #27-5

10. Field and Pool, or Wildcat Greater Cisco Area
Mancos Pool

11. Sec., T., R., M., or Blk. and Survey or Area Sec. 27, T20S, R21E
SLB&M

12. County or Parrish Grand 13. State Utah

1a. Type of Work DRILL DEEPEN PLUG BACK

b. Type of Well REENTER Single Zone Multiple Zone

2. Name of Operator BOG, Inc.

3. Address of Operator P.O. Box 636, Grand Junction, CO 81502

4. Location of Well (Report location clearly and in accordance with any State requirements.)*
At surface 951' FNL, 1863' FEL
At proposed prod. zone same as above

14. Distance in miles and direction from nearest town or post office* approximately 15 miles NW of Cisco, Utah

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any) 951

16. No. of acres in lease 640

17. No. of acres assigned to this well 20

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft. 400

19. Proposed depth 2260' n/a

20. Rotary or cable tools n/a

21. Elevations (Show whether DF, RT, GR, etc.) 5341' GR

22. Approx. date work will start* 15 February, 1986

23. PROPOSED CASING AND CEMENTING PROGRAM n/a

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement

We request permission to re-enter this well which has been plugged and abandoned. We plan to tap into the surface pipe and produce the low volume, low pressure Mancos Formation gas that we presently produce at two nearby wells. It is not anticipated any downhole work will be done.

BOG, Inc. is the operator of this well for the Mancos Formation rights and will be responsible for all reports.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed James E. Bowers Title President Date 1/22/86

(This space for Federal or State office use)
Permit No. APP # 43-019-30715 Approval Date

Approved by _____ Title _____
Conditions of approval, if any:

*See Instructions On Reverse Side

1-29-86
John R. Bowers

OPERATOR BOG Inc DATE 1-28-86

WELL NAME Sumblewood 27-5

SEC NW 27 T 28S R 21E COUNTY Grand

43-019-30715
API NUMBER

Lease
TYPE OF LEASE

CHECK OFF:

PLAT

BOND

NEAREST WELL

LEASE

FIELD

POTASH OR OIL SHALE

PROCESSING COMMENTS:

Re-enter (manure formation) BOG Inc.
Deep rights (Dakota-Morrison) Contra Oil & Gas

APPROVAL LETTER:

SPACING: 203 _____ UNIT

302

_____ CAUSE NO. & DATE

302.1

STIPULATIONS:

121902

Form 3160-3
(November 1983)
(formerly 9-331C)

SUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 1004-0136
Expires August 31, 1985

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

5. LEASE DESIGNATION AND SERIAL NO.
U-39499

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
n/a

7. UNIT AGREEMENT NAME
n/a

8. FARM OR LEASE NAME
Federal

9. WELL NO.
Tumbleweed #27-5

10. FIELD AND POOL, OR WILDCAT
Mancos Pool
Greater Cisco Area

11. SEC., T., R., M., OR BLK.
AND SURVEY OR AREA
Sec. 27, T20S, R21E
SLB&M

12. COUNTY OR PARISH
Grand

13. STATE
Utah

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
DRILL DEEPEN PLUG BACK *M-12-22-46*

b. TYPE OF WELL
OIL WELL GAS WELL OTHER *RE-ENTER*

2. NAME OF OPERATOR
BOG, Inc. *(Amora)*

3. ADDRESS OF OPERATOR
P.O. Box 636, Grand Junction, CO 81502

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
At surface
951' FNL, 1863' FEL
At proposed prod. zone
same as above

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
approximately 15 miles NW of Cisco, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 951

16. NO. OF ACRES IN LEASE 640

17. NO. OF ACRES ASSIGNED TO THIS WELL 20

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 400

19. PROPOSED DEPTH n/a

20. ROTARY OR CABLE TOOLS n/a

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
5341' GR

22. APPROX. DATE WORK WILL START*
15 February, 1986

23. PROPOSED CASING AND CEMENTING PROGRAM

N/A

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT

This well is being drilled under LORT Bond.

Amora Oil and Gas Company BLM Bmd # UT 0075 Surety Bond ID: KD 0176 242
statewide.

SIGNED James E. Bowen TITLE President DATE 10/13/86

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY /s/ GENE NODINE TITLE DISTRICT MANAGER DATE DEC 15 1986

CONDITIONS OF APPROVAL, IF ANY:
Approve: GN

*See Instructions On Reverse Side

FLARING OF GAS FROM
GAS IS NOT TO BE
DATE: 12/15/86

1-675 (no m show in report)
2-675 (no m show in report)

1-675 (no m show in report)

CC-4
NO show in report said

RECEIVED

JAN 14 1983

DIVISION OF OIL
GAS & MINING

2-675 (no m show in report)

Dyno #1

No M in report

No M in report

No M in report

1-11, no m gas - report showed.

1-10
No M in report

No M in report

10-2, no m show in report

11-3, No M in report
11-2
No M in report

12-6, No M in report

16-11 (no m report)

15-3

15-3
No M in report

14-1, No m show in report.
14-1A - no m show in report.

