

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK
 b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Ambra Oil & Gas Company
 3. ADDRESS OF OPERATOR

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
115 South Main, Suite 420, Salt Lake City, Utah 84111
 At surface
1980' FWL, 660' FNL, Section 23, T20S, R23E NE NW
 At proposed prod. zone
same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
5 miles northeast of Cisco, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 660'
 16. NO. OF ACRES IN LEASE 520 acres
 17. NO. OF ACRES ASSIGNED TO THIS WELL 40 acres

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 2050'
 19. PROPOSED DEPTH 2300'
 20. ROTARY OR CABLE TOOLS rotary-air

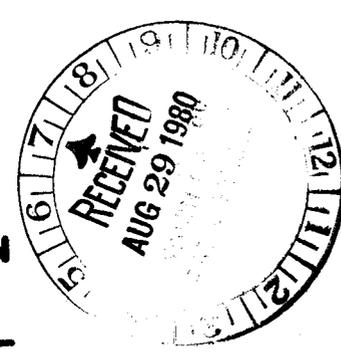
21. ELEVATIONS (Show whether DF, RT, GR, etc.)
4693' GR
 22. APPROX. DATE WORK WILL START*
September 15, 1980

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
11"	55-8 5/8" new	32 lbs	160'	35 sks (cement to surface)
6 3/4"	55-4 1/2" new	10.5 lbs	2300'	65 sks (cement to mancos)

Well will be drilled to test the Entrada
 All shows encountered will be tested.
 Blowout equipment to be used:

Rigan-Torus BOP
 with a 500 series power accumulator
 tested to 5,000 PSI
APPROVED BY THE DIVISION OF OIL, GAS, AND MINING
 DATE: 9-17-80
 BY: M.S. Menden



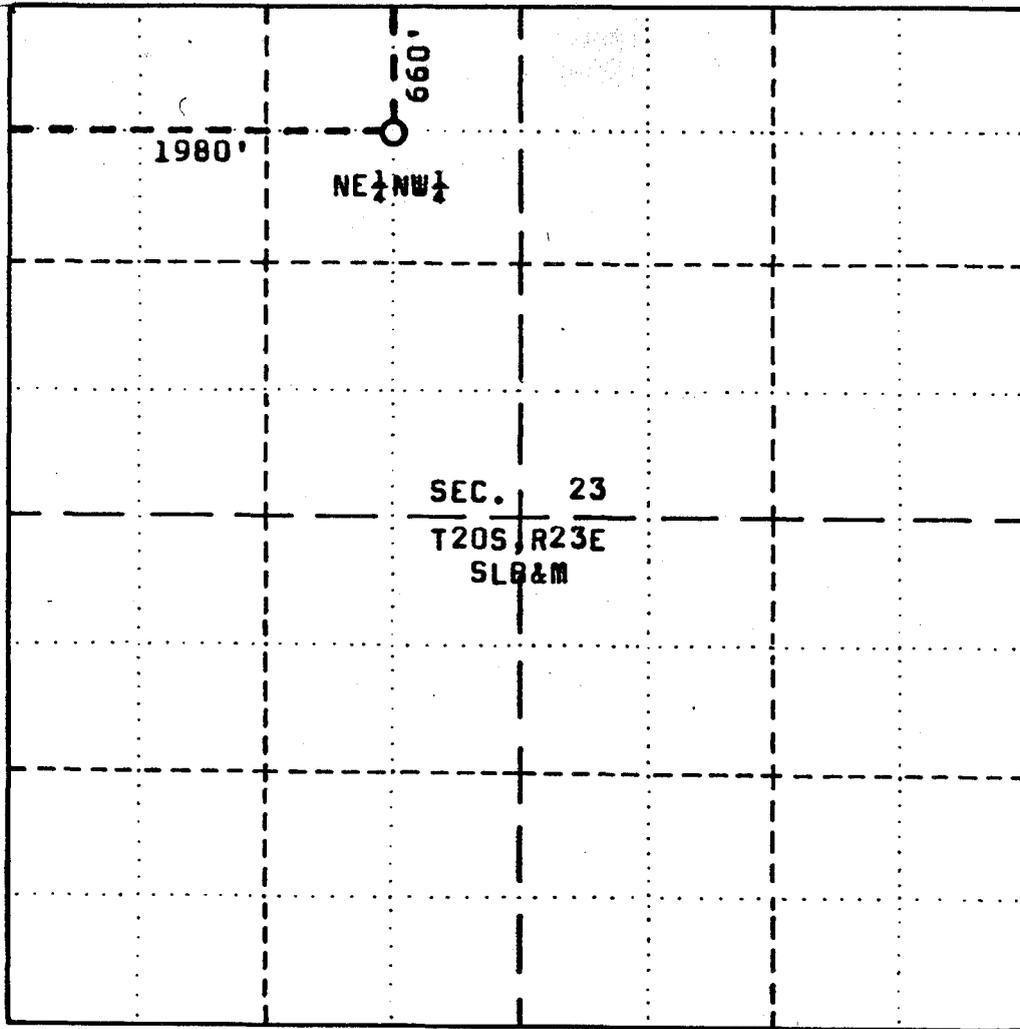
IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED [Signature] TITLE Production Manager DATE 9/24/80

PERMIT NO. 43-019-30693 APPROVAL DATE 9/17/80

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side



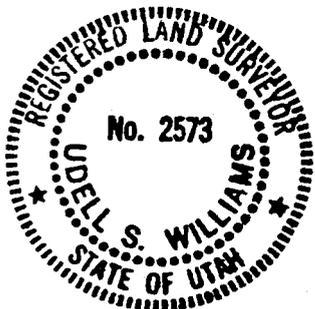
SCALE: 1" = 1000'

TXO MESA #23-1

Located South 660 feet from the North boundary and East 1980 feet from the West boundary of Section 23, T20S, R23E, SLB&M.

Elev. 4693

Grand County, Utah



SURVEYOR'S CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF

Udell S. Williams
UTAH R.L.S. NO. 2573



UDELL S. WILLIAMS
751 Rood Avenue
GRAND JUNCTION, COLORADO 81501

PLAT OF
PROPOSED LOCATION
TXO MESA #23-1
NE 1/4 NW 1/4 SECTION 23
T20S, R23E, SLB&M

SURVEYED BY: USW DATE: 8/12/80
DRAWN BY: USW DATE: 8/15/80

United States Department of the Interior
Geological Survey
2000 Administration Building
1745 West 1700 South
Salt Lake City, Utah 84104

NEPA CATEGORICAL EXCLUSION REVIEW

PROJECT IDENTIFICATION

Operator/Project Name Ambra TXO Mesa 23-1
Project Type Development Gas Test
Project Location 1980' FWL, 600' FNL, Sec. 23, T20S, R23E, Grand County, Utah
Date Project Submitted August 29, 1980

FIELD INSPECTION Date September 25, 1980

Field Inspection

Participants	<u>Wes Pettingill</u>	<u>Ambra</u>
	<u>Leonard Lewis</u>	<u>Galley Construction</u>
	<u>Elmer Duncan</u>	<u>Bureau of Land Management</u>
	<u>Glenn Doyle</u>	<u>U. S. Geological Survey</u>

Typing In & Out: 10/27

I have reviewed the proposal in accordance with the categorical exclusion review guidelines. This proposal would not involve any significant effects and, therefore, does not represent an exception to the categorical exclusions.

