

UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS WELL LOG \_\_\_\_\_ ELECTRIC LOGS  FILE \_\_\_\_\_ WATER SANDS \_\_\_\_\_ LOCATION INSPECTED \_\_\_\_\_ SUB REPORT: abd \_\_\_\_\_

DATE FILED 10-15-80

LAND: FEE & PATENTED \_\_\_\_\_ STATE LEASE NO \_\_\_\_\_ PUBLIC LEASE NO U-39499 INDIAN \_\_\_\_\_

DRILLING APPROVED: 10-13-80

SPOUDED IN:

COMPLETED \_\_\_\_\_ PUT TO PRODUCING: \_\_\_\_\_

INITIAL PRODUCTION:

GRAVITY A.P.I.

GOR.

PRODUCING ZONES

TOTAL DEPTH:

WELL ELEVATION: 5362' GR

DATE ABANDONED: Location Abandoned Well Never Drilled ~~4-3-81~~ 2-3-82

FIELD: GREATER CISCO AREA ~~AREA~~ 3/96

UNIT:

COUNTY: GRAND

WELL NO TUMBLEWEED #27-6 API NO. 43-019-30712

LOCATION 865' FT. FROM (N)  LINE. 2372' FT. FROM (E)  LINE. NW NE 1/4 - 1/4 SEC 27

TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR
				20S	21E	27	AMBRA OIL & GAS COMPANY

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Bond No. M-046557

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK  
 DRILL       DEEPEN       PLUG BACK   
 b. TYPE OF WELL  
 OIL WELL       GAS WELL       OTHER       SINGLE ZONE       MULTIPLE ZONE

2. NAME OF OPERATOR  
 Ambra Oil & Gas Company

3. ADDRESS OF OPERATOR  
 115 South Main, Suite 420, Salt Lake City, UT 84111

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*)  
 At surface  
 865' FNL, 2372' FEL  
 Section 27, T20S, R21E  
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
 15 miles northwest of Cisco, Utah

15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)      865'

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.      413'

21. ELEVATIONS (Show whether DF, RT, GR, etc.)  
 5362' GR

5. LEASE DESIGNATION AND SERIAL NO.  
 U-39499  
 6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
 N/A  
 7. UNIT AGREEMENT NAME  
 N/A  
 8. FARM OR LEASE NAME  
 9. WELL NO.  
 Tumbleweed 27-6  
 10. FIELD AND POOL, OR WILDCAT  
 Cisco Dome Area  
 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
 Section 27  
 T20S, R21E  
 12. COUNTY OR PARISH      13. STATE  
 Grand      Utah

16. NO. OF ACRES IN LEASE      640 acres

19. PROPOSED DEPTH      3150'

22. APPROX. DATE WORK WILL START\*  
 October 25, 1980

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
11"	55-8 5/8" new	32 lb.	160'	30 sacks (cement to surface)
3 3/4"	55-4 1/2" new	10.5 lb.	3150'	65 sacks (cement to Mancos)

Will be drilled to test the Entrada.  
 All shows encountered will be tested.

Blowout equipment to be used:

Rigan Torus BOP  
 Tested to 5000 PSI  
 With a 600 series power accumulator

APPROVED BY THE DIVISION  
 OF OIL, GAS, AND MINING  
 DATE: 10/15/80  
 BY: [Signature]

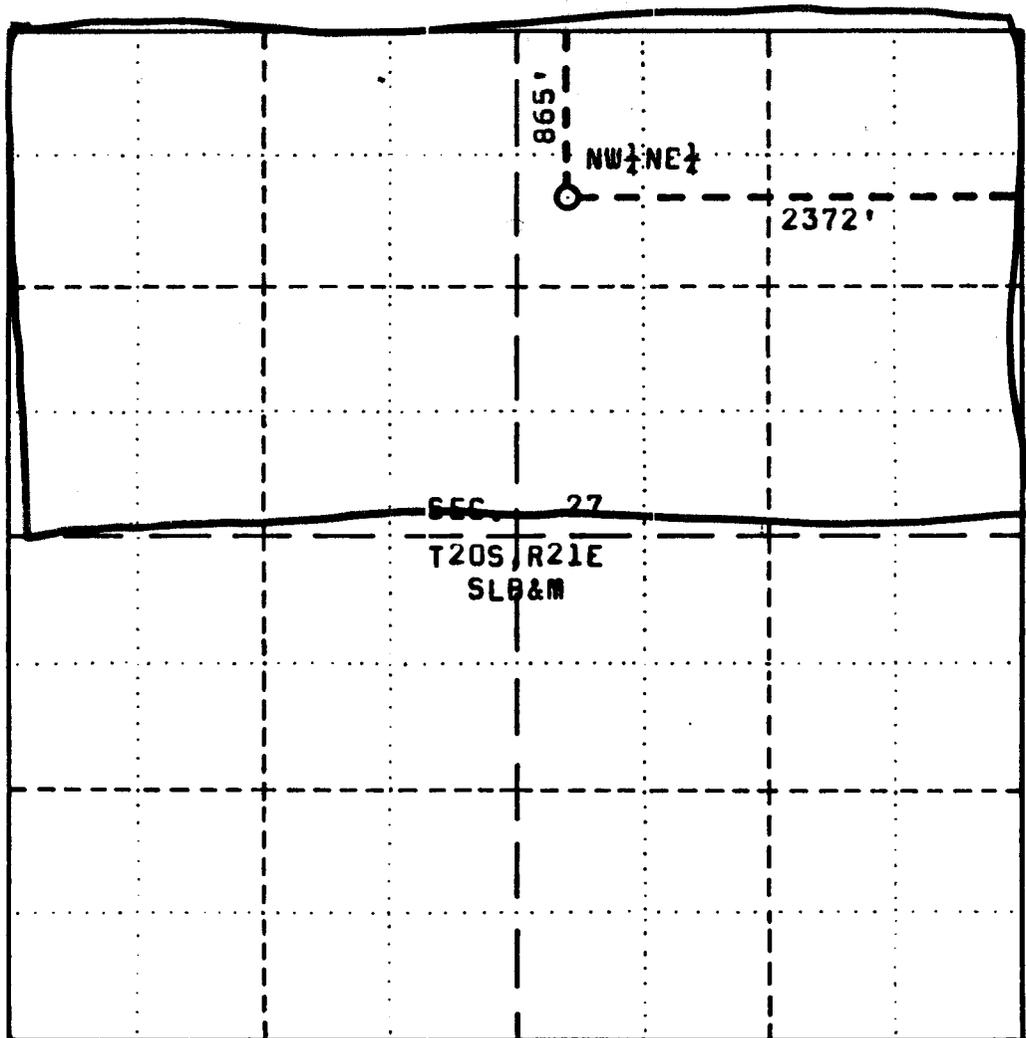
IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED: [Signature]      TITLE: Production Manager      DATE: 9-24-80