14-2, No m show in report

13-11 (no m report)

Small report at 3
Mile from program
at 4500

15

14

13

14-1, No m show in report

14-1, No m show in report

14-2, No m show in report

13

14-4, No m show in report

15-4

22

23

24

No m show in report

No m show in report

No m show in report

PRESENT MARCOS WELLS

#27-8

#27-11 (m-20m)

#27-5

WELL PROPOSED
TO BE REENTERED

27

26

25

T20S, R21E
Grand County

25-2

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER

RE-ENTER SINGLE ZONE X MULTIPLE ZONE

2. NAME OF OPERATOR
BOG, Inc.

3. ADDRESS OF OPERATOR
P.O. Box 636, Grand Junction, CO 81502

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface 951' FNL, 1863' FEL
 At proposed prod. zone same as above

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
approximately 15 miles NW of Cisco, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 951

16. NO. OF ACRES IN LEASE 640

17. NO. OF ACRES ASSIGNED TO THIS WELL 20

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 400

19. PROPOSED DEPTH n/a

20. ROTARY OR CABLE TOOLS n/a

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
5341' GR

22. APPROX. DATE WORK WILL START*
15 February, 1986

5. LEASE DESIGNATION AND SERIAL NO.
U-39499

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
n/a

7. UNIT AGREEMENT NAME
n/a

8. FARM OR LEASE NAME
Federal

9. WELL NO.
Tumbleweed #27-5

10. FIELD AND POOL, OR WILDCAT
Mancos Pool
 Greater Cisco Area

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 27, T20S, R21E
 SLB&M

12. COUNTY OR PARISH
Grand

13. STATE
Utah

23. N/A PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT

RECEIVED
 DEC 18 1986

DIVISION OF
 OIL, GAS & MINING

SIGNED James E. Bowen TITLE President DATE 10/13/86

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY /s/ GENE NODINE TITLE DISTRICT MANAGER DATE DEC 15 1986

CONDITIONS OF APPROVAL, IF ANY:
Approve: GN

CONDITIONS OF APPROVAL:

FLARING OR BURNING OF GAS IS SUBJECT TO _____ DATE _____

*See Instructions On Reverse Side

BOG, Inc.
Well No. Tumbleweed 27-5
Sec. 27, T. 20 S., R. 21 E.
Grand County, Utah
Lease U-39499

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

A. DRILLING PROGRAM

All lease operations will be conducted in full compliance with applicable regulations (43 CFR 3100), Onshore Oil and Gas Order 1, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions and the approved plan will be made available to the field representative to insure compliance.

BOG, Inc., will notify the Bureau of Land Management when work begins on this well.

In accordance with Onshore Order No. 1 this well will be reported on Form 3160-6, "Monthly Report of Operations", starting with the month in which operations commence and continued each month until the well is plugged and abandoned. This report will be sent to the District Office, P. O. Box 970, Moab, Utah 84532.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported to the Area Office in accordance with requirements of NTL-3A.

Whether the well is completed as a dry hole or a producer "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted to the District Office not later than thirty (30) days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the Moab District Manager.

When the well is placed in a producing status the District Office is to be notified by telegram or other written communication within five working days.

No well abandonment operations will be commenced without the prior approval of the District Office. In the case of newly-drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the District Office. A Subsequent Report of Abandonment (Form 3160-5) will be sent to the District Office within 30 days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the Area Office, or the appropriate surface managing agency. Upon completion of approved plugging, a dry hole marker will be erected in accordance with 43 CFR 3162.6. The top of the marker will be closed or capped. The following minimum information will be permanently placed on the marker; "Fed" or "Ind", as applicable, "Lease number", "Well number", location of well by 1/4 1/4 section, township, and range.

```
*****  
*****  
* WWW WWW AAA NNN NNNN GGGGGG * VVVV VVVV SSSSSSSSS  
* WW WW AA AA NNN NN GG GG * VV VV SS SS  
* WW WW AA AA NN N NN GG GG * VV VV SS SSSS PRINT CLASS 0 FORM# 000  
* WW WW WW AAAA AAAA NN N NN GG GGGGG * VV VV SS SSSSSSSSS PRINTER 80  
* WW WW WW AA AA NN N NN GG G GG * VV VV SS 3:24:45 AM  
* WW WWW WW AA AA NN N NN GG GG * VV VV SS THURSDAY  
* WWW WWW AA AA NN NNN GG GG * VV VV SSSS SS JANUARY 29, 1987  
* WW WW AAAA AAAA NNN NNN GGGGGG * VVVV SS SS  
* VV SSSSSSSSS *****  
*****
```

BOG

01/29/87 DETAIL WELL DATA BY API MENU: OPTION 00
API NUMBER: 4301930715 PROD ZONE: SEC TOWNSHIP RANGE QR-QR
ENTITY: 99999 (DRILLING) 27 20.0 S 21.0 E NWNE
WELL NAME: FEDERAL TUMBLEWEED #27-5
OPERATOR: NO150 (BOG INC(BOWERS)) MERIDIAN: S
FIELD: 205 (GREATER CISCO
CONFIDENTIAL FLAG: CONFIDENTIAL EXPIRES: 0 ALT ADDR FLAG:
*** APPLICATION TO DRILL, DEEPEN, OR PLUG BACK ***
18. TYPE OF WELL (OW/GW/OT) GW 5. LEASE NUMBER: U-39499 LEASE TYPE: 1
4. SURFACE LOC: 0951 FNL 1863 FEL 7. UNIT NAME:
PROD ZONE LOC: 0951 FNL 1863 FEL 19. DEPTH: 2260 PROPOSED ZONE: MNCS
21. ELEVATION: 5341' GR APD DATE: 860129 AUTH CODE: C-3(C)
*** COMPLETION REPORT INFORMATION *** DATE RECD: 861114
15. SPUD DATE: 801118 17. COMPL DATE: 0 20. TOTAL DEPTH:
24. PRODUCING INTERVALS:
4. BOTTOM HOLE: 0951 FNL 1863 FEL 33. DATE PROD: 0 WELL STATUS: DRL
24HR OIL: 0 24HR GAS: 0 24HR WTR: 0 G-O RATIO: 0
*** WELL COMMENTS *** API GRAVITY: 0.00
WELL OPERATED BY AMBRA. RIGHTS FOR MNCS ONLY GIVEN TO BOG INC TO TAP INTO
SURFACE PIPE AND PRODUCE LOW VOLUME GAS FROM MNCS. THIS IS AN ATTEMPTED
RECOMPLETION RATHER THAN A RE-ENTRY
OPTION: 21 PERIOD(Yymm): 8601 API: 4301930715 ZONE: DK-MR ENTITY: 0

