

**DUPLICATE**

SUBMIT IN DUPLICATE\*  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R1425.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Bond No. M-046557

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

5. LEASE DESIGNATION AND SERIAL NO.  
U-44490

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
N/A

7. UNIT AGREEMENT NAME  
N/A

8. FARM OR LEASE NAME

9. WELL NO.  
TXO Springs 9-1

10. FIELD AND POOL, OR WILDCAT  
Cisco Springs

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 9, R20S, R23E

12. COUNTY OR PARISH  
Grand

13. STATE  
Utah

17. NO. OF ACRES ASSIGNED TO THIS WELL  
40 acres

20. ROTARY OR CABLE TOOLS  
rotary-air

22. APPROX. DATE WORK WILL START\*  
October 30, 1980

1a. TYPE OF WORK  
DRILL  DEEPEN  PLUG BACK

b. TYPE OF WELL  
OIL WELL  GAS WELL  OTHER  SINGLE ZONE  MULTIPLE ZONE

2. NAME OF OPERATOR  
Ambra Oil & Gas Company

3. ADDRESS OF OPERATOR  
115 South Main, Suite 420, Salt Lake City, Utah 84111

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*  
At surface  
660' FNL, 1980' FWL, Section 9, T20S, R23E  
At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
6 miles northeast of Cisco, Utah

15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 660'

16. NO. OF ACRES IN LEASE  
520 acres

17. NO. OF ACRES ASSIGNED TO THIS WELL  
40 acres

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 1320'

19. PROPOSED DEPTH  
2500'

20. ROTARY OR CABLE TOOLS  
rotary-air

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

22. APPROX. DATE WORK WILL START\*  
October 30, 1980

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
11"	55-8 5/8" new	32 lbs	160'	35 sks (cement into surface)
6 3/4"	55-4 1/2" new	10.5 lbs	2500'	65 sks (cement into Mancos)

Well will be drilled to test the Entrada.  
All shows encountered will be tested.

Blowout equipment to be used:

Rigan-Torus BOP  
with a 500 series power accumulator  
tested to 5,000 P.S.I.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED [Signature] TITLE Production Manager DATE 10-7-80  
(This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_  
APPROVED BY [Signature] TITLE FOR E. W. GUYNN DATE MAR 10 1981  
DISTRICT ENGINEER

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED

TO OPERATOR'S COPY  
\*See Instructions On Reverse Side

FLARING OR VENTING OF  
GAS IS SUBJECT TO NTL 4-A  
DATED 1/1/80

State oil



# United States Department of the Interior

BUREAU OF LAND MANAGEMENT

IN REPLY REFER TO

## SUGGESTED COLORS TO PAINT OIL & GAS PRODUCTION FACILITIES

### Cisco Desert and Flats below the Bookcliffs:

Dynasty Green	(Sears)
Tumbleweed	(Pratt & Lambert)
Desert Tan	-----
Sage Gray	(Pratt & Lambert)

### Bookcliffs Region:

Sage Gray	(Pratt & Lambert)
Sea Life	(Pratt & Lambert)
Dynasty Green	(Sears)

Similar hues other than the ones mentioned above must be approved by the Grand Resource Area Manager.

REGULATION PROCEDURES IN GRAND RESOURCE AREA

1. Disk or rip pads and access roads.
  - a. Overlap passes in order to insure complete treatment.
2. Contour pads and access roads.
  - a. Lay berms into centers.
  - b. Use cut material for fill areas.
  - c. Lay stockpiled surface soil over top of pads and spread evenly.
  - d. On highly erosive soils, it may be more beneficial to grade slopes to reduce steepness.
  - e. Do not smooth pads out, leave a roughened surface. On steeper slopes and slopes with clayey soils scarify or serrate the ground in order to increase water infiltration and reduce erosion.
3. Water bar roads where required by this office.

* 2%	Grade	-	200 ft. intervals
2-4%	Grade	-	100 ft. intervals
4-5%	Grade	-	75 ft. intervals
5%	Grade	-	50 ft. intervals

\* Actual spacing may vary according to soil stability. Lighter textured soils will require more frequent water bars. When natural drainage ways are present, water bars are to be constructed to make maximum use of them. Plan operations so that natural drainage ways do not become blocked.

4. Seed roads and pads in the fall (Oct. through mid-Dec.).

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Bond No. M-046557

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK  
 DRILL       DEEPEN       PLUG BACK   
 b. TYPE OF WELL  
 OIL WELL       GAS WELL       OTHER       SINGLE ZONE       MULTIPLE ZONE

5. LEASE DESIGNATION AND SERIAL NO.  
U-44440  
 6. IF INDIAN, ALLOTTED OR TRIBE NAME  
N/A  
 7. UNIT AGREEMENT NAME  
N/A  
 8. FARM OR LEASE NAME  
  
 9. WELL NO.  
TXO Springs 9-1  
 10. FIELD AND POOL, OR WILDCAT  
Cisco Springs Area  
 11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA  
Sec. 9, R20S, R23E  
 12. COUNTY OR PARISH  
Grand  
 13. STATE  
Utah

2. NAME OF OPERATOR  
Ambra Oil & Gas Company

3. ADDRESS OF OPERATOR  
115 South Main, Suite 420, Salt Lake City, Utah 84111

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At proposed prod. zone

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18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.	1320'	19. PROPOSED DEPTH	2500'	20. ROTARY OR CABLE TOOLS	rotary-air
21. ELEVATIONS (Show whether DF, RT, GR, etc.)	4849'	22. APPROX. DATE WORK WILL START*		October 30, 1980	

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
11"	55-8 5/8" new	32 lbs	160'	35 sks (cement into surface)
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Well will be drilled to test the Entrada.  
All shows encountered will be tested.

Blowout equipment to be used:

Rigan-Torus BOP  
with a 500 series power accumulator  
tested to 5,000 P.S.I.

APPROVED BY THE DIVISION  
OF OIL, GAS, AND MINING  
DATE: 10/15/80



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

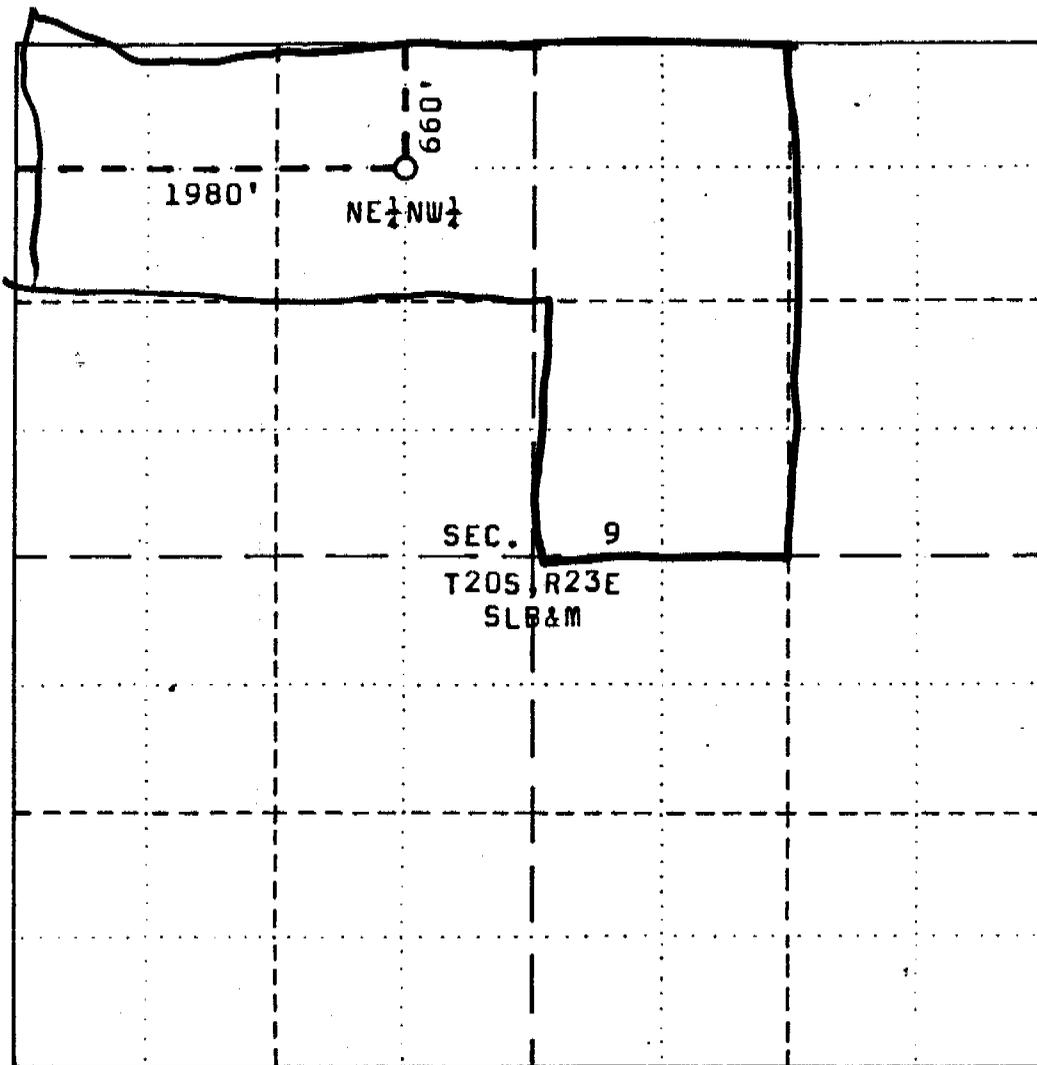
24. SIGNED [Signature] TITLE Production Manager DATE 10-7-80

(This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

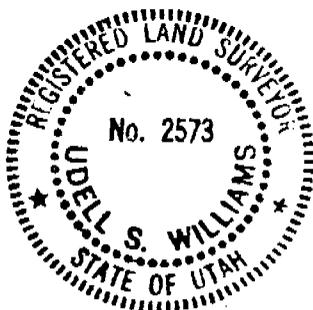


SCALE: 1" = 1000'

TXD NO. 9-1

Located South 660 feet from the North boundary and East 1980 feet from the West boundary of Section 9, T20S, R23E, SLB&M.