(This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
 CONDITIONS OF APPROVAL, IF ANY:



SCALE: 1" = 1000'

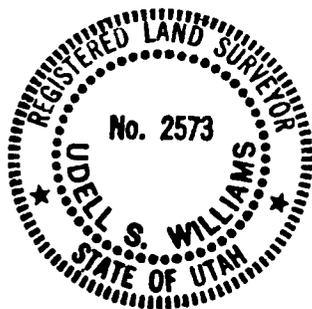
TUMBLEWEED NO. 27-6

Located South 865 feet from the North boundary and West 2372 feet from the East boundary of Section 27, T20S, R21E, SLB&M.

North RP = 5352.9  
 East RP = 5353.4  
 South RP = 5351.2  
 West RP = 5371.0

Elev. 5362

Grand County, Utah



SURVEYOR'S CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF

*Udell S. Williams*  
 UTAH R.L.S. NO. 2573



**UDELL S. WILLIAMS**  
 751 Rood Avenue  
 GRAND JUNCTION, COLORADO 81501

PLAT OF  
 PROPOSED LOCATION

TUMBLEWEED NO. 27-6  
 NW $\frac{1}{4}$ NE $\frac{1}{4}$  SECTION 27  
 T20S, R21E, SLB&M

SURVEYED BY: USW DATE: 9/19/80  
 DRAWN BY: USW DATE: 9/20/80

September 19, 1980

U.S. Geological Survey  
2000 Administration Building  
1745 West 1700 South  
Salt Lake City, UT 84104

RE: NTL-6  
Supplementary Information  
For APD, 9-331-C

Attention: Mr. Ed. Guynn

Application for Ambra Oil & Gas Co., a Utah Corporation, to drill in the SW $\frac{1}{4}$ NW $\frac{1}{4}$ NE $\frac{1}{4}$  of Section 27, T20S, R21E, Grand County, Utah is set forth on Form 9-331-C. This letter is to set forth the additional information required on the NTL-6 regulation.

1. Geologic name of surface formation: Cretaceous Mancos shale.

2. & 3. Geologic tops and formation:

Cretaceous	Mancos shale	surface
	Base "G" zone	2,315' oil and gas
	Dakota	2,343' gas
	Cedar Mountain	2,389' oil and gas
Jurassic	Morrison Brushy Basin	2,562'
	Morrison Salt Wash	2,738' oil and gas
	Summerville	2,997'
	Entrada	3,034'

4. Casing program: See Form 9-331-C.

5. Pressure control equipment: Operator will use 8 5/8" good PSI spool with rigan torus BOP above spool. An 8 5/8" 5,000 PSI spool will be used above BOP. A rotating head will be used above the flow line spool. The BOP is bag type, 600 series rigan torus of 7 1/16" I.D. BOP will be tested every 24-hours during daily operations.

6. Drilling and circulating medium: Operator plans to drill with aid and air mist as far as possible. Water base drilling fluid will be used in event formation water is encountered and to control or kill oil or gas flows when running long string. 4 1/2" 10.5 lb. casing--mud invert polymer type bio-degradable Mud 8.2 lb. per gal. Weight and mud to 10 lb. per gal. if required will be provided. The addition of potassium (KCL) chloride D.H. chemical added as required.

7. Auxiliary equipment: (1) Kelly Cocks--Demlo. (2) Floats at the bits--yes and string. (8) Monitoring equipment on mud system--none. (4) Sub on floor with a full opening valve. The fill, kill and choke lines will be attached to well head below BOP. Also auxiliary equipment to be used.

- a. 6,000# shut off valve on stand pipe.
- b. One float at bit and two string floats.
- c. Sub 3 1/2" I.F. to 2" valve for controlling blowouts for use when making round trips in event of well blowouts.

8. Testing, logging, coring: Schlumberger or Birdwell. No D.S.T.'s programmed.

Logging: Dual Induction Laterlog (DIL) Compensated Neutron & Formation Density (DNFD) Caliber Log (CL) Sonic BHC. If casing is run, a Cement Bond Log (CBL) and a Gamma Ray (GRL).

Testing: Drilling; take samples every 10' starting at 500' to T.D. Microscope analysis by a certified geologist.

Drillers and Penetration Logs.

No coring planned.

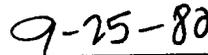
9. Maximum bottom hold pressure expected is 1500 PSI. Flexibility provisions are the BOP and high pressure fittings and couplings. No hydrogen sulfide problems are expected.

10. Starting date is October 25, 1980 and it should take from seven to twenty-four days.

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill-site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by AMBRA OIL & GAS COMPANY, and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.