What's going on with this well? Who's operating it? (It's on Ambra's report for November). The Entity No on the production report (November) shows 99997 (Here it's 99999. There is no completion information shown here, but the comments say that ~~they~~ "this" (whatever "this" is) is an attempted recompletion. How can it be re-completed if it has never been completed in the first place?! When you get this figured out, let me know and will do something about getting an entity number assigned. ~~Thanks~~
Thanks

01/30/87 D E T A I L W E L L D A T A B Y A P I MENU: OPTION 00

API NUMBER: 4301930715 PROD ZONE: DK-MR SEC TOWNSHIP RANGE QR-QR

ENTITY: 99997 (WCR/APD) 27 20.0 S 21.0 E NWNE

WELL NAME: TUMBLEWEED 27-5

OPERATOR: NQJ30 (AMBRA OIL & GAS COMPANY) MERIDIAN: S

FIELD: 205 (GREATER CISCO

CONFIDENTIAL FLAG: CONFIDENTIAL EXPIRES: 0 ALT ADDR FLAG:

*** APPLICATION TO DRILL, DEEPEN, OR PLUG BACK ***

18. TYPE OF WELL (OW/GW/OT) OW 5. LEASE NUMBER: U-39499 LEASE TYPE: 1

4. SURFACE LOC: 0951 FNL 1863 FWL 7. UNIT NAME:

PROD ZONE LOC: 0951 FNL 1863 FWL 19. DEPTH: 0 PROPOSED ZONE:

21. ELEVATION: 5341 APD DATE: 0 AUTH CODE:

*** COMPLETION REPORT INFORMATION *** DATE REC: 0

15. SPUD DATE: 801118 17. COMPL DATE: 801122 20. TOTAL DEPTH: 3147

24. PRODUCING INTERVALS:

4. BOTTOM HOLE: 0951 FNL 1863 FWL 33. DATE PROD: 0 WELL STATUS: SOW

24HR OIL: 0 24HR GAS: 0 24HR WTR: 0 G-O RATIO: 0

*** WELL COMMENTS *** API GRAVITY: 0.00

ADDED TO SYSTEM 12-26-84 AS A TA WELL: 860204 RE-ENTRY BY BOG I TO MNCS

861113 CORR STATUS TO SOW PER NORM & JOHN

OPTION: 21 PERIOD(YMM): 8601 API: 4301930715 ZONE: DK-MR ENTITY: 0

AMBRA

Pam,

Please route a copy of my
10-27-86 note, along
with the file. after
discussion with John;

AMBORA - DKT-MRS = SI

BOG - MANCOE = RECDMPLETION.

John,

John

11-6-86

11-6-86

Norm,

I guess I don't understand the distinction you are trying to make. Ambra still has a responsibility for the well as far as the deep rights go. BOG is a co-operator producing only the Mancos. Whether it is called a re-entry or recompletion doesn't affect the current situation. Perhaps you can enlighten me on your reasoning a little more.

- JRB

111007

AMUSRA 2 GAS

TUMBLEWEED 27-5

DARTIA-MORAP

PRODUCED NEA APPARENTLY NEVER
 IMPLEMENTED. PROBABLY SI
 INSTEAD OF TA, SINCE NO EVIDENCE
 OF TA PILES. THE WELL WAS
 PRT TO 2970 AT TIME OF COMPLETION.

BOG-INC

PROPOSES TO PRODUCE MANCOS GAS
 AND HAS DESIGNATION OF OPERATOR
 FOR THE MANCOS ONLY - SINCE THERE
 WILL BE NO DOWN HOLE WORK, AND
 ONLY THE SURFACE PIPE (ANNULUS?)
 WILL BE TAPPED, THE ACTION SHOULD
 PROBABLY BE CLASSIFIED AS A
RECOMPLETION RATHER THAN REENTRY.

JOHN, PLEASE ADVISE

TNX, *[Signature]*
 10-27-86

February 11, 1987

Memo to Well File

From: John Baza

RE: Tumbleweed Well No. 27-5, Sec. 27, T. 20S, R. 21E, Grand County

This memo is being submitted to recap the information which is currently available to the Division concerning the subject well.

Ambra Oil Company originally obtained approval for and drilled the subject well to test the Entrada formation. After drilling to a total depth of 3147' in November 1980, 4-1/2" casing was set and the interval from 2822' to 2840' was perforated. No information is provided as to whether the well was tested or if it was producible; however, in May 1982, Ambra suspended operations and considered the well to be in a temporarily abandoned status awaiting final plugging and abandonment. Notices were received subsequently which indicated that Ambra did intend to plug the well, but the plugging work was never performed.

In January 1986, BOG Inc. requested permission to begin producing gas from the shallow Mancos formation in the same well. It was proposed that they tap the 8-5/8" surface pipe and produce gas from the annulus of the well. They submitted paperwork showing that Ambra had assigned them the interest for the shallow formations in the well and the Division approved the application as a re-entry for lack of a better description for the proposed work. In December 1986, the BLM approved the proposed work and indicated that BOG was operating the well (for the shallow formations), but Ambra was still legally responsible as lessee.

