

August 22, 1980

U.S. Geological Survey  
2000 Admin. Building  
1745 West 1700 South  
Salt Lake City, Utah 84104

RE: NTL-6 Supplementary Information  
for APD, 9-331-C  
Tumbleweed 27-4 Well

Attention: Mr. Ed Guynn

Application for Ambra Oil & Gas Co., a Utah Corporation, to drill in the NW $\frac{1}{4}$ NW $\frac{1}{4}$  of Section 27, T20S, R21E, Grand County, Utah is set forth on Form 9-331C. This letter is to set forth the additional information required on the NTL-6 regulation.

1. Geologic name of surface formation: Cretaceous Mancos shale.
2. & 3. Geologic tops and formations:

Cretaceous	Dakota	2585'	gas
	Cedar Mountain	2520'	oil and gas
	Buckhorn	2620'	oil and gas
Jurassic	Morrison	2680'	
	Salt Wash	2920'	oil and gas
	Summerville	3139'	oil and gas
	Total Depth	3200'	

4. Casing program: See Form 9-331C

5. Pressure Control Equipment: Operator will use 8 5/8" good PSI spool with rigan torus BOP above spool. An 8 5/8" 5,000 PSI spool will be used above BOP. A rotating head will be used above the flow line spool. The BOP is a type 600 series rigan torus of 7 1/16" I.D. BOP will be tested every 24-hours during daily operations.

6. Drilling and circulating medium: Operator plans to drill with air and air mist as far as possible. Water base drilling fluid will be used in the event formation water is encountered and to control or kill oil or gas flows when running long string - 4 1/2" 10.5 lb casing - mud invert polymer type bio-degradable mud 8.2 lb. per gallon. Weight and mud to 10 lb. per gallon if required will be provided. The addition of potassium (KCL) Chloride D.G. chemical added as required.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK  
 DRILL       DEEPEN       PLUG BACK

b. TYPE OF WELL  
 OIL WELL       GAS WELL       OTHER       SINGLE ZONE       MULTIPLE ZONE

2. NAME OF OPERATOR  
Ambra Oil & Gas Company

3. ADDRESS OF OPERATOR  
115 South Main, Suite 420, Salt Lake City, Utah 84111

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*  
 At surface 500' FNL, 660' FWL, Section 27, T20S, R21E NW NW  
 At proposed prod. zone same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
15 miles northwest of Cisco, Utah

15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 500'

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. approx. 2550'

21. ELEVATIONS (Show whether DF, RT, GR, etc.)  
5349 GR

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
11"	55-8 5/8" New	32 lb	160'	30 sacks (cement to surface)
6 3/4"	55-4 1/2" new	10.5 lb	3200'	65 sacks (cement to Mancos)

Well will be drilled to test the Summerville Formation  
All shows encountered will be tested.

Blowout equipment to be used:

Rigan-Torus BOP  
with a 500 series power accumulator  
tested to 5,000 P.S.I.

**APPROVED BY THE DIVISION OF OIL, GAS, AND MINING**  
 DATE: 9-17-80  
 BY: [Signature]

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED [Signature] TITLE Production Manager DATE 9/27/80

PERMIT NO. 43-019-30695 APPROVAL DATE 9/17/80

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

5. LEASE DESIGNATION AND SERIAL NO. U-39499

6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A

7. UNIT AGREEMENT NAME N/A

8. FARM OR LEASE NAME \_\_\_\_\_

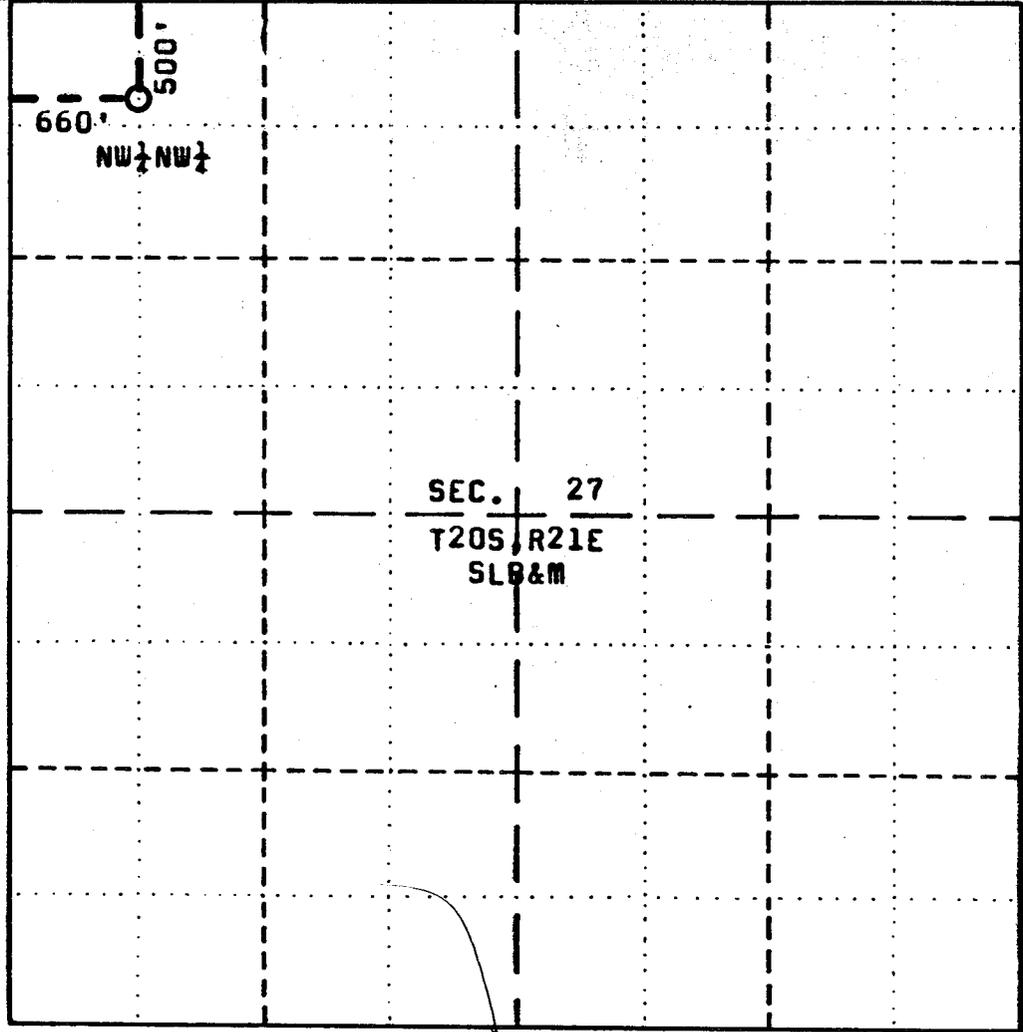
9. WELL NO. Tumbleweed 27-4-80C  
Cisco Dome

10. FIELD, TRAP, POOL, OR VENTURE Cisco Dome

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 27, T20S, R21E

12. COUNTY OR PARISH Grand 13. STATE Utah

22 | 23  
28

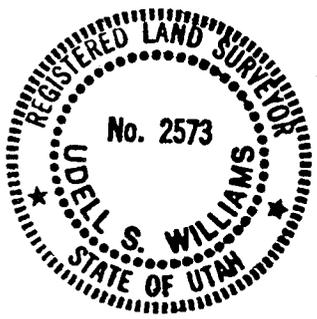


SCALE: 1" = 1000'

TUMBLEWEED #27-4

Located South 500 feet from the North boundary and East 660 feet from the West boundary of Section 27, T20S, R21E, SLB&M.

North RP = 5492.5	Elev. 5507
East RP = 5488.3	
South RP = 5504.8	Grand County, Utah
West RP = 5514.0	



SURVEYOR'S CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF

*Udell S. Williams*  
 UTAH R.L.S. NO. 2573



**UDELL S. WILLIAMS**  
 751 Rood Avenue  
 GRAND JUNCTION, COLORADO 81501

PLAT OF  
 PROPOSED LOCATION  
**TUMBLEWEED #27-4**  
**NW 1/4 NW 1/4 SECTION 27**  
**T20S, R21E, SLB&M**

SURVEYED BY: USW DATE: 8/13/80  
 DRAWN BY: USW DATE: 8/15/80

U.S. Geological Survey  
2000 Admin. Building  
1745 West 1700 South  
Salt Lake City, Utah 84104

RE: Tumbleweed 27-4-80C  
Multipoint Requirements

Attention: Mr. Ed Guynn

1. Existing Roads

- a. Proposed well site is staked. See surveyors plot.
- b. Route and distance from nearest town or locatable reference point to where well access route leaves main road. West exit from Cisco Bookcliff Exit I-70, 11 miles due north toward Bookcliffs on the Cunningham Windy Ranch Mesa Road. Turn south at corral (left) and then right at first intersection. Follow surface scraped road past the Adak 26-1A and Terterling well on the Tumbleweed #1 and 27-2 access road. Fifty yards north of the Tumbleweed 27-2 location, we will surface scrape a road along the ridge 3,000' west to the Tumbleweed 27-4 location.
- c. Access road(s) to location color coded or labeled, red lines.
- d. If exploratory well, all existing roads within 3 miles (including type of surface, conditions, etc.). Does not apply.
- e. If development well, all existing roads within a one mile radius of well site, see map. Access road color coded in red with existing roads colored blue.
- f. Plans for improvement and/or maintenance of existing roads: main road is improved and maintained by Grand County. New road from existing road to each, will be bladed out 15' to path-like road. In the event of production, operator will work to maintain graded and improved road year-round, including regrading.

