

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

12. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

D. TYPE OF WELL
 OIL WELL GAS WELL OTHER
 SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Ambra Oil & Gas Company

3. ADDRESS OF OPERATOR
 115 South Main, Suite 420, Salt Lake City, Utah 84111

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface
 660' FNL, 1980' FEL, Section 9, T20S, R23E **NW NE**
 At proposed prod. zone
 same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 6 miles northeast of Cisco, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 660'
 16. NO. OF ACRES IN LEASE 520 acres

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 9,000'
 19. PROPOSED DEPTH 1600'

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 4844' GR

5. LEASE DESIGNATION AND SERIAL NO.
 U-44440
 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
 N/A
 7. UNIT AGREEMENT NAME
 N/A
 8. FARM OR LEASE NAME
 N/A
 9. WELL NO.
 TXO Springs 9-2-80C
 10. FIELD, POOL, OR WELLS
~~Cisco Springs~~
 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 Sec. 9, T20S, R23E
 12. COUNTY OR PARISH Grand
 13. STATE Utah

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
11"	55-8 5/8" new	32 lbs	160'	35 sks (cement into surface)
6 3/4"	55-4 1/2" new	10.5 lbs	2600'	65 sks (cement into Mancos)

Well will be drilled to test the **Entrada**
 All shows encountered will be tested.

Blowout equipment to be used:
 Rigan-Torus BOP
 with a 500 series power accumulator
 tested to 5,000 P.S.F.

APPROVED BY THE DIVISION OF OIL, GAS, AND MINING
 DATE: 9-17-80
 BY: M.S. Minder

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

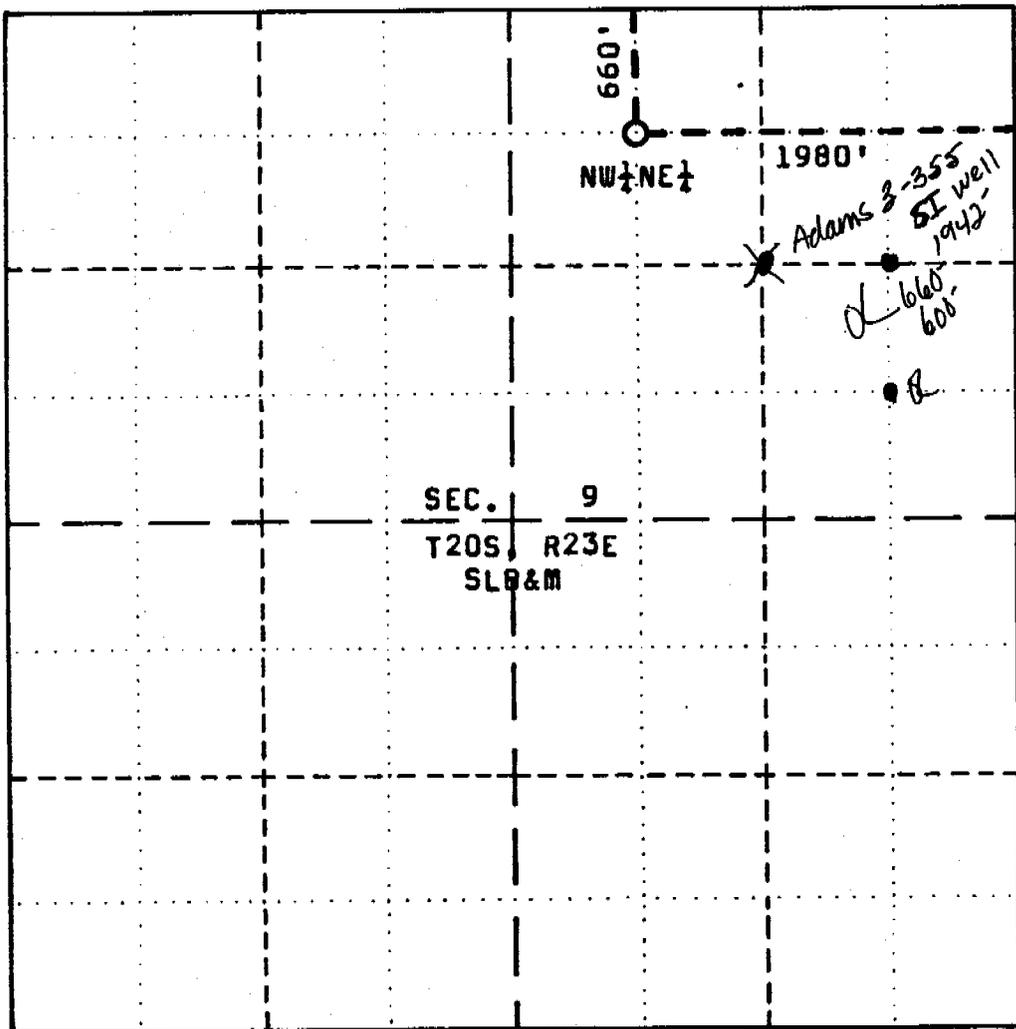
24. SIGNED [Signature] TITLE Production Manager DATE 8-27-70

(This space for Federal or State office use)
 PERMIT NO. 43-019-30694 APPROVAL DATE 9/17/80

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

4



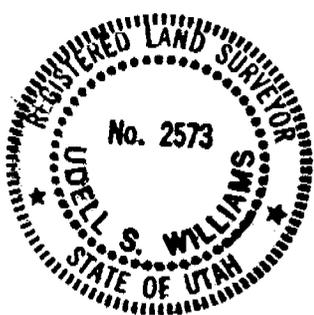
SCALE: 1" = 1000'

TXO SPRINGS #9-2

Located South 660 feet from the North boundary and West 1980 feet from the East boundary of Section 9, T20S, R23E, SLB&M.