At this point, there are several alternatives by which the Division could track the operational status of the well:

1. We could make a simple operator change from Ambra to BOG and treat the work which was performed as a recompletion, but this would mean that Ambra would no longer have any responsibility for the well. The BLM has already indicated that this is not the case.

Page 2
Tumbleweed #27-5
February 11, 1987

2. We could treat the separate formations as different wells, thereby assigning different API numbers and entity numbers to the separate formations, but this would be contrary to the established concept of one hole in the ground - one API number.
3. The best alternative is to recognize the well as a multiple completion with the different formations being operated by different parties. Ambra would be shown as operating a well temporarily abandoned in the Entrada formation and awaiting final abandonment. BOG would be operating a gas well producing from the Mancos formation. Each operator would have its own unique entity number for the well.

0258T-97-98

Casper, WY
(307)472-6300



Denver, Co
(303)623-8354

Rock Springs, WY (307)382-6673

2-17-87

Ed,

Plz. verify surface P $\frac{3}{4}$ A
on the following well at your
convenience:

Tumbleweed 27-5

Sec. 27, T20S, R21E
Grand Co.

Ambra Oil $\frac{3}{4}$ Gas

43-019-30715

Still P $\frac{3}{4}$ A'd - location contoured
' $\frac{3}{4}$ ripped -

Inspected 03-25-87

Casper, WY
(307)472-6300



Denver, Co
(303)623-8354

Rock Springs, WY (307)382-6673

2-17-87

Ed,

Plz. verify surface P₃A
on the following well at your
convenience:

Tumbleweed 27-5

Sec. 27, T20S, R21E
Grand Co.

Thx.

JRS

042701

April 8, 1987

TO: Well Records

FROM: Don Staley

RE: Federal Tumbleweed 27-5 (API 43-019-30715), 27-20S-21E

The subject well is currently shown on the production reports for Ambra Oil and Gas Company (N0030) and BOG Inc. (N0150). Ambra drilled the well and then decided to abandon it. Meanwhile, BOG decided they wanted to try and produce the well and submitted an APD to request approval for such work. Thus, the well appeared on the reports of both companies.

Per telecon w/Denise Johnson of BOG on 2-17-87, I was informed that BOG had not yet entered the well or done any work on the location and probably wouldn't until spring of '87. They were also having a difficult time receiving confirmation from Ambra as to whether the well had been plugged or not.

An inspection performed by Ed Deputy on 3-25-87 confirmed that the well has indeed been plugged and abandoned. Therefore, the computer data base needs to be updated to show Ambra's well as PxA'd which will remove the well from Ambra's report (a plugging report should also be requested from Ambra). The computer should also be updated to show BOG's approved APD status (BOG should be shown as the operator in the computer). BOG has not yet re-entered the well, so the well should not yet be appearing on their production report.

As this is a federal lease, reclamation responsibility belongs to the BLM. According to J.R. Baza, the DOGM is now concerned only with BOG's activities on the well.

BOG, Inc.

200 Grand Avenue, Suite 319
P.O. Box 636
Grand Junction, CO 81502-0636
303-245-1342

November 24, 1987

Division of Oil, Gas & Mining
3 Triad Center, Ste. 350
Salt Lake City, UT 84180-1203

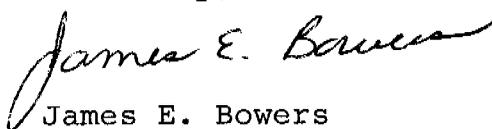
43019-30715
PA

Attention: Mr. Norm Stout

Dear Mr. Stout:

Please find enclosed a copy of the completion report for the
Tumbleweed #27-5 well, located in Section 27, T20S, R21E,
Grand County, Utah.

Sincerely,



James E. Bowers
President

JEB:ddj
Enclosure

RECEIVED
NOV 27 1987

Oil, Gas & Mining

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

FILE COPY 2
For Application Budget Bureau No. 42-R355.5

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELLS GAS WELLS DRY Other
 b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other

2. NAME OF OPERATOR
BOG, Inc.

3. ADDRESS OF OPERATOR
P.O. Box 636, Grand Junction, CO 81502

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
 At surface **951' FNL, 1963' FEL**
 At top prod. interval reported below **same as above**
 At total depth **same as above**

14. PERMIT NO. **43-019-30715** DATE ISSUED **10/16/80**

5. LEASE DESIGNATION AND SERIAL NO.
71-039499

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
n/a

7. UNIT AGREEMENT NAME
n/a

8. FARM OR LEASE NAME
Federal

9. WELL NO.
Tumbleweed #27-5

10. FIELD AND POOL, OR WILDCAT
Greater Cisco

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Mancos Pool

12. COUNTY OR PARISH
Grand

13. STATE
Utah

15. DATE SPUNDED **11/18/80** 16. DATE T.D. REACHED **11/22/80** 17. DATE COMPL. (Ready to prod.) **4/17/87** 18. ELEVATIONS (DF, REB, RT, GR, ETC.)* **5341' GL** 19. ELEV. CASINGHEAD **5341'**

20. TOTAL DEPTH, MD & TVD **3147' MD** 21. PLUG, BACK T.D., MD & TVD **2970'** 22. IF MULTIPLE COMPL., HOW MANY* **n/a** 23. INTERVALS DRILLED BY **→** 24. ROTARY TOOLS **0-TD** 25. CABLE TOOLS **n/a**