2. Planned Access Roads

1. Width: 15' bladed out on flat land.
2. Maximum grades: four degrees
3. Turnout: Access road is straight, no turnouts needed.

4. Drainage design: small borrow pits on each side for easy draining. There are no major drainage problems.

5. Location of culverts and brief description of any major cuts and fills. Dry wash cuts and fills as per on-site inspection. No culverts needed or wanted in this area.

6. Surfacing material: none needed. Land will be disturbed little. No foreign material needed or necessary.

7. Necessary gates, cattlegurds, or fence cuts: none needed.

8. New or reconstructed roads: operator will make use of existing road on our lease. Fifty feet after crossing the second gully on the way to the Tumbleweed #1 and 27-2 wells, the new access road will intersect from the west (left). This new access road will be surface scraped along the ridge following original contours to the Tumbleweed 27-4 well location. This road will be approximately 3,000' long. Any dry wash cuts required will be as per on-site inspection.

### 3. Location of Existing Wells

a. See USGS topo map.

b. Producing wells in a one-mile radius:

1. Sec 22 N P Energy 22-1; gas
2. Sec 26 Adak Energy Adak Anschulz 26-1A; gas
3. Sec 27 Tumbleweed #1 Ambra; gas
4. Sec 27 Ambra Tumbleweed 27-2; oil
5. Sec 23 N P Energy 23-2; gas & oil

c. Producing wells in a two-mile radius:

1. Sec 14 Cunningham Cart Barnes #1; gas
2. N P Energy Fed. 14-1; gas
3. Sec 16 Sun International 16-1; oil & gas (shut-in)
4. Sec 13 N P Energy Fed. 13-1; oil
5. Sec 24 N P Energy Fed. 24-1; gas
6. Union Texas Pet. Gove #11; gas
7. Sec 25 N P Energy Fed. 15-1; gas

d. Abandoned and shut-in wells are marked with industry standard symbols. There are no water, disposal injection or observation wells within a one-mile radius.

### 4. Location of Existing and/or Proposed Facilities

a. Operator currently controls a tank battery on the Tumbleweed 27-2 location in this section. This tank battery will not be used if production is established. New tank batteries will be installed on the Tumbleweed 27-4 if oil production is established.

2. Production Facilities: Operator maintains a three-stage separator on the Tumbleweed #1 well in this section. The operator also maintains a pump jack on the Tumbleweed 27-2 location also in this section. If production is established on the Tumbleweed 27-4, we will install the necessary production equipment.

3. Oil gathering line: none

4. Gas gathering line: Northwest Pipeline 4" lateral to the Tumbleweed #1 well 3800' to the east in the NE $\frac{1}{4}$ NE $\frac{1}{4}$  of this section.

b. In the event of production, see the enclosed exact sketch of the area showing planned production facilities. All open and exposed pits will be fenced to protect livestock and wildlife and an earthen fire bunker will be built around any tanks. Gas lines will be laid on the surface to the Tumbleweed #1 4" trunk line (all on this lease) operated by Northwest Pipeline. A time schedule for this will be within a 60-day period upon completion of the well.

c. Plan for rehabilitation of the stripped areas: no longer needed for operation after construction. Pits will be fenced until fluid evaporates and then filled in. That will be reseeded anywhere from October 15 to November 15 as required by the BLM. The seeding mixture prescribed by the BLM will be used. The surface area is flat, however, this area will be graded to the original contours. Also note, construction and rehabilitation will be limited to the original well pad. All stock pile surface soil will be graded back over location after contouring for subsequent reseeded.

#### 5. Location and Type of Water Supply

a. Show location or description: Nash Wash; indicated in green, two and one-half miles east of location. Private usage permit is obtained by Stan Starner, Starner Drilling, our contractor and Mr. Bill Cunningham, owner of Nash Wash water rights.

b. State method of transporting water: water tank truck.

c. No water well is planned or needed.

#### 6. Source of Construction Materials

The location will be on Federal land so if any sand or gravel is needed, it will be brought into the area from a private source in Thompson, Utah, 21 miles west. Until production is established, the road will be surface scraped dirt road from the existing road to the proposed well location. However, no construction materials are planned or needed. This is a flat desert land on mancos shale formations. Bladed roads that are watered and packed down are the best roads in this area.

#### 7. Method for Handling Waste Disposal

Cuttings and drilling fluids will be discharged via air into reserve pit. Portable chemical toilet will be on location for sewage. Garbage and waste materials will go in a burn cage then burned and hauled out when work is completed. Location will be cleaned and all materials not burned will be hauled away. Produced fluids (oil and water) will go into tanks and pits, respectively. The blowey line will be 125' long, centered and angled down into a trench pit. It will be anchored. The blowey line will be misted while drilling with air. The area will be free of trash and debris when rig is moved out.

#### 8. Auxiliary Facilities

None other than a trailer and dog house. No camp or air strip required.

#### 9. Well Site Layout

1. Cross section of drill pad with cuts and fills 200' x 200'. Well location is relatively flat and requires minimum cuts and fills. Any cuts and fills needed will be determined at on-site inspection. Surface soil will be stock piled on north side of location 12" high.

2. Mud tank, reserve, burn and trash pits, see drawing.

3. See drawing

4. Pits are to be unlined.

#### 10. Restoration Plans

1. Backfill of pits and all surface holes will be completed and will be leveled to the original contour of the land before drilling. Waste disposal will be accomplished as follows: all portable waste will be burned and buried in the waste pit. All other trash will be hauled out of the area.

2. Revegetation and rehabilitation: the grounds including the access road will be conditioned and revegetated and seeded as per BLM requirements, that being regrading of the surface soil and reseeding to take place from Oct. 15 to Nov. 15.

3. After the rig is moved.

4. If there is oil in the pit, we will either remove it or install overhead flagging.

5. Rehabilitation of the well site area will be completed within 60-days after the spud date. With the exception of the reseeding following BLM instruction (Oct. 15 to Nov. 15). We will restore location back to original condition before rig is moved in.

11. Other Information

The location is part of the Green River desert area. No trees grow on the mancos shale valley only sagebrush and shad. Cattle graze the area in fall and spring seasons. There is no water and very little vegetation. Nash Wash is 3 miles to the east with practically no dwellings and no evidence of historical, cultural nor archeological value. There will be no other surface use.