Elev. 4844

Grand County, Utah



SURVEYOR'S CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF

Udell S. Williams
UTAH R.L.S. NO. 2573



UDELL S. WILLIAMS
751 Rood Avenue
GRAND JUNCTION, COLORADO 81501

PLAT OF
PROPOSED LOCATION
TXO SPRINGS #9-2
NW 1/4 NE 1/4 SECTION 9
T20S, R23E, SLB&M

SURVEYED BY: USW DATE: 8/12/80
DRAWN BY: USW DATE: 8/15/80

BOWERS
1-345

BOWERS
3-3

WATER SOURCE

WP Co
No 143
3096
A3112

F. ADAMS
(silt)

F. ADAMS
1-037

F. ADAMS
1-2 2-6

JACOBS
3223

WP
CDMR IA
3216

A.O.G.
10-1-80A

I. FUELS
10-1

I. FUELS
11-2

I. FUELS
9-1 fed

WP
4-365

W.P.
+3268

B-A
LEVON I
A 3137
Kd 3104
11

WP Co.
+3230

WP Co.
No. 6

WP Co.
No. 5
3232

WP Co.
D
P8A

MOSS
Fed 1

W.P.
No. 1
+3221

I. FUELS
11-3 fed

PETROVEST
16-1

A.O.G.
15-1-80A

WP Co.
C GOVT I
3312

PROVO Co.
3330

A.O.G.
15-3

WP
No. 9
3365
14

B-A
B.D. I
3345

T205. R. 23 E

DDT
No. 1
+3360

WP Co.
No. 4
+3368

A.O.G.
14-1

WP Co.
No 2
+3459

GRAND CO. UTAH

ADAMS
FEDERAL
22-3 I. FUELS
22-1

I. FUELS
23-1

I. FUELS
23-3

221

21

22

I. FUELS
22-2

23

I. FUEL
23-
IPP 75 B

C&D
NO. 11

C&D
+3020

C&D
No. 3
+3020

C&D
No. 1
+3078

C&D
No. 5
+3072

C&D
NO. 14

C&D
NO. 10

28

27

26

C&D
NO. 12

August 22, 1980

U.S. Geological Survey
1745 West 1700 South
2000 Admin. Building
Salt Lake City, Utah 84104

RE: NTL-6 Supplementary Information
for APD, 9-331-C
TXO Springs 9-2

Attention Mr. Ed Guynn

Application for Ambra Oil & Gas Co., a Utah Corporation, to drill in the NW $\frac{1}{4}$ NE $\frac{1}{4}$ of Section 9, T20S, R23E, Grand County, Utah is set forth on Form 9-331C. This letter is to set forth the additional information required on the NTL-6 regulation.

1. Geologic name of surface formation: Cretaceous Mancos shale.

2. & 3. Geologic tops and formation depths:

Cretaceous	Mancos shale	surface	
	Dakota	1795'	oil & gas
	Cedar Mountain	1825'	oil & gas
	Buckhorn	1965'	oil & gas
Jurassic	Morrison	1980'	
	Salt Wash	2204'	oil, gas, water
	Summerville	2500'	oil, gas, water
	Entrada	2550'	water
	Total Depth	2600'	

4. Casing Program: See Form 9-331C

5. Pressure Control Equipment: Operator will use 8 5/8" good PSI spool with rigan torus BOP above spool. An 8 5/8" 5,000 PSI spool will be used above BOP. A rotating head will be used above the flow line spool. The BOP is a type 600 series rigan torus of 7 1/16" I.D. BOP will be tested every 24-hours during daily operations.

6. Drilling and circulating medium: Operator plans to drill with air and air mist as far as possible. Water base drilling fluid will be used in the event formation water is encountered and to control or kill oil or gas flows when running long string - 4 1/2" 10.5 lb casing - mud invert polymer type bio-degradable mud 8.2 lb. per gallon. Weight and mud to 10 lb. per gallon if required will be provided. The addition of potassium (KCL) chloride D.G. chemical added as required.

7. Auxiliary equipment: (1) Kelly Cock - Demlo (2) floats at the bits - yes and string (3) monitoring equipment on mud system - none (4) sub on floor with a full opening valve. The fill, kill and choke lines will be attached to well head below BOP. Also auxiliary equipment to be used.

- a. 6,000# shut off valve on stand pipe.
- b. One float at bit and two string floats.
- c. sub 3 1/2" IF to 2" valve for controlling blowouts for use when making round trips in event of well blowouts.

8. Testing, logging, coring: Schlumberger or Birdwell. No DST's programmed. Dual induction laterlog (DIL), compensated neutron & formation density (CNFD), caliber log (CL), sonic BHC. If casing is run, a cement bond log (CBL) and gamma ray (GRL). Drilling, take samples every 10' starting at 500' to TD. Microscope analysis will be done by a certified geologist. Drillers and penetration logs. No coring planned.

9. Maximum bottom hole pressure expected is 1500 PSI. Flexibility provisions are the BOP and high pressure fittings and couplings. No hydrogen sulfide problems are expected.

10. Drilling operations will begin September 15, 1980 and completion is anticipated in five working days.

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by Ambra Oil & Gas Company, and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

Date

8-28-80

Name and Title

Wesley Pittingill Explor. Mgr.