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Mancos - unknown depth

26. TYPE ELECTRIC AND OTHER LOGS RUN
Dual Induction, Formation Density

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	32#	160'	11"	35 sxs to surface	none
4 1/2"	10.5#	3101'	6 3/4"	110 sxs RFC	none

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
n/a							

31. PERFORATION RECORD (Interval, size and number)

2811' - 2840' (original)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. **n/a**

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
4/17/87	flowing	shut-in					
DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
4/17/87	3	1/4"	→	0	4	0	n/a
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
n/a	6 psi	→	0	35	0	n/a	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
vented

TEST WITNESSED BY
J. Bowers

35. LIST OF ATTACHMENTS
Statement

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *James S. Bowers* TITLE President DATE 4/29/87

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sack Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			
			38. GEOLOGIC MARKERS
			NAME
			MEAS. DEPTH
			TOP
			TRUE VERT. DEPTH
			surface 2393' 2820' 3000'
			Mancos Dakota Salt Wash Entrada

COMPANY: BOG INC UT ACCOUNT # _____ SUSPENSE DATE: 12-1-87

TELEPHONE CONTACT DOCUMENTATION

CONTACT NAME: JIM BOWERS

CONTACT TELEPHONE NO.: (303) 245-1342

SUBJECT: COMPLETION REPORT FOR REENTRY MANCDS

TUMBLEWEED 27-5 (43-019-30715) 205 21E SEC 27

(Use attachments if necessary)

RESULTS: JIM SAID HE WOULD PUT WCR IN TOMORROWS MAIL. HE SAID

NO RIG WAS REQUIRED TO DO THE WORK ... JUST TAPPED

IN TO EXISTING CASING.

(Use attachments if necessary)

CONTACTED BY: Jorn

DATE: 11-23-87

*Victory,
This well has
been producing
since 5/87.
Isn't a completion
on the re-entry due?
Thanks
Dennis
Mike*

042701

CONTROL NO: _____

ROUTING/ACTION FORM

SEQUENCE	NAME	INITIAL	ACTION
1	NORM	27 4-27-87	9
	RON		
	JOHN		
	GIL		
	ARLENE		
2	TAMI	4-30-87	✓
	VICKY		
	CHARLES		
	PAM		
3	RULA	5/1	0 ✓
	CONNIE		
	MILLIE		
	DEBRA		
	ADA		
4	TAMI	5-8-87	✓

ACTION CODE

1. DATA ENTER
2. FILM
3. POST
a. CARD FILE
b. FILE LABEL
c. LISTS
4. FILE
5. RELOCATE FILE OR CARD
6. DECISION
7. PREPARE LETTER
8. SUSPENSE FILE REVIEW
9. FYI - NECESSARY ACTION
12. OTHER - SEE NOTES

COPIES

PI	
MJ	
HL	
UPDATE	
RULA	
ADA	
TAX	
VICKY	
INSPECTORS	
CHG OF OPER	
TOTAL	0

NOTES:

R3A AILIBRA → ACTIVE RECENTLY AW FOR BOG.

FILE IN DRILLING UNDER BOG ... SAME WITH CARD.

FILM AND XEROX ALL THE LITTLE NOTES.



STATE OF COLORADO

DEPARTMENT OF
STATE

CERTIFICATE

RECEIVED
JAN 09 1988

DIVISION OF
OIL, GAS & MINING

I, NATALIE MEYER, Secretary of State of the State of Colorado hereby certify that the prerequisites for the issuance of this certificate have been fulfilled in compliance with law and are found to conform to law.

Accordingly, the undersigned, by virtue of the authority vested in me by law, hereby issues A CERTIFICATE OF

AMENDMENT TO BOWERS OIL AND GAS, INC., FORMERLY KNOWN AS BOG, INC.

Dated: SEPTEMBER 19, 1988

SECRETARY OF STATE



355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut
84180-1203. (801-538-5340)

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address: A

• BOG INC (BOWERS)
P O BOX 636
GRAND JUNCTION CO 81502
ATTN: DENISE D. JOHNSON

Utah Account No. N0150
Report Period (Month/Year) 1 / 89
Amended Report

Well Name	Producing Zone	Days Oper	Production Volume		
API Number Entity Location			Oil (BBL)	Gas (MSCF)	Water (BBL)
X ADAMS # 22-2 FEDERAL 4301930664 00245 20S 21E 22	MRSN				
X ADAMS #22-1 FEDERAL 4301930684 00245 20S 21E 22	MRSN				
X BOWERS FED #1-6 4301930411 00420 20S 24E 6	BUKHN				
X BO-TX #2-36 4301930747 00430 20S 21E 36	DKTA				
X TUMBLEWEED #1 4301930513 02235 20S 21E 27	MNCS				
X FEDERAL TUMBLEWEED #27-5 4301930715 02235 20S 21E 27	MNCS				
X TUMBLEWEED 27-8 4301931165 02235 20S 21E 27	MNCS				
X FEDERAL 22-3 4301930665 02236 20S 21E 22	MNCS				
X TUMBLEWEED 27-3 4301930643 02260 20S 21E 27	MRSN				
X AKAH #1 4303715870 06240 42S 22E 33	PRDX				
X ADAMS #1 STATE 4301915106 06275 20S 21E 36	DKTA				
X CISCO FEDERAL 1-3 4301930557 08235 20S 23E 1	MRSN				
X BN #4-33 4303730919 09170 42S 22E 33	AKAH				
TOTAL					

Comments (attach separate sheet if necessary) _____

I have reviewed this report and certify the information to be accurate and complete. Date _____