12. Operator

Ambra Oil & Gas Company  
115 South Main, Suite 420  
Salt Lake City, Utah 84111

Telephone - (801) 532-6640

Attention - Mr. Kerry Miller, Mr. Wes Pettingill

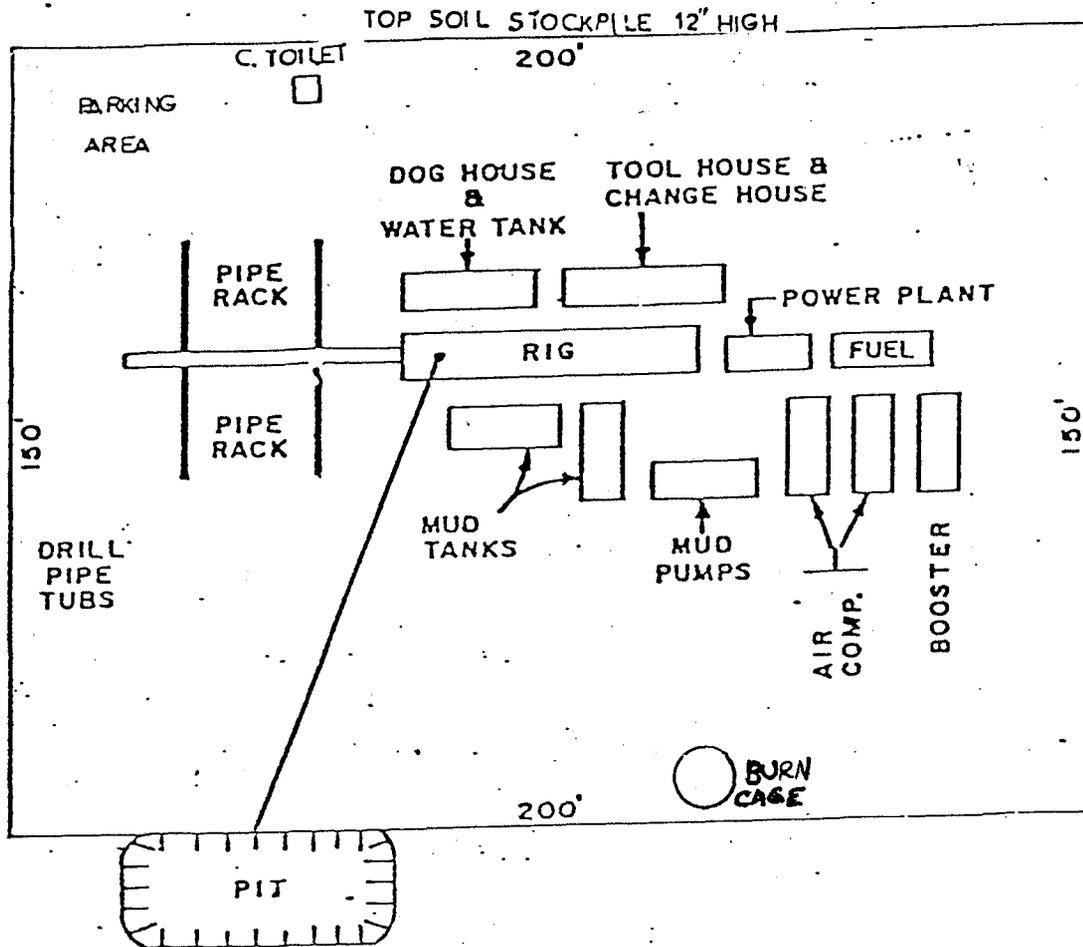
13. Certification

I hereby certify that I, or persons under my direct supervision have inspected the proposed drill site and access route; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by Ambra Oil & Gas Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

8-28-80

Date

*Kerry Miller Production Manager*  
Name and Title

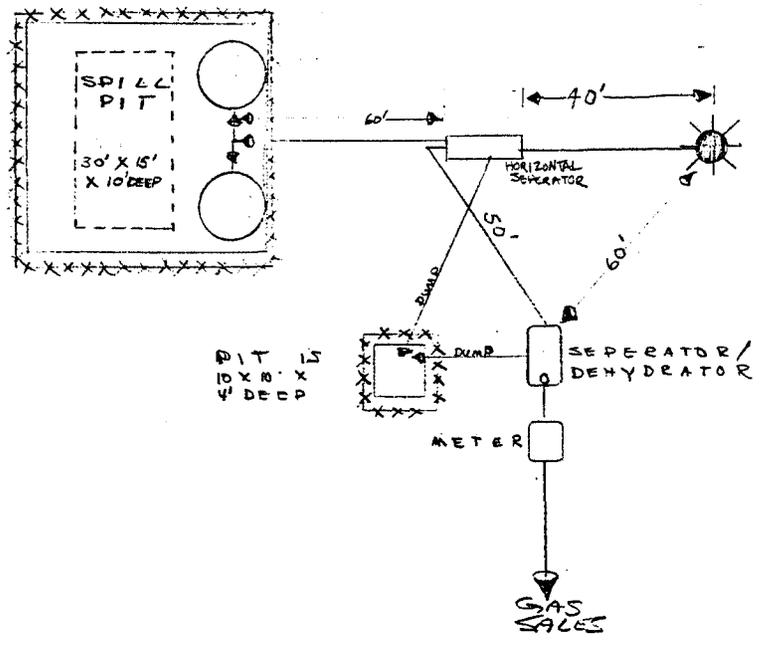


SCALE: 1" = 40'



TANK BATTERY  
OIL SALES

FENCED  
AND  
FIRE  
BERMED



OIL AND/OR GAS

SCALE 1" = 40'

GRAND COUNTY ROAD DEPARTMENT

Application for Right-of-Way Encroachment Permit

Date August 26 19 80

To: Road Supervisor
Grand County Road Department

Application is hereby made by: (1) Ambra Oil & Gas Company

Address (2) 115 South Main, Suite 420, Salt Lake City, Utah 84111

Telephone number (801) 532-6640 for permission to do the following: (3)
Use Windy Mesa Cunningham Ranch Road as an access road to our
location.

(4) Location: Windy Mesa Cunningham Ranch Road, to the corrals two miles
south of ranch where we will terminate our use of county road onto
private road.

City Cisco County Grand State or U.S. Highway No.
Milepost No. in accordance with the attached plan. (5)

(6) Construction will begin on or about N/A 19
and will be completed on or before 19

If the proposed installation requires breaking of the pavement, give the following
information:

- a. Type of pavement: N/A
b. The opening to be made will be feet long by
feet wide and feet deep.
c. A bond in the amount of \$ has been posted with

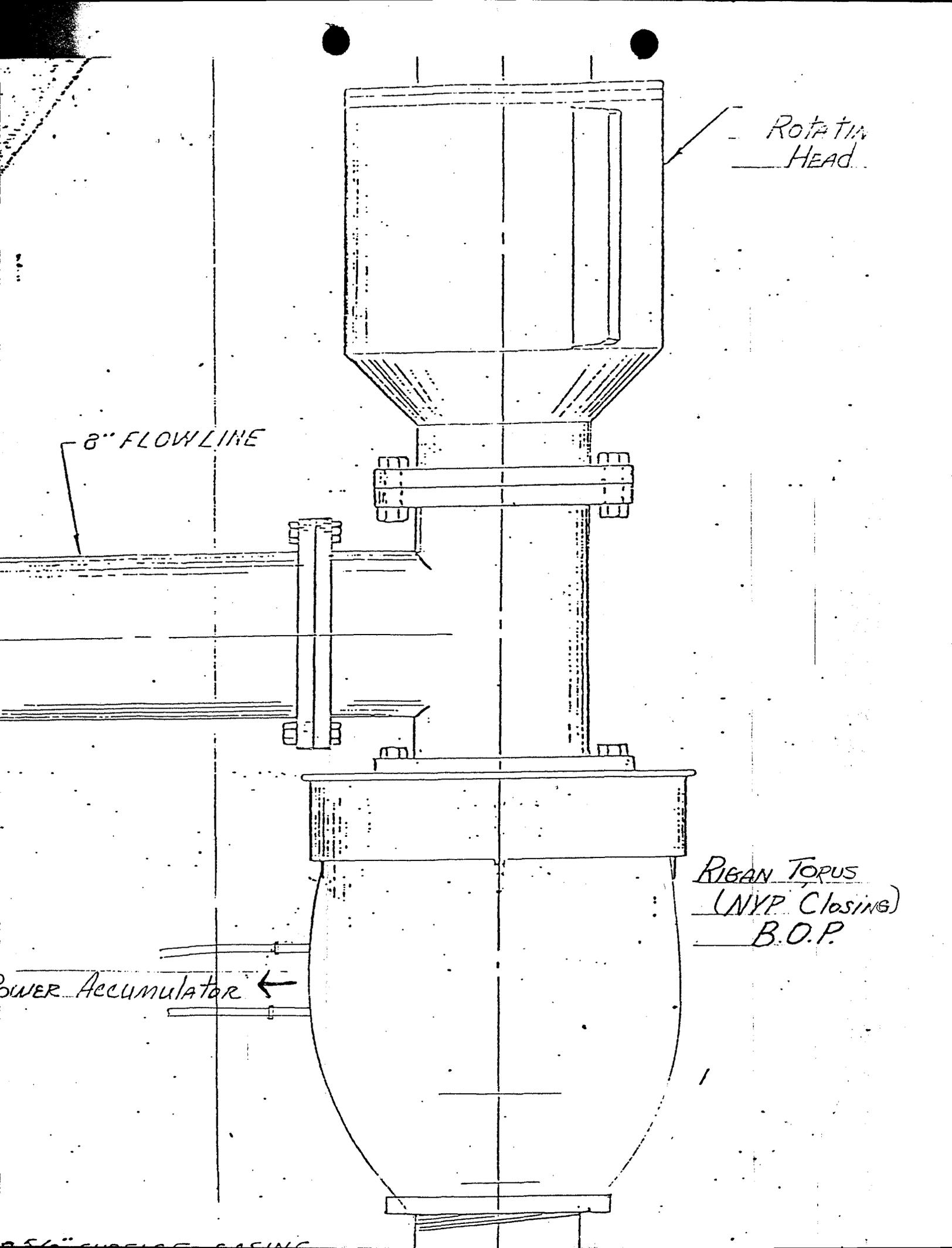
Telephone number, to run for a term of
three (3) years after completion of work to guarantee satisfactory performance.