U.S. Geological Survey
2000 Admin. Building
1745 West 1700 South
Salt Lake City, Utah 84104

RE: TXO 9-2-80C
Multipoint Requirements

Attention: Mr. Ed Guynn

1. Existing Roads

a. proposed well site is staked.

b. Route and distance from nearest town. Well site is located eleven miles northeast of Cisco, Utah. Exit at the east Cisco Bookcliff exit on I-70 to the north coming to the first intersection of the county roads follow the left road 4 1/2 miles. Proceed past the Cullen well and past the Willard Pease #1 gas well on the left until the road makes a north northwest swing (curves right) past an intersection of four roads. From this point continue 3600' to the north-northwest on this main county road until you come to the flagged well pad access road on the right (east). The length of the new access road is approximately 1500' to the well pad due east.

c. Access road is color coded in red with the existing road color coded in blue on the enclosed topo map.

d. Does not apply.

e. If development well, list all the existing roads within a one mile radius of well site: this includes the main county road which heads from the NENW, and crosses Section 14. This also includes the access road past the A. W. Cullen well which then leads to the U.V. Industries #4 in NENW, Sec. 10; the access road to the Levon #1, SENW, Sec. 11, the access road to the Willard Pease #5, NESE and the access road from the U.V. Industries #4 to the Inland Fuels, NWNW, Sec. 11. It is from this existing road that we will originate the access road to the TXO 10-1. Also, is the intersection of the road to Cisco Springs and Cisco Mesa.

f. Plans for improvement and/or maintenance of existing roads. In the event of production, operator will work to maintain a graded and an improved road year-round. This will require cooperation with the other operators in the area to maintain this road.

2. Planned Access Roads

1. Width: 15' bladed out on flat land.
2. Maximum grades: two degrees
3. Turn-out: access road is straight, no turn-outs are needed.
4. Drainage design: small borrow pits on each side for easy drainage.
5. Location of culverts and brief description of any major cuts and fills.
No culverts are wanted or needed in this area. Land is flat desert with small weeds growing. There are no major cuts or fills in this area.
6. Surfacing material: none needed. Land will be disturbed little.
No foreign material is needed.
7. Necessary gates, cattleguards, or fence cuts: none needed in this area.
8. New or reconstructed roads: The operator will make use of the existing roads in the area. A new road will be surface scraped due east off the main county road of Section 9 1500' across flat land to our location. Small borrow pits will be constructed to allow proper drainage of the road. This is a flat surface, no grades and no cuts or fills will need to be made.

3. Location of Existing Wells

a. Producing wells in a one-mile radius:

1. Sec 9 Jacobs Drilling 1-355; oil & gas
2. Willard Pease #1-506; gas
3. Sec 10 Willard Pease #1-A; oil & gas
4. Willard Pease #1; gas
5. Willard Pease #6; oil & gas
6. U V Industries #4; oil & gas
7. Willard Pease #5; oil & gas
8. Sec 11 Inland Fuels 11-1; gas
9. A W Cullen #2; gas
10. Boardwalk/Ambra Levon #1; oil & gas
11. Sec 15 Willard Pease C Govt. #1; oil & gas

b. Producing wells in a two mile radius:

1. Sec 2 Frank Adams 2-2; oil
2. Sec 4 Willard Pease #143; gas
3. Sec 13 Petrovest; oil & gas
4. Jacobs #1; oil & gas
5. Jacobs #2; oil & gas
6. Isabelle Thomas #8; oil & gas
7. Sec 14 Willard Pease #4; oil
8. Willard Pease #9; gas
9. Ambra TXO 14-1; oil
10. Boardwalk/Ambra Browndirt #1; gas

c. No water well, disposal wells, or injection wells in this one mile radius.

4. Location of Existing and/or Proposed Facilities

a.1-Tank batteries: The operator maintains an oil tank battery on the Levon #1 well in Section 11. They also maintain a pump jack and single tank on the TXO 14-1. These tank batteries will not be used if production is established with this well. New tank batteries will be installed on the TXO 9-2 location if oil production is established.

2. Production facilities: Operator maintains a 3-stage separator on the Levon 31 well in Section 11. They also maintain a pump jack on the TXO 14-1 in Section 14 and a 2-stage separator on the Browndirt well in Section 14. None of these production facilities can be utilized if production is established on the TXO 9-2. If we have production, such equipment will be installed.

3. Oil gathering line: none- only tank at location if oil production is hit.

4. Gas gathering line: Northwest Pipeline's lateral A-1 in the NENE of Section 9.

5. Injection lines: none

6. Disposal Lines: none

b,1- If new facilities are contemplated in the event of production: See the enclosed exact sketch of the area showing planned production facilities. All open and exposed pits will be fenced to protect livestock and wildlife and an earthen fire bunker will be built around any tanks. Gas lines will be laid on the surface to the lateral A-1 trunk line (pending right-of-way) operated by Northwest Pipeline. A time schedule for this will be within a 60-day period upon completion of the well.

c.1-Plan for rehabilitation of disturbed areas: no longer needed for operation after construction. Pits will be fenced until fluid evaporates and then filled in. That will be reseeded anywhere from October 15 to November 15 as required by the BLM. The seeding mixture prescribed by the BLM will be used. The surface area is flat, however, this area will be graded to the original contours. Also note, construction and rehabilitation will be limited to the original well pad. All stock pile surface soil will be graded back over location after contouring for subsequent reseeding.

5. Location and Type of Water Supply

a. Cisco Springs in the SW $\frac{1}{4}$ SW $\frac{1}{4}$ of Sec. 4, T20S, R23E. We have applied for the State water permit. Permit has not yet been issued.

- b. State method of transporting water: water tank truck.
- c. No water well is planned or needed.

6. Source of Construction Materials

The location will be on Federal land so if any sand or gravel is needed, it will be brought into the area from a private source in Thompson, Utah, 21 miles west. Until production is established, the road will be surface scraped dirt road from the existing road to the proposed well location. However, no construction materials are planned or needed. This is a flat desert land on Mancos shale formations. Bladed roads that are watered and packed down are the best roads in this area.