Authorized signature _____ Telephone _____

**STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING**

SUBMIT IN **DUPLICATE***
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> N/A		5. LEASE DESIGNATION AND SERIAL NO. N/A
2. NAME OF OPERATOR Bowers Oil & Gas, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
3. ADDRESS OF OPERATOR P.O. Box 636, Grand Junction, CO 81502		7. UNIT AGREEMENT NAME N/A
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface N/A		8. FARM OR LEASE NAME N/A
14. PERMIT NO. N/A		9. WELL NO. N/A
15. ELEVATIONS (Show whether DP, RT, GR, etc.) N/A		10. FIELD AND POOL, OR WILDCAT N/A
		11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA N/A
		12. COUNTY OR PARISH N/A
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Report of Shut-in Wells</u> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Shown below are the following wells, operated by Bowers Oil & Gas, Inc., which were shut-in as of February 10, 1992:

WELL	MINERAL OWNERSHIP	COUNTY
1. Federal #1-6 43-019-30411	Federal Sec 6, T20S, R24E	Grand
2. BO-TX #2-36 43-019-30747	State Sec 36, T20S, R21E	Grand
3. Mancos Wells	Federal	Grand
Tumbleweed 27-8 43-019-31165	Sec. 27, T20S, R21E	
Tumbleweed 27-5 43-019-30715	Sec 27 T20S R21E	
Tumbleweed 1 43-019-30513	Sec 27 T20S R21E	
4. Tumbleweed #27-3 43-019-30643	Federal Sec 27 T20S R21E	Grand
5. Adams 22-1 & 2 43-019-30684	Federal Sec 22 T20S R21E	Grand
6. East Cisco Federal #1-3	Federal 43-019-30557	Grand Sec. 1, T20S, R21E
7. Adak #26-3 43-019-30582	Federal Sec 26 T20S R21E	Grand
Adams 22-2 43-019-30664	Sec. 22, T20S R21E	

These wells are gas wells ~~shut-in~~ because of low gas prices, except for the Adams #22-1 which is shut-in because of mechanical problems.

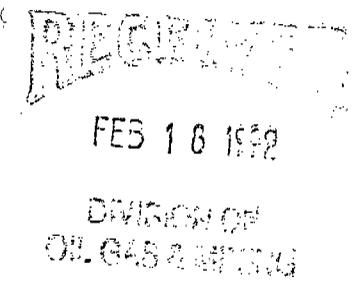
18. I hereby certify that the foregoing is true and correct

SIGNED James E. Bowers TITLE President DATE 2/13/92

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:





355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut
84180-1203. (801-538-5340)

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• LYN CORDOVA
BOWERS OIL AND GAS INC
PO BOX 636
GRAND JUNCTION CO 81502

Utah Account No. N1065
Report Period (Month/Year) 10 / 92
Amended Report

Well Name API Number Entity Location	Producing Zone	Days Oper	Production Volume		
			Oil (BBL)	Gas (MSCF)	Water (BBL)
ADAMS # 22-2 FEDERAL 4301930664 00245 20S 21E 22	MRSN				
ADAMS #22-1 FEDERAL 4301930684 00245 20S 21E 22	MRSN				
BOWERS FED #1-6 4301930411 00420 20S 24E 6	BUKHN				
BO-TX #2-36 4301930747 00430 20S 21E 36	DKTA				
TUMBLEWEED #1 4301930513 02235 20S 21E 27	MNCS		<i>DK-CM "Petro-X Corporation"</i>		
FEDERAL TUMBLEWEED #27-5 4301930715 02235 20S 21E 27	MNCS		<i>DK-MR "Ambra O&G"</i>		
TUMBLEWEED 27-8 4301931165 02235 20S 21E 27	MNCS		<i>DK-MR "Wesley Pettingill"</i>		
TUMBLEWEED 27-3 4301930643 02260 20S 21E 27	DKTA & MRSN				
NORTH BOUNDARY BUTTE # 1 (AKAH #1) 4303715870 06240 42S 22E 33	PRDX				
ADAMS #1 STATE 4301915106 06275 20S 21E 36	DKTA				
E DISCO FEDERAL 1-3 4301930557 08235 20S 23E 1	MRSN				
FEDERAL 26-3 4301930582 11110 20S 21E 26	MNCS		<i>DKTA "Petro-X Corporation" NEM-1641</i>		
TOTAL					

Comments (attach separate sheet if necessary) _____

** 921221 Btm/maab Changes reflect MNCS Pz Only (Bowers to Linn Bous.), other PZ's are to remain "Petro-X, Ambra, and Wesley Pettingill".*

I have reviewed this report and certify the information to be accurate and complete. Date _____

Authorized signature _____ Telephone _____

DIVISION OF OIL, GAS AND MINING
OF THE STATE OF UTAH

RECEIVED
NOV 12 1992
DIVISION OF
OIL GAS & MINING

DESIGNATION OF OPERATOR

The undersigned producer, operator, transporter, refiner, gasoline of initial purchaser who is conducting oil and/or gas operations in the State of Utah, does, pursuant to the Rules and Regulations and Rules of Practice and Procedure of the Division of Oil, Gas and Mining of the State of Utah, hereby appoint Linn Bros. Oil & Gas, Inc., whose address is P.O. Box 416, Fruita, CO 81521, (~~his, her or~~ its) designated operator to accept and to be served with notices from said Board, or from other persons authorized under the Oil and Gas Conservation Act of the State of Utah. This designation applies to the wells shown on exhibit A, attached.

The undersigned further agrees to immediately report in writing, all changes of address of the operator, and any termination of the operator's authority, and in the latter case, the designation of a new operator shall be immediately made. This designation of operator, however, shall remain in full force and effect until and unless a new designation of operator is filed in accordance with said statute and said regulations.