If this permit is granted, we agree to comply with all conditions, restrictions and
regulations as contained in the "Regulations for the Control and Protection of State
Highway Rights-of-Way" approved by the Utah State Road Commission on October 8,
1962, and all revisions thereto.

N/A Owner
By Signature
Production Manager Title

To be filled in by Road Supervisor
(1) Permit should not be granted.
(2) Additional requirements which should be imposed.

Road Supervisor



ROTATING HEAD

8" FLOWLINE

RIGAN TOPUS  
(NYP CLOSING)  
B.O.P.

POWER ACCUMULATOR ←

8 5/8" SURFACE CASING

United States Department of the Interior  
 Geological Survey  
 2000 Administration Building  
 1745 West 1700 South  
 Salt Lake City, Utah 84104

NEPA CATEGORICAL EXCLUSION REVIEW

PROJECT IDENTIFICATION

Operator/Project Name Ambra Tumbleweed 27-4-80C  
 Project Type Development Gas Test  
 Project Location 500' FNL, 660' FWL, Sec. 27, T20S, R21E, Grand County, Utah  
 Date Project Submitted September 5, 1980

FIELD INSPECTION Date September 25, 1980

Field Inspection Participants	
Wes Pettingill	Ambra
Leonard Lewis	Galley Construction
Elmer Duncan	Bureau of Land Management
Glenn Doyle	U. S. Geological Survey
Typing In & Out: <u>10/27</u>	

I have reviewed the proposal in accordance with the categorical exclusion review guidelines. This proposal would not involve any significant effects and, therefore, does not represent an exception to the categorical exclusions.

October 27, 1980  
 Date Prepared

Glenn M. Doyle  
 Environmental Scientist

I concur  
10/31/80  
 Date

Ed [Signature]  
 District Supervisor

CATEGORICAL EXCLUSION REVIEW INFORMATION SOURCE

Criteria 516 DM 2.3.A	Federal/State Agency			Local and private correspondence (date)	Previous NEPA	Other studies and reports	Staff expertise	Onsite inspection (date)	Other
	Corre- spondence (date)	Phone check (date)	Meeting (date)						
1. Public health and safety					1, 2			9-25-80	
2. Unique charac- teristics					1, 2				
3. Environmentally controversial					1, 2				
4. Uncertain and unknown risks						4			
5. Establishes precedents					1, 2				
6. Cumulatively significant					1, 2				
7. National Register historic places	1 - 10/4/80								
8. Endangered/ threatened species	1 - 10/4/80								
9. Violate Federal, State, local, tribal law								✓	3

Site-Specific Stipulations attached.

7. Auxiliary equipment: (1) Kelly Cock - Demlo (2) floats at the bits - yes and string (3) monitoring equipment on mud system - none (4) sub on floor with a full opening valve. The fill, kill and choke lines will be attached to well head below BOP. Also auxiliary equipment to be used.

- a. 6,000# shut off valve on stand pipe.
- b. One float at bit and two string floats.
- c. sub 3 1/2" IF to 2" valve for controlling blowouts for use when making round trips in event of well blowouts.

8. Testing, logging, coring: Schlumberger or Birdwell. No DST's programmed. Dual induction laterlog (DIL), compensated neutron & formation density (CNFD), caliber log (CL), sonic BHC. If casing is run, a cement bond log (CBL) and gamma ray (GRL). Drilling, take samples every 10' starting at 500' to TD. Microscope analysis will be done by a certified geologist. Drillers and penetration logs. No coring planned.

9. Maximum bottom hole pressure expected is 1500 PSI. Flexibility provisions are the BOP and high pressure fittings and couplings. No hydrogen sulfide problems are expected.

10. The starting date is October 15, 1980 and should take from seven to twenty-four days.

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by Ambra Oil & Gas Company, and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

\_\_\_\_\_  
Date

\_\_\_\_\_  
Name and Title

FROM: : DISTRICT GEOLOGIST, ME, SALT LAKE CITY, UTAH

TO : DISTRICT ENGINEER, O&amp;G, SALT LAKE CITY, UTAH

SUBJECT: APD MINERAL EVALUATION REPORT

LEASE NO. U-39499OPERATOR: Ambea Oil & Gas Co.WELL NO. Timbleweed 27-4-80cLOCATION: 1/2 1/2 1/2 sec. 27, T. 20S., R. 21E., S1MGRAND County, Utah1. Stratigraphy: *Operator's stratigraphy seems reasonable.*2. Fresh Water: *Useful water maybe encountered near the surface in the sands of the Mancos.*

3. Leasable Minerals:

*Coal beds may occur in the Dakota Fm.**Prospectively valuable for Geothermal; not yet proven.*

4. Additional Logs Needed:

*Temperature log needed. Run APD proposed logs through the Dakota Fm to identify any coal beds.*

5. Potential Geologic Hazards:

*possible high thermal gradient*

6. References and Remarks:

Signature: E. BarishDate: 9-19-80

10 OCT 1980

\*\* FILE NOTATIONS \*\*

DATE: Sept 4, 1980  
OPERATOR: Amha Oil & Gas Company  
WELL NO: Jumbled 27-4-80C  
Location: Sec. 27 T. 20S R. 21E County: Grand

File Prepared:  Entered on N.I.D:   
Card Indexed:  Completion Sheet:

API Number 43-019-30695

CHECKED BY:

Petroleum Engineer: M. J. Winder 9-17-80

Director: \_\_\_\_\_

Administrative Aide: submitting lease 8/11/80  
OK on gas well spacing

APPROVAL LETTER:

Bond Required:  Survey Plat Required:

Order No. 102-16B 11/15/80 O.K. Rule C-3

Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site

#3

Lease Designation  Plotted on Map

Approval Letter Written  Wm

Hot Line  P.I.

September 17, 1980

Ambra Oil and Gas Company  
115 South Main, Suite 420  
Salt Lake City, Utah 84111

Re: Well No. Tumbleweed #27-4-80C  
Sec. 27, T. 20S, R. 21E.,  
Grand County, Utah

Insofar as this office is concerned, approval to drill the above referred to gas well is hereby granted in accordance with the Order issued in Cause No. 102-16B dated November 15, 1979.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer  
Office: 533-5771  
Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-019-30695.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Michael T. Minder,  
Petroleum Engineer

/btm  
cc: USGS



# United States Department of the Interior

IN REPLY REFER TO  
3100  
(U-603)

BUREAU OF LAND MANAGEMENT  
Moab District  
Grand Resource Area  
P. O. Box M  
Moab, Utah 84532

October 2, 1980

## Memorandum

To: Oil & Gas Office, USGS Conservation Division,  
P.O. Box 3768, Grand Jct., CO 81501

From: Area Manager, Grand

Subject: Ambra Oil & Gas Company  
Tumbleweed 27-4-80C, Lease U-39499  
NW/NW Section 27, T. 20 S., R. 21 E. SLB&M  
Grand County, Utah

On September 25, 1980, a representative from this office met with Glen Doyle, USGS, and Wes Pettingill agent of Ambra Oil & Gas Company for an inspection of the above referenced location. Subject to the attached conditions, I am approving the surface management portion of the Application for Permit to Drill.

The archaeological requirement has been fulfilled on this location. No threatened or endangered flora or fauna are indicated in the area.

Please forward the enclosed information to Ambra Oil & Gas Company.

Enclosures (2)  
1-Reclamation Procedures  
2-Seed Mixture

4 - OCT RECD

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

COPIES 17-046557

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK  
DRILL  DEEPEN  PLUG BACK

b. TYPE OF WELL  
OIL WELL  GAS WELL  OTHER   
SINGLE ZONE  MULTIPLE ZONE

2. NAME OF OPERATOR  
Ambra Oil & Gas Company

3. ADDRESS OF OPERATOR  
115 South Main, Suite 420, Salt Lake City, Utah 84111

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)  
At surface  
500' FNL, 660' FWL, Section 27, T20S, R21E  
At proposed prod. zone  
same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
15 miles northwest of Cisco, Utah

15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drg. unit line, if any)  
500'

16. NO. OF ACRES IN LEASE  
640 acres

17. NO. OF ACRES ASSIGNED TO THIS WELL  
40 acres

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.  
approx. 2550'

19. PROPOSED DEPTH  
3200'

20. ROTARY OR CABLE TOOLS  
rotary-air

21. ELEVATIONS (Show whether DF, RT, GR, etc.)  
5349 GR

22. APPROX. DATE WORK WILL START\*  
October 15, 1980

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
11"	55-8 5/8" New	32 lb	160'	30 sacks (cement to surface)
6 3/4"	55-4 1/2" new	10.5 lb	3200'	65 sacks (cement to Mancos)

RECEIVED

NOV 6 1980  
DIVISION OF OIL, GAS & MINING

Well will be drilled to test the Summerville Formation  
All shows encountered will be tested.