7. Method for Handling Waste Disposal

Cuttings and drilling fluids will be discharged via air into reserve pit. Portable chemical toilet will be on location for sewage. Garbage and waste materials will go in a burn cage then burned and hauled out when work is completed. Location will be cleaned and all materials not burned will be hauled away. Produced fluids (oil and water) will go into tanks and pits, respectively. The blowey line will be 125' long, centered and angled down into a trench pit. It will be anchored. The blowey line will be misted while drilling with air. The area will be free of trash and debris when rig is moved out.

8. Auxiliary Facilities

None other than a trailer and dog house. No camp or air strip required.

9. Well Site Layout

1. Cross section of drill pad with cuts and fills 200' x 200'. Well location is relatively flat and requires minimum cuts and fills. Any cuts and fills needed will be determined at on-site inspection. Surface soil will be stock piled on north side of location 12" high.

2. Mud tank, reserve, burn and trash pits, see drawing.

3. See drawing

4. Pits are to be unlined.

10. Restoration Plans

1. Backfill of pits and all surface holes will be completed and will be leveled to the original contour of the land before drilling. Waste disposal will be accomplished as follows: all portable waste will be burned and buried in the waste pit. All other trash will be hauled out of the area.

2. Revegetation and rehabilitation: the grounds including the access road will be conditioned and revegetated and seeded as per BLM requirements, that being regrading of the surface soil and reseeding to take place from Oct. 15 to Nov. 15.

3. After the rig is moved.

4. If there is oil in the pit, we will either remove it or install overhead flagging.

5. Rehabilitation of the well site area will be completed within 60-days after the spud date. With the exception of the reseeding following BLM instruction (Oct. 15 to Nov. 15). We will restore location back to original condition before rig is moved in.

11. Other Information

The location is part of the Green River desert area. No trees grow on the mancos shale valley only sagebrush and shad. Cattle graze the area in fall and spring seasons. There is no water and very little vegetation. Cisco Springs is | miles to the N. with practically no dwellings and no evidence of historical, cultural nor archeological value. There will be no other surface use.

12. Operator

Ambra Oil & Gas Company
115 South Main, Suite 420
Salt Lake City, Utah 84111

Telephone - (801) 532-6640

Attention - Mr. Kerry Miller, Mr. Wes Pettingill

13. Certification

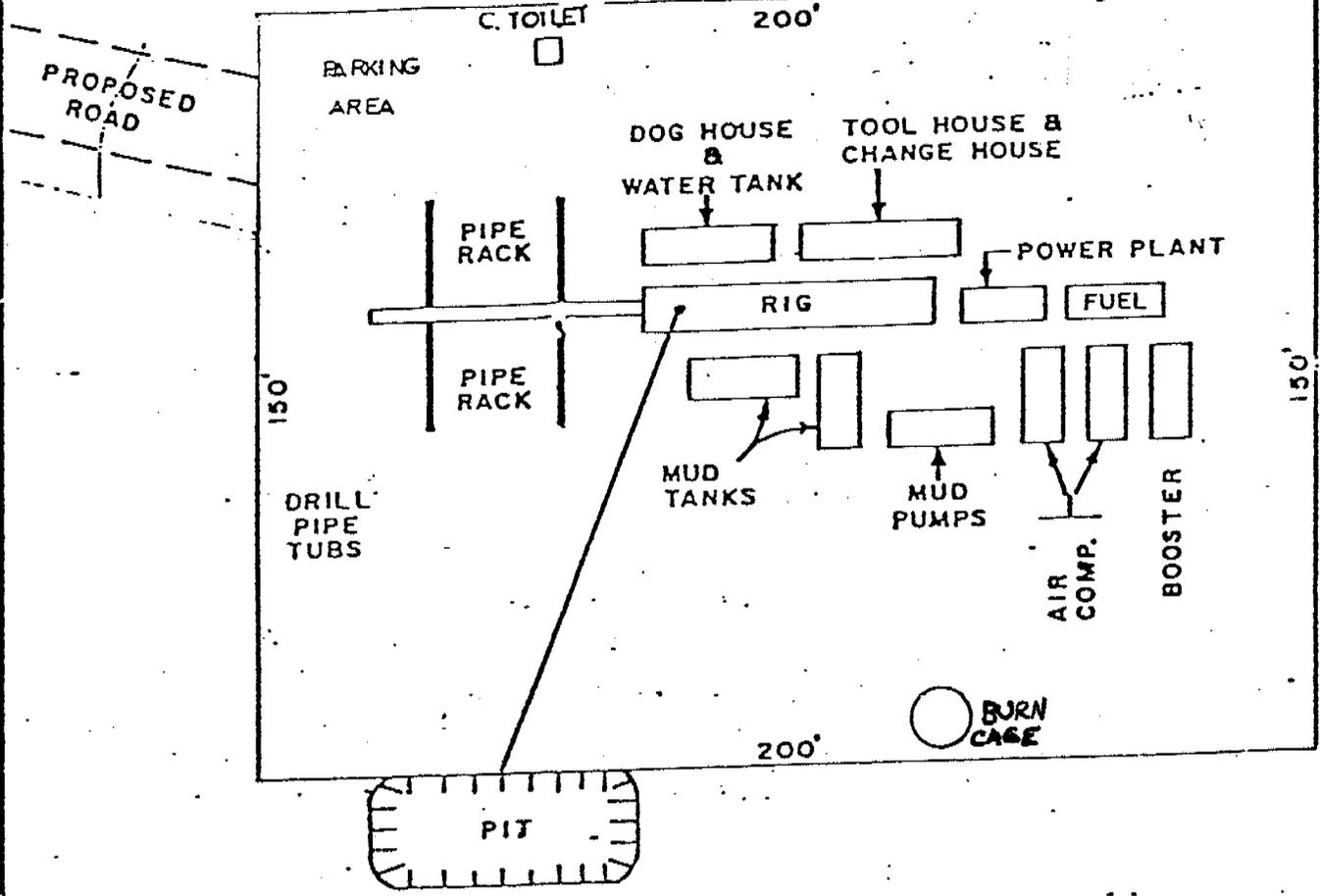
I hereby certify that I, or persons under my direct supervision have inspected the proposed drill site and access route; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by Ambra Oil & Gas Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