North RP = 4851.3	Elev. 4849
East RP = 4848.2	
South RP = 4847.4	Grand County, Utah
West RP = 4848.2	



SURVEYOR'S CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF

*Udell S. Williams*  
UTAH R.L.S. NO. 2573



**UDELL S. WILLIAMS**  
751 Rood Avenue  
GRAND JUNCTION, COLORADO 81501

PLAY OF  
PROPOSED LOCATION

TXD NO. 9-1  
NE 1/4 NW 1/4 SECTION 9  
T20S, R23E, SLB&M

SURVEYED BY: USW	DATE: 9/26/80
DRAWN BY: DSW	DATE: 9/27/80

United States Department of the Interior  
 Geological Survey  
 2000 Administration Building  
 1745 West 1700 South  
 Salt Lake City, Utah 84104

NEPA CATEGORICAL EXCLUSION REVIEW

PROJECT IDENTIFICATION

Operator/Project Name Ambra TXO Springs 9-1  
 Project Type Development Gas Test  
 Project Location 660' FNL, 1980' FWL, Sec. 9, T20S, R23E, Grand County, Utah  
 Date Project Submitted October 14, 1980

FIELD INSPECTION Date November 25, 1980

Field Inspection Participants

<u>Wes Pettingill</u>	<u>Ambra</u>
<u>Leonard Lewis</u>	<u>Galley Construction</u>
<u>Elmer Duncan, Mical Walker</u>	<u>Bureau of Land Management</u>
<u>Glenn Doyle</u>	<u>U. S. Geological Survey</u>
<u>Craig Ivie</u>	<u>Northwest Pipeline</u>
<u>Typing In &amp; Out: 1/2/81</u>	

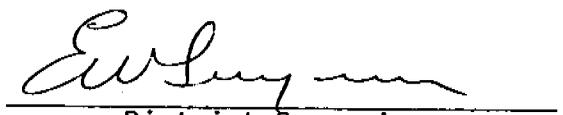
I have reviewed the proposal in accordance with the categorical exclusion review guidelines. This proposal would not involve any significant effects and, therefore, does not represent an exception to the categorical exclusions.

December 31, 1980  
 Date Prepared

  
 Environmental Scientist

I concur

1/7/81  
 Date

  
 District Supervisor

CATEGORICAL EXCLUSION REVIEW INFORMATION SOURCE

Criteria 516 DM 2.3.A	Federal/State Agency			Local and private corre- spondence (date)	Previous NEPA	Other studies and reports	Staff expertise	Onsite inspection (date)	Other
	Corre- spondence (date)	Phone check (date)	Meeting (date)						
1. Public health and safety					1, 2				
2. Unique charac- teristics					1, 2				
3. Environmentally controversial					1, 2				
4. Uncertain and unknown risks						4			
5. Establishes precedents					1, 2		6		
6. Cumulatively significant					1, 2		6		
7. National Register historic places	1 - 12/24/80								
8. Endangered/ threatened species	1 - 12/24/80								
9. Violate Federal, State, local, tribal law						4			3

Site-specific stipulations attached.

COMMON REFERENCE LIST

NEPA Categorical Exclusion Review

1. SMA Input
2. Reviews, reports, or information received from Geological Survey (CD, GD, WRD, TD).
3. Lease Stipulations/Terms
4. Application to Drill
5. Operator correspondence
6. Field observation
7. Private Rehabilitation Agreement

Site-Specific Stipulations

- 1) Alter wellpad dimensions to 125' x 270' to better accommodate the rig.
- 2) The blooie dirt will be sprayed with water from an adequate nozzle to keep fugitive dust emissions down.
- 3) Fence reserve pit on three sides prior to drilling and on the fourth side once the rig moves off.



# United States Department of the Interior

IN REPLY REFER TO

3100  
(U-603)

BUREAU OF LAND MANAGEMENT  
Moab District  
Grand Resource Area  
P.O. Box M  
Moab, Utah 84532

## Memorandum

To: Oil & Gas Office, USGS Conservation Division  
P.O. Box 3768  
Grand Junction, CO 81501

From: Acting Area Manager, Grand

Subject: Ambra Oil & Gas Company  
TXO Springs 9-1, Lease U-44440  
NE/NW Section 9, T. 20 S., R. 23 E., SLM  
Grand County, Utah

On November 25, 1980 a representative from this office met with Glenn Doyle, USGS, and Wes Pettingill, agent of the Ambra Oil & Gas Company for an inspection of the above referenced location. Subject to the attached conditions and written approval from USGS, I am approving the surface management portion of the Application for Permit to Drill.

The archaeological requirement has been fulfilled on this location. No threatened or endangered flora or fauna are indicated in the area.

Please forward the enclosed information to Ambra Oil & Gas Company.

*M. Scott Parker*

Enclosures (3)  
1-Reclamation Procedures  
2-Seed Mixture  
3-Suggested Colors - Production Facilities

NOV 29 1980

## STANDARD STIPULATIONS FOR OIL & GAS EXPLORATION

Contact this office at least 48 hours prior to beginning construction of access road and pad.

Stockpile the surface twelve inches of topsoil in a wind-row on the north side of the location.

The upper banks (uphill side) of all cuts will be rounded during construction of the access road and pad.

Notify the BLM District Archaeologist if cultural material from subsurface deposits is exposed during the operation.

The trash cage will be at the location and fenced with fine mesh wire during drilling operations.

The "blooey" line will be centered and directed into the pit.

If production is obtained, the access road will be upgraded to BLM specifications for long-term roads as outlined in the surface use standards section of the "Oil and Gas" pamphlet (joint BLM and USGS & USFS publication).

If production is obtained, all production facilities will be painted. (See enclosed suggested colors for Production Facilities).

Rehabilitation of the site and access road will be accomplished in accordance with the enclosed restoration procedures.

Production facilities and pipeline route are approved on this location under lease rights.

As agreed upon at the pre-drill field examination -

### Access -

1) Approximately 50 feet of new road will be constructed from an existing county road in NE/NW Section 9 to well location. Surface disturbance will be kept to a minimum only where needed to get equipment to the well site. Maximum disturbed width will be kept to 15 feet.

### Well Location -

1) The pad will be 125 feet wide and 270 feet long to accommodate the drilling rig.

SEED MIXTURE

Species		lbs/acre
<u>Grasses</u>		
Oryzopsis hymenoides	Indian Rice Grass	1
Hilaria jamesii	Curley Grass	1
<u>Forbs</u>		
Sphaeralcea coccinia	Globemallow	1
<u>Browse</u>		
Atriplex confertifolia	Shadscale	1
Artemisia spinescens	Bud Sage	<u>1</u>
	Total	5

FROM: DISTRICT GEOLOGIST, SALT LAKE CITY, UTAH

TO: DISTRICT ENGINEER, O&G, SALT LAKE CITY, UTAH

SUBJECT: APD MINERAL EVALUATION REPORT

LEASE NO. U-44440

OPERATOR: Ambra O & G

WELL NO. TXO Springs 9-1

LOCATION: C NE $\frac{1}{2}$  NW $\frac{1}{2}$  sec. 9, T. 50S, R. 23E, SLM

Grand County, Utah

1. Stratigraphy: Operator tops seem reasonable

Mancos	surface		
Dakota	1800'		
Cedar Mtn	1845'	Sunnerville	2530'
Brushy Basin	1960'	Entrada	2590'
Salt Wash	2225'	<u>TD</u>	<u>2640'</u>

2. Fresh Water:

Possible in near surface Mancos sandstones. Useable water probably occurs in Mancos sandstones, especially Ferron member (~1400' depth). Dakota may also contain useable water.

3. Leasable Minerals:

Minor coal in the Dakota (thin & lenticular beds)

4. Additional Logs Needed: Suite is adequate

5. Potential Geologic Hazards: None expected

6. References and Remarks:

DEC 10 REC'D

Signature: Gregory W Wood

Date: 11 - 1 - 80

September 19, 1980

U.S. Geological Survey  
1745 West 1700 South  
2000 Administration Building

RE: NTL-6 Supplementary Information  
for APD, 9-331-C  
TXO Springs 9-1

Attention: Mr. Ed Guynn

Application for Ambra Oil & Gas Company, a Utah Corporation, to drill in the NE $\frac{1}{4}$ NW $\frac{1}{4}$  of Section 9, T20S, R23E, Grand County, Utah is set forth on Form 9-331-C. This letter is to set forth the additional information required on the NTL-6 regulation.

1. Geologic name of surface formation: Cretaceous Mancos shale.

2. & 3. Geologic tops and formation depths:

Cretaceous	Mancos shale	surface	
	Dakota	1800'	oil & gas
	Cedar Mountain	1845'	oil & gas
Jurassic	Morrison (Brushy Basin)	1960'	
	Salt Wash	2225'	oil, gas, water
	Summerville	2530'	oil, gas, water
	Entrada	2590'	water
	Total Depth	2640'	

4. Casing Program: See Form 9-331-C.

5. Pressure Control Equipment: Operator will use 8 5/8" good PSI spool with rigan torus BOP above spool. An 8 5/8" 5,000 PSI spool will be used above BOP. A rotating head will be used above the flow line spool. The BOP is a type 600 series rigan torus of 7 1/16" I.D. BOP will be tested every 24-hours during daily operations.

6. Drilling and circulating medium. Operator plans to drill with air and air mist as far as possible. Water base drilling fluid will be used in the event formation water is encountered and to control or kill oil or gas flows when running long string - 4 1/2" 10.5 lb casing - mud invert polymer type bio-degradable mud 8.2 lb. per gallon. Weight and mud to 10 lb. per gallon if required will be provided. The addition of potassium (KCL) chloride D.G. chemical added as required.

7. Auxiliary equipment: (1) Kelly Cock - Demlo (2) floats at the bits - yes and string (3) monitoring equipment on mud system - none (4) sub on floor with a full opening valve. The fill, kill and choke lines will be attached to well head below BOP. Also auxiliary equipment to be used.

- a. 6,000# shut off valve on stand pipe.
- b. One float at bit and two string floats.
- c. Sub 3 1/2" IF to 2" valve for controlling blowouts for use when making round trips in event of well blowouts.

8. Testing, logging, coring: Schlumberger or Birdwell. No DST's programmed. Dual induction laterlog (DIL) compensated neutron & formation density (CNFD), caliber log (CL), sonic BHC. If casing is run, a cement bond log (CBL) and gamma ray (GRL). Drilling, take samples every 10' starting at 500' to TD. Microscope analysis will be done by a certified geologist. Drillers and penetration logs. No coring planned.

9. Maximum bottom hole pressure expected is 1500 PSI. Flexibility provisions are the BOP and high pressure fittings and couplings. No hydrogen sulfide problems are expected.