Blowout equipment to be used:

Rigan-Torus BOP  
with a 500 series power accumulator  
tested to 5,000 P.S.I.

State of Utah, Department of Natural Resources  
Division of Oil, Gas, and Mining  
1588 West North Temple  
Salt Lake City, Utah 84116

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED [Signature] TITLE Production Manager DATE 8-22-80  
(This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_  
APPROVED BY [Signature] TITLE FOR E. W. GUYNN DISTRICT ENGINEER DATE NOV 04 1980  
CONDITIONS OF APPROVAL, IF ANY:

CONDITIONS OF APPROVAL ATTACHED  
TO OPERATOR'S COPY  
\*See Instructions On Reverse Side

NOTICE OF APPROVAL

FLARING OR VENTING OF GAS IS SUBJECT TO NTL 4-A  
DATED 1/1/80

State Oil & Gas

Memorandum

Glenn

To: District Oil and Gas Engineer, Mr. Edward Guynn

From: Mining, Supervisor, Mr. Jackson W. Moffitt

Subject: Application for Permit to Drill (form 9-331c) Federal oil and gas lease No. U-39499 Well No. Jumbleweed 27-4-8

1. The location appears potentially valuable for:
  - strip mining\*
  - underground mining\*\*
  - has no known potential.
  
2. The proposed area is
  - under a Federal lease for \_\_\_\_\_ under the jurisdiction of this office.
  - not under a Federal lease under the jurisdiction of this office.
  
3.  Please request the operator to furnish resistivity, density, Gamma-Ray, or other appropriate electric logs covering all formations containing potentially valuable minerals subject to the Mineral Leasing Act of 1920.

\*If location has strip mining potential:

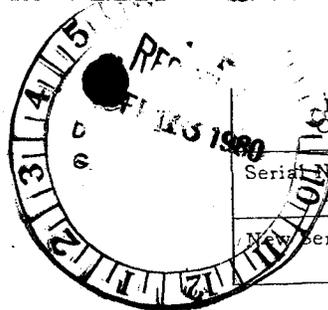
Surface casing should be set to at least 50 feet below the lowest strip minable zone at \_\_\_\_\_ and cemented to surface. Upon abandonment, a 300-foot cement plug should be set immediately below the base of the minable zone.

\*\*If location has underground mining potential:

The minable zones should be isolated with cement from a point 100 feet below the formation to 100 feet above the formation. Water-bearing horizons should be cemented in like manner. Except for salines or water-bearing horizons with potential for mixing aquifers, a depth of 4,000 feet has been deemed the lowest limit for cementing.

Signed Allen Vance

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT



FORM APPROVED  
OMB NO. 42-R1599

Serial No. U-39499

Material No.

ASSIGNMENT AFFECTING RECORD TITLE  
TO OIL AND GAS LEASE  
PART I

Boardwalk Petroleum, Inc.  
115 South Main, Suite 420  
Salt Lake City, Utah 84111

TUMBLWEED #4

1.

The undersigned, as owner of 100% percent of record title of the above-designated oil and gas lease issued effective (date) 3-1-78, hereby transfers and assigns to the assignee shown above, the record title interest in and to such lease as specified below.

2. Describe the lands affected by this assignment (43 CFR 3101.2-3)

Grand County, Utah  
T 20 S R 21 E, SLM  
Sec 21 - NE $\frac{1}{4}$   
Sec 22 - SW $\frac{1}{4}$ SW $\frac{1}{4}$   
Sec 27 - N $\frac{1}{2}$   
Sec 28 - N $\frac{1}{2}$ NE $\frac{1}{4}$ , SE $\frac{1}{4}$ NE $\frac{1}{4}$   
640.00 acres

3. What part of assignor(s) record title interest is being conveyed to assignee? (Give percentage or share) 100%

4. What part of the record title interest is being retained by assignor(s)? None

5a. What overriding royalty or production payments is the assignor reserving herein? (See Item 4 of General Instructions; specify percentage.) 3%

b. What overriding royalties or production payments, if any, were previously reserved or conveyed? (Percentage only) 12 $\frac{1}{2}$ % of 7/8ths

### APPLICATION TO APPROPRIATE WATER STATE OF UTAH

NOTE:—The information given in the following blanks should be free from explanatory matter, but when necessary, a complete supplementary statement should be made on the following page under the heading "Explanatory."

For the purpose of acquiring the right to use a portion of the unappropriated water of the State of Utah, for uses indicated by (X) in the proper box or boxes, application is hereby made to the State Engineer, based upon the following showing of facts, submitted in accordance with the requirements of the Laws of Utah.

1. Irrigation  Domestic  Stockwatering  Municipal  Power  Mining  Other Uses

2. The name of the applicant is Ambra Oil & Gas Company

3. The Post Office address of the applicant is 115 South Main, Suite 420, SLC, Utah 84111

4. The quantity of water to be appropriated <sup>100 BPD on</sup> sporadic basis second-feet and/or 100 acre-feet

5. The water is to be used for drilling operations from January 1 to December 31  
(Major Purpose) (Month) (Day) (Month) (Day)

other use period \_\_\_\_\_ from \_\_\_\_\_ to \_\_\_\_\_  
(Minor Purpose) (Month) (Day) (Month) (Day)

and stored each year (if stored) from \_\_\_\_\_ to \_\_\_\_\_  
(Month) (Day) (Month) (Day)

6. The drainage area to which the direct source of supply belongs is \_\_\_\_\_  
(Leave Blank)

7. The direct source of supply is\* Cisco Springs  
(Name of stream or other source)

which is tributary to Cisco Wash, tributary to Colorado River

\*Note.—Where water is to be diverted from a well, a tunnel, or drain, the source should be designated as "Underground Water" in the first space and the remaining spaces should be left blank. If the source is a stream, a spring, a spring area, or a drain, so indicate in the first space, giving its name, if named, and in the remaining spaces, designate the stream channels to which it is tributary, even though the water may sink, evaporate, or be diverted before reaching said channels. If water from a spring flows in a natural surface channel before being diverted, the direct source should be designated as a stream and not a spring.

8. The point of diversion from the source is in Grand County, situated at a point\*  
1420' east and 330' south from NW corner of Section 9, T20S, R23E SLB&M

\*Note.—The point of diversion must be located definitely by course and distance or by giving the distances north or south, and east or west with reference to a United States land survey corner or United States mineral monument, if within a distance of six miles of either, or if at a greater distance, to some prominent and permanent natural object. No application will be received for filing in which the point of diversion is not defined definitely.

COMMON REFERENCE LIST

NEPA Categorical Exclusion Review

1. SMA Input
2. Reviews, reports, or information received from Geological Survey (CD, GD, WRD, TD).
3. Lease Stipulations/Terms
4. Application to Drill
5. Operator correspondence
6. Field observation
7. Private Rehabilitation Agreement

Site-Specific Stipulations

1. Rotate location 90<sup>0</sup> counterclockwise to place reserve/blooiie pit in cut and mitigate effects due to the prevailing winds blowing into the blooiie line.
2. Alter location dimensions to 125' x 280' to better accommodate the rig.
3. Fence reserve pit on three sides prior to drilling and on the fourth side once the rig moves off.

## STANDARD STIPULATIONS FOR OIL & GAS EXPLORATION

Contact this office at least 24 hours prior to beginning construction of access road and pad.

Stockpile the surface 12 inches of topsoil in a wind-row on the west side of the location.

The upper banks (uphill side) of all cuts will be rounded during construction of the access road and pad.

Notify the BLM District Archaeologist if cultural material from sub-surface deposits is exposed during the operation.

The trash cage will be on location and fenced with fine mesh wire during drilling operations.

The "blooey" line will be centered and directed into the pit.

If production is obtained, the access road will be upgraded to BLM specifications for long-term roads as outlined in the surface use standards section of the "Oil and Gas" pamphlet (joint BLM, USGS, and USFS publication).

If production is obtained, all production facilities will be painted "desert tan" or a similar color approved by the Grand Resource Area Manager.

Rehabilitation of the site and access road will be accomplished in accordance with the enclosed restoration procedures.