8/28/00
Date

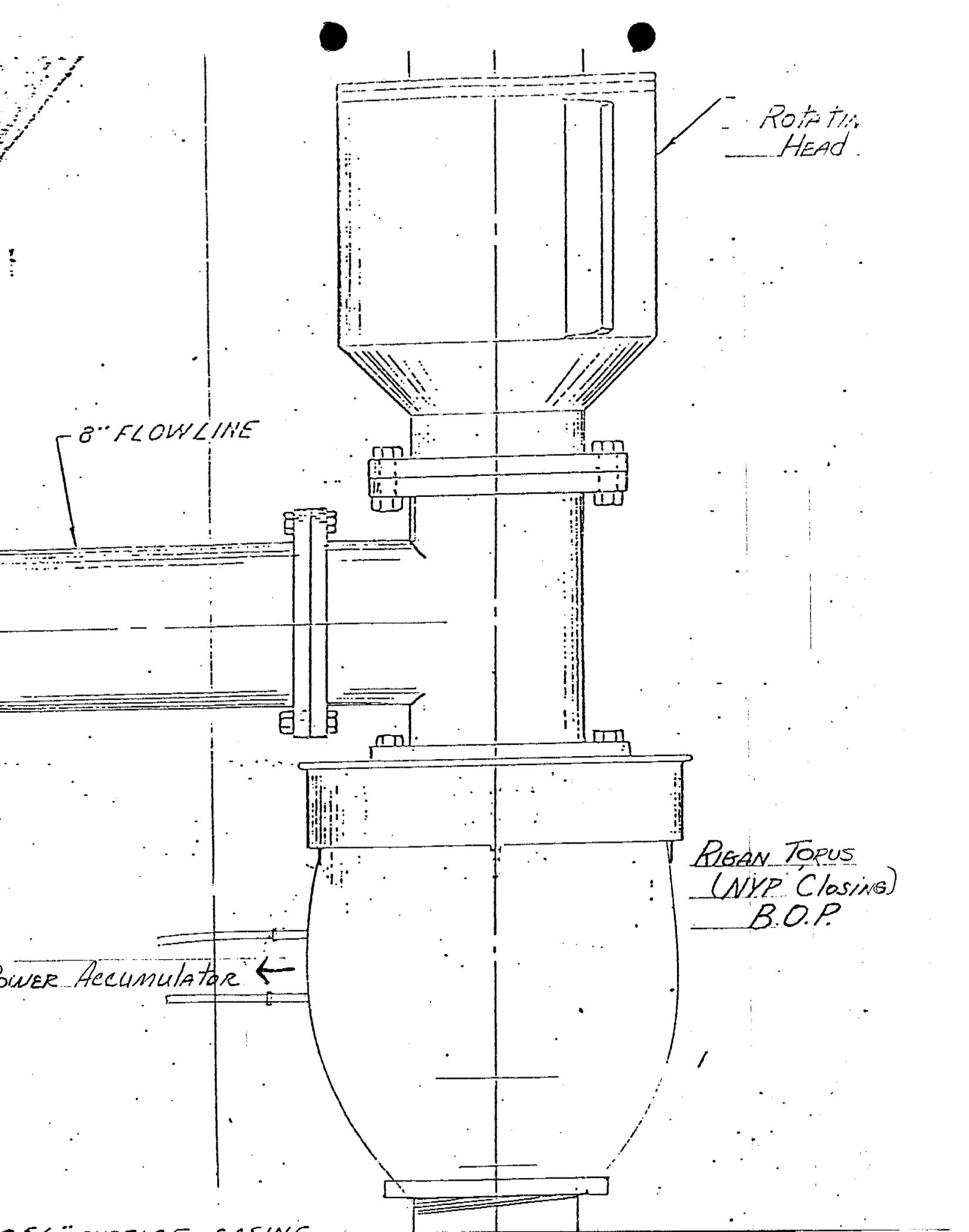
Kerry Miller Production Manager
Name and Title



TOP SOIL STOCKPILE 12' HIGH



SCALE: 1" = 40'



ROTATING
HEAD

8" FLOWLINE

RIGAN TORUS
(NYP CLOSING)
B.O.P.