Wesley Pettingill  
Exploration Manager



Date

September 19, 1980

U.S. Geological Survey  
2000 Administration Building  
1745 West 1700 South

RE: Tumbleweed 27-6  
Multipoint Requirements  
to Accompany APD

Attention: Mr. Ed Guynn

1. Existing Roads

- a. Proposed well site is staked. See surveyors plot.
- b. Route and distance from nearest town or locatable reference point to where well access route leaves main road. West exit from Cisco Bookcliff Exit I-70, 11 miles due north toward Bookcliffs on the Cunningham Ranch Windy Mesa Road. Turn south at corral (left) and then right at first intersection. Follow surface scraped road past the Adak 26-1A and Terterling well, to where the road turns south across two gullies. Look west 100' for the Tumbleweed 27-2 location. We will make use of the existing Tumbleweed 27-4 well access road. We will follow this road on the west side of the Tumbleweed 27-2 well pad down an embankment, across a dry wash and approximately 250' from the well pad we will construct a new road northwest 75' up a 4% grade to the Tumbleweed 27-6 location.
- c. Access road (s) to location color coded or labeled, red lines.
- d. If exploratory well, all existing roads within 3 miles (including type of surface, conditions, etc.). Does not apply.
- e. If development well, all existing roads within a one mile radius of well site, see map. Access road color coded in red with existing roads colored blue.
- f. Plans for improvement and /or maintenance of existing roads: main road is improved and maintained by Grand County. New road from existing road to each, will be bladed out 15' path-like road. In the event of production, operator will work to maintain graded and improved road year-round, including regrading.

2. Planned Access Roads

1. Width: 15' bladed out on fairly flat land.
  2. Maximum grades: four degrees.
  3. Turn-out: Access road is straight, no turnouts needed.
  4. Drainage design: small borrow pits on each side for easy draining.
- There are no major drainage problems.

5. Location of culverts and brief description of any major cuts and fills. Dry wash cuts and fills as per on-site inspection. No culverts needed or wanted in this area.

6. Surfacing material: none needed. Land will be disturbed little. No foreign material needed or necessary.

7. Necessary gates, cattleguards, or fence cuts: none needed, no fences, etc.

8. New or reconstructed roads: Operator will make use of existing road on our lease. 150' after crossing the second gully on the way to the Tumbleweed #1 well, the road will intersect with the Tumbleweed 27-2 well access road. From this point, we will construct a new road on lease to the Tumbleweed 27-5. The road will follow the existing Tumbleweed 27-4 access road on the west side of the Tumbleweed 27-2 location. This road will cross a dry wash at approximately 200' from the pad. It will veer southeast up a 4% grade to the top of a ridge. From here the road will head 75' to the Tumbleweed 27-5 well pad. The road will be 15' surface scraped with small barrow pits on each side for easy drainage.

### 3. Location of Existing Wells

a. See USGS topo map.

b. Producing wells in one mile radius:

- |    |         |   |
|----|---------|---|
| 1. | Sec. 26 | Adak Energy Adak Anschulz 26-1A-Gas     |
| 2. | Sec. 27 | Tumbleweed #1 Ambra Oil and Gas-Gas     |
| 3. | Sec. 27 | Tumbleweed 27-2 Ambra Oil and Gas - Oil |
| 4. | Sec. 23 | NP Energy Federal 23-1-Gas              |
| 5. | Sec. 23 | NP Energy Federal 23-2-Oil & Gas        |

c. Producing wells in a two mile radius:

- |    |         |                                  |
|----|---------|----------------------------------|
| 1. | Sec. 13 | NP Energy Federal 13-1-Oil       |
| 2. | Sec. 14 | Cunningham Cart Barnes #1-Gas    |
| 3. | Sec. 14 | NP Energy Federal 14-1-Gas       |
| 4. | Sec. 16 | Sun International 16-1-Oil & Gas |
| 5. | Sec. 16 | Sun International 16-2-Oil       |
| 6. | Sec. 22 | NP Energy 22-1-Gas               |
| 7. | Sec. 24 | NP Energy Federal 24-1-Gas       |
| 8. | Sec. 24 | Union Texas Pet. Govt. #11-Gas   |
| 9. | Sec. 25 | NP Energy Federal 25-1-Gas       |

d. Abandoned and shut-in wells are marked with industry standard symbols. There are no water, disposal, injection or observation wells within a one mile radius.

### 4. Location of Existing and/or Proposed Facilities

a. Operator currently controls a tank battery on the Tumbleweed 27-2 location in this section. This tank battery will not be used if production is established. New tank batteries will be installed on the Tumbleweed 27-6 if oil production is established.

2. Production Facilities: Operator maintains a three-stage separator on the Tumbleweed #1 well in this section. The operator also maintains a pump jack on the Tumbleweed 27-2 location also in this section. If production is established on the Tumbleweed 27-6, we will install the necessary production equipment.

3. Oil gathering line: none

4. Gas gathering line: Northwest Pipeline 4" lateral to the Tumbleweed #1 well 1500' to the east in the NE $\frac{1}{4}$ NE $\frac{1}{4}$  of this section.

b. In the event of production, see the enclosed exact sketch of the area showing planned production facilities. All open and exposed pits will be fenced to protect livestock and wildlife and an earthen fire bunker will be built around any tanks. Gas lines will be laid on the surface to the Tumbleweed #1 4" trunk line (all on this lease) operated by Northwest Pipeline. A time schedule for this will be within a 60-day period upon completion of the well.

c. Plan for rehabilitation of the stripped areas: No longer needed for operation after construction. Pits will be fenced until fluid evaporates and then filled in. That will be reseeded anywhere from October 15 to November 15 as required by the BLM. The seeding mixture prescribed by the BLM will be used. The surface area is flat, however, this area will be graded to the original contours. Also note, construction and rehabilitation will be limited to the original well pad. All stock pile surface soil will be graded back over location after contouring for subsequent reseeded.