10. Drilling operations will begin October 30, 1980 and completion is anticipated in five working days.

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by Ambra Oil & Gas Company, and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

10-7-80

Date

Wesley Pettingill

Wesley Pettingill  
Exploration Manager

September 19, 1980

U.S. Geological Survey  
2000 Administration Building  
1745 West 1700 South  
Salt Lake City, Utah 84104

RE: TXO Springs 9-1  
Multipoint Requirements

Attention: Mr. Ed Guyann

1. Existing Roads

- a. proposed well site is staked.
- b. Route and distance from nearest town. Well site is located eleven miles northeast of Cisco, Utah. Exit at the east Cisco Bookcliff exit on I-70 to the north coming to the first intersection of the county roads follow the left road 4 1/2 miles. Proceed past the Cullen well and past the Willard Pease #1 gas well on the left until the road makes a north northwest swing (curves right) past an intersection of four roads. From this point, continue 3600' to the north northwest on this main county road until you come to the TXO 9-2 access road on the right (east). The TXO 9-1 access road is the same road as the TXO 9-2. The TXO 9-1 drill pad will be constructed right on or very close to this road, approximately 320' from the main county road turn-off.
- c. Access road is color coded in red with the existing road color coded in blue on the enclosed topo map.
- d. Does not apply.
- e. If development well, list all the existing roads within a one mile radius of well site: this includes the main county road which heads from the NENW, and crosses Section 14. This also includes the access road past the A. W. Cullen well which then leads to the U. V. Industries #4 in NENW, Sec. 10; the access road to the Levon #1, SENW, Sec. 11, the access road to the Willard Pease #5, NESE and the access road from the U.V. Industries #4 to the Inland Fuels, NWNW, Sec. 11. It is from this existing road that we will originate the access road to the TXO 10-1. Also, is the intersection of the road to Cisco Springs and Cisco Mesa.
- f. Plans for improvement and/or maintenance of existing roads. In the event of production, operator will work to maintain a graded and an improved road year-round. This will require cooperation with the other operators in the area to maintain this road.

2. Planned Access Roads

1. Width: 15' bladed out on flat land.
2. Maximum grades: two degrees
3. Turn-out: access road is straight, no turn-outs are needed.
4. Drainage design: small borrow pits on each side for easy drainage.
5. Location of culverts and brief description of any major cuts and fills.  
No culverts are wanted or needed in this area. Land is flat desert with small weeds growing. There are no major cuts or fills in this area.
6. Surfacing material: none needed. Land will be disturbed little. No foreign material is needed.
7. Necessary gates, cattleguards, or fence cuts: none needed in this area.
8. New or reconstructed roads: The operator will make use of the existing roads in the area. The TXO Springs 9-1 will use the TXO Springs 9-2 access road. The well pad will be constructed very close to the existing access road. Any new access road will be less than 50' in length (if any). Small borrow pits will be constructed to allow proper drainage of the road. This is a flat surface, no grades and no cuts or fills will need to be made.

3. Location of Existing Wells

a. Producing wells in a one-mile radius:

1. Sec. 9 TXO AMBRA 9-2; being drilled
2. Sec. 9 Jacobs Drilling 1-355; oil & gas
3. Sec. 9 Willard Pease #1-506; gas
4. Sec. 10 Willard Pease #1-A; oil & gas
5. Sec. 10 Willard Pease #1; gas
6. Sec. 10 Willard Pease #6; oil & gas
7. Sec. 10 U V Industries #4; oil & gas
8. Sec. 11 Inland Fuels 11-1; gas
9. Sec. 11 A W Cullen #2; gas
10. Sec. 11 Boardwalk/Ambra Levon #2; oil & gas
11. Sec. 15 Willard Pease C Govt. #1; oil & gas

b. Producing wells in a two mile radius:

1. Sec. 2 Frank Adams 2-2; oil
2. Sec. 4 Willard Pease #143; gas
3. Sec. 13 Petrovest; oil & gas
4. Sec. 13 Jacobs #1; oil & gas
5. Sec. 13 Jacobs #2; oil & gas
6. Sec. 13 Isabelle Thomas #8; oil & gas
7. Sec. 14 Willard Pease #4; oil
8. Sec. 14 Willard Pease #9; gas
9. Sec. 14 Ambra TXO 14-1; oil
10. Sec. 14 Boardwalk/Ambra Browndirt #1; gas

c. No water well, disposal wells, or injection wells in this one mile radius.

4. Location of Existing and/or Proposed Facilities

a. 1-Tank batteries: The operator maintains an oil tank battery on the Levon #1 well in Section 11. They also maintain a pump jack and single tank on the TXO 14-1. These tank batteries will not be used if production is established with this well. New tank batteries will be installed on the TXO 9-1 location if oil production is established.

2. Production facilities: Operator maintains a 3-stage separator on the Levon 31 well in Section 11. They are also maintain a pump jack on the TXO 14-1 in Section 14 and a 2-stage separator on the Browndirt well in Section 14. None of these production facilities can be utilized if production is established on the TXO 9-1. If we have production, such equipment will be installed.

3. Oil gathering lines: none - only tank at location if oil production is hit.

4. Gas gathering line: Northwest Pipeline's lateral A-1 in the NENE of Section 9.

5. Injection lines: none

6. Disposal lines: none

b. 1-If new facilities are contemplated in the event of production: See the enclosed exact sketch of the area showing planned production facilities. All open and exposed pits will be fenced to protect livestock and wildlife and an earthen fire bunker will be built around any tanks. Gas lines will be laid on the surface to the lateral A-1 trunk line (pending right-of-way) operated by Northwest Pipeline. A time schedule for this will be within a 60-day period upon completion of the well.

c. 1-Plan for rehabilitation of disturbed areas: no longer needed for operation after construction. Pits will be fenced until fluid evaporates and then filled in. That will be reseeded anywhere from October 15 to November 15 as required by the BLM. The seeding mixture prescribed by the BLM will be used. The surface area is flat, however, this area will be graded to the original contours. Also note, construction and rehabilitation will be limited to the original well pad. All stock pile surface soil will be graded back over location after contouring for subsequent reseeding.

5. Location and Type of Water Supply

a. Cisco Springs in the SW $\frac{1}{4}$ SW $\frac{1}{4}$  of Sec. 4, T20S, R23E. We have applied for the state water permit. Permit has not been issued.

- b. State method of transporting water: water tank truck.
- c. No water well is planned or needed.

6. Source of Construction Materials

The location will be on Federal land so if any sand or gravel is needed, it will be brought into the area from a private source in Thompson, Utah, 21 miles west. Until production is established, the road will be surface scraped dirt road from the existing road to the proposed well location. However, no construction materials are planned or needed. This is a flat desert land on Mancos shale formations. Bladed roads that are watered and packed down are the best roads in this area.

7. Method for Handling Waste Disposal

Cuttings and drilling fluids will be discharged via air into reserve pit. Portable chemical toilet will be on location for sewage. Garbage and waste materials will go in a burn cage then burned and hauled out when work is completed. Location will be cleaned and all materials not burned will be hauled away. Produced fluids (oil and water) will go into tanks and pits, respectively. The blowey line will be 125' long, centered and angled down into a trench pit. It will be anchored. The blowey line will be misted while drilling with air. The area will be free of trash and debris when rig is moved out.

8. Auxiliary Facilities

None other than a trailer and dog house. No camp or air strip required.

9. Well Site Layout

1. Cross section of drill pad with cuts and fills 200' x 200'. Well location is relatively flat and requires minimum cuts and fills. Any cuts and fills needed will be determined at on-site inspection. Surface soil will be stock piled on north side of location 12" high.

- 2. Mud tank, reserve, burn and trash pits, see drawing.
- 3. See drawing.
- 4. Pits are to be unlined.

10. Restoration Plans

1. Backfill of pits and all surface holes will be completed and will be leveled to the original contour of the land before drilling. Waste disposal will be accomplished as follows: All portable waste will be burned and buried in the waste pit. All other trash will be hauled out of the area.

2. Revegetation and rehabilitation: the grounds including the access road will be conditioned and revegetated and seeded as per BLM requirements, that being regrading of the surface soil and reseeding to take place from October 15 to November 15.

3. After the rig is moved.

4. If there is oil in the pit, we will either remove it or install over-head flagging.

5. Rehabilitation of the well site area will be completed within 60-days after the spud date. With the exception of the reseeding following BLM instruction (October 15 to November 15). We will restore location back to original condition before rig is moved in.

11. Other Information

The location is part of the Green River desert area. No trees grow on the mancos shale valley only sagebrush and shad. Cattle graze the area in fall and spring seasons. There is no water and very little vegetation. Cisco Springs is one mile to the northeast with practically no dwellings and no evidence of historical, cultural nor archeological value. There will be no other surface use.

12. Operator

Ambra Oil & Gas Company  
115 South Main, Suite 420  
Salt Lake City, Utah 84111

Telephone - (801) 532-6640

Attention - Mr. Kerry Miller, Mr. Wes Pettingill

13. Certification

I hereby certify that I, or persons under my direct supervision have inspected the proposed drill site and access route; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by Ambra Oil & Gas Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