POWER Accumulator ←

8 1/2" HOLES CASEING

U. S. GEOLOGICAL SURVEY - CONSERVATION DIVISION

Glenn

FROM: : DISTRICT GEOLOGIST, ME, SALT LAKE CITY, UTAH
TO : DISTRICT ENGINEER, O&G, SALT LAKE CITY, UTAH
SUBJECT: APD MINERAL EVALUATION REPORT

LEASE NO. _____

OPERATOR: Am bra WELL NO. 9-2-80C

LOCATION: 1/4 NW 1/4 NE 1/4 sec. 9, T. 20S, R. 23E, S4M
Grand County, Utah

1. Stratigraphy:
- | | |
|--------------|---------|
| Mencos shale | surface |
| Dakota | - 1800 |
| Cedar Mt | 1900 |
| Morrison | 1980 |
| Entrada | 2550 |
| TD | 2600 |

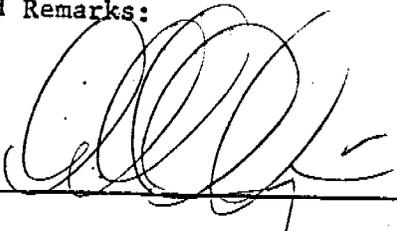
2. Fresh Water: none probable

3. Leasable Minerals: gas from Dakota to TD

4. Additional Logs Needed: adequate

5. Potential Geologic Hazards: none expected

6. References and Remarks:

Signature: 

Date: 9-9-80

10000-4

United States Department of the Interior
 Geological Survey
 2000 Administration Building
 1745 West 1700 South
 Salt Lake City, Utah 84104

NEPA CATEGORICAL EXCLUSION REVIEW

PROJECT IDENTIFICATION

Operator/Project Name Ambra TXO Springs 9-2-80C
 Project Type Development Gas Test
 Project Location 660' FNL, 1980' FEL, Sec. 9, T20S, R23E, Grand County, Utah
 Date Project Submitted August 29, 1980

FIELD INSPECTION Date September 25, 1980

Field Inspection
 Participants Wes Pettingill Ambra
Leonard Lewis Galley Construction
Elmer Duncan Bureau of Land Management
Glenn Doyle U. S. Geological Survey
Typing In & Out: 10/27

I have reviewed the proposal in accordance with the categorical exclusion review guidelines. This proposal would not involve any significant effects and, therefore, does not represent an exception to the categorical exclusions.

October 27, 1980
 Date Prepared

Glenn M. Doyle
 Environmental Scientist

I concur

10/31/80
 Date

[Signature]
 District Supervisor

CATEGORICAL EXCLUSION REVIEW INFORMATION SOURCE

Criteria 516 DM 2.3.A	Federal/State Agency			Local and private correspondence (date)	Previous NEPA	Other studies and reports	Staff expertise	Onsite inspection (date)	Other
	Correspondence (date)	Phone check (date)	Meeting (date)						
1. Public health and safety					1, 2			9-25-80	
2. Unique characteristics					1, 2				
3. Environmentally controversial					1, 2				
4. Uncertain and unknown risks						4			
5. Establishes precedents					1, 2				
6. Cumulatively significant					1, 2				
7. National Register historic places	1 - 10/4/80								
8. Endangered/threatened species	1 - 10/4/80								
9. Violate Federal, State, local, tribal law								✓	3

Site-Specific Stipulations attached.

COMMON REFERENCE LIST

NEPA Categorical Exclusion Review

1. SMA Input
2. Reviews, reports, or information received from Geological Survey (CD, GD, WRD, TD).
3. Lease Stipulations/Terms
4. Application to Drill
5. Operator correspondence
6. Field observation
7. Private Rehabilitation Agreement

Site-Specific Stipulations

1. Rotate location 90° counterclockwise in order to aim blooie line away from prevailing winds.
2. Alter location dimensions to 125' x 280' to better accommodate the rig.

DESIGNATION OF OPERATOR

The undersigned is, on the records of the Bureau of Land Management, holder of lease

DISTRICT LAND OFFICE:

SERIAL NO.:

Moab District Office, Moab, Utah

U-44440

and hereby designates

NAME:

ADDRESS:

Andra Oil & Gas Company
Prudential Savings and Loan Building, 115 South Main,
Salt Lake City, Utah 84111

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the supervisor or his representative may serve written or oral instructions in securing compliance with the Operating Regulations with respect to (describe acreage to which this designation is applicable):

Township 20 South, Range 23 East, Grand County, Utah

- Section 9: N/2EE/4, N/2NW/4;
- Section 10: NW/4NE/4;
- Section 14: SW/4SW/4;
- Section 15: N/2SW/4, E/2SE/4;
- Section 22: NE/4NE/4;
- Section 23: N/2NW/4.

containing 520.00 acres, more or less.

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the supervisor of any change in the designated operator.

TEXAS OIL & GAS CORP.

By: M. F. Cochran
(Signature of lessee)

M. F. Cochran— Vice-President
1800 Lincoln Center
Denver, CO 80264

(Address)

February 11, 1980
(Date)

APPLICATION TO APPROPRIATE WATER
STATE OF UTAH

NOTE:--The information given in the following blanks should be free from explanatory matter, but when necessary, a complete supplementary statement should be made on the following page under the heading "Explanatory."

For the purpose of acquiring the right to use a portion of the unappropriated water of the State of Utah, for uses indicated by (X) in the proper box or boxes, application is hereby made to the State Engineer, based upon the following showing of facts, submitted in accordance with the requirements of the Laws of Utah.

1. Irrigation [] Domestic [] Stockwatering [] Municipal [] Power [] Mining [] Other Uses [X]

2. The name of the applicant is Ambra Oil & Gas Company

3. The Post Office address of the applicant is 115 South Main, Suite 420, SLC, Utah 84111

4. The quantity of water to be appropriated 100 BPD on sporadic basis second-feet and/or 100 acre-feet

5. The water is to be used for drilling operations from January 1 to December 31
(Major Purpose) (Month) (Day) (Month) (Day)

other use period from to
(Minor Purpose) (Month) (Day) (Month) (Day)

and stored each year (if stored) from to
(Month) (Day) (Month) (Day)

6. The drainage area to which the direct source of supply belongs is
(Leave Blank)

7. The direct source of supply is* Cisco Springs
(Name of stream or other source)

which is tributary to Cisco Wash, tributary to Colorado River

*Note.--Where water is to be diverted from a well, a tunnel, or drain, the source should be designated as "Underground Water" in the first space and the remaining spaces should be left blank. If the source is a stream, a spring, a spring area, or a drain, so indicate in the first space, giving its name, if named, and in the remaining spaces, designate the stream channels to which it is tributary, even though the water may sink, evaporate, or be diverted before reaching said channels. If water from a spring flows in a natural surface channel before being diverted, the direct source should be designated as a stream and not a spring.