#### 5. Location and Type of Water Supply

a. Show location or description: Nash Wash; indicated in green, two and one-half miles east of location. Private usage permit is obtained by Stan Starner, Starner Drilling, our contractor and Mr. Bill Cunningham, owner of Nash Wash water rights.

b. State method of transporting water; water tank truck.

c. No water well is planned or needed.

#### 6. Source of Construction Materials

The location will be on Federal land so if any sand or gravel is needed, it will be brought into the area from a private source in Thompson, Utah, 21 miles west. Until production is established, the road will be surface scraped dirt road from the existing road to the proposed well location. However, no construction materials are planned or needed. This is a flat desert land on mancos shale formations. Bladed roads that are watered and packed down are the best roads in this area.

7. Method for Handling Waste Disposal

Cuttings and drilling fluids will be discharged via air into reserve pit. Portable chemical toilet will be on location for sewage. Garbage and waste materials will go in a burn cage then burned and hauled out when work is completed. Location will be cleaned and all materials not burned will be hauled away. Produced fluids (oil and water) will go into tanks and pits, respectively. The blowey line will be 125' long, centered and angled down into a trench pit. It will be anchored. The blowey line will be misted while drilling with air. The area will be free of trash and debris when rig is moved out.

8. Auxiliary Facilities

None other than a trailer and dog house. No camp or air strip required.

9. Well Site Layout

1. Cross section of drill pad with cuts and fills 200' x 200'. Well location is relatively flat and requires minimum cuts and fills. Any cuts and fills needed will be determined at on-site inspection. Surface soil will be stock piled on north side of location 12" high. Actual drill pad required is approximately 100' x 100'.

2. Mud tank, reserve, burn and trash pits, see drawing.

3. See drawing

4. Pits are to be unlined.

10. Restoration Plans

1. Backfill of pits and all surface holes will be completed and will be leveled to the original contour of the land before drilling. Waste disposal will be accomplished as follows: all portable waste will be burned and buried in the waste pit. All other trash will be hauled out of the area.

2. Revegetation and rehabilitation: the grounds including the access road will be conditioned and revegetated and seeded as per BLM requirements, that being regrading of the surface soil and reseeding to take place October 15 to November 15.

3. After the rig is moved.

4. If there is oil in the pit, we will either remove it or install overhead flagging.

5. Rehabilitation of the well site area will be completed within 60-days after the spud date. With the exception of the reseeding following BLM instruction (October 15 to November 15). We will restore location back to original condition before rig is moved in.

11. Other Information

The location is part of the Green River desert area. No trees grow on the mancos shale valley only sagebrush and shad. Cattle graze the area in fall and spring seasons. There is no water and very little vegetation. Nash Wash is 3 miles to the east with practically no dwellings and no evidence of historical, cultural nor archeological value. There will be no other surface use.

12. Operator

Ambra Oil & Gas Company  
115 South Main, Suite 420  
Salt Lake City, Utah 84111

Telephone: (801) 532-6640

Attention: Mr. Kerry Miller, Mr. Wes Pettingill

13. Certification

I hereby certify that I, or persons under my direct supervision have inspected the proposed drill site and access route; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by Ambra Oil & Gas Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