Production facilities and pipeline route are approved on this location under lease rights.

As agreed upon at the pre-drill field exam-

The 3,000 feet of new access road from Tumbleweed 27-2 well to Tumbleweed 27-4 location was re-aligned and reflagged. The new road will go south from 27-2 well, drop immediately into a deep wide wash, go south around the east side of a ridge and then climb onto this ridge point from the south side. The road then goes westerly, climbing to higher elevation along the ridge to a point immediately south of the well location. The road crosses the drainage again to the north and enters the well location at the southeast quadrant. The full 3,000 feet is on lease U-39499. This road will be constructed with a 16 foot wide travel surface and 20 feet total width disturbed, including borrow ditches.

The well layout will be turned 90 degrees counter clockwise, putting the blooie pit in the southeast quadrant.

The road access will be at the southeast corner of the location.

A dike will be constructed along the west side of the location to divert water around and away from the pad.

Pad size will be changed from 150 feet by 200 feet to 125 feet by 280 feet to accomodate the drilling rig.

## RECLAMATION PROCEDURES IN GRAND RESOURCE AREA

1. Disk or rip pads and access roads.
  - a. Overlap passes in order to insure complete treatment.
2. Contour pads and access roads.
  - a. Lay berms into centers.
  - b. Use cut material for fill areas.
  - c. Lay stockpiled surface soil over top of pads and spread evenly.
  - d. On highly erosive soils, it may be more beneficial to grade slopes to reduce steepness.
  - e. Do not smooth pads out, leave a roughened surface. On steeper slopes and slopes with clayey soils, scarify or serrate the ground in order to increase water infiltration and reduce erosion.
3. Water bar roads where required by the BLM.

* 2%	Grade	-	200 ft. intervals
2-4%	Grade	-	100 ft. intervals
4-5%	Grade	-	75 ft. intervals
5%	Grade	-	50 ft. intervals

\* Actual spacing may vary according to soil stability. Lighter textured soils will require more frequent water bars. When natural drainage ways are present, water bars will be constructed to make maximum use of them. Plan operations so that natural drainage ways do not become blocked.
4. Seed roads and pads in the fall (October through mid-December).

SEED MIXTURE

SPECIES

Lbs/Acre

Grasses

Oryzopsis hymenoides	Indian rice grass	1
Hilaria jamesii	Curley grass	1
Stipa comata	Needle & thread grass	1

Browse

Artemisia tridentata	Big sagebrush	1
Atriplex confertifolia	Shadscale	1

RECEIVED

NOV 6 1980

DIVISION OF  
OIL, GAS & MINING

*Ambra Oil & Gas*

NOTICE OF SPUD

Caller: Wes Pettingill

Phone: \_\_\_\_\_

Well Number: # 27-4-80C Sumbleweed

Location: NW1/4 27-20S-21E

County: Grand State: Utah

Lease Number: U-39499

Lease Expiration Date: \_\_\_\_\_

Unit Name (If Applicable): \_\_\_\_\_

Date & Time Spudded: 11-12-80 3:00P.M.

Dry Hole Spudder/Rotary: \_\_\_\_\_

Details of Spud (Hole, Casing, Cement, etc.) 11" hole

Rotary Rig Name & Number: Starnes Drilling Rig #9

Approximate Date Rotary Moves In: \_\_\_\_\_

FOLLOW WITH SUNDRY NOTICE

Call Received By: K.R.

Date: 11-13-80

**RECEIVED**

NOV 14 1980

DIVISION OF  
OIL, GAS & MINING

0317

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY**

SUBMIT IN TRIPPLICATE\*  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-39499

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Tumbleweed

9. WELL NO.

27-4

10. FIELD AND POOL, OR WILDCAT

Cisco Dome

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Section 27

T20S, R21E

12. COUNTY OR PARISH | 13. STATE

Grand

Utah

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
Ambra Oil & Gas Company

3. ADDRESS OF OPERATOR  
115 South Main Street, Suite 420 Salt Lake, Ut 84111

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface  
500' FNL, 660' FWL of  
Section 27  
T20S, R21E

14. PERMIT NO. | 15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
5507' GR

**16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <u>Update</u>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <u>Update</u>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

TD: 3450'

Ran 3450' of 4 12/", 10.5 lb casing (long string) with 100 sacks of R.F.C. cement. Currently W.O.C.T.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Production Manager DATE 1/12/81

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:



SCOTT M. MATHESON  
Governor

OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON  
*Executive Director,*  
NATURAL RESOURCES

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS, AND MINING

1588 West North Temple  
Salt Lake City, Utah 84116  
(801) 533-5771

CHARLES R. HENDERSON  
*Chairman*

CLEON B. FEIGHT  
*Director*

JOHN L. BELL  
C. RAY JUVELIN  
THADIS W. BOX  
MAXILIAN A. FARBMAN  
EDWARD T. BECK  
E. STEELE McINTYRE

March 31, 1981 .

Ambra Oil & Gas Corporation  
115 South Main Street, Suite 420,  
Salt Lake City, Utah 84111

Re: SEE ATTACHED SHEET  
( February, 1981 thru March, 1981)

Gentlemen:

Our records indicate that you have not filed the monthly drilling reports for the months indicated above on the subject wells.

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1B, (U.S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience..

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS AND MINING

SANDY BATES  
CLERK-TYPIST

ATTACHED SHEET OF WELL NO.

1. Well No. Tumbleweed #21-1-80B  
Sec. 21, T. 20S. R. 21E.  
Grand County, Utah
2. Well No. Tumbleweed #27-4-80C  
Sec. 27. T.20S. R. 21E.  
Grand County, Utah
3. Well No. Tumbleweed #27-5  
Sec. 27, T. 20S. R. 21E.  
Grand County, Utah
4. Well No. TXO Mesa 23-1  
Sec. 23, T. 20S. R. 23E.  
Grand County, Utah
5. Well No. Dancer #1  
Sec. 21, T. 20S. R. 24E.  
Grand County, Utah

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well  gas well  other

2. NAME OF OPERATOR  
AMBRA OIL & GAS COMANY

3. ADDRESS OF OPERATOR  
115 South Main, #420, SLC, UT 84111

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 660' FWL 500' FNL  
AT TOP PROD. INTERVAL: Sec. 2u, T20S, R21E  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other) <u>WOCT</u>		

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

5. LEASE  
U-39499

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
N/A

7. UNIT AGREEMENT NAME  
N/A

8. FARM OR LEASE NAME

9. WELL NO.  
Tumbleweed 27-4-80C

10. FIELD OR WILDCAT NAME  
Cisco Dome

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 27, T20S, R21E

12. COUNTY OR PARISH  
Grand

13. STATE  
Utah

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

RECEIVED

APR 6 1981

DIVISION OF  
OIL, GAS & MINING

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Kent A. Swanson TITLE Geologist DATE April 3, 1981

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY**

SUBMIT IN DUPLICATE\*  
See other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R355.6

4

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG \***

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_  
 b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other \_\_\_\_\_

2. NAME OF OPERATOR  
**AMBRA OIL & GAS COMPANY**

3. ADDRESS OF OPERATOR  
**American Plaza III, 47 West 2nd South, Suite 510, S.L.C. Ut. 84101**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
 At surface **Sec. 27 T20S R21E 500 FNL 660 FWL *NWNW***  
 At top prod. interval reported below  
 At total depth

5. LEASE DESIGNATION AND SERIAL NO.  
**U-39499**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
**N/A**

7. UNIT AGREEMENT NAME  
**N/A**

8. FARM OR LEASE NAME  
**Tumbleweed**

9. WELL NO.  
**27-4**

10. FIELD AND POOL, OR WILDCAT  
**Greater Cisco ~~Dome~~ area**

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  
**Sec. 27  
T20S R21E**

14. PERMIT NO. **43-019-30695** DATE ISSUED **9-17-80**

12. COUNTY OR PARISH **Grand** 13. STATE **Utah**

15. DATE SPUNDED **11/12/80** 16. DATE T.D. REACHED **11/16/80** 17. DATE COMPL. (Ready to prod.) **4/30/81** 18. ELEVATIONS (DF, REB, RT, CR, ETC.)\* **5507' GL** 19. ELEV. CASINGHEAD **5517 KB**

20. TOTAL DEPTH, MD & TVD **3444 Logger** 21. PLUG, BACK T.D., MD & TVD \_\_\_\_\_ 22. IF MULTIPLE COMPL., HOW MANY\* **2** 23. INTERVALS DRILLED BY \_\_\_\_\_ ROTARY TOOLS **X** CABLE TOOLS \_\_\_\_\_