Effective date of designation 10/29/92

Company Bowers Oil & Gas, Inc. Address P.O. Box 636, Grand Junction, CO
81502

By *James E. Bowers* Title President
(signature)

RECEIVED
NOV 12 1992
DIVISION OF
OIL GAS & MINING

EXHIBIT A

October 29, 1992 conveyance from Bowers Oil and Gas, Inc. to Linn Bros. Oil and Gas, Inc.

<u>PROPERTY</u>	<u>LOCATION</u>	<u>OTHER</u>
Adak #26-3 Well (11110) 43-019-30582	Sec. 26, T20S, R21E	N/A
BH-Fed. #1-3 Well (08235) 43-019-30557	NE 1/4 Sec. 1, T20S, R21E 23E	NWP Meter #92159
Federal #1-6 Well (00420) 43-019-30411	SE 1/4 Sec. 6, T20S, R21E 24E	NWP Meter #92315
(Adams #22-1 & (Adams 22-2 Wells (00245) 43-019-30684) 43-019-30664	Sec. 22, T20S, R21E	NWP Meter #94101
(Tumbleweed #s 1) (27-8 & 27-5 Wells 43-019-30513) (43-019-31165) (02235) (Tumbleweed 27-5 43-019-30715)	Sec. 27, T20S, R21E	N/A
Tumbleweed #27-3 Well (02260) 43-019-30642	Sec. 27, T20S, R21E	N/A

All Wells are located in Grand County, Utah.

U-39499

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

4. IF INDIAN, ALGONQUIN OR TRINE NAME

N/A

7. UNIT AGREEMENT NAME

N/A

8. FARM OR LEASE NAME

FEDERAL

9. WELL NO.

#1, #27-5 & #27-8

10. FIELD AND POOL OR WILDCAT
GREATER CISCO AREA
MANCOS POOL

11. SEC., T., R., M., OR S.E. AND SURVEY OR AREA

Sec 27, T20S, R21E,
SLB & M

12. COUNTY OR PARISH

GRAND

13. STATE

UT

1. OIL GAS WELL OTHER

2. NAME OF OPERATOR
LINN BROS. OIL AND GAS, INC.

3. ADDRESS OF OPERATOR
P.O. BOX 416, FRUITA, CO 81521

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface 43-019-30513 #1 NENE
43-019-30715 #27-5 NWNE
43-019-31165 #27-8 NWNE

14. PERMIT NO

N/A

15. ELEVATIONS (Show whether DT, RT, CR, etc.)

N/A

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) CHANGE OF OPERATOR

FULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Reconpletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

CHANGE OF OPERATOR

Linn Bros. Oil and Gas, Inc. is taking over operations of the above captioned well. Linn Bros. Oil and Gas, Inc. is responsible under the terms and conditions of the lease for operations conducted on the leased lands or portions thereof.

Bond coverage for this well will be provided by BLM Bond No. UT0927.

Bowers Oil and Gas, Inc. is the company Linn Bros. Oil and Gas, Inc. is replacing as operator.

RECEIVED

DEC 16 1992

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED *Gene A. Linn*

TITLE *Sec*

DATE *12/16/92*

(This space for Federal or State office use)

APPROVED BY *William C. Strang*
CONDITIONS OF APPROVAL, IF ANY:

TITLE *Assistant District Manager*

DATE *12/16/92*

CONDITIONS OF APPROVAL ATTACHED

*See Instructions on Reverse Side

19 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:	
1- LZR	7- DCM
2-DTS	PTS
3-VLC	✓
4-RJF	✓
5-RWM	✓
6-ADA	✓

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 10-29-92)

TO (new operator)	<u>LINN BROS OIL & GAS, INC.</u>	FROM (former operator)	<u>BOWERS OIL AND GAS INC</u>
(address)	<u>PO BOX 416</u>	(address)	<u>PO BOX 636</u>
	<u>FRUITA, CO 81521</u>		<u>GRAND JUNCTION, CO 81502</u>
			<u>LYN CORDOVA</u>
	phone (<u>303</u>) <u>858-7386</u>		phone (<u>303</u>) <u>245-1342</u>
	account no. <u>N 6800</u>		account no. <u>N 1065</u>

Well(s) (attach additional page if needed):

Name: <u>ADAMS 22-2/MRSN</u>	API: <u>43-019-30664</u>	Entity: <u>245</u>	Sec <u>22</u> Twp <u>20S</u> Rng <u>21E</u>	Lease Type: <u>U-26341</u>
Name: <u>ADAMS 22-1/MRSN</u>	API: <u>43-019-30684</u>	Entity: <u>245</u>	Sec <u>22</u> Twp <u>20S</u> Rng <u>21E</u>	Lease Type: <u>U-26341</u>
Name: <u>BOWERS FED 1-6/BUKHN</u>	API: <u>43-019-30411</u>	Entity: <u>420</u>	Sec <u>6</u> Twp <u>20S</u> Rng <u>24E</u>	Lease Type: <u>U-38364</u>
Name: <u>TUMBLEWEED #1/MNCS</u>	API: <u>43-019-30513</u>	Entity: <u>2235</u>	Sec <u>27</u> Twp <u>20S</u> Rng <u>21E</u>	Lease Type: <u>U-39499</u>
Name: <u>TUMBLEWEED 27-5/MNCS</u>	API: <u>43-019-30715</u>	Entity: <u>2235</u>	Sec <u>27</u> Twp <u>20S</u> Rng <u>21E</u>	Lease Type: <u>U-39499</u>
Name: <u>TUMBLEWEED 27-8/MNCS</u>	API: <u>43-019-31165</u>	Entity: <u>2235</u>	Sec <u>27</u> Twp <u>20S</u> Rng <u>21E</u>	Lease Type: <u>U-39499</u>
Name: <u>TUMBLEWEED 27-3/DKTA</u>	API: <u>43-019-30643</u>	Entity: <u>2260</u>	Sec <u>27</u> Twp <u>20S</u> Rng <u>21E</u>	Lease Type: <u>U-39499</u>
	<u>& MRSN</u>			