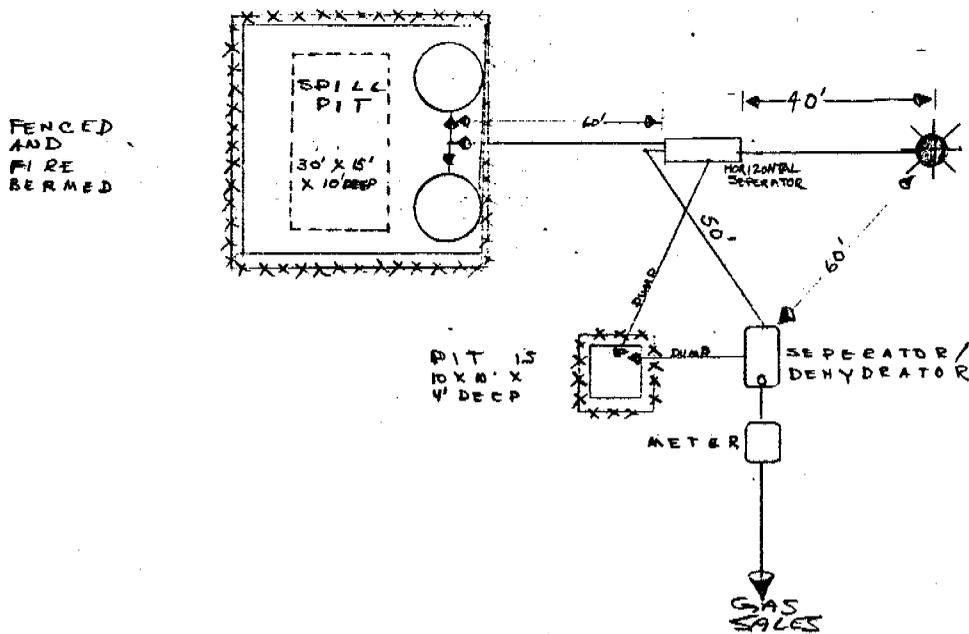
10-7-80

\_\_\_\_\_  
Date

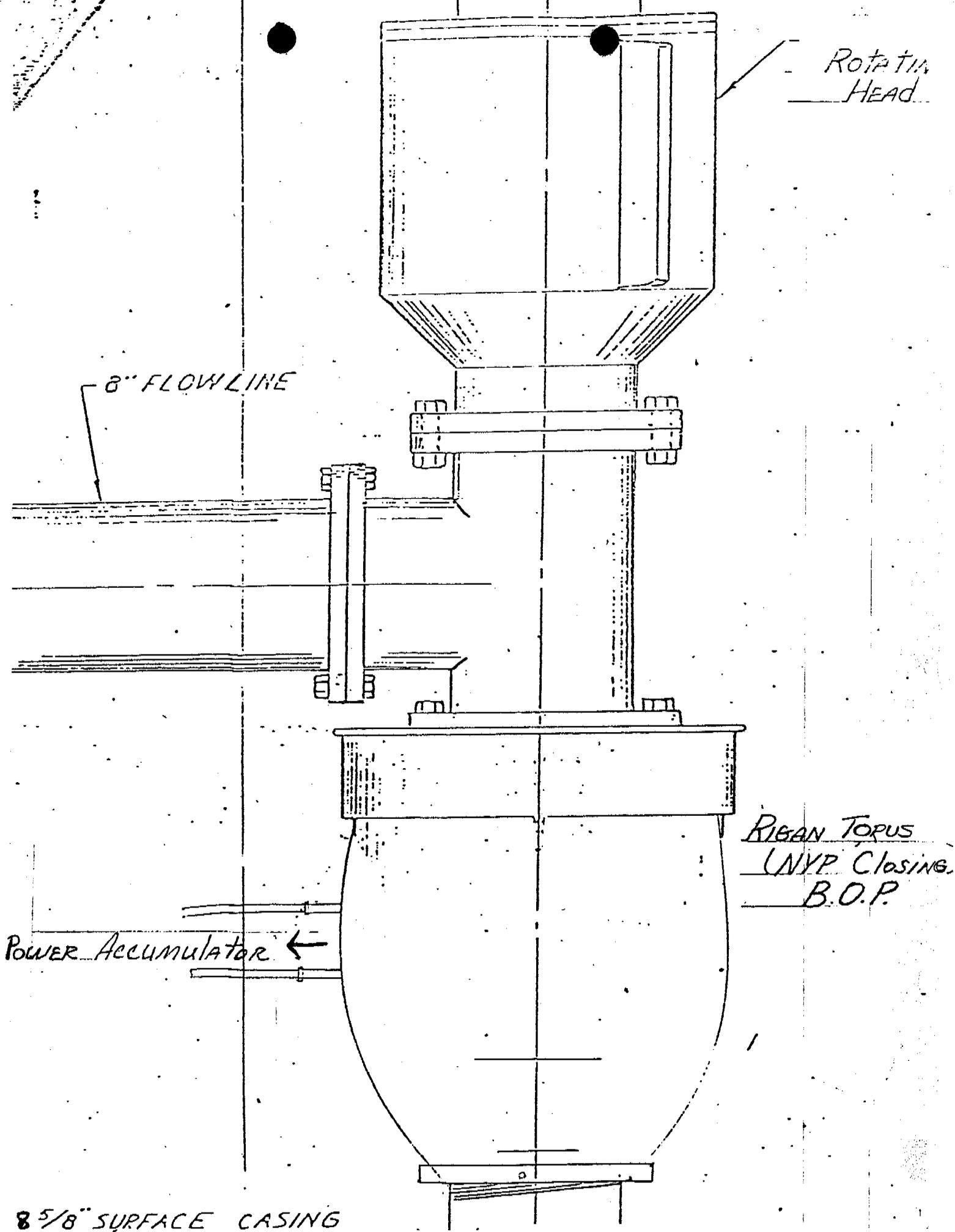
  
\_\_\_\_\_  
Kerry M. Miller  
Production Manager



TANK BATTERY  
OIL SALES



SCALE 1" = 40'



Rotating  
Head

8" FLOWLINE

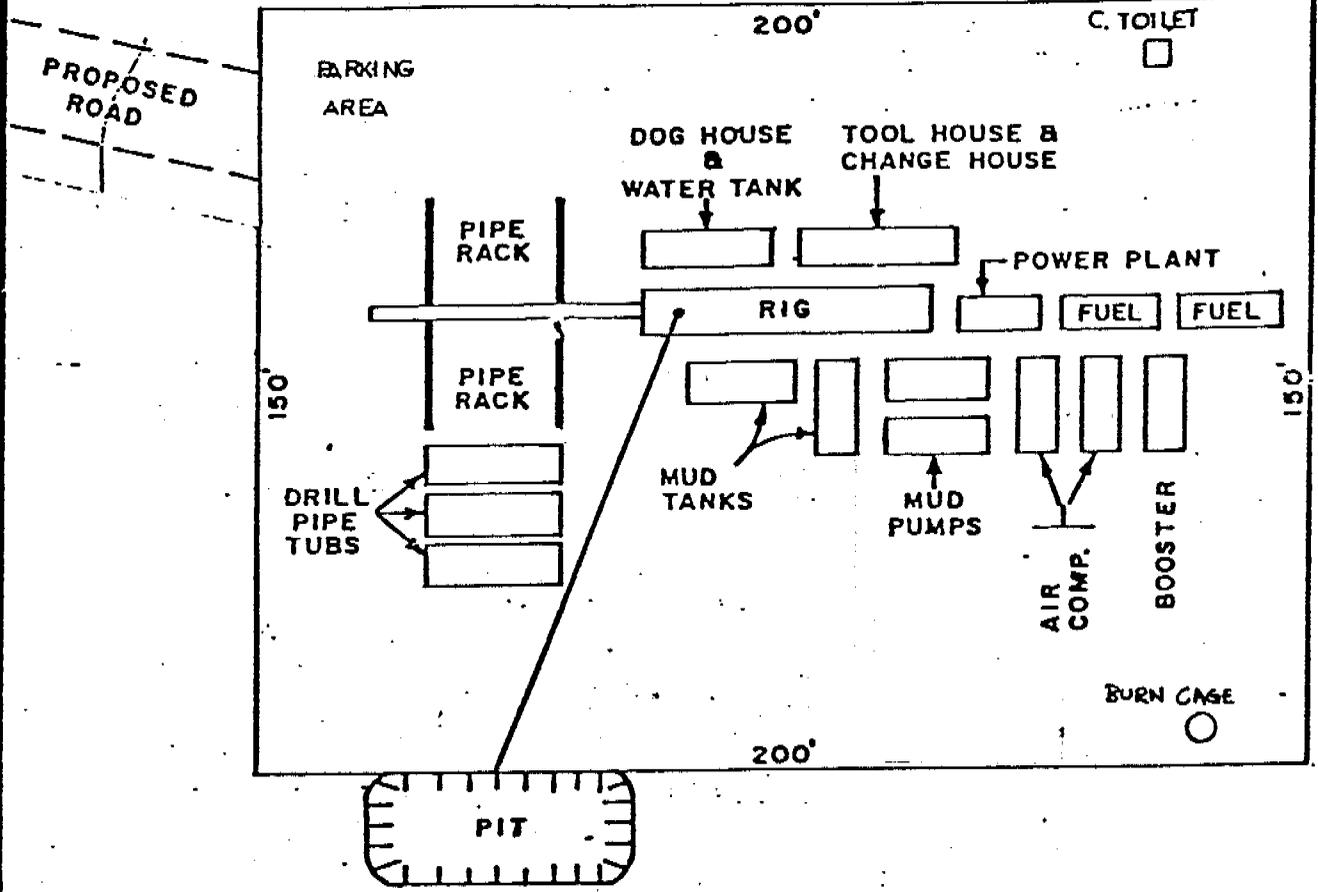
RIGAN TORUS  
UNYP CLOSING  
B.O.P.

POWER Accumulator ←

8 5/8" SURFACE CASING



SCALE: 1" = 40'



PROPOSED ROAD

PARKING AREA

C. TOILET

DOG HOUSE & WATER TANK

TOOL HOUSE & CHANGE HOUSE

PIPE RACK

POWER PLANT

RIG

FUEL

FUEL

150'

PIPE RACK

150'

DRILL PIPE TUBS

MUD TANKS

MUD PUMPS

AIR COMP.

BOOSTER

BURN CASE

200'

PIT

TOP SOIL STOCKPILE 12' HIGH

\*\* FILE NOTATIONS \*\*

DATE: Oct 10, 1990  
OPERATOR: Amherst Oil & Gas Co.  
WELL NO: Two Springs #9-1  
Location: Sec. 9 T. 20S R. 23E County: Grand

File Prepared:  Entered on N.I.D:   
Card Indexed:  Completion Sheet:

API Number 43-019-30713

CHECKED BY:

Petroleum Engineer: \_\_\_\_\_  
\_\_\_\_\_

Director: OK as per order issued in Case 102-16B  
dtg 9/26/79

Administrative Aide: \_\_\_\_\_  
\_\_\_\_\_

APPROVAL LETTER:

Bond Required:  Survey Plat Required:

Order No. 102-16B 9/26/79 O.K. Rule C-3

Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site

Lease Designation 2d Plotted on Map

Approval Letter Written

Hot Line  P.I.

October 17, 1980

Ambra Oil & Gas Company  
115 South Main, Suite 420  
Salt Lake City, Utah 84111

Re: Well No. TXO Springs 9-1  
Sec. 9, T. 20S, R. 23E,  
Grand County, Utah

Insofar as this office is concerned, approval to drill the above referred to gas well is hereby granted in accordance with the Order issued in Cause No. 102-16B dated September 26, 1979.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer  
Office: 533-5771  
Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-019-30713,

Sincerely,

DIVISION OF OIL, GAS, AND MINING

*Cleon B. Feight /ka*

Cleon B. Feight  
Director

/ka  
cc: USGS

March 30, 1981

Ambra Oil and Gas Company  
115 South Main, Suite 420  
Salt Lake City, Utah 84111

Re: SEE ATTACHED SHEET

Gentlemen:

In reference to above mentioned wells, considerable time has gone by since approval was obtained from this office.