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*  
**3284-3287  
3238, 3241-3244** 25. WAS DIRECTIONAL SURVEY MADE **NO**

26. TYPE ELECTRIC AND OTHER LOGS RUN  
**Dual Induction, Formation Density, Cement Bond Log** 27. WAS WELL CORED **NO**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	32	160'	11"	30 sks to surface	
4 1/2"	10.5	3450'	6 3/4"	100 sks R.F.C.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	3200	3200

31. PERFORATION RECORD (Interval, size and number)  
**3 3/8 casing gun 2 DML 14 gram charges  
3238, 3241, 3242, 3243, 3244**

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.\* PRODUCTION

DATE FIRST PRODUCTION **N/A** PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) \_\_\_\_\_ WELL STATUS (Producing or shut-in) **S.I.**

DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) \_\_\_\_\_ TEST WITNESSED BY \_\_\_\_\_

35. LIST OF ATTACHMENTS \_\_\_\_\_

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *Keith A. Swanson* TITLE Production Manager DATE 7/14/81

\*(See Instructions and Spaces for Additional Data on Reverse Side)



December 14, 1981

Ambra Oil and Gas Company  
115 South Main, #420  
Salt Lake City, Utah 84111

Re: See Attached

Gentlemen:

This letter is to advise you that the Well Completion or Recompletion Report and Log for the above mentioned wells is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3, in duplicate, and forward them to this office as soon as possible.

Thank you for your cooperation relative to the above.

Very truly yours,

DIVISION OF OIL, GAS AND MINING



CARI FURSE  
CLERK TYPIST

Well No. TXO Springs #9-2-80C  
Sec. 9, T. 20S, R. 23E  
Grand County, Utah

Well No. TXO Springs #9-1  
Sec. 9, T. 20S, R. 23E  
Grand County, Utah

Well No. Tumbleweed 27-4-80C  
Sec. 27, T. 20S, R. 21E  
Grand County, Utah

American Plaza III  
47 West 200 South, Suite 510  
Salt Lake City, Utah 84101  
(801) 532-6640

January 12, 1982

State of Utah  
Natural Resources & Energy  
Oil, Gas & Mining  
4241 State Office Building  
Salt Lake City, Utah 84114  
ATTN: CARI FURSE

Dear Ms. Furse:

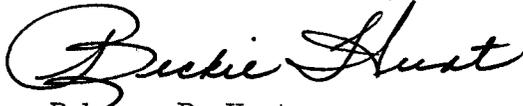
RE: Tumbleweed 27-4  
TXO 9-1

Please find enclosed Completion Reports for the above mentioned wells.

If you have any questions, or are in need of further information, please call me personally.

Sincerely,

AMBRA OIL & GAS COMPANY



Rebecca P. Hunt  
Production Clerk

Enclosures



RECEIVED

JAN 15 1982

DIVISION OF  
OIL, GAS & MINING



STATE OF UTAH  
NATURAL RESOURCES & ENERGY  
Oil, Gas & Mining

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

February 19, 1982

Ambra Oil & Gas Company  
American Plaza III  
47 West 2nd South, Ste. 510  
Salt Lake City, Utah 84101

Re: Well No. Tumbleweed #27-4  
Sec. 27, T. 20S, R. 21E  
Grand County, Utah

Gentlemen:

According to our records, a "Well Completion Report" filed with this office July 14, 1981, from above referred to well, indicates the following electric logs were run: Dual Induction, Formation Density, Cement Bond Log. As of todays date, this office has not received these logs.

Rule C-5, General Rules and Regulations and Rules of Practice and Procedure, requires that a well log shall be filed with the Commission together with a copy of the electric and radioactivity logs.

Your prompt attention to the above will be greatly appreciated.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Cari Furse  
Clerk Typist

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well  gas well  other

2. NAME OF OPERATOR  
AMBRA OIL & GAS COMPANY

3. ADDRESS OF OPERATOR  
47 West 2nd South, Suite 510, SLC, UT 84101

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
Sec. 27, T20S R21E  
AT SURFACE: 500' FNL 660' FWL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

5. LEASE  
U-39499

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
N/A

7. UNIT AGREEMENT NAME  
N/A

8. FARM OR LEASE NAME  
Tumbleweed

9. WELL NO.  
Tumbleweed 27-4

10. FIELD OR WILDCAT NAME  
Cisco Dome

11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA  
Sec. 27 T20S, R21E

12. COUNTY OR PARISH  
Grand

13. STATE  
Utah

14. API NO.  
43-019-306952

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
5507' GL 5517' KB

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other) Temporary Abandonment			

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

We request permission to temporarily abandon this well. We are planning plugging operations.

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

DATE: 6/4/82

BY: [Signature]

**RECEIVED**

JUN 01 1982

DIVISION OF  
OIL, GAS & MINING

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE PRODUCTION MANAGER DATE May 28, 1982

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well  gas well  other

2. NAME OF OPERATOR \_\_\_\_\_

3. ADDRESS OF OPERATOR \_\_\_\_\_

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: \_\_\_\_\_  
AT TOP PROD. INTERVAL: \_\_\_\_\_  
AT TOTAL DEPTH: \_\_\_\_\_

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE  
U-39499

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
N/A

7. UNIT AGREEMENT NAME  
N/A

8. FARM OR LEASE NAME  
Tumbleweed

9. WELL NO.  
Tumbleweed 27-4

10. FIELD OR WILDCAT NAME  
Cisco Dome

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 27  
T20S, R23E

12. COUNTY OR PARISH  
Grand

13. STATE  
Utah

14. API NO.  
43-019-30695

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
5507' GL 5517' KB

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input checked="" type="checkbox"/>		<input type="checkbox"/>
(other)			

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Request permission to abandon. See attachment.

**APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING**

DATE: 8/16/82  
BY: [Signature]

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Production Manager DATE 8/10/82  
KERRY M. MILLER

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:



STATE OF UTAH  
NATURAL RESOURCES & ENERGY  
Oil, Gas & Mining

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

April 25, 1983

Ambra Oil & Gas Company  
47 West 200 South, Suite # 510  
Salt Lake City, Utah 84101

Re: Well No. TXO # 15-4  
Sec. 15, T. 20S, R. 23E.  
Grand County, Utah

Well No. Tumbleweed # 27-4-80C  
Sec. 27, T. 20S, R. 21E.  
Grand County, Utah

Gentlemen:

Review of the file for the above referenced wells indicates that these wells has been reported as temporarily abandoned since May 28, 1982. The Division staff issued approval on August 10, 1982, for the Sundry Notices and Reports of Wells, Notice of Intention to Abandon the Well for these wells.

Please immediately advise this office as to the status of these wells and if the approved abandonment has been completed; promptly submit the required Subsequent Report of Abandonment.

Thank you for your prompt cooperation with the above matter.

Respectfully,

DIVISION OF OIL, GAS AND MINING

Cari Furse  
Well Records Specialist

CF/cf  
Enclosure

27  
American Plaza III  
47 West 200 South, Suite 510  
Salt Lake City, Utah 84101  
(801) 532-6640



May 3, 1983

STATE OF UTAH NATURAL  
RESOURCES & ENERGY  
Division of Oil, Gas & Mining  
4241 State Office Building  
Salt Lake City, Utah 84114  
ATTN: Cari Furse

Re: Well No. TXO 15-4  
Sec. 15, T20S, R23E  
Grand County, Utah

Well No. Tumbleweed 27-4-80C  
Sec. 27, T20S, R21E  
Grand County, Utah

Dear Ms. Furse:

In reference to your letter dated April 25, 1983 regarding the above mentioned wells, the status of temporarily abandoned has not been changed. These wells are scheduled to be plugged and abandoned sometime during the month of June.

If you have any questions or if you need any further information, please contact me personally.

Sincerely,

AMBRA OIL & GAS COMPANY

A handwritten signature in cursive script that reads "Jennifer J. Sine".

Jennifer J. Sine  
Production Clerk

/js

RECEIVED  
MAY 04 1983

DIVISION OF  
OIL, GAS & MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well  gas well  other

2. NAME OF OPERATOR  
Ambra Oil & Gas Company

3. ADDRESS OF OPERATOR 84101  
47 W. 200 S., Suite 510 Salt Lake City, UT

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 500' FNL 660' FWL, NW $\frac{1}{4}$  NW $\frac{1}{4}$   
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

5. LEASE  
U-39499 ✓

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
NA

7. UNIT AGREEMENT NAME  
NA

8. FARM OR LEASE NAME  
Tumbleweed

9. WELL NO.  
27-4

10. FIELD OR WILDCAT NAME  
Cisco Dome

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 27, T20S R21E

12. COUNTY OR PARISH | 13. STATE  
Grand | Utah

14. API NO.  
43-019-30695

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
5507' GR

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input checked="" type="checkbox"/>		<input type="checkbox"/>
(other)			

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Proposed cement plugs: ✓ 250' plug from 3300' to 3050' with 20 sacks  
✓ 200' plug from 2300' to 2100' with 32 sacks  
✓ 100' plug from 210' to 110' with 26 sacks.