9-24-80

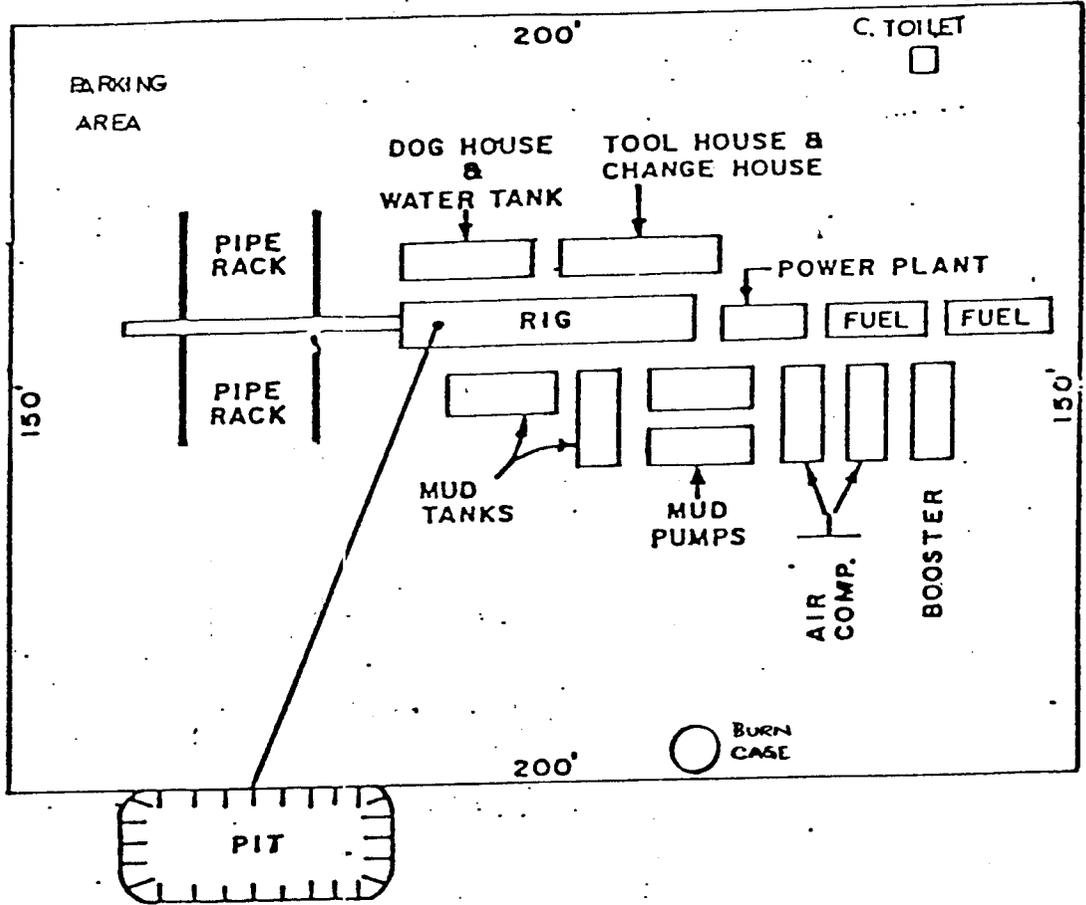
Date

  
Kerry M. Miller  
Production Manager



PROPOSED ROAD

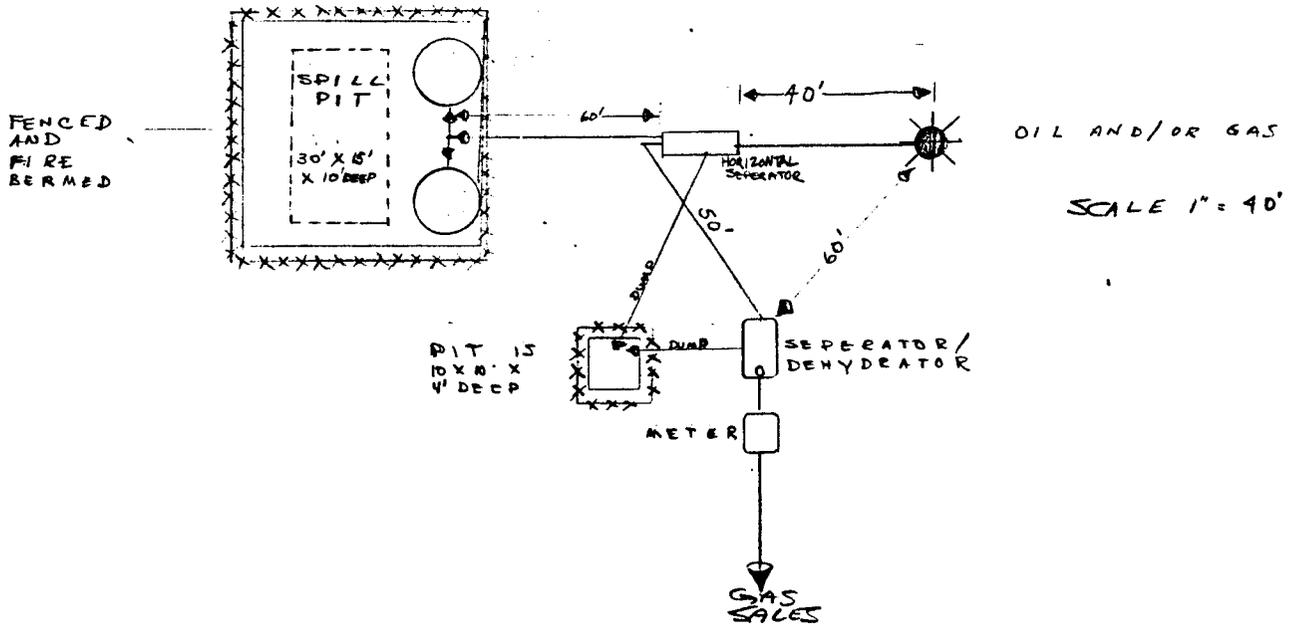
SCALE: 1" = 40'