This office has not received any notification of spudding. If you do not intend to drill these wells, please notify this Division. If spudding or any other activity has taken place, please send necessary forms. ( If we do not hear from your company within fifteen (15) days, we will assume you do not intend to drill these wells, and action will be taken to terminate the application.) If you plan on drilling this location at a later date, please notify as such.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

  
SANDY BATES  
CLERK-TYPIST

ATTACHED SHEET:

WELL NO. BROWNDIRT #2  
Sec. 14, T. 20S. R. 23E.  
GRAND COUNTY, UTAH

WELL NO. BBROWNDIRT #3  
Sec. 14, T. 20S. R. 23E.  
GRAND COUNTY, UTAH

WELL NO. TUMBLEWEED #21-0  
Sec. 21, T. 20S. R. 21E.  
GRAND COUNTY, UTAH

WELL NO. TXO MESA 23-2  
FREDERICK 23-2  
Sec. 23, T. 20S. R. 23E.  
GRAND COUNTY, UTAH

WELL NO. TUMBLEWEED #27-3-80-B  
Sec. 27, T. 20S. R. 21E.  
GRAND COUNTY, UTAH

WELL NO. TUMBLEWEED #27-6  
Sec. 27, T. 20S. R. 21E.  
GRAND COUNTY, UTAH

WELL NO. TXO SPRINGS #9-1  
Sec. 9, T. 20S. R. 08E.  
GRAND COUNTY, UTAH

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well  gas well  other Location not drilled

2. NAME OF OPERATOR  
AMBRA OIL & GAS COMPANY

3. ADDRESS OF OPERATOR  
115 South Main, #420, SLC, UT 84111

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 660' FNL 1980' FWL  
AT TOP PROD. INTERVAL: Sec. 9, T20S, R23E  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other) Not drilled	<input checked="" type="checkbox"/>		<input type="checkbox"/>

5. LEASE  
U-44440

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
N/A

7. UNIT AGREEMENT NAME  
N/A

8. FARM OR LEASE NAME  
N/A

9. WELL NO.  
TX0 Springs #9-1

10. FIELD OR WILDCAT NAME  
Cisco Springs

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 9, T20S, R23E

12. COUNTY OR PARISH  
Grand

13. STATE  
Utah

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

This location has not been drilled. The well will be drilled within 6 months of this notice.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Kent A. Swanson TITLE Geologist DATE April 3, 1981

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

NOTICE OF SPUD

*Double  
Out 5' Gas*

Caller: Miss Pettigall  
Phone: \_\_\_\_\_

**RECEIVED**

AUG 07 1981

Well Number: TXO 9-1 DIVISION OF \_\_\_\_\_

Location: NE NW 1 9-205-23E OIL, GAS & MINING

County: Grand State: W. Va.

Lease Number: 11-44440

Lease Expiration Date: \_\_\_\_\_

Unit Name (If Applicable): \_\_\_\_\_

Date & Time Spudded: 8/5/81 4:00 P.M.

Dry Hole Spudder/Rotary: \_\_\_\_\_

Details of Spud (Hole, Casing, Cement, etc.) 11" hole

8 5/8 surface casing

60 SXS cement

drilling mud weight 63.5 lb

Rotary Rig Name & Number: Stam #3

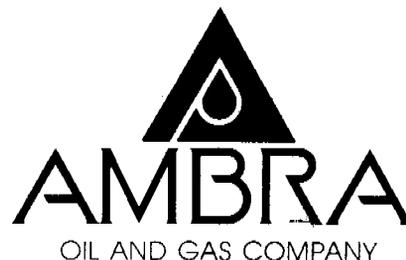
Approximate Date Rotary Moves In: \_\_\_\_\_

FOLLOW WITH SUNDRY NOTICE

Call Received By: Lee

Date: 8/5/81

American Plaza III  
47 West 200 South, Suite 510  
Salt Lake City, Utah 84101  
(801) 532-6640



September 1, 1981

Texas Oil & Gas Company  
1800 Lincoln Center Bldg.  
Denver, Colorado 80264  
ATTN: Mr. John Regan

RECEIVED  
SEP 03 1981

Dear Mr. Regan:

DIVISION OF  
OIL, GAS & MINING

RE: TXO 9-1  
660' FNL 1980' NWL  
Sec. 9, 20S 23E

Please inform Ambra Oil & Gas Company if you intend to exercise your preferred right to purchase gas production on TXO 9-1.

Ambra Oil & Gas Company is currently negotiating a contract with Northwest Pipeline Corporation for hookup at their expense or their proportionate expense dependant upon reserves. We cannot finalize an agreement with Northwest Pipeline until we are informed whether or not you intend to exercise your preferred purchase option.

Also, please note that initial gas volume tests indicate the following:

87 psi on 1½" choke  
3,677 MCF  
670 lbs on tubing in 5 minutes  
690 lbs on tubing in 10 minutes  
695 lbs on tubing in 15 minutes

We will forward TXO a copy of the Completion Report and Northwest Pipeline Gas analysis when we receive them. If you have any questions, please contact me.

Sincerely,

AMBRA OIL & GAS COMPANY

A handwritten signature in black ink, appearing to read "Kent A. Swanson", written over the typed name.

Kent A. Swanson  
Geologist

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

Bond M-046557

5. LEASE DESIGNATION AND SERIAL NO.  
U-44440

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
N/A

7. UNIT AGREEMENT NAME  
N/A

8. FARM OR LEASE NAME  
TXO

9. WELL NO.  
9-1

10. FIELD AND POOL, OR WILDCAT  
General Cisco Area

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  
Sec. 9, T20S, R23E

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_  
b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other \_\_\_\_\_

2. NAME OF OPERATOR  
Ambra Oil & Gas Company

3. ADDRESS OF OPERATOR American Plaza III  
47 West 2nd South, Suite 510, Salt Lake City, Utah 84101

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface 660' FNL, 1890' FWL, Sec. 9, T20S R23E  
At top prod. interval reported below  
At total depth  
NE NW

14. PERMIT NO. DATE ISSUED  
43-019-30713 10-15-80

12. COUNTY OR PARISH Grand  
13. STATE Utah

15. DATE SPUNDED 8/5/81 16. DATE T.D. REACHED 8/9/81 17. DATE COMPL. (Ready to prod.) 8/25/81 18. ELEVATIONS (DF, REB, RT, GR, ETC.)\* 4849' 19. ELEV. CASINGHEAD 4849'  
20. TOTAL DEPTH, MD & TVD 2370' 21. PLUG, BACK T.D., MD & TVD 2330' 22. IF MULTIPLE COMPL., HOW MANY\* - 23. INTERVALS DRILLED BY ROTARY TOOLS Air 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\* 1934-1944 25. WAS DIRECTIONAL SURVEY MADE No  
26. TYPE ELECTRIC AND OTHER LOGS RUN DILS CNL w/G.R. CBL 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24.0	184'	11"	35 SXS	
4 1/2"	10.5	2370'	6 3/4"	120 SXS	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	1960.42	None

31. PERFORATION RECORD (Interval, size and number) 1934-1944 1 SPF, 11 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.\* PRODUCTION

DATE FIRST PRODUCTION \_\_\_\_\_ PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) \_\_\_\_\_ WELL STATUS (Producing or shut-in) SI

DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
9/1/81	18	1 1/2"	→	-	3677	-	-
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
87	280	→		3,677	-	-	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented during test. SI, pending hookup. TEST WITNESSED BY Ralph Snow Burkhalter Engineering

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Ralph A. Snow TITLE Geologist DATE 9/21/81

\*(See Instructions and Spaces for Additional Data on Reverse Side)



STATE OF UTAH  
NATURAL RESOURCES & ENERGY  
Oil, Gas & Mining

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

December 14, 1981

Ambra Oil and Gas Company  
115 South Main, #420  
Salt Lake City, Utah 84111

Re: See Attached

Gentlemen:

This letter is to advise you that the Well Completion or Recompletion Report and Log for the above mentioned wells is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3, in duplicate, and forward them to this office as soon as possible.

Thank you for your cooperation relative to the above.

Very truly yours,

DIVISION OF OIL, GAS AND MINING

A handwritten signature in cursive script that reads "Cari Furse".

CARI FURSE  
CLERK TYPIST

Well No. TXO Springs #9-2-80C  
Sec. 9, T. 20S, R. 23E  
Grand County, Utah

Well No. TXO Springs #9-1  
Sec. 9, T. 20S, R. 23E  
Grand County, Utah

Well No. Tumbleweed 27-4-80C  
Sec. 27, T. 20S, R. 21E  
Grand County, Utah

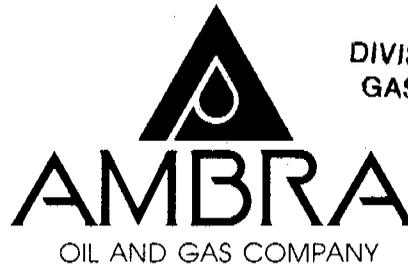
N0030

American Plaza III  
47 West 200 South, Suite 510  
Salt Lake City, Utah 84101  
(801) 532-6640

RECEIVED

JUL 11 1984

DIVISION OF OIL  
GAS & MINING



July 10, 1984

STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining  
4241 State Office Building  
Salt Lake City, Utah 84114

Gentlemen:

Enclosed please find a Sundry Notice, in triplicate, regarding the move of a compressor to the TXO 9-1 location.

If you have any questions or if you need any further information, please contact Mr. Kerry M. Miller at the above address and phone number.

Sincerely,

AMBRA OIL & GAS COMPANY

A handwritten signature in cursive script that reads "Jennifer J. Sine".

Jennifer J. Sine  
Production Clerk

/js

Enclosures

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well  gas well  other

2. NAME OF OPERATOR  
AMBRA OIL AND GAS COMPANY

3. ADDRESS OF OPERATOR  
47 West, 200 South, Ste. 510, S.L.C., UT 84101

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
660' FNL, 1980' FWL  
AT SURFACE:  
AT TOP PROD. INTERVAL: Sec. 9, T20S, R23E  
AT TOTAL DEPTH:

5. LEASE  
U-44440

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
N/A

7. UNIT AGREEMENT NAME  
N/A

8. FARM OR LEASE NAME  
TXO

9. WELL NO.  
TXO 9-1

10. FIELD OR WILDCAT NAME  
CISCO SPRINGS

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 9, T20S, R23E

12. COUNTY OR PARISH  
GRAND

13. STATE  
UTAH

14. API NO.  
43-019-30713

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
4849'

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>

(other) Move compressor onto location.

**RECEIVED**

JUL 11 1984

Report results of multiple completion or zone change on Form 9-330.)

DIVISION OF OIL  
GAS & MINING

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Ambra Oil and Gas proposes to move our 120 hp Knight 2 stage compressor from the TXO 15-2 well (Sec. 15, T20S, R23E) to the TXO 9-1 location for installation. No new surface pits or disturbances are needed other than those which already exist on the well pad. The compressor will be mounted on the existing concrete blocks so no pad construction will be needed.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Production Mgr. DATE 7/10/84

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:



STATE OF UTAH  
 NATURAL RESOURCES  
 Oil, Gas & Mining

Norman H. Bangerter, Governor  
 Dee C. Hansen, Executive Director  
 Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

July 17, 1987

Mr. Kerry Miller  
 Ambra Oil & Gas Company  
 47 West 200 South Suite 510  
 Salt Lake City, Utah 84101

Dear Mr. Miller:

Re: TXO Springs #9-1 API# 4301930713 SEC 09 T20S R23E Grand Co.