October 24, 1980
Date Prepared

Glenn M. Doyle
Environmental Scientist

I concur

10/31/80
Date

[Signature]
District Supervisor

CATEGORICAL EXCLUSION REVIEW INFORMATION SOURCE

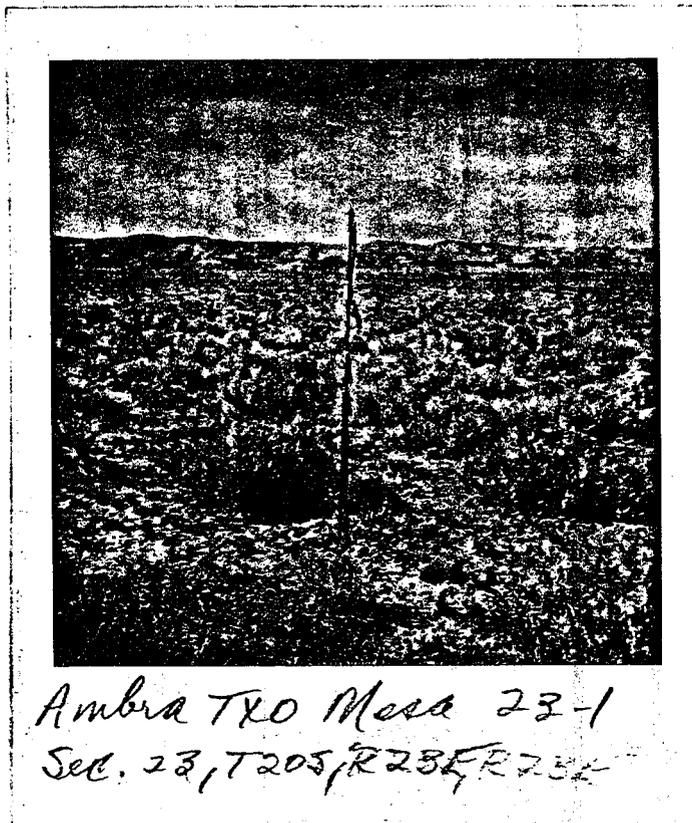
Criteria 516 DM 2.3.A	Federal/State Agency			Local and private correspondence (date)	Previous NEPA	Other studies and reports	Staff expertise	Onsite inspection (date)	Other
	Correspondence (date)	Phone check (date)	Meeting (date)						
1. Public health and safety					1, 2			9-25-80	
2. Unique characteristics					1, 2				
3. Environmentally controversial					1, 2				
4. Uncertain and unknown risks						4			
5. Establishes precedents					1, 2				
6. Cumulatively significant					1, 2				
7. National Register historic places	1 - 10/4/80								
8. Endangered/threatened species	1 - 10/4/80								
9. Violate Federal, State, local, tribal law			10/23/80 with operator					✓	3

Site-Specific Stipulations attached.

COMMON REFERENCE LIST

NEPA Categorical Exclusion Review

1. SMA Input
2. Reviews, reports, or information received from Geological Survey (CD, GD, WRD, TD).
3. Lease Stipulations/Terms
4. Application to Drill
5. Operator correspondence
6. Field observation
7. Private Rehabilitation Agreement



8/80

*Ambra TXO Mesa 23-1
Sec. 23, T205, R23E, R73E*

Site-Specific Stipulations

1. Rotate location 90⁰ counterclockwise to better accommodate the local topography and to reduce cuts and fills.
2. Alter the pad dimensions to 125' x 280' as per operator request.
3. Fence reserve pit on three sides prior to drilling and on the fourth side once the rig moves off.

U. S. GEOLOGICAL SURVEY - CONSERVATION DIVISION

Gleason

FROM : DISTRICT GEOLOGIST, ME, SALT LAKE CITY, UTAH

TO : DISTRICT ENGINEER, O&G, SALT LAKE CITY, UTAH

SUBJECT: APD MINERAL EVALUATION REPORT

LEASE NO. 11-44440

OPERATOR: Ambrac O&G

WELL NO. 23-1

LOCATION: 1/4 NE 1/4 NW 1/4 sec. 23, T. 20S, R. 23E, SLM
Grand County, Utah

1. Stratigraphy:
- | | |
|--------------|-----------|
| Mancos shale | - surface |
| Dakota | 1500 |
| Cedar Mt | 1560 |
| Morrison | 1780 |
| Entrada | 2250 |
| TD | 2300 |

2. Fresh Water:
none probable

3. Leasable Minerals:
gas possible - Dakota to TD

4. Additional Logs Needed:
adequate

5. Potential Geologic Hazards:
none expected

6. References and Remarks:

Signature: *[Handwritten Signature]*

Date: 9-9-80

10 OCT 1980

** FILE NOTATIONS **

DATE: Sept 4, 1980
OPERATOR: Amher Oil & Gas Company
WELL NO: TXO Mesa 23-1
Location: Sec. 23 T. 20S R. 23E County: Mesa

File Prepared: Entered on N.I.D:
Card Indexed: Completion Sheet:

API Number 43-019-30692

CHECKED BY:

Petroleum Engineer: M. J. Minder 9-17-80

Director: _____

Administrative Aide: Submitting lease 9/11/80 &
OK on gas well spacing

APPROVAL LETTER:

Bond Required: Survey Plat Required:

Order No. Case 102-16 B 11/15/80 K. Rule C-3

Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site

#3

Lease Designation Del

Plotted on Map

Approval Letter Written HW

Hot Line

P.I.

September 17, 1980

Ambra Oil and Gas Company
115 South Main, Suite 420
Salt Lake City, Utah 84111

Re: Well No. TXO Mesa 23-1
Sec. 23, T. 20S, R. 23E.,
Grand County, Utah

Insofar as this office is concerned, approval to drill the above referred to gas well is hereby granted in accordance with the Order issued in Cause No.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer
Office: 533-5771
Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-019-30693.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Michael T. Minder,
Petroleum Engineer

/btm
cc: USGS

DUPLICATE

SUBMIT IN DUPLICATE*
(Other Instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1425.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

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b. TYPE OF WELL
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Ambra Oil & Gas Company

3. ADDRESS OF OPERATOR
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20. ROTARY OR CABLE TOOLS
rotary-air

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September 15, 1980

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Well will be drilled to test the Entrada
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Blowout equipment to be used:

Rigan-Torus BOP
with a 500 series power accumulator
tested to 5,000 P.S.I.

State of Utah Department of Natural Resources
Division of Oil, Gas, and Mining
1588 West North Temple
Salt Lake City, Utah 84116
8/28/80

DIVISION OF
OIL, GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED [Signature] TITLE Production Manager DATE 8/28/80

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____
APPROVED BY (Orig. Sgd.) A. M. RAFFOUL FOR E. W. GUYNN DATE NOV 12 1980
CONDITIONS OF APPROVAL, IF ANY: _____ TITLE DISTRICT ENGINEER

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED
* TO OPERATOR'S COPY
* See Instructions on Reverse Side

FLARING OR VENTING OF
GAS IS SUBJECT TO NTL 4-A
DATED 1/1/80

August 22, 1980

U.S. Geological Survey
1745 West 1700 South
2000 Admin. Building
Salt Lake City, Utah 84104

RE: NTL-6 Supplementary Information
for APD, 9-3331-C
TXO Mesa 23-1

Attention: Mr. Ed Guyann

Application for Ambra Oil & Gas Company, a Utah Corporation, to drill in the NENW of Section 23, T20S, R23E, Grand County, Utah is set forth on Form 9-331C. This letter is to set forth the additional information required on the NTL-6 regulation.

1. Geologic name of surface formation: Cretaceous Mancos shale.

2. & 3. Geologic tops and formation depths:

Cretaceous	Mancos shale	surface	
	Dakota	1490'	oil and gas
	Cedar Mountain	1560'	oil and gas
	Buckhorn	1750'	oil and gas
Jurassic	Morrison	1780'	
	Salt Wash	1925'	oil, gas, water
	Summerville	2205'	oil, gas, water
	Entrada	2250'	water
	Total Depth	2300'	

4. Casing program: See form 9-331C

5. Pressure Control Equipment: Operator will use 8 5/8" good PSI spool with rigan torus BOP above spool. An 8 5/8" 5,000 PSI spool will be used above BOP. A rotating head will be used above the flow line spool. The BOP is a type 600 series rigan torus of 7 1/16" I.D. BOP will be tested every 24-hours during daily operations.

6. Drilling and circulating medium: Operator plans to drill with air and air mist as far as possible. Water base drilling fluid will be used in the event formation water is encountered and to control or kill oil or gas flows when running long string - 4 1/2" 10.5 lb.casing - mud invert polymer type bio-degradable mud 8.2 lb. per gallon. Weight and mud to 10 lb. per gallon if required will be provided. The addition of potassium (KCL) chloride D.G. chemical added as required.

7. Auxiliary equipment: (1) Kelly Cock - Demlo (2) floats at the bits - yes and string (3) monitoring equipment on mud system - none (4) sub on floor with a full opening valve. The fill, kill and choke lines will be attached to well head below BOP. Also auxiliary equipment to be used.

- a. 6,000# shut off valve on stand pipe.
- b. One float at bit and two string floats.
- c. sub 3 1/2" IF to 2" valve for controlling blowouts for use when making round trips in event of well blowouts.

8. Testing, logging, coring: Schlumberger or Birdwell. No DST's programmed. Dual induction laterlog (DIL), compensated neutron & formation density (CNFD), caliber log (CL), sonic BHC. If casing is run, a cement bond log (CBL) and gamma ray (GRL). Drilling, take samples every 10' starting at 500' to TD. Microscope analysis will be done by a certified geologist. Drillers and penetration logs. No coring planned.

9. Maximum bottom hole pressure expected is 1500 PSI. Flexibility provisions are the BOP and high pressure fittings and couplings. No hydrogen sulfide problems are expected.

10. Drilling operations will begin September 15, 1980 and completion is anticipated in seven working days.

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by Ambra Oil & Gas Company, and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

August 28, 1980
Date

Wesley Fettingill Expl. Mgr.
Name and Title

U.S. Geological Survey
2000 Admin. Building
1745 West 1700 South
Salt Lake City, Utah 84104

RE: TXO Mesa 23-1
Multipoint Requirements to
Accompany APD

Attention: Mr. Ed Guynn

1. Existing Roads

a. Proposed well site is staked. See surveyors plot.

b. Route and distance from nearest town. East exit from Cisco/Bookcliff exit on I-70. Four miles northwest towards Bookcliff on main Cisco Springs road. Go past the Browndirt #1 well on the south side of the road to the next main access road heading south which will take you to the Willard Pease Cisco Springs #4 well. From the Pease location you head southeast on the TXO 14-1 access road until you come to a dry wash. Upon crossing the dry wash, we will surface scrape an access road due southeast 1500' to another small dry wash 3' deep with a flat hard bottom. On the south side of the dry wash cut, we have a $1\frac{1}{2}\%$ grade 750' to the well location.

c. Access road is color coded in red with the existing road color coded in blue on the enclosed topo map.

d. Does not apply.

e. If a development well, list all the existing roads within a one-mile radius of well site. This includes the main county road which heads from the SENW and crosses cross section 14. This also includes the Willard Pease Cisco Springs #4 access road. To the northwest of our location is a dry hole access road to the Cullen #1 well, which has not be reclaimed, but has been revegetated by the natural forces of the area. The existing roads we intend to use are marked on the AEC topo map in blue. This road is a surface scraped mancos shale base.

2. Planned Access Roads

1. Width: 15' bladed out on flat land.

2. Maximum grades: four degrees.

3. Turnout: access road is straight, no turnouts needed.

4. Drainage Design: small borrow pits on each side for easy drainage. Road is flagged and center lined.

5. Location of culverts and brief description of any major cuts and fills. 750' northwest of our location is a dry wash. The wash is 3' deep with a flat hard bottom. We will have to make a 20' cut on each side and will stock pile the fill on the four adjacent corners of the wash. No culverts are needed or required in this area.

6. Surfacing material: none needed. Land will be disturbed little. With correct road building procedures, we will need no additional material.

7. Necessary gates, cattleguards, or fence cuts: none needed.

8. New or reconstructed roads: As previously described in point 2, we must construct a road southeast of the existing TXO 14-1 well after it crosses the dry wash. The road will be on relatively flat land 1500' due southeast to another small dry wash that is approximately 3' deep with a flat hard bottom. We will make a 20' dry wash cut on both sides of the was and will stock pile the soil on all four corners. 30' from the south side of the dry wash, we have a $1\frac{1}{2}^\circ$ grade for 750' to the location. The road will be surface scraped 15' wide with small borrow pits on each side for proper drainage. Any needed cuts and fills will be done in accordance with proper BLM procedure and/or as per the on-site inspection.

3. Location of Existing Wells

a. See USGS topo map

b. Producing wells in a one-mile radius:

1. Sec 14 Willard Pease #4; oil
2. Willard Pease #9; gas
3. Boardwalk/Ambra Browndirt #1; gas
4. Ambra TXO 14-1; oil
5. Willard Pease #2; abandoned oil
6. Sec 15 Willard Pease C Govt. #1; oil & gas

c. Producing wells in a two-mile radius:

1. Sec 9 Willard Pease #1 506; oil & gas
2. Sec 10 U V Industries #4; oil & gas
3. Willard Pease #6; oil & gas
4. Willard Pease #1; gas
5. Willard Pease #5; oil & gas
6. Sec 11 Boardwalk/Ambra Levon #1; oil & gas
7. A W Cullen #2; gas
8. Sec 13 Isabelle Thomas #8; gas
9. Jacobs #1; gas
10. Jacobs #2; gas
11. Petrovest; gas
12. Sec 27 C & D #3; gas
13. C & D #1; oil & gas
14. C & D ; Oil & gas

d. Abandoned and shut-in wells are marked with industry standard symbols. There are no water, disposal or injection wells within a one-mile radius.

4. Location of Existing and/or Proposed Facilities

a. 1-Tank batteries: The operator maintains an oil tank battery on the Levon #1 well in Sec. 11. They also maintain a pump jack and single tank on the TXO 14-1. These tank batteries will not be used if production is established with this well. New tank batteries will be installed on the TXO Mesa 23-1 if oil production is established.

2. Production facilities: Operator maintains a 3-stage separator on the Levon #1 well in Section 11. They also maintain a pump jack on the TXO 14-1 in Section 14 and a 2-stage separator on the Browndirt well in Section 14. None of these production facilities can be utilized if production is established on the TXO 23-1. If we have production, such equipment will be installed.

3. Oil gathering line: none - only tank at location if oil production is hit.

4. Gas gathering line: Northwest Pipeline Grand Gas Collection System with several trunk collection lines in this immediate area. Closest trunk is at the Browndirt #1 well approximately 3,000' north northeast in Section 14. No line will be laid to this well unless gas production is established.

5. Injection lines: none

6. Disposal lines: none

b. 1-If new facilities are contemplated in the event of production: See the enclosed exact sketch of the area showing planned production facilities. All open and exposed pits will be fenced to protect livestock and wildlife and an earthen fire bunker will be built around any tanks. Gas lines will be laid on the surface to the Browndirt #1 4" trunk line (all on lease) operated by Northwest Pipeline. A time schedule for this will be within a 60-day period upon completion of the well.

c. 1-Plan for rehabilitation of disturbed area: no longer needed for operation after construction. Pits will be fenced until fluid evaporates and then filled in. That will be reseeded anywhere from October 15 to November 15 as required by the BLM. The seeding mixture prescribed by the BLM will be used. The surface area is flat, however, this area will be graded to the original contours. Also note, construction and rehabilitation will be limited to the original well pad. All stock pile surface soil will be graded back over location after contouring for subsequent reseeding.

5. Location and Type of Water Supply

a. Cisco Springs in the SW $\frac{1}{4}$ SW $\frac{1}{4}$ of Section 4, T20S, R23E. We have applied for the state water permit. Permit has not yet been approved.

- b. State method of transporting water: Water tank truck.
- c. No water well is planned or needed.

6. Source of Construction Materials

The location will be on Federal land so if any sand or gravel is needed, it will be brought into the area from a private source in Thompson, Utah, 21 miles west. Until production is established, the road will be surface scraped dirt road from the existing road to the proposed well location. However, no construction materials are planned or needed. This is a flat desert land on mancos shale formations. Bladed roads that are watered and packed down are the best roads in this area.

7. Method for Handling Waste Disposal

Cuttings and drilling fluids will be discharged via air into reserve pit. Portable chemical toilet will be on location for sewage. Garbage and waste materials will go in a burn cage then burned and hauled out when work is completed. Location will be cleaned and all materials not burned will be hauled away. Produced fluids (oil and water) will go into tanks and pits, respectively. The blowey line will be 125' long, centered and angled down into a trench pit. It will be anchored. The blowey line will be misted while drilling with air. The area will be free of trash and debris when rig is moved out.

8. Auxiliary Facilities

None other than a trailer and dog house. No camp or air strip required.

9. Well Site Layout

1. Cross section of drill pad with cuts and fills 200' x 200'. Well location is relatively flat and requires minimum cuts and fills. Any cuts and fills needed will be determined at on-site inspection. Surface soil will be stock piled on north side of location 12" high.

- 2. Mud tank, reserve, burn and trash pits, see drawing.
- 3. See drawing
- 4. Pits are to be unlined.

10. Restoration Plans

1. Backfill of pits and all surface holes will be completed and will be leveled to the original contour of the land before drilling. Waste disposal will be accomplished as follows: all portable waste will be burned and buried in the waste pit. All other trash will be hauled out of the area.

2. Revegetation and rehabilitation: the grounds including the access road will be conditioned and revegetated and seeded as per BLM requirements, that being regrading of the surface soil and reseeding to take place from Oct. 15 to Nov. 15.

3. After the rig is moved.

4. If there is oil in the pit, we will either remove it or install overhead flagging.

5. Rehabilitation of the well site area will be completed within 60-days after the spud date. With the exception of the reseeding following BLM instruction (Oct. 15 to Nov. 15). We will restore location back to original condition before rig is moved in.

11. Other Information

The location is part of the Green River desert area. No trees grow on the mancos shale valley only sagebrush and shad. Cattle graze the area in fall and spring seasons. There is no water and very little vegetation. Cisco Springs is 2 3/4 miles northwest with practically no dwellings and no evidence of historical, cultural nor archeological value. There will be no other surface use.

12. Operator

Ambra Oil & Gas Company
115 South Main, Suite 420
Salt Lake City, Utah 84111

Telephone - (801) 532-6640

Attention - Mr. Kerry Miller, Mr. Wes Pettingill

13. Certification

I hereby certify that I, or persons under my direct supervision have inspected the proposed drill site and access route; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by Ambra Oil & Gas Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

8/28/80 *Kerry Miller*, Production Manager

DESIGNATION OF OPERATOR

The undersigned is, on the records of the Bureau of Land Management, holder of lease

DISTRICT LAND OFFICE:

SERIAL NO.:

Moab District Office, Moab, Utah

U-44440

and hereby designates

NAME:

ADDRESS:

Andra Oil & Gas Company
Prudential Savings and Loan Building, 115 South Main,
Salt Lake City, Utah 84111

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the supervisor or his representative may serve written or oral instructions in securing compliance with the Operating Regulations with respect to (describe acreage to which this designation is applicable):

Township 20 South, Range 23 East, Grand County, Utah
Section 9: N/2EE/4, N/2NW/4;
Section 10: NW/4NE/4;
Section 14: SW/4SW/4;
Section 15: N/2NW/4, E/2SE/4;
Section 22: NE/4EE/4;
Section 23: N/2NW/4.

containing 520.00 acres, more or less.

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the supervisor of any change in the designated operator.

TEXAS OIL & GAS CORP.

By: M.E. Cochran
(Signature of lessee)

M.E. Cochran— Vice-President
1600 Lincoln Center
Denver, CO 80264

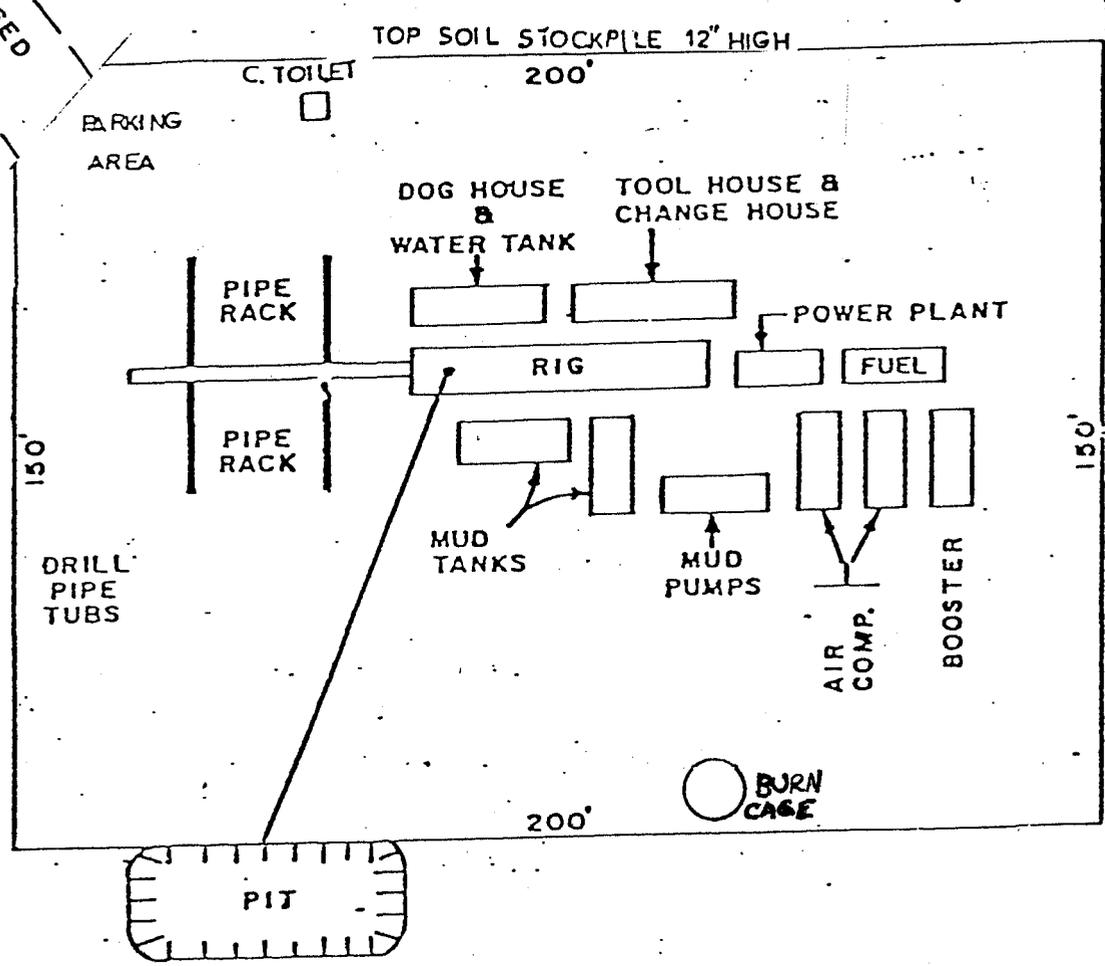
(Address)

February 11, 1980

(Date)



PROPOSED ROAD

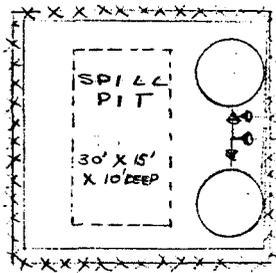


SCALE: 1" = 40'

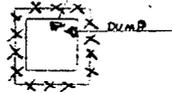


TANK BATTERY
OIL SALES

FENCED
AND
FIRE
BERMED

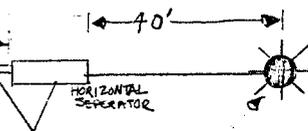


PIT IN
10' X 8' X
4' DEEP



METER

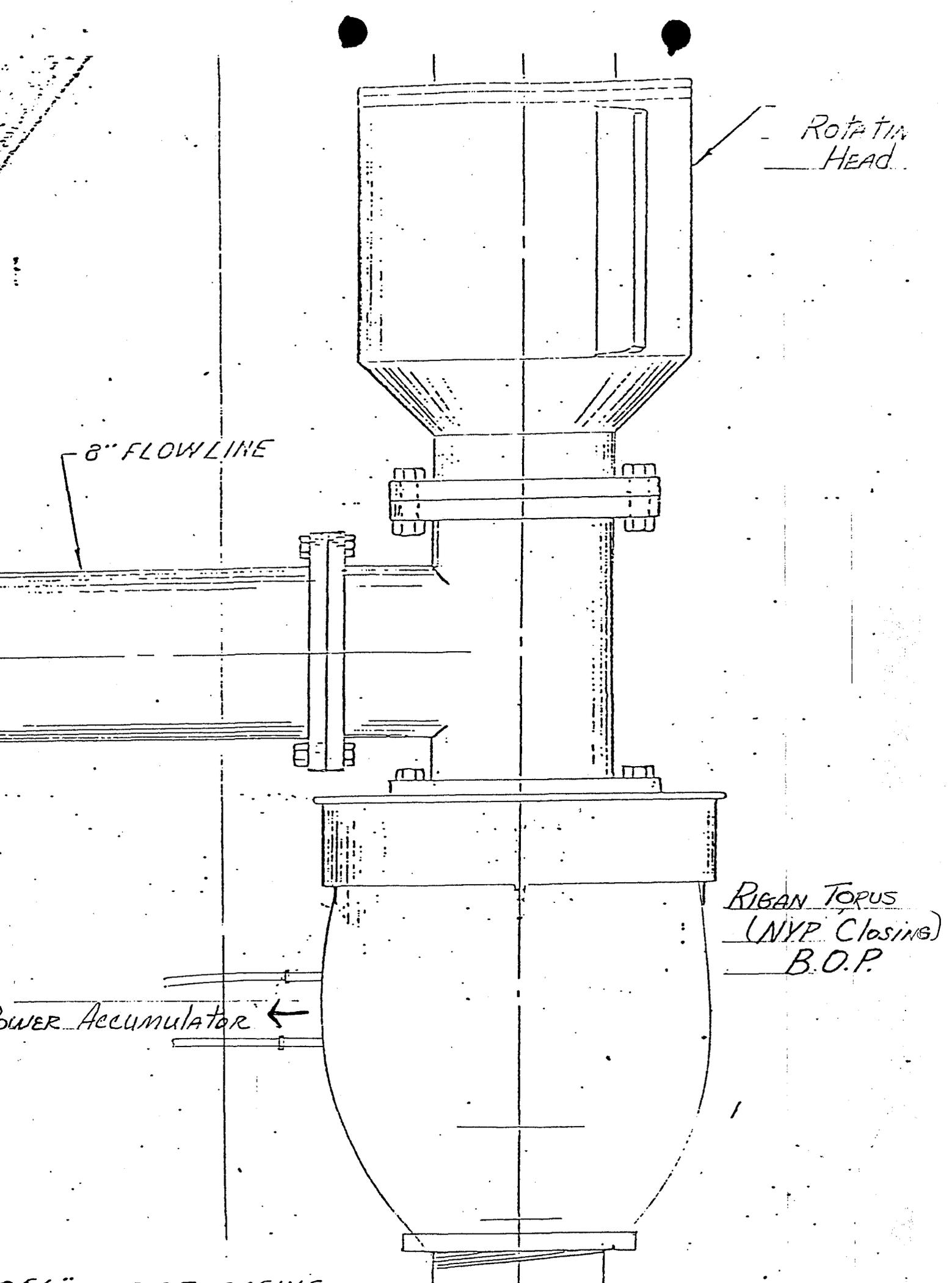
GAS
SALES



OIL AND/OR GAS

SCALE 1" = 40'

SEPERATOR/
DEHYDRATOR



Rotating
Head

8" FLOWLINE

RIGAN TORUS
(NYP Closing)
B.O.P.

POWER Accumulator ←

APPLICATION TO APPROPRIATE WATER
STATE OF UTAH

NOTE:--The information given in the following blanks should be free from explanatory matter, but when necessary, a complete supplementary statement should be made on the following page under the heading "Explanatory."

For the purpose of acquiring the right to use a portion of the unappropriated water of the State of Utah, for uses indicated by (X) in the proper box or boxes, application is hereby made to the State Engineer, based upon the following showing of facts, submitted in accordance with the requirements of the Laws of Utah.

1. Irrigation [] Domestic [] Stockwatering [] Municipal [] Power [] Mining [] Other Uses [X]

2. The name of the applicant is Ambra Oil & Gas Company

3. The Post Office address of the applicant is 115 South Main, Suite 420, SLIC, Utah 84111

4. The quantity of water to be appropriated sporadic basis second-feet and/or 100 acre-feet

5. The water is to be used for drilling operations from January 1 to December 31

other use period from to

and stored each year (if stored) from to

6. The drainage area to which the direct source of supply belongs is (Leave Blank)

7. The direct source of supply is* Cisco Springs (Name of stream or other source)

which is tributary to Cisco Wash, tributary to Colorado River

*Note.--Where water is to be diverted from a well, a tunnel, or drain, the source should be designated as "Underground Water" in the first space and the remaining spaces should be left blank. If the source is a stream, a spring, a spring area, or a drain, so indicate in the first space, giving its name, if named, and in the remaining spaces, designate the stream channels to which it is tributary, even though the water may sink, evaporate, or be diverted before reaching said channels. If water from a spring flows in a natural surface channel before being diverted, the direct source should be designated as a stream and not a spring.

8. The point of diversion from the source is in Grand County, situated at a point* 1420' east and 330' south from NW corner of Section 9, T20S, R23E SLB&M

*Note.--The point of diversion must be located definitely by course and distance or by giving the distances north or south, and east or west with reference to a United States land survey corner or United States mineral monument, if within a distance of six miles of either, or if at a greater distance, to some prominent and permanent natural object. No application will be received for filing in which the point of diversion is not defined definitely.

9. The diverting and carrying works will consist of

10. If water is to be stored, give capacity of reservoir in acre-feet height of dam area inundated in acres legal subdivision of area inundated

11. If application is for irrigation purposes, the legal subdivisions of the area irrigated are as follows:

Total Acres

12. Is the land owned by the applicant? Yes No X If "No," explain on page 2.

13. Is this water to be used supplementally with other water rights? Yes No X If "yes," identify other water rights on page 2.

14. If application is for power purposes, describe type of plant, size and rated capacity.

15. If application is for mining, the water will be used in Mining District at the mine, where the following ores are mined

16. If application is for stockwatering purposes, number and kind of stock watered

17. If application is for domestic purposes, number of persons, or families

18. If application is for municipal purposes, name of municipality

19. If application is for other uses, include general description of proposed uses For oil and gas drilling exploration (water medium for drill rig)

20. Give place of use by legal subdivision of the United States Land Survey for all uses described in paragraphs 14 to 19, incl. various sections of T20 & 21S, R23 & 24E.

21. The use of water as set forth in this application will consume all second-feet and/or acre-foot of water and none second feet and/ or acre feet will be returned to the natural stream or source at a point described as follows:

WATER SOURCE
OLICO SPRING
2 3/4 MILES SW 15-3
OF SEC 4

A.O.G.
15-3

3330

WP No. 9
3365
B-A
B.D. 1
3345

DDT
No. 1
+3360

WP Co.
No. 4
+3368

A.O.G.
14-1

WP Co.
No 2
+3459

W.P.
16
+3401

PETROVEST

+3471

JACOBS
+3490

I. THOMAS
No 1
No 2
3487
3451
+3460

JACOBS
13-1

ADAMS
FEDERAL
22-3
I. FUELS
22-1

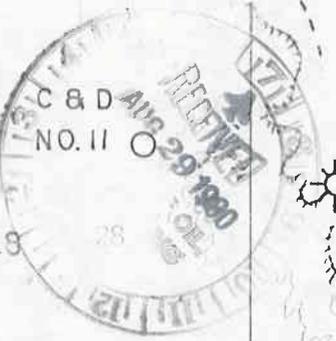
TWO MESA
23-1 LOCATION

I. FUELS
23-1
I. FUELS
23-3

I. FUELS
22-2

I. FUELS
23-2
IPP 75 BOPD

JACOBS
24-1
IPP 100 BOPD



C&D
+3020

C&D
No. 3
+3020

C&D
No. 1
+3078

C&D
No. 5
+3072

C&D
NO. 14

C&D
NO. 10

JACOBS
1-25
IPP 65 BOPD
25

C&D
NO. 12

NP
25-1

4072

C&D
NO. 9

C&D
NO. 8

T205 R. 23 E.
GARAN Co. UTAH

BH
No. 3
4193

HARRISON, I

31-1A

4275

I-70

BROAD
3 fed-
B

ENT. C&D

40

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. NAME OF OPERATOR <u>Ambra Oil & Gas Company</u></p> <p>3. ADDRESS OF OPERATOR <u>115 South Main, Suite 420, Salt Lake City, Utah 84111</u></p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <u>660' FNL, 1980' FWL of Section 23 T20S, R23E</u></p> <p>14. PERMIT NO. _____</p>	<p>5. LEASE DESIGNATION AND SERIAL NO. <u>U-44440</u></p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME <u>TXO</u></p> <p>9. WELL NO. <u>Mesa 23-1</u></p> <p>10. FIELD AND POOL, OR WILDCAT <u>Cisco Springs</u></p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <u>Section 23 of T20S, R23E</u></p> <p>12. COUNTY OR PARISH <u>Grand</u> 13. STATE <u>Utah</u></p>
<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) <u>4693' GR</u></p>	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

<p align="center">NOTICE OF INTENTION TO:</p> <table border="0"> <tr> <td>TEST WATER SHUT-OFF <input type="checkbox"/></td> <td>PULL OR ALTER CASING <input type="checkbox"/></td> </tr> <tr> <td>FRACTURE TREAT <input type="checkbox"/></td> <td>MULTIPLE COMPLETE <input type="checkbox"/></td> </tr> <tr> <td>SHOOT OR ACIDIZE <input type="checkbox"/></td> <td>ABANDON* <input type="checkbox"/></td> </tr> <tr> <td>REPAIR WELL <input type="checkbox"/></td> <td>CHANGE PLANS <input type="checkbox"/></td> </tr> <tr> <td>(Other) <u>Update</u></td> <td></td> </tr> </table>	TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Update</u>		<p align="center">SUBSEQUENT REPORT OF:</p> <table border="0"> <tr> <td>WATER SHUT-OFF <input type="checkbox"/></td> <td>REPAIRING WELL <input type="checkbox"/></td> </tr> <tr> <td>FRACTURE TREATMENT <input type="checkbox"/></td> <td>ALTERING CASING <input type="checkbox"/></td> </tr> <tr> <td>SHOOTING OR ACIDIZING <input type="checkbox"/></td> <td>ABANDONMENT* <input type="checkbox"/></td> </tr> <tr> <td>(Other) <u>Update</u></td> <td></td> </tr> </table> <p align="center">(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)</p>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>	(Other) <u>Update</u>	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>																		
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>																		
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>																		
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>																		
(Other) <u>Update</u>																			
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SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>																		
(Other) <u>Update</u>																			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD: 2266'

✓ Cemented in 1640' of 4 1/2", 10.5 lbs. long string casing with 50 sacks RFC Cement. Currently D.O.C. and W.O.C.T.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Production Manager DATE 1/12/81

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:



SCOTT M. MATHESON
Governor

OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS, AND MINING

1588 West North Temple

Salt Lake City, Utah 84116

(801) 533-5771

CHARLES R. HENDERSON
Chairman

CLEON B. FEIGHT
Director

JOHN L. BELL
C. RAY JUVELIN
THADIS W. BOX
MAXILIAN A. FARBMAN
EDWARD T. BECK
E. STEELE McINTYRE

March 31, 1981 .

Ambra Oil & Gas Corporation
115 South Main Street, Suite 420,
Salt Lake City, Utah 84111

Re: SEE ATTACHED SHEET
(February, 1981 thru March, 1981)

Gentlemen:

Our records indicate that you have not filed the monthly drilling reports for the months indicated above on the subject wells.

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1B, (U.S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience..

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS AND MINING

SANDY BATES
CLERK-TYPIST

ATTACHED SHEET OF WELL NO.

1. Well No. Tumbleweed #21-1-80B
Sec. 21, T. 20S. R. 21E.
Grand County, Utah
2. Well No. Tumbleweed #27-4-80C
Sec. 27, T. 20S. R. 21E.
Grand County, Utah
3. Well No. Tumbleweed #27-5
Sec. 27, T. 20S. R. 21E.
Grand County, Utah
4. Well No. TXO Mesa 23-1
Sec. 23, T. 20S. R. 23E.
Grand County, Utah
5. Well No. Dancer #1
Sec. 21, T. 20S. R. 24E.
Grand County, Utah

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
AMBRA OIL & GAS COMPANY

3. ADDRESS OF OPERATOR
115 South Main, #420, SLC, UT 84111

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 660' FNL 1980' FWL
AT TOP PROD. INTERVAL: Sec. 23, T20S, R23E
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) <u>Waiting on production equipment</u>	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5. LEASE
U-44440

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
N/A

8. FARM OR LEASE NAME
TXO

9. WELL NO.
TXO MESA 23-1

10. FIELD OR WILDCAT NAME
Cisco Springs

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 23, T20S, R23E

12. COUNTY OR PARISH
Grand

13. STATE
Utah

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
K.B. 4703 G.L. 4693

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

APR 6 1981

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Kent A. Swanson TITLE Geologist DATE April 3, 1981

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN DUPLICATE

(See instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

3

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. LESVR. Other _____

2. NAME OF OPERATOR
Ambra Oil & Gas Company

3. ADDRESS OF OPERATOR
American Plaza III, 47 West 2nd South #510, SLC, UT 84107

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface Sec. 23 T20S, R23E 660' FNL 1980' FWL **NENW**
At top prod. interval reported below
At total depth

43-019-30693

14. PERMIT NO. **N/A** DATE ISSUED **9-17-80**

5. LEASE DESIGNATION AND SERIAL NO.

U-44440

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

N/A

7. UNIT AGREEMENT NAME

N/A

8. FARM OR LEASE NAME

TXO

9. WELL NO.

TXO Mesa 23-1

10. FIELD AND POOL, OR WILDCAT

Cisco Springs

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 23 T20S R23E

12. COUNTY OR PARISH

Grand

13. STATE

Utah

15. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 19. ELEV. CASINGHEAD

11/28/80 11/30/80 2/23/81 4683' GL 4693' KB

20. TOTAL DEPTH, MD & TVD 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS

2266' → X

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 25. WAS DIRECTIONAL SURVEY MADE

Top 1421' - bottom 1434' Dakota SS No

26. TYPE ELECTRIC AND OTHER LOGS RUN 27. WAS WELL CORRED

Dual Induction, Neutron Formation Density, Cement Bond Log No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	10.5	160'	11"	35 sks to surface.	
4 1/2"	10.5	1636'	6 3/4"	50 sks RFC 10-2	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	1418'	1361'

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1 spf 1421' - 1434'	

33.* PRODUCTION

DATE FIRST PRODUCTION 4/10/81 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping - Cook 40 WELL STATUS (Producing or shut-in) POW

DATE OF TEST N/A HOURS TESTED CHOKE SIZE PROD'N. FOR TEST PERIOD OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO

FLOW. TUBING PRESS. 0 CASING PRESSURE 0 CALCULATED 24-HOUR RATE → 22 OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED Kent A. Swanson TITLE Production Manager DATE 7/14/81

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formations and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

FORMATION	DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	GEOLOGIC MARKERS	
				NAME	MEAS. DEPTH
					TRUE VERT. DEPTH
				Mancos Shale	Surface
				Bottom "G" Zone	1392'
				Dakota SS	1420'
				Cedar Mt.	1470'
				Brushy Basin	1662'
				Salt Wash	1876'
				Entrada	2170'
				T.D.	2266'

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

U-44440

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Ambra Oil & Gas Company

3. ADDRESS OF OPERATOR
47 West 200 So., Suite 510 S.I.C. HT 84101

4. LOCATION OF WELL (Report location clearly and in accordance with State requirements. See also space 17 below.)
At surface

5. LEASE DESIGNATION AND WELL NO.
TXO 23-1

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Greater Cisco

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 23 T20S R.23E.

12. COUNTY OR PARISH
Grand

13. STATE
Utah

14. PERMIT NO.
43-019-30693

15. ELEVATIONS (Show whether of, or DISPOSITION OF OIL, GAS & MINING)

RECEIVED
MAY 22 1989

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
(Other) <u>NTL 2-B Requirement</u>			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Ambra is requesting permission to allow the water from the above well to be dumped into the unlined surface pits. This well makes less than 5 barrels of water per day.

Accepted by the State of Utah Division of Oil, Gas and Mining

Date: 5-30-89

By: [Signature]

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Production Manager DATE 5/19/89

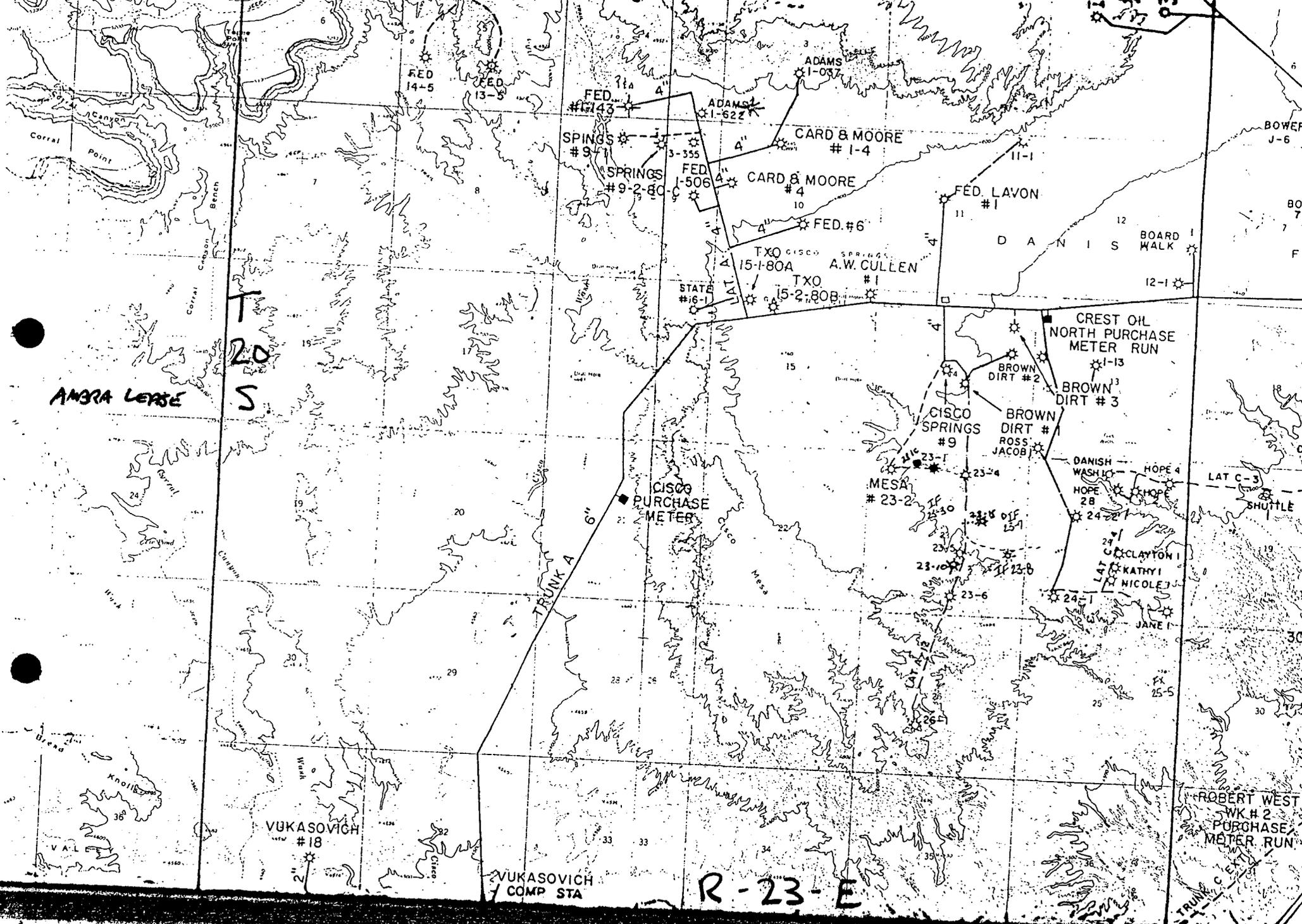
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Federal Approval of this Action is Necessary

*See Instructions on Reverse Side



AMBA LERSE

T
20
S

R-23-E

ROBERT WEST
WK # 2
PURCHASE
METER RUN

FED #143
ADAMS #1-05
ADAMS #1-622

SPINGS #9
SPRINGS #9-2-80
FED #506

CARD & MOORE #1-4

CARD & MOORE #4

FED. LAVON #1

FED. #6

STATE #16-1

TXO CISCO SPRINGS 15-1-80A A.W. CULLEN #1
TXO #15-2-80B

CREST OIL
NORTH PURCHASE
METER RUN

BROWN DIRT #2

BROWN DIRT #3

CISCO SPRINGS #9

BROWN DIRT # ROSS JACOB

MESA #23-2

DANISH WASH HOPE #4

HOPE #28

KATHY #1
NICOLE #1

VUKASOVICH #18

VUKASOVICH
COMP STA

TRUNK C

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

U-44440

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

8. Well Name and Nos

TXD 23-1 & 23-1C

2. Name of Operator

AMBRA OIL & GAS COMPANY

9. API Well No.

*23-1 4301930693
23-1C 43-01931220*

3. Address and Telephone No.

48 W. 300 So., #307 N., S.L.C. UT. 84101-2008

10. Field and Pool, or Exploratory Area

GREATER CUSCO

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

*23-1 660' FNL, 1980' FWL, NE 1/4 NW 1/4, SEC. 23, T. 20S, R. 23E.
23-1C 500' FNL, 1580' FWL, NE 1/4 NW 1/4 " " " "*

11. County or Parish, State

GRAND CO, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input checked="" type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

SEE ATTACHED NARRATIVE.

RECEIVED

AUG 04 1992

**DIVISION OF
OIL, GAS & MINING**

14. I hereby certify that the foregoing is true and correct

Signed

[Signature]

Title

Administrator

Date

8-3-92

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

AMBRA OIL AND GAS COMPANY is going to set up a temporary test process to enhance the oil production on the TXO 23-1 well by injecting gas down the adjoining 23-1C oil well (400' away), both producing from the same (second bench, Dakota sand) reservoir. We have thru several geological evaluations, determined that this zone communicates between these two wells and that this is a viable candidate for testing this process. Both wells are on lease as is the existing collection pipeline for "supply" gas, although the production comes from an immediately adjoining lease (U-42223) which is also owned by this operator. Of course, all supply gas will be measured at existing well head meters to ensure proper accounting and royalty. This measurement process is already in expectance and operated by Ambra, although it has been shut in with out market. Moving this supply gas would utilize current existing and unused facilities.

Ambra proposes to move it's 150 H.P. compressor from the TXO 9-1 location, and set it up the west side of the TXO 23-1 approved well pad. A two inch plastic suction line will be surface laid approximately ~~300'~~ due East towards the 23-4 well pad and tied in to the Ambra/GVG/KIOU collection system tie in point. A two inch steel injection line will be surface laid 400' West, Northwest to the 23-1C well head and "plumbed in". A three phase separator will be installed on the TXO 23-1 which will allow for the produced dry gas to be re routed back to the compressor. The TXO 23-1 has never produced any significant gas since it's I.P. Again, all this activity will take place on lease.

Ambra will operate this compressor at 20 psi suction and 150 psi output at a volume of approximately 50 to 75 MCFPD (choked back). Ambra will shut in the TXO 23-1 for a period of 30 to 60 days, monitoring daily pressure readings on both wells. Ambra will restart the TXO 23-1 while continuing to inject from the 23-1C. All appropriate sundries and reporting will be filed timely on the re-established production on the all the wells on the Ambra/GVG/KIOU collection system, as well as results.

Ambra is hoping this test process will make this well economical and will enhance the total recoverable reserves by an additional 25-35 %. These wells are currently stripper class and are actual P & A candidates under current economic conditions. Ambra is very aware of the BLM's and the DOE's programs to lower royalty rates and improve recoverability of stripper wells as opposed to abandonment. Ambra feels if this test works, we have two more "pairs" of wells in the immediate area which have the same geologic conditions to test this process. We implore your immediate response to try this process prior to Fall. Thank you.

AMBRA LEISE

T
20
S

CISCO PURCHASE METER

MESA # 23-2
23-1
23-4
23-3
23-5
23-10
23-6

CREST OIL NORTH PURCHASE METER RUN

BROWN DIRT # 2
BROWN DIRT # 3

CISCO SPRINGS # 9

BROWN DIRT # ROSS JACOB

DANISH WASH HOPE 4
HOPE 2B
HOPE 24-2

CLAYTON I
KATHY I
NICOLE J