TOP SOIL STOCKPILE 12' HIGH



TANK BATTERY  
OIL SALES



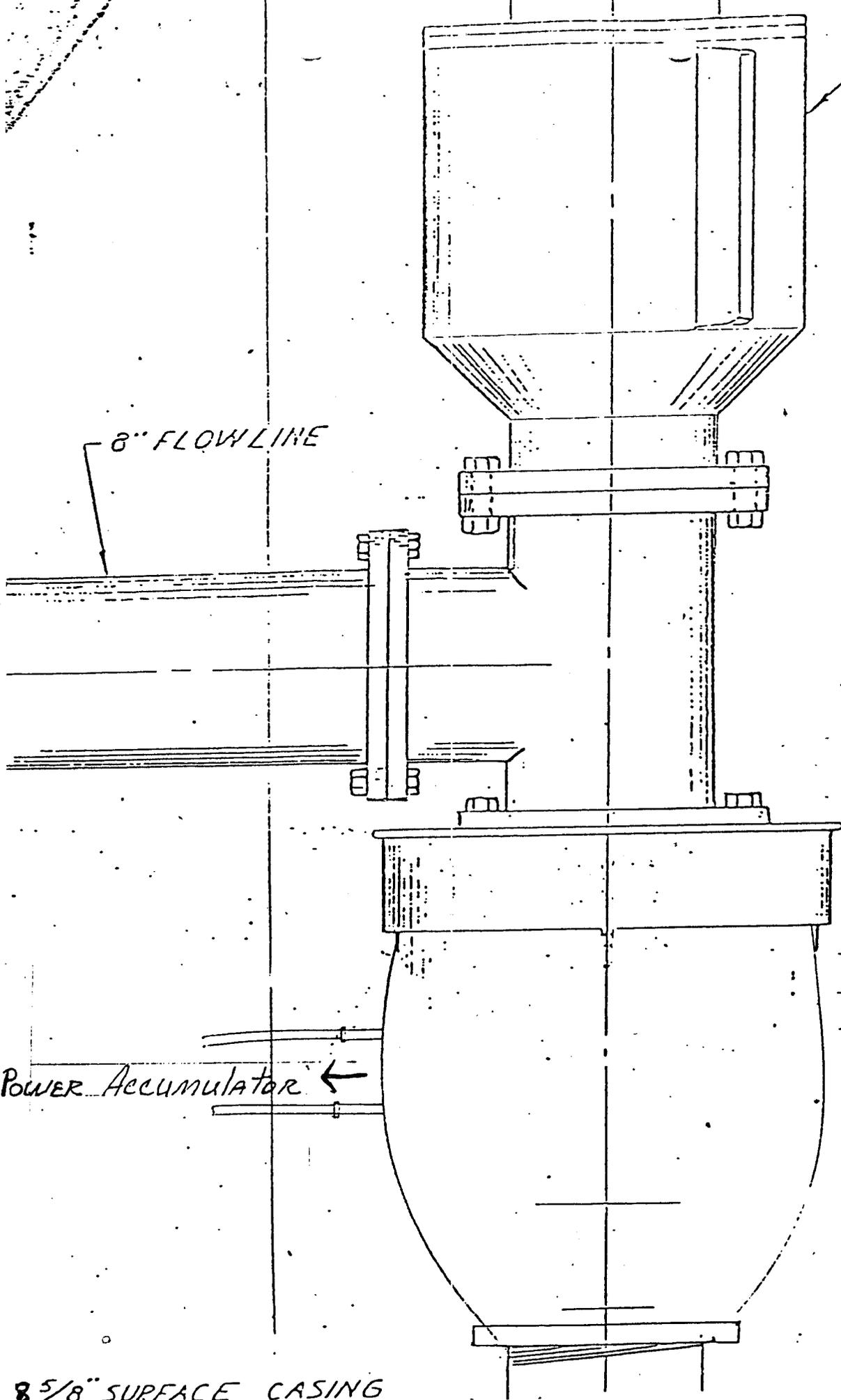
ROTATING  
HEAD

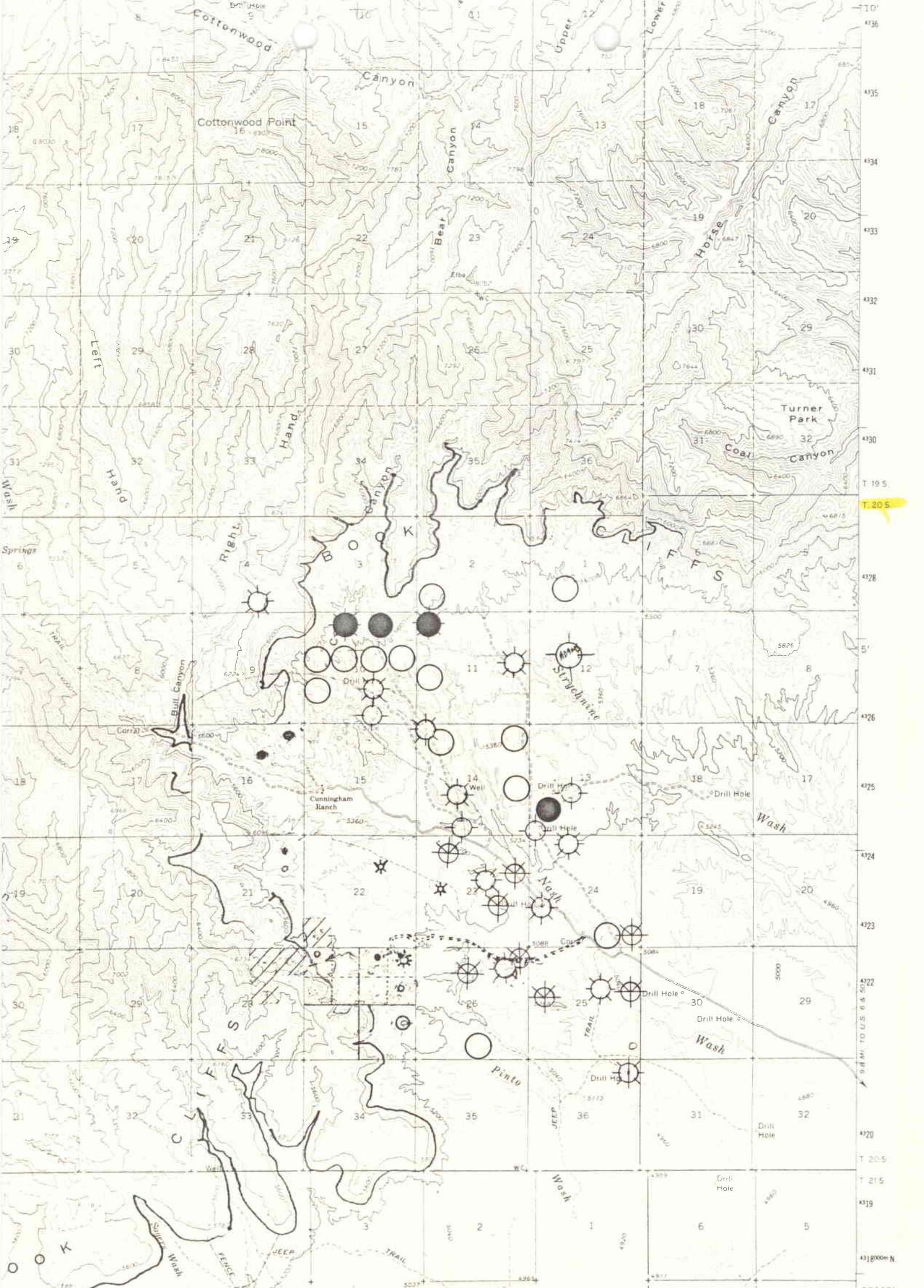
8" FLOWLINE

RIGAN TORUS  
UNYP CLOSING  
B.O.P.