A review of our records indicates that the log tops for the above referenced well have not been provided. If the information is still available from your records, please be so kind as to provide us a copy.

Please use the address listed below for your response.

Utah Division of Oil, Gas and Mining  
 Attention: Suspense File - Norm Stout  
 355 West North Temple  
 3 Triad Center, Suite 350  
 Salt Lake City, Utah 84180-1203

Respectfully,

Norman C. Stout  
 Records Manager, Oil & Gas

vlc  
 cc: Dianne R. Nielson  
 Ronald J. Firth  
 John R. Baza  
 ✓ Well File  
 Suspense File  
 0511S-32



STATE OF UTAH  
 NATURAL RESOURCES  
 Oil, Gas & Mining

*KERRY*

Norman H. Bangerter, Governor  
 Dee C. Hansen, Executive Director  
 Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

July 17, 1987

**RECEIVED**

**AUG 10 1987**

**DIVISION OF OIL  
 GAS & MINING**

Mr. Kerry Miller  
 Ambra Oil & Gas Company  
 47 West 200 South Suite 510  
 Salt Lake City, Utah 84101

Dear Mr. Miller:

Re: TX0 Springs #9-1 API# 4301930713 SEC 09 T20S R23E Grand Co.

A review of our records indicates that the log tops for the above referenced well have not been provided. If the information is still available from your records, please be so kind as to provide us a copy.

Please use the address listed below for your response.

Utah Division of Oil, Gas and Mining  
 Attention: Suspense File - Norm Stout  
 355 West North Temple  
 3 Triad Center, Suite 350  
 Salt Lake City, Utah 84180-1203

Respectfully,

*[Signature]*

Norman C. Stout  
 Records Manager, Oil & Gas

vlc  
 cc: Dianne R. Nielson  
 Ronald J. Firth  
 John R. Baza  
 Well File  
 Suspense File

0511S-32

*8/7/87*

*Inclosed  
 as requested  
 [Signature]*

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN DUPLICATE\*  
(See other instructions  
on reverse side)

Bond M-046557

PGW 3

5. LEASE DESIGNATION AND SERIAL NO.  
U-44440

6. IF INDIAN, CLAN, OR TRIBE NAME  
N/A 082416

7. UNIT AGREEMENT NAME  
N/A

8. FARM OR LEASE NAME  
TXO

9. WELL NO.  
9-1

10. FIELD AND POOL, OR WILDCAT  
General Cisco Area

11. SEC., T., R., M., OR BLOCK AND SURVEY  
OR AREA  
Sec. 9, T20S, R23E

12. COUNTY OR  
PARISH  
Grand

13. STATE  
Utah

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

b. TYPE OF COMPLETION  
NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.

MASTER FILE

2. NAME OF OPERATOR  
Ambra Oil & Gas Company

3. ADDRESS OF OPERATOR  
American Plaza III

47 West 2nd South, Suite 510, Salt Lake City, Utah 84101

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface 660' FML, 1890' FWL, Sec. 9, T20S R23E

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED  
43-019-30713

15. DATE SPUNDED 8/5/81 16. DATE T.D. REACHED 8/9/81 17. DATE COMPLETION (Ready to prod.) 8/25/81 18. ELEVATIONS (OF, BEB, RT, GR, ETC.)\* 4849' 19. ELEV. CASINGHEAD 4849'

20. TOTAL DEPTH, MD & TVD 2370' 21. PLUG BACK T.D., MD & TVD 2330' 22. IF MULTIPLE COMPLET., HOW MANY\* -- 23. INTERVALS DRILLED BY -- ROTARY TOOLS Air CABLE TOOLS --

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)\* 1934-1944 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN DIL, CNL w/G.R., CBL 27. WAS WELL CORRED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24.0	184'	11"	35 SXS	
4 1/2"	10.5	2370'	6 3/4"	120 SXS	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	1960.42	None

31. PREFORMATION RECORD (Interval, size and number) 1934-1944 1 SPF, 11 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.\* PRODUCTION

DATE FIRST PRODUCTION \_\_\_\_\_ PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) \_\_\_\_\_ WELL STATUS (Producing or shut-in) \_\_\_\_\_

DATE OF TEST	HOURS TESTED	CHOKES SIZE	PROD'N. FOR TEST PERIOD	OIL--BBL.	GAS--MCF.	WATER--BBL.	GAS-OIL RATIO
9/1/81	18	1 1/2"	→	-	3677	-	-

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL.	GAS--MCF.	WATER--BBL.	OIL GRAVITY-API (CORR.)
87	280	→	-	3,677	-	-

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented during test. SI, pending hookup. TEST WITNESSED BY Ralph Snow Burkhalter Engineering

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Geologist DATE 9/21/81

\*(See Instructions and Spaces for Additional Data on Reverse Side)

RECEIVED  
AUG 10 1987  
DIVISION OF OIL  
GAS & MINING

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29: "Sacks Cement":** Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:		38.		GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP NEAR. DEPTH	TRON VERT. DEPTH
Mancos	Surface					
Dakota	1675'					
Brushy Basin	1861'					
TD	2370'					

TO 10000  
10000

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
Ambra Oil & Gas Company

3. ADDRESS OF OPERATOR  
47 West 200 South, Suite 5

4. LOCATION OF WELL (Report location clearly and in accordance with the instructions. See also space 17 below.)  
At surface

RECEIVED  
MAY 22 1989

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.  
TXO 9-1

10. FIELD AND POOL, OR WILDCAT  
Greater Cisco

11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA  
Sec. 9 T20S R.23E.

12. COUNTY OR PARISH  
Grand

13. STATE  
Utah

14. PERMIT NO.  
43-019-30713

15. ELEVATIONS (Show whether SP. OR ...)  
OIL, GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*  
NIT 2-B Requirement

Ambra is requesting permission to allow the water from the above well to be dumped into the unlined surface pits. This well makes less than 5 barrels of water per day.

Accepted by the State of Utah Division of Oil, Gas and Mining  
Date: 5-30-89  
By: [Signature]

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Production Manager DATE 5/19/89

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

Federal Approval of this Action is Necessary

\*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

**SUBMIT IN TRIPPLICATE**  
(Other instructions on reverse side)

Form approved,  
Budget Bureau No. 1004-0135  
Expires August 31, 1985



**SUNDRY NOTICES AND REPORTS**

(Do not use this form for proposals to drill or to deepen or plug a well into a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <b>OIL WELL</b> <input type="checkbox"/> <b>GAS WELL</b> <input checked="" type="checkbox"/> <b>OTHER</b> <input type="checkbox"/>		5. <b>LEASE DESIGNATION AND SERIAL NO.</b> U-44440
2. <b>NAME OF OPERATOR</b> AMBRA OIL AND GAS COMPANY		6. <b>IF INDIAN, ALLOTTEE OR TRIBE NAME</b>
3. <b>ADDRESS OF OPERATOR</b> 46 West 300 South # 260, Salt Lake City, Utah 84101		7. <b>UNIT AGREEMENT NAME</b>
4. <b>LOCATION OF WELL</b> (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  NE 1/4 NW 1/4		8. <b>FARM OR LEASE NAME</b>
14. <b>PERMIT NO.</b> 43-019-30713		9. <b>WELL NO.</b> TXO 9-1
15. <b>ELEVATIONS</b> (Show whether DF, WT, GR, etc.)		10. <b>FIELD AND POOL, OR WILDCAT</b> Greater Cisco (Springs)
		11. <b>SEC., T., R., M., OR BLK. AND SURVEY OR AREA</b> T.20 S., R.23 E., Sec.9
		12. <b>COUNTY OR PARISH</b> Grand
		13. <b>STATE</b> Utah

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Resume Production</u> <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. **DESCRIBE PROPOSED OR COMPLETED OPERATIONS** (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Effective this date (3/19/90) Ambra has completed the compressor move to the TXO 9-1 well and will reinstate production on this well with the start up of this compressor.

OIL AND GAS	
DRN	RJF
JRB	GLH
DTS	SLS
1-TAS	
2-	MICROFILM ✓
3-	FILE

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Administrator DATE 3/19/90

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

6. Lease Designation and Serial Number  
**U-44440**

7. Indian Allottee or Tribe Name

8. Unit or Communitization Agreement

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT— for such proposals.

1. Type of Well  
 Oil Well     Gas Well     Other (specify)

2. Name of Operator  
**AMIRA OIL & GAS CO.**

3. Address of Operator  
**48 WEST 400 SOUTH, 307 N.  
SALT LAKE CITY, UTAH 84101**

4. Telephone Number  
**532-6640**

9. Well Name and Number  
**TXO 9-1**

10. API Well Number  
**43-01980713**

11. Field and Pool, or Wildcat  
**GRAND CASCO**

5. Location of Well  
 Footage : \_\_\_\_\_ County : **GRAND**  
 QQ, Sec, T., R., M. : **NE 1/4 NW 1/4, SEC. 9, T. 20S, R. 23 E.** State : **UTAH**

**12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

NOTICE OF INTENT (Submit in Duplicate)		SUBSEQUENT REPORT (Submit Original Form Only)	
<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction	<input type="checkbox"/> Abandonment *	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off	<input checked="" type="checkbox"/> Other <b>SHUT IN</b>	
<input type="checkbox"/> Other _____			

Approximate Date Work Will Start \_\_\_\_\_

Date of Work Completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.  
\* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

**WELL IS SHUT IN PENDING COMPANY RESTRUCTURING**

**RECEIVED**

**JAN 13 1992**

**DIVISION OF OIL GAS & MINING**

14. I hereby certify that the foregoing is true and correct

Name & Signature *[Signature]* Title ADMINISTRATOR Date 1/13/92

(State Use Only)



# United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Moab District  
82 East Dogwood, Suite M  
Moab, Utah 84532

3107  
(U-32574)  
(U-42223)  
(U-44440) ✓  
(UT-065)

APR 19 1995

CERTIFIED MAIL-RETURN RECEIPT REQUESTED  
Certified No. Z 003 584 737

Dr. Henry Mazarow  
Ambra Oil and Gas Company  
209 West 21st Street  
Lorain, Ohio 44052-4709

Re: Temporary Abandonment/Lack of Production  
All Wells  
Leases U-32574, U-42223, U-44440  
Grand County, Utah

Dear Mr. Mazarow:

We have received your requests for approval of temporary abandonment (TA) status for all of the wells (listing of 22 wells enclosed) on oil and gas leases U-32574, U-42223 and U-44440.