8. The point of diversion from the source is in Grand County, situated at a point*
1420' east and 330' south from NW corner of Section 9, T20S, R23E SLB&M

*Note.--The point of diversion must be located definitely by course and distance or by giving the distances north or south, and east or west with reference to a United States land survey corner or United States mineral monument, if within a distance of six miles of either, or if at a greater distance, to some prominent and permanent natural object. No application will be received for filing in which the point of diversion is not defined definitely.

9. The diverting and carrying works will consist of

10. If water is to be stored, give capacity of reservoir in acre-feet height of dam
area inundated in acres legal subdivision of area inundated

11. If application is for irrigation purposes, the legal subdivisions of the area irrigated are as follows:

Total Acres

12. Is the land owned by the applicant? Yes No [X] If "No," explain on page 2.

13. Is this water to be used supplementally with other water rights? Yes No [X]
If "yes," identify other water rights on page 2.

14. If application is for power purposes, describe type of plant, size and rated capacity.

15. If application is for mining, the water will be used in Mining District at
the mine, where the following ores are mined

16. If application is for stockwatering purposes, number and kind of stock watered

17. If application is for domestic purposes, number of persons, or families

18. If application is for municipal purposes, name of municipality

19. If application is for other uses, include general description of proposed uses
For oil and gas drilling exploration (water medium for drill rig)

20. Give place of use by legal subdivision of the United States Land Survey for all uses described in paragraphs 14 to 19, incl. various sections of T20 & 21S, R23 & 24E.

21. The use of water as set forth in this application will consume all second-feet and/or acre-foot of water and none second feet and/ or acre feet will be returned to the natural stream or source at a point described as follows:

** FILE NOTATIONS **

DATE: Sept 4, 1980
OPERATOR: Amtra Oil & Gas Company
WELL NO: TXO Springs #9-2-80C
Location: Sec. 9 T. 20S R. 23E County: Grand

File Prepared:

Entered on N.I.D:

Card Indexed:

Completion Sheet:

API Number 43-019-30694

CHECKED BY:

Petroleum Engineer: M. J. Minder 9-17-80

Director: _____

Administrative Aide: Submitting lease 9/11/80
K.M. Gas well spacing

APPROVAL LETTER:

Bond Required:

Survey Plat Required:

Order No. Enrol 102-14B 11-15/80 O.K. Rule C-3

Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site

Lease Designation

Plotted on Map

Approval Letter Written Wm

Hot Line

P.I.

September 17, 1980

Ambra Oil and Gas Company
115 South Main, Suite 420
Salt Lake City, Utah 84111

Re: TXO Springs #9-2-80C
Sec. 9, T. 20S, R. 23E.,
Grand County, Utah

Insofar as this office is concerned, approval to drill the above referred to gas well is hereby granted in accordance with the Order issued in Cause No. 102-16B dated November 15, 1979.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer
Office: 533-5771
Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-019-30694.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Michael T. Minder,
Petroleum Engineer

/btm
cc: USGS

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-44440

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

TXO

9. WELL NO.

Springs 9-2

10. FIELD AND POOL, OR WILDCAT

Cisco Springs

11. SEC., T., R., M., OR BLEK. AND SURVEY OR AREA

T20S, R23E

Section 9

12. COUNTY OR PARISH

Grand

13. STATE

Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Ambra Oil & Gas Company

3. ADDRESS OF OPERATOR
115 South Main, Suite 420, Salt Lake City, UT 84111

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
660' FNL, 1980' FEL of
Section 9
T20S, R23E

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)
4844' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) Update	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
(Other) Update	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD: 2605'

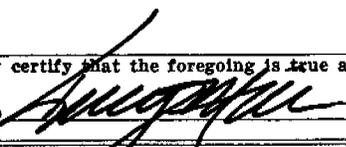
Plugging program accomplished as follows:

<u>Log Top</u>	<u>Plug Set</u>	
2175' Salt Wash	2300'-2100'	40 sacks RFC
1880' Morrison		
1730' Dakota	1800'-1600'	40 sacks RFC
Surface Mancos	200'- 100'	10 sacks RFC
Dry Hole Marker in Place		10 sacks RFC

(As approved by Bill Martens, U.S.G.S., on 11-27-80; 4:50 a.m.)

18. I hereby certify that the foregoing is true and correct

SIGNED



TITLE Production Manager

DATE 1-12-81

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN THIS DATE
(Other Instructions on Reverse Side)

Form approved
Budget Bureau No. 42 R1424

5. LEASE DESIGNATION AND SERIAL NO.

U-44440

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

TXO

9. WELL NO.

Springs 9-2

10. FIELD AND POOL, OR WILDCAT

Cisco Springs

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

T20S, R23E

Section 9

12. COUNTY OR PARISH

Grand

13. STATE

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Ambra Oil & Gas Company

3. ADDRESS OF OPERATOR
115 South Main, Suite 420, Salt Lake City, UT 84111

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

660' FNL, 1980' FEL of
Section 9
T20S, R23E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4844' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other) Update

(Other) Update

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD: 2605'

Plugging program accomplished as follows:

Log Top	Plug Set	
2175' Salt Wash	2300'-2100'	40-sacks RFC
1880' Morrison		
1730' Dakota	1800'-1600'	40 sacks RFC
Surface Mancos	200'- 100'	10 sacks RFC
Dry Hole Marker in Place		10 sacks RFC

(As approved by Bill Martens, U.S.G.S., on 11-27-80; 4:50 a.m.)