POWER ACCUMULATOR ←

8 5/8" SURFACE CASING





THOMPSON  
4061 I  
SCALE 1:62,500



CONTOUR INTERVAL 80 FEET  
DOTTED LINES REPRESENT 40 FOOT CONTOURS  
DATUM IS MEAN SEA LEVEL

Approved Well Locations  
& Existing Wells

ROAD CLASSIFICATION  
Light duty ——— Unimproved dirt

○ State Route

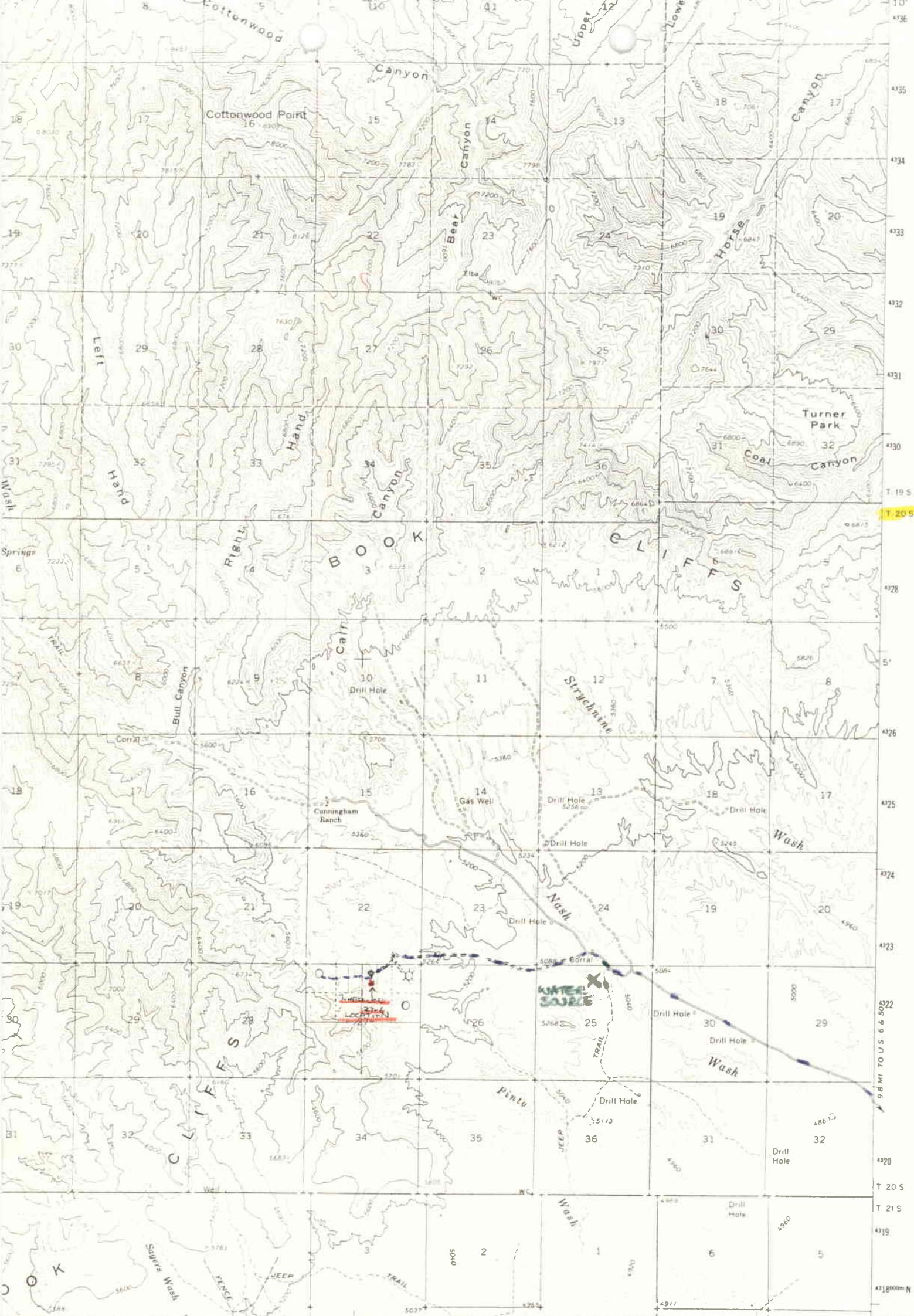


**GRAND Co.**  
SEGO CANYON, UTAH  
N3900—W10930/15

COMPLIES WITH NATIONAL MAP ACCURACY STANDARDS  
GICAL SURVEY, DENVER 25, COLORADO OR WASHINGTON 25, D. C.  
NG TOPOGRAPHIC MAPS AND SYMBOLS IS AVAILABLE ON REQUEST

1963

AMS 4062 II—SERIES V797



ITHOMPSONI  
4061 1  
SCALE 1:62500



CONTOUR INTERVAL 80 FEET  
THICK LINES REPRESENT 40 FOOT CONTOURS  
DATUM IS MEAN SEA LEVEL



QUADRANGLE LOCATION

ROAD CLASSIFICATION  
Light duty ——— Unimproved dirt ———  
○ State Route

**GRAND CO.**

SEGO CANYON, UTAH  
N3900—W10930/15

COMPLIES WITH NATIONAL MAP ACCURACY STANDARDS  
GEOLOGICAL SURVEY, DENVER 25, COLORADO OR WASHINGTON 25, D. C.  
TOPOGRAPHIC MAPS AND SYMBOLS IS AVAILABLE ON REQUEST

1963

AMS 4062 II—SERIES V797

4136  
4135  
4134  
4133  
4132  
4131  
4130  
T. 19 S  
T. 20 S  
4128  
5'  
4126  
4125  
4124  
4123  
4122  
9.8 MI TO US 66 50'  
T. 20 S  
T. 21 S  
4119  
4118000m N  
39°00'

● INTERIOR—GEOLOGICAL SURVEY WASHINGTON D. C. — 1965-1  
R. 21 E R. 22 E 628000m E 109°30'

4118000m N  
39°00'

532-6648

\*\* FILE NOTATIONS \*\*

DATE: Oct 19, 1980

OPERATOR: Amtra Oil & Gas Co.