These leases are all in their extended term by reason of production. As such, each lease must have at least one well that is capable of production in paying quantities or the lease will terminate. Wells that are TA are clearly not capable of production, thus they will not hold a lease in its extended term. We are, therefore, unable to approve TA status for these wells. Incidentally, TA approvals were granted for many of these wells in the past with the caution that further approvals would be unlikely.

In view of the foregoing, we have determined that the subject leases are not capable of production in paying quantities. You are allowed until July 31, 1995 to initiate bona fide efforts to reestablish production in paying quantities on each lease (the normal time allowance to reestablish production is 60 days, but we have extended that time since you have three leases to address). These efforts may include well testing, workover, or new drilling operations. A lease shall not terminate as long as efforts are pursued on that lease in a diligent manner until paying production is restored. Diligent operations are those operations deemed necessary by an operator who is seriously attempting to reestablish production in paying quantities.

Please be advised that workover activity necessary to place the existing well in production may require prior approval from this office as required by 43 CFR 3162.3-2. Drilling of a new well to reestablish production in paying quantities will require the submittal of an application for permit to drill. Well testing is necessary to prove that a well is physically capable of production in paying quantities and shall be of a method and duration acceptable to the Bureau of Land Management (BLM), Moab District petroleum engineer. Ambra must notify this office at least 24 hours in advance of conducting the well test so that a BLM representative can be present. Well test data may not be accepted unless this office has had the opportunity to witness the well test.

We anticipate Ambra's earliest response in this matter. If acceptable economic data indicating that each of these leases is capable of production in paying quantities is presented to this office in a timely manner, this lease termination action can be avoided. Otherwise, failure to initiate diligent efforts by July 31, 1995, will result in lease termination. Be advised that copies of this letter are being distributed to all operating rights holders.

In addition to the requirements outlined above, we must work toward eliminating TA wells. We are deeply concerned about the number of non-producing wells your company operates. Of your 23 wells, our records indicate that only one is currently producing. Most of these wells have not produced in five years and several have not produced for ten years. We feel that a number of these wells are depleted and should be plugged.

By September 30, 1995, you must take action on at least three wells, in addition to reestablishing production on each lease. This can be accomplished by resuming production or by plugging wells.

In summary, by July 31, 1995, you must reestablish production on each of the subject leases or face lease termination. And, by September 30, 1995, you must either resume production or plug at least three other wells.

We will retain your sundry notice requests on file. Provided you show a good-faith effort by complying with the above stated requirements, we will approve your remaining TA requests. Should you fail to comply with the requirements of this letter, we will be forced to issue plugging orders for all remaining wells on the subject leases.

You may request a State Director Review of this action in accordance with 43 CFR 3165.3. Such a request, including all supporting documentation, must be filed in writing within twenty working days of the date of receipt of this correspondence with:

State Director  
Bureau of Land Management  
Consolidated Financial Center  
P. O. Box 45155  
Salt Lake City, Utah 84145-0155

Such request shall not result in a suspension of the action unless the reviewing official so determines.

Should you have any questions regarding this letter, please call Eric Jones of this office at (801) 259-6111. Please keep us apprised of all of your diligent field operations.

Sincerely,

**/S/ WILLIAM C. STRINGER**

**Associate District Manager**

**Enclosure**

**List of Wells (1p)**

**cc: Michael Doolin (w/Enclosure)**  
**47 West 200 South, #430**  
**Salt Lake City, Utah 84101**  
**Propetroco, Inc. (w/Enclosure)**  
**P. O. Box 283**  
**Moab, Utah 84532**  
**UT-068, Grand Resource Area (w/Enclosure)**  
**UT-922, Utah State Office (w/Enclosure)**  
**UT-942, Utah State Office (w/Enclosure)**

**bc: UT-065, Eric Jones (w/Enclosure) ✓**

AMBRA OIL AND GAS COMPANY  
WELLS FOR WHICH TA STATUS WAS REQUESTED 3/15/95

<u>U-32574</u>	<u>Sec</u>	<u>Twp</u>	<u>Rng</u>
Browndirt No. 1	14	20S	23E
Browndirt No. 2	14	20	23
Browndirt No. 5	14	20	23
Levon No. 1	11	20	23
Levon No. 3	11	20	23

<u>U-42223</u>			
9-3	9	20	23
10-2	10	20	23
11-5	11	20	23
11-8B	11	20	23
23-4	23	20	23
23-8	23	20	23
23-10	23	20	23
23-14	23	20	23
23-15	23	20	23

<u>U-44440</u>			
9-1	9	20	23
14-2	14	20	23
14-3	14	20	23
14-1-80-A	14	20	23
15-4	15	20	23
23-1	23	20	23
23-1C	23	20	23
15-2	15	20	23

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.  
U-44440

6. If Indian, Allottee or Tribe Name  
N/A

7. If Unit or CA, Agreement Designation  
N/A

8. Well Name and No.  
Cisco SS 9-1

9. API Well No.  
43-019-30713

10. Field and Pool, or Exploratory Area  
Greater Cisco Area

11. County or Parish, State  
Grand, Utah

SUBMIT IN TRIPLICATE

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
Saturn Resources Corporation

3. Address and Telephone No.  
Thompson Springs, UT 84540 (801) 285-2228

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec. 9, T205 R23E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

Notice of Change of Operator.

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

SELF-CERTIFICATION STATEMENT

Be advised that Saturn Resources Corporation is considered to be the operator of Well No. Cisco SS 9-1, N $\frac{1}{2}$ , NW $\frac{1}{4}$ , Sec. 9, T.20, S., R. 23 E., Lease U-44440, Grand County, Utah, and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond Coverage for this well is provided by Bond No. U-8140 W. O. R. M. (Principal R. Lynn Dempsey) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

14. I hereby certify that the foregoing is true and correct  
Signed Thomas W. Speer Title Chief Financial Officer Date 3-7-95

(This space for Federal or State office use)  
Approved by William Hanger Title Associate District Manager  
Conditions of approval, if any:

CONDITIONS OF APPROVAL

RECEIVED  
MAY 19 1995  
DIV. OF OIL, GAS & MINING

\*See instruction on Reverse side

Saturn Resources Corporation  
Well No. 9-1  
Sec. 9, T. 20 S., R. 23 E.  
Lease U-44440  
Grand County, Utah

CONDITIONS OF APPROVAL

Please be aware that an order has been issued (copy attached) requiring the reestablishment of production on this lease by **July 31, 1995**. Failure to comply will result in lease termination.

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Saturn Resources Corporation is considered to be the operator of the above well and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by UT0841 (Principal - Saturn Resources Corporation) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.



State of Utah  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt  
Governor

Ted Stewart  
Executive Director

James W. Carter  
Division Director

355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203  
801-538-5340  
801-359-3940 (Fax)  
801-538-5319 (TDD)

May 30, 1995

Thomas Spear  
Saturn Resources Corporation  
7675 North 35th Street  
Boulder, CO 80302

Re: Cisco SS 9-3 & TXO Springs 9-1 Section 9, Township 20 South, Range 23 East, Grand County, Utah, API No.(s) 43-019-31048 & 43-019-30713, "Ambra Oil & Gas Company to Saturn Resources Corporation".

Dear Mr. Spear:

In reviewing the operator change for the referenced wells, it was determined that your company is not currently registered with the Utah Department of Commerce. This letter is written to advise you of your responsibility to register your company with the state prior to conducting business within Utah. This can be accomplished by contacting:

Department of Commerce  
Division of Corporations  
160 East 300 South  
Salt Lake City, Utah 84111  
(801) 530-4849

Sincerely,

A handwritten signature in cursive script that reads "Lisha Cordova".

Lisha Cordova  
Admin. Analyst

cc: Lynn Dempsey (Thompson Springs, UT & Plano, TX)  
Dept. of Commerce  
D.T. Staley  
R.J. Firth  
Operator File(s)  
Correspondence File/ldc

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET**

Routing:

1. REC 7-PL	✓
2. LWP 8-SJ	✓
3. <del>PT</del> 9-FILE	✓
4. VLC	✓
5. RJF	✓
6. LWP	✓

Attach all documentation received by the division regarding this change.  
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold)       Designation of Agent  
 Designation of Operator       Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 5-9-95)

TO (new operator)	<u>SATURN RESOURCES CORP</u>	FROM (former operator)	<u>AMBRA OIL &amp; GAS COMPANY</u>
(address)	<u>7675 N 35TH ST</u>	(address)	<u>48 W 300 S #307 N</u>
	<u>BOULDER CO 80302</u>		<u>SALT LAKE CITY UT 84101-200</u>
	<u>C/O THOMAS SPEAR</u>		
	phone <u>(303) 447-0800</u>		phone <u>(801) 532-6640</u>
	account no. <u>N1090</u>		account no. <u>N0030</u>

Well(s) (attach additional page if needed):

Name: <u>CISCO SS 9-3/BRBSN</u>	API: <u>43-019-31048</u>	Entity: <u>2275</u>	Sec: <u>9</u> Twp: <u>20S</u> Rng: <u>23E</u>	Lease Type: <u>U42223</u>
Name: <u>TXO SPRINGS 9-1/MRSN</u>	API: <u>43-019-30713</u>	Entity: <u>2255</u>	Sec: <u>9</u> Twp: <u>20S</u> Rng: <u>23E</u>	Lease Type: <u>U44440</u>
Name: _____	API: _____	Entity: _____	Sec: _____ Twp: _____ Rng: _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec: _____ Twp: _____ Rng: _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec: _____ Twp: _____ Rng: _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec: _____ Twp: _____ Rng: _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec: _____ Twp: _____ Rng: _____	Lease Type: _____

**OPERATOR CHANGE DOCUMENTATION**

- \* 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form).
- Lee 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 5-19-95)*
- Lee 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) no If yes, show company file number: #155016. *(Revoked 11-93) (Letter Mailed 5-30-95)*
- Lee 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- Lee 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(5-30-95)*
- Lee 6. Cardex file has been updated for each well listed above. *5-21-95*
- Lee 7. Well file labels have been updated for each well listed above. *5-21-95*
- Lee 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(5-30-95)*
- Lee 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

**ENTITY REVIEW**

- lec* 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A* 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

**BOND VERIFICATION (Fee wells only)**

- N/A/lec* 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operators' bond files.
3. The former operator has requested a release of liability from their bond (yes/no) no. Today's date                      19    . If yes, division response was made by letter dated                      19    .

**LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY**

- N/A* 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated                      19    , of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- OT'S 5/2/75*
- N/A* 2. Copies of documents have been sent to State Lands for changes involving State leases.

**FILMING**

1. All attachments to this form have been microfilmed. Date: June 19 1985.

**FILING**

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

**COMMENTS**

\* 950530 Unable to contact "Ambra O'SG" phone mail full from 5-19 to 5-30. (see OSM Apr.)