RECEIVED

APR 3

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Production Manager

DATE 1-12-81

(This space for Federal or State office use)

OIL, GAS, & GEOTHERMAL DIVISION
FOR E. W. GUYNN
DISTRICT ENGINEER

JAN 1 1981

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

spn

March 30, 1981

Ambra Oil & Gas Company
115 South Main, Suite 420
Salt Lake City, Utah 84111

Re; Well No. TXO Springs #9-2-80C
Sec. 9, T, 20S. R. 23E.
GRAND COUNTY, UTAH

Gentlemen:

This letter is to advise you that the Well Completion or Recompletion Report and Log for the above mentioned well is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3, in duplicate, and forward them to this office as soon as possible.

Thank you for your cooperation relative to the above.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING



SANDY BATES
CLERK-TYPIST



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

December 14, 1981

Ambra Oil and Gas Company
115 South Main, #420
Salt Lake City, Utah 84111

Re: See Attached

Gentlemen:

This letter is to advise you that the Well Completion or Recompletion Report and Log for the above mentioned wells is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3, in duplicate, and forward them to this office as soon as possible.

Thank you for your cooperation relative to the above.

Very truly yours,

DIVISION OF OIL, GAS AND MINING

A handwritten signature in cursive script that reads "Cari Furse".

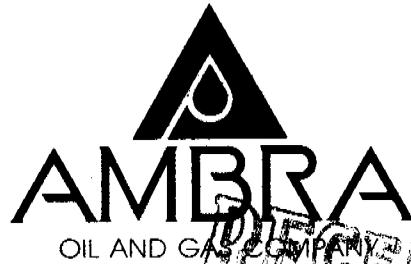
CARI FURSE
CLERK TYPIST

Well No. TXO Springs #9-2-80C
Sec. 9, T. 20S, R. 23E
Grand County, Utah

Well No. TXO Springs #9-1
Sec. 9, T. 20S, R. 23E
Grand County, Utah

Well No. Tumbleweed 27-4-80C
Sec. 27, T. 20S, R. 21E
Grand County, Utah

American Plaza III
47 West 200 South, Suite 510
Salt Lake City, Utah 84101
(801) 532-6640



RECEIVED
JAN 15 1982

DIVISION OF
OIL, GAS & MINING

January 12, 1982

State of Utah
Natural Resources & Energy
Oil, Gas & Mining
4241 State Office Building
Salt Lake City, Utah 84114
ATTN: CARI FURSE

Dear Ms. Furse:

Please find enclosed copies of form OGC-3 for the TXO Springs 9-2-80C Well.

If you have any questions; or are in need of further information, please contact me personally.

Sincerely,

AMBRA OIL & GAS COMPANY

A handwritten signature in cursive script that reads "Rebecca P. Hunt".

Rebecca P. Hunt
Production Clerk

Enclosures

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other N/A

2. NAME OF OPERATOR
Ambra Oil & Gas Company

3. ADDRESS OF OPERATOR
47 West 2nd South, Suite 510, Salt Lake City, Utah 84101

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 660 FNL 1980 FEL Sec. 9-20S-23E

At top prod. interval reported below

At total depth

14. PERMIT NO. 43-019-30694 DATE ISSUED 9-17-80

15. DATE SPUDDED 11/21/80 16. DATE T.D. REACHED 11/26/80 17. DATE COMPL. (Ready to prod.) N/A 18. ELEVATIONS (DF, RMB, RT, GR, ETC.)* 4844' 19. ELEV. CASINGHEAD 4854'

20. TOTAL DEPTH, MD & TVD 2594' 21. PLUG, BACK T.D., MD & TVD - 22. IF MULTIPLE COMPL., HOW MANY* - 23. INTERVALS DRILLED BY → ROTARY TOOLS X CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* N/A 25. WAS DIRECTIONAL SURVEY MADE NO

26. TYPE ELECTRIC AND OTHER LOGS RUN DIL, CNL 27. WAS WELL CORED NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
			<u>N/A</u>		

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)
		<u>N/A</u>		

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
	<u>N/A</u>	

31. PERFORATION RECORD (Interval, size and number)

N/A

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.* PRODUCTION N/A

DATE FIRST PRODUCTION _____ PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) _____ WELL STATUS (Producing or shut-in) _____

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO
			<u>→</u>				

FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)
		<u>→</u>				

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) _____ TEST WITNESSED BY _____

35. LIST OF ATTACHMENTS _____

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *[Signature]* TITLE Manager/Exploration DATE January 12, 1982

*(See Instructions and Spaces for Additional Data on Reverse Side)



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

February 22, 1982

Ambra Oil and Gas Company
47 West 2nd South, Ste. 510
Salt Lake City, Utah 84101

Re: Well No. TXO Springs 9-2-80C
Sec. 9, T. 20S, R. 23E
Grand County, Utah

Gentlemen:

According to our records, a "Well Completion Report" filed with this office January 12, 1982, from above referred to well, indicates the following electric logs were run: DIL, CNL. As of today's date, this office has not received these logs.

Rule C-5, General Rules and Regulations and Rules of Practice and Procedure, requires that a well log shall be filed with the Commission together with a copy of the electric and radioactivity logs.

Your prompt attention to the above will be greatly appreciated.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Cari Furse

Cari Furse
Clerk Typist