WELL NO: Jumbledweed #27-6

Location: Sec. 27 T. 20S R. 21E County: Grand

File Prepared:

Entered on N.I.D:

Card Indexed:

Completion Sheet:

API Number 43-019-30712

CHECKED BY:

Petroleum Engineer: \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

Director: OK as per order issued in Case 102-163  
dtd 9/24/79

Administrative Aide: \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

APPROVAL LETTER:

Bond Required:

Survey Plat Required:

Order No. Case 102-163

O.K. Rule C-3

Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site

Lease Designation Deed

Plotted on Map

Approval Letter Written

Hot Line

P.I.

October 17, 1980

Ambra Oil & Gas Company  
115 South Main, Suite 420  
Salt Lake City, Utah 84111

Re: Well No. Tumbleweed 27-6  
Sec. 27, T. 20S, R. 21E  
Grand County, Utah

Insofar as this office is concerned, approval to drill the above referred to gas well is hereby granted in accordance with the Order issued in Cause No. 102-16B dated September 26, '79.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer  
Office: 533-5771  
Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-019-30712.

Sincerely,

DIVISION OF OIL, GAS, AND MINING

*Cleon B. Feight/ka*

Cleon B. Feight  
Director

/ka  
cc: USGS



SCOTT M. MATHESON  
Governor

OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON  
*Executive Director,*  
NATURAL RESOURCES

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS, AND MINING

1588 West North Temple  
Salt Lake City, Utah 84116  
(801) 533-5771

CHARLES R. HENDERSON  
*Chairman*

JOHN L. BELL  
C. RAY JUVELIN  
THADIS W. BOX  
MAXILIAN A. FARBMAN  
EDWARD T. BECK  
E. STEELE McINTYRE

CLEON B. FEIGHT  
*Director*

March 30, 1981

Ambra Oil and Gas Company  
115 South Main, Suite 420  
Salt Lake City, Utah 84111

Re: SEE ATTACHED SHEET

Gentlemen:

In reference to above mentioned wells, considerable time has gone by since approval was obtained from this office.

This office has not recieved any notification of spudding. If you do not intend to drill these wells, please notify this Division. If spudding or any other activity has taken place, please send necessary forms. ( If we do not hear from your company within fifteen (15) days, we will assume you do not intend to drill these wells, and action will be taken to terminate the application.) If you plan on drilling this location at a later date, please notify as such.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

SANDY BATES  
CLERK-TYPIST

ATTACHED SHEET:

WELL NO. BROWNDIRT #2  
Sec. 14, T. 20S. R. 23E.  
GRAND COUNTY, UTAH

WELL NO. BROWNDIRT #3  
Sec. 14, T. 20S. R. 23E.  
GRAND COUNTY, UTAH

WELL NO. TUMBLEWEED #21-2  
Sec. 21, T. 20S. R. 21E.  
GRAND COUNTY, UTAH

WELL NO. TXO MESA #23-2  
Sec. 23, T. 20S. R. 23E.  
GRAND COUNTY, UTAH

WELL NO. TUMBLEWEED #27-3-80-B  
Sec. 27, T. 20S. R. 21E.  
GRAND COUNTY, UTAH

WELL NO. TUMBLEWEED #27-6  
Sec. 27, T. 20S. R. 21E.  
GRAND COUNTY, UTAH

WELL NO. TXO SPRINGS #9-1  
Sec. 9, T. 20S. R. 23E.  
GRAND COUNTY, UTAH



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well  gas well  other Location not drilled

2. NAME OF OPERATOR  
AMBRA OIL & GAS COMPANY

3. ADDRESS OF OPERATOR  
115 South Main, [420, SLC, UT 84111

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 865' FNL 2372' FEL  
AT TOP PROD. INTERVAL: Sec. 27, T20S, R21E  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON* (other)	<input checked="" type="checkbox"/>		<input type="checkbox"/>

5. LEASE  
U-39499

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.  
Tumbleweed #27-6

10. FIELD OR WILDCAT NAME  
Cisco Dome

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 27, T20S, R21E

12. COUNTY OR PARISH  
Grand

13. STATE  
Utah

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

This location has not been drilled. The well location will be abandoned.



APR 6 1981

DIVISION OF  
OIL, GAS & MINING

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Kent A. Swanson TITLE Geologist DATE April 3, 1981

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

Minerals Management Service  
2000 Administration Building  
1745 West 1700 South  
Salt Lake City, Utah 84104-3884

February 3, 1982

Ambra Oil and Gas Company  
115 South Main Suite 420  
Salt Lake City, Utah 84111

Re: Application for Permit to Drill  
Well No. Tumbleweed 27-6  
Sec. 27-20S-21E, SLB&M  
Grand County, Utah  
Lease No. U-39499

Gentlemen:

The referenced application for permit to drill was received in this office on October 2, 1980.

Reviewing the application disclosed non-compliance with state spacing. This office cannot process the application as it is deficient, and therefore, is returning your application unapproved.

This office will commence processing the application upon receipt of a new complete package that meets state spacing requirements.

If you have any questions, please feel free to call.

Sincerely,

(ORIG. SCD.) W. P. MARTENS  
Drilling Unit Supervisor

E. W. Gynn  
District Oil and Gas Supervisor

DH/db  
bcc: Well File  
APD Control  
BLM, Moab  
MMS, Vernal  
St. O&G