Form 3160-5  
(November 1983)  
(Formerly 9-331)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT..." for such proposals.)

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
Falcon Energy LLC

3. ADDRESS OF OPERATOR  
570 W. 3560 S. JLC Utah 84045

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface T20 S R 23 E sec 9

14. PERMIT NO  
43-019-30713

15. ELEVATIONS (Show whether of, to, or, etc.)

6. LEASE DESIGNATION AND SERIAL NO.  
Uta 44440

7. UNIT AGREEMENT NAME  
Federal

8. NAME OF LEASE NAME

9. WELL NO.  
9-1

10. FIELD AND POOL, OR WILDCAT  
Cisco Springs

11. SEC., T., R., E., OR S.W., AND SURVEY OR AREA  
T20 S R 23 E Sec 9

12. COUNTY OR PARISH 13. STATE  
Grand Utah

15. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

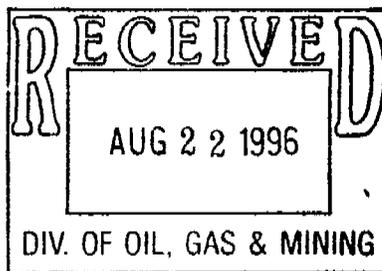
17. MEASUREMENTS PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all workers and zones pertinent to this work.)\*

CHANGE OF OPERATOR

Falcon Energy LLC is taking over operations of the above captioned well.

Falcon Energy LLC is responsible under the terms and conditions of the lease for operations conducted on the leased lands or portions thereof.

Bond coverage for this well will be provided by BLM Bond No. 041049.



18. I hereby certify that the foregoing is true and correct  
SIGNED Wayne O. Stout TITLE Prod. Manager DATE Aug 1, 1996

(This space for Reviewer's Signature)  
Brad D Palmer

APPROVED BY Brad D Palmer TITLE Assistant Field Manager, Resource Management DATE 8/1/96

CONDITIONS OF APPROVAL IF ANY: CONDITIONS OF APPROVAL ATTACHED

\*See Instructions on Reverse Side

Falcon Energy, L.L.C  
Well No. Federal 9-1  
Sec. 9, T. 20 S., R. 23 E.  
Emery County, Utah  
Lease UTU44440

**CONDITIONS OF APPROVAL**

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Falcon Energy, L.L.C. is considered to be the operator of the above well and is responsible under the terms and conditions of the lease for the operations conducted on the leased land.

Bond coverage for this well is provided by BLM Bond UT1049 (Principle - Falcon Energy, L.L.C.) as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

**OPERATOR CHANGE WORKSHEET**

1-LEC	6-LEC
2-GLH	7-KDR
3-DPS	8-SJ
4-VLD	9-FILE
5-RJF	

Attach all documentation received by the division regarding this change.  
Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold)       Designation of Agent
- Designation of Operator             Operator Name Change Only

The operator of the well(s) listed below has changed, effective: 8-1-96

<b>TO: (new operator)</b>	<u>FALCON ENERGY LLC</u>	<b>FROM: (old operator)</b>	<u>SATURN RESOURCES CORP.</u>
(address)	<u>510 W 3560 S</u>	(address)	<u>PO BOX 40008</u>
	<u>SALT LAKE CITY UT 84115</u>		<u>THOMPSON SPRING UT 84540</u>
	<u>WAYNE STOUT</u>		<u>LYNN DEMPSEY</u>
Phone:	<u>(801)269-0701/DOUG POWELSON</u>	Phone:	<u></u>
Account no.	<u>N6710</u>	Account no.	<u>N1090</u>

WELL(S) attach additional page if needed:

*Name:	<u>TXO SPRINGS 9-1/MRSN</u>	API:	<u>43-019-30713</u>	Entity:	<u>2255</u>	S	<u>9</u>	T	<u>20S</u>	R	<u>23E</u>	Lease:	<u>UTU44440</u>
Name:	<u>CISCO SS 9-3/BRBSN</u>	API:	<u>43-019-31048</u>	Entity:	<u>11809</u>	S	<u>9</u>	T	<u>20S</u>	R	<u>23E</u>	Lease:	<u>UTU42223</u>
Name:	<u>INLAND FUELS 9-5/MRSN</u>	API:	<u>43-019-31085</u>	Entity:	<u>8218</u>	S	<u>9</u>	T	<u>20S</u>	R	<u>23E</u>	Lease:	<u>"</u>
Name:	<u>INLAND FUELS 9-6/MRSN</u>	API:	<u>43-019-31142</u>	Entity:	<u>8218</u>	S	<u>9</u>	T	<u>20S</u>	R	<u>23E</u>	Lease:	<u>"</u>
Name:	<u></u>	API:	<u></u>	Entity:	<u></u>	S	<u></u>	T	<u></u>	R	<u></u>	Lease:	<u></u>
Name:	<u></u>	API:	<u></u>	Entity:	<u></u>	S	<u></u>	T	<u></u>	R	<u></u>	Lease:	<u></u>
Name:	<u></u>	API:	<u></u>	Entity:	<u></u>	S	<u></u>	T	<u></u>	R	<u></u>	Lease:	<u></u>

**OPERATOR CHANGE DOCUMENTATION**

- \* 1. (r649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form). *Unable to locate.*
- Lic 2. (r649-8-10) Sundry or other legal documentation has been received from the **NEW** operator (Attach to this form). *(Rec'd 8-22-96)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is the company registered with the state? (yes/no)        If yes, show company file number:
- Lic 4. **FOR INDIAN AND FEDERAL WELLS ONLY.** The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of Federal and Indian well operator changes should ordinarily take place prior to the division's approval, and before the completion of steps 5 through 9 below.
- Lic 5. Changes have been entered in the Oil and Gas Information System (3270) for each well listed above. *(8-29-96)*
- Lic 6. Cardex file has been updated for each well listed above. *(8-29-96)*
- Lic 7. Well file labels have been updated for each well listed above. *(8-29-96)*
- Lic 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. *(8-29-96)*
- Lic 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

**ENTITY REVIEW**

- Y 1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- N/A 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been notified through normal procedures of entity changes.

**BOND VERIFICATION - (FEE WELLS ONLY)**

- N/A 1. (r649-3-1) The NEW operator of any fee lease well listed above has furnished a proper bond.
- Y 2. A copy of this form has been placed in the new and former operator's bond files.
3. The FORMER operator has requested a release of liability from their bond (yes/no)    , as of today's date    . If yes, division response was made to this request by letter dated    .

**LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY**

- N/A 1. Copies of documents have been sent on     to     at Trust OC Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding. 9/4/96

**FILMING**

- KDR 1. All attachments to this form have been microfilmed. Today's date: 9/18/96

**FILING**

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form, and the original attachments are now being filed in the Operator Change file.

**COMMENTS**

960829 Btm/mueb Apr. 8-12-96.  
960829 Falcon, oper. c/Lg. + H. 8-196.

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING  
ATTN. JOHN R. BAZA

FALCON ENERGY LLC.  
OPERATOR NO. N6710  
510 WEST 3560 SOUTH  
S.L.C. UTAH 84115

DEAR MR. BAZA,

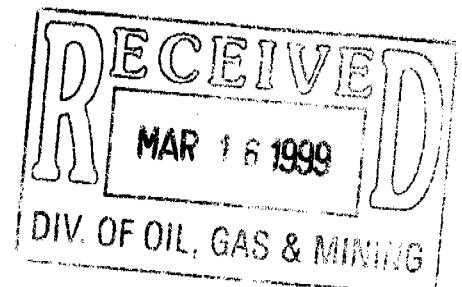
IN RESPONSE TO YOUR NOTICE DATED 2/23/99, I ENCLOSE THIS COVER LETTER AND FIVE COPIES OF SUNDRY NOTICES TO EXPLAIN FALCON'S POSITION ON THE ENCLOSED FIVE WELLS. FALCON, HAS BEEN THE OPERATOR FOR ONLY A FEW SHORT YEARS, AND HAVE A PROGRAM TO RECOVER OIL OR GAS IN EACH OF THE FOLLOWING WELLS.

1. HOPE #4. DRILLED SHORT OF THE DAKOTA, WILL DEEPEN
2. 9-6 PURF UPPER GAS ZONES, AND BUILD PIPELINE.
3. 9-5 PURF UPPER ZONE, PLUG BACK LOWER MRSN.
4. 15-3 REWORKED LAST YEAR, NEEDS A PUMP JACK AND SMALL TANK.
5. 9-1 PLUG BACK, AND PURF DAKOTA THIS SPRING.

PLEASE NOTE THAT THREE OF THE ABOVE WELLS WILL BE RECOMPLETED THIS YEAR, FALCON HAS RECOMPLETED THE 9-3, A-1, 15-5, B-1, B-2, 15-8, NICHOL, KATHY, HOPE 2, 2-2, 2-3, 2-1, V-22, SINCE TAKING OVER OPERATIONS TWO AND ONE HALF YEARS AGO. WE FEEL THAT WE WILL PROCEED AT A PRUDENT RATE OF GROWTH, PLEASE EXTEND S.I. STATUS ON THE ABOVE MENTIONED WELLS.

*Wayne O. Stout 3-5-99*

THANK YOU, WAYNE O. STOUT FIELD MANAGER  
FALCON ENERGY LLC.



SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:	
6. If Indian, Alottee or Tribe Name:	
7. Unit Agreement Name:	
1. Type of Well: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER:	8. Well Name and Number: 9-1
2. Name of Operator: Falcon Energy LLC	9. API Well Number: 43-019-30713
3. Address and Telephone Number: 510 W. 3560 S. SLC Utah	10. Field and Pool, or Wildcat: CISCO
4. Location of Well Footage: 20S R 23 E sec 9	County: Grand
OO, Sec., T., R., M.:	State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandon <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other _____	<input type="checkbox"/> Abandon <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input type="checkbox"/> Other _____
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input checked="" type="checkbox"/> Recomplete <input checked="" type="checkbox"/> Reperforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Reperforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off
Approximate date work will start <u>Report Dakota</u> <u>Start 3-10-99 - 3-30-99</u>	Date of work completion _____ Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form. * Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

① Rework & Report upper Dakota 1710' - 1720'

2. Integrity good.

3. Please ~~also~~ extend status.  
Reworking next week

13. Name & Signature: Wayne O. Stout Title: Field Mgr Date: 3-5-99

(This space for State use only)

Accepted by the  
Utah Division of  
Oil, Gas and Mining

COPY SENT TO OPERATOR  
Date: 3-17-99  
Initials: CHD

Date: 3-16-99 (See instructions on Reverse Side)  
By: RJK