We will ✓ cut the 4 $\frac{1}{2}$ " casing at 2230'. A regulation plug and abandon marker will be set with a 10 sack surface plug.

We plan surface restoration in the fall when we can reseed. A follow-up report on surface restoration will be submitted.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

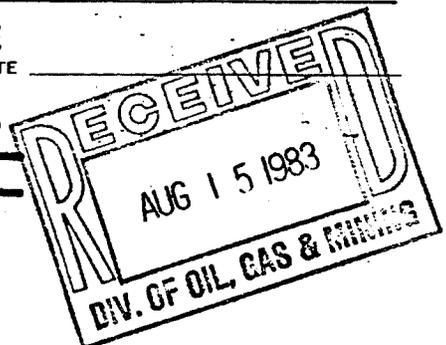
18. I hereby certify that the foregoing is true and correct

SIGNED Juda Conde TITLE Production Mgr. DATE August 11, 1983

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

(This space is for State office use)  
**APPROVED BY THE STATE**  
**OF UTAH DIVISION OF**  
**OIL, GAS, AND MINING**  
DATE: 8/15/83  
BY: [Signature]

\*See Instructions on Reverse Side



*BLM (FEDERAL) APPROVAL IS REQUIRED.*

AMBRA OIL and GAS COMPANY

3) Plugging Proposal for Tumbleweed 27-4

Location: NW NW, Sec. 27, T20S, R21E, Grand County  
Utah

Total Depth: 3446'

Pipe: 8 5/8" 24 lb at 160' cemented to surface;  
4 1/2", J-55, 10.5 lb set at 3453' with  
100 sx of 10-2 RFC; cement top 2270';  
PBTD 3383'

Formation Tops: Dakota - 2864'  
Morrison - 2993'  
Salt Wash - 3155'

Perforations: 3284' - 3287' with 4 holes  
3238' - 3241' - 3242' - 3243' - 3244',  
5 holes

Proposed Plugs:

- 1) 3250' up to 3050' with 20 sx (covers all perfs)
- 2) 2320' up to 2220' with 20 sx (covers cut-off)
- 3) 210' up to 110' with 20 sx (across surface pipe)
- 4) Surface plug with 10 sx

Regulation Marker: Ambra Oil and Gas Company  
Tumbleweed 27-4  
NW NW, Sec. 27, T20S, R21E  
Grand County, Utah  
TD 3446'

REWORKABLE:  
2320' OF 4 1/2" CASING  
3283' OF 2 3/8" TUBING  
1 4 1/2" X 2 3/8" WELL HEAD  
1 PUMPING TEE  
1 POLISH ROD  
3 2" BALL VALVES  
MISC. NIPPLES, ELLS & T  
1 COOK RIMP JACK  
125' OF LINE PIPE  
1300 BSL TANK & FITTINGS

STATE OF UTAH  
 DIVISION OF OIL, GAS AND MINING  
 INSPECTION RECORD

P+A  
 43-019-30695  
 100264  
 11.2.84

Operator Ambra Lease U-39499  
 Well No. 43019 30695 Contractor \_\_\_\_\_  
Tumbleweed 27-4-80C  
 Location NWNW Sec. 27 T. 20S R. 21E Operation: Drilling \_\_\_\_\_  
 Field Greater Cisco Workover \_\_\_\_\_  
 County Grand State UT Completion \_\_\_\_\_  
 Producing SI  
 Other \_\_\_\_\_

Individual Well Inspection

General:

Well Sign  BOP NA Pollution control  Marker NA  
 Housekeeping  Safety  Surface use  Location

Remarks: Picture #30  
 \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_

Lease and Facilities Inspection

Facilities inspected: wellhead, pit  
 Identification  Pollution control   
 Housekeeping  Pits and ponds   
 Measurement facilities NA Water disposal NA  
 Storage and handling facilities NA Other \_\_\_\_\_

Remarks: No production equipment; capped wellhead; pits in clayey sandy silt  
 \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_

Action: \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_

Name Wm Moore Title Inspector Date 5-1-84

Use:  for yes or satisfactory  
 x for no or unsatisfactory  
 NA for not applicable

April 5, 1984

**STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING  
INSPECTION RECORD**

Operator Ambora O & G Lease U-39499  
 Contractor 43-019-30695  
 Well No. Tumbleweed 27-4  
 Location Sec. 27 T. 20S R. 21E Operation: Drilling \_\_\_\_\_  
 Workover \_\_\_\_\_  
 Completion \_\_\_\_\_  
 Abandonment \_\_\_\_\_  
 Producing \_\_\_\_\_  
 Other \_\_\_\_\_  
 Field Greater Cisco  
 County Grand State UT

Individual Well Inspection

General:

Well Sign X BOP NA Pollution control ✓ Marker X  
 Housekeeping ✓ Safety ✓ Surface use ✓ Location ✓

Remarks: recent rehab completed

TA 6-4-82

Lease and Facilities Inspection

Facilities inspected:

Identification _____	Pollution control _____
Housekeeping _____	Pits and ponds _____
Measurement facilities _____	Water disposal _____
Storage and handling facilities _____	Other _____

Remarks: \_\_\_\_\_

Action: \_\_\_\_\_

Name W. R. Moore Title Inspector Date 10/29/84

Use: ✓ for yes or satisfactory  
 x for no or unsatisfactory  
 NA for not applicable

April 5, 1984

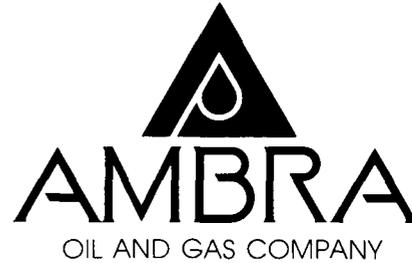
American Plaza III  
47 West 200 South, Suite 510  
Salt Lake City, Utah 84101  
(801) 532-6640

**RECEIVED**

**NOV 06 1984**

**DIVISION OF OIL  
GAS & MINING**

November 5, 1984



STATE OF UTAH DEPARTMENT OF  
NATURAL RESOURCES & ENERGY  
Division of Oil, Gas & Mining  
4241 State Office Building  
Salt Lake City, Utah 84114

Gentlemen:

Enclosed please find Sundry Notices for the Tumbleweed 21-1 and the Tumbleweed 27-4, each in triplicate, for the Subsequent Report of Abandonment.

If you have any questions or if you need any further information, please contact me personally.

Sincerely,

AMBRA OIL & GAS COMPANY

A handwritten signature in cursive script, appearing to read "Jennifer J. Sine".

Jennifer J. Sine  
Production Clerk

/js

Enclosures

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIP DATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back into different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. U-39499	
2. NAME OF OPERATOR AMBRA OIL AND GAS COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A	
3. ADDRESS OF OPERATOR 47 West 200 South, Ste. 510, Salt Lake City, UT		7. UNIT AGREEMENT NAME N/A	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface  500' FNL 660' FWL		8. FARM OR LEASE NAME Tumbleweed	
14. PERMIT NO. 43-019-30695		9. WELL NO. Tumbleweed 27-4 - 80C	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5507' GR		10. FIELD AND POOL, OR WILDCAT Cisco Dome	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 27, T20S, R23E	
		12. COUNTY OR PARISH Grand	
		13. STATE Utah	

NOV 06 1984  
DIVISION OF OIL  
GAS & MINING

21E

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

This well was plugged on November 2, 1984 as follows:  
 Plug #1: 3230'-3030' with 15 sacks  
 Plug #2: Set 50 sacks in annulus between 8-5/8" surface casing and 4-1/2" casing.  
 Plug #3: 50'-0' with 4 sacks inside 4-1/2" casing.  
 A P & A Marker will be set by November 9, 1984.

ACCEPTED  
 APPROVED BY THE STATE  
 OF UTAH DIVISION OF  
 OIL, GAS, AND MINING  
 DATE: 11/27/84  
 BY: [Signature]

18. I hereby certify that the foregoing is true and correct

SIGNED: [Signature] TITLE: Production Manager DATE: 11/5/84

(This space for Federal or State office use)

APPROVED BY: \_\_\_\_\_ TITLE: \_\_\_\_\_ DATE: \_\_\_\_\_  
 CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_

\*See Instructions on Reverse Side