OPERATOR CHANGE DOCUMENTATION

1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 11-12-92)*
2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Reg. 11-16-92) (Rec'd 11-20-92)*
3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: # 164140.
4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(12-21-92)*
6. Cardex file has been updated for each well listed above. *(12-21-92)*
7. Well file labels have been updated for each well listed above. *(12-21-92)*
8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(12-21-92)*
9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- 2. A copy of this form has been placed in the new and former operators' bond files.
- 3. The former operator has requested a release of liability from their bond (yes/no) no. Today's date 19 . If yes, division response was made by letter dated 19 .

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 19 , of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- 2. Copies of documents have been sent to State Lands for changes involving State leases.

MICROFILMING

- 1. All attachments to this form have been microfilmed. Date: 19 .

FILED

- 1. Copies of all attachments to this form have been filed in each well file.
- 2. The original of this form and the original attachments have been filed in the Operator Change file.

REMARKS

921215 B-hel/Meab Not approved as of yet.

921221 " Approved 12-16-92.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS <small>(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</small>		5. LEASE DESIGNATION & SERIAL NO N/A	
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A	
1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> N/A		7. UNIT AGREEMENT NAME N/A	
2. NAME OF OPERATOR Linn Bros. Oil & Gas, Inc.		8. FARM OR LEASE NAME N/A	
3. ADDRESS OF OPERATOR PO Box 416 Fruita, Co. 81521		9. WELL NO. N/A	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface At proposed prod. zone Sec 27 T20S, R21E		10. FIELD AND POOL, OR WILDCAT N/A	
		11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA N/A	
14. API NO. 42-019-30715	15. ELEVATIONS (Show whether DF, RT, GR, etc.) N/A	12. COUNTY Grand	13. STATE Utah

RECEIVED

FEB 08 1993

DIVISION OF
OIL GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) Report of shut-in wells <input checked="" type="checkbox"/>	
<small>(Other)</small>		<small>(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)</small>	
APPROX. DATE WORK WILL START _____		DATE OF COMPLETION _____	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

* Must be accompanied by a cement verification report.

Listed below are wells, operated by Linn Bros. Oil & Gas, Inc. which were shut-in as of Jan. 1, 1993:

Well	Mineral Ownership	County
1. Adams 22-1, 2 & 3	Federal	Grand
2. Mancos Wells Tumbleweed 27-8 Tumbleweed 27-5 Tumbleweed 1	Federal	Grand
3. Tumbleweed #27-3	Federal	Grand
4. Adak #26-3	Federal	Grand
5. Duchess State #1-A	State	Grand
6. Promitory Seiber State#1	State	Grand
7. Combined State#2	State	Grand

The wells Listed under numbers 1,2,3 & 4 Were purchased in Oct. and weather Has been a factor in these well being shut-in.
The Duchess State 1-A is shut in because of mechanical Problems.
Numbers 6&7 are shut-in because of prices.

18. I hereby certify that the foregoing is true and correct:

SIGNED Gene A. Linn TITLE Sec. DATE 2/3/93

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION & SERIAL NO. U- 39499
2. NAME OF OPERATOR Linn Bros. Oil & Gas Inc.		6. IF INDIAN ALLOTTEE OR TRIBE NAME NA
3. ADDRESS OF OPERATOR P.O. Box 416 Fruita, Co 81521		7. UNIT AGREEMENT NAME NA
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface At proposed prod. zone Mancos		8. FARM OR LEASE NAME Federal
14. API NO. Listed Below		9. WELL NO. Several wells Listed Below
15. ELEVATIONS (Show whether DF, RT, GR, etc.)		10. FIELD AND POOL, OR WILDCAT Greater Cisco
16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 27 T20S R21E
NOTICE OF INTENTION TO: TEST WATER SHUT-OFF <input type="checkbox"/> FULL OR ALTER CASING <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> MULTIPLE COMPLETE <input type="checkbox"/> SHOOT OR ACIDIZE <input type="checkbox"/> ABANDON <input type="checkbox"/> REPAIR WELL <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> (Other) <u>Status change</u> <input checked="" type="checkbox"/>		12. COUNTY Grand
SUBSEQUENT REPORT OF: WATER SHUT-OFF <input type="checkbox"/> REPAIRING WELL <input type="checkbox"/> FRACTURE TREATMENT <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> SHOOTING OR ACIDIZING <input type="checkbox"/> ABANDONMENT* <input type="checkbox"/> (Other) _____ (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)		13. STATE ut
APPROX. DATE WORK WILL START _____ DATE OF COMPLETION _____		

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

* Must be accompanied by a cement verification report.

- 1. Tumbleweed #1 API 4301930513
 - 2. Tumbleweed 27-8 API 4301931165
 - 3. Tumbleweed 27-5 API 4301930715
- } Mancos Production only

We would like to change the status of these wells from shut-in to producing gas wells.

18. I hereby certify that the foregoing is true and correct

SIGNED Gene A. Linn TITLE Sec DATE 2/28/99

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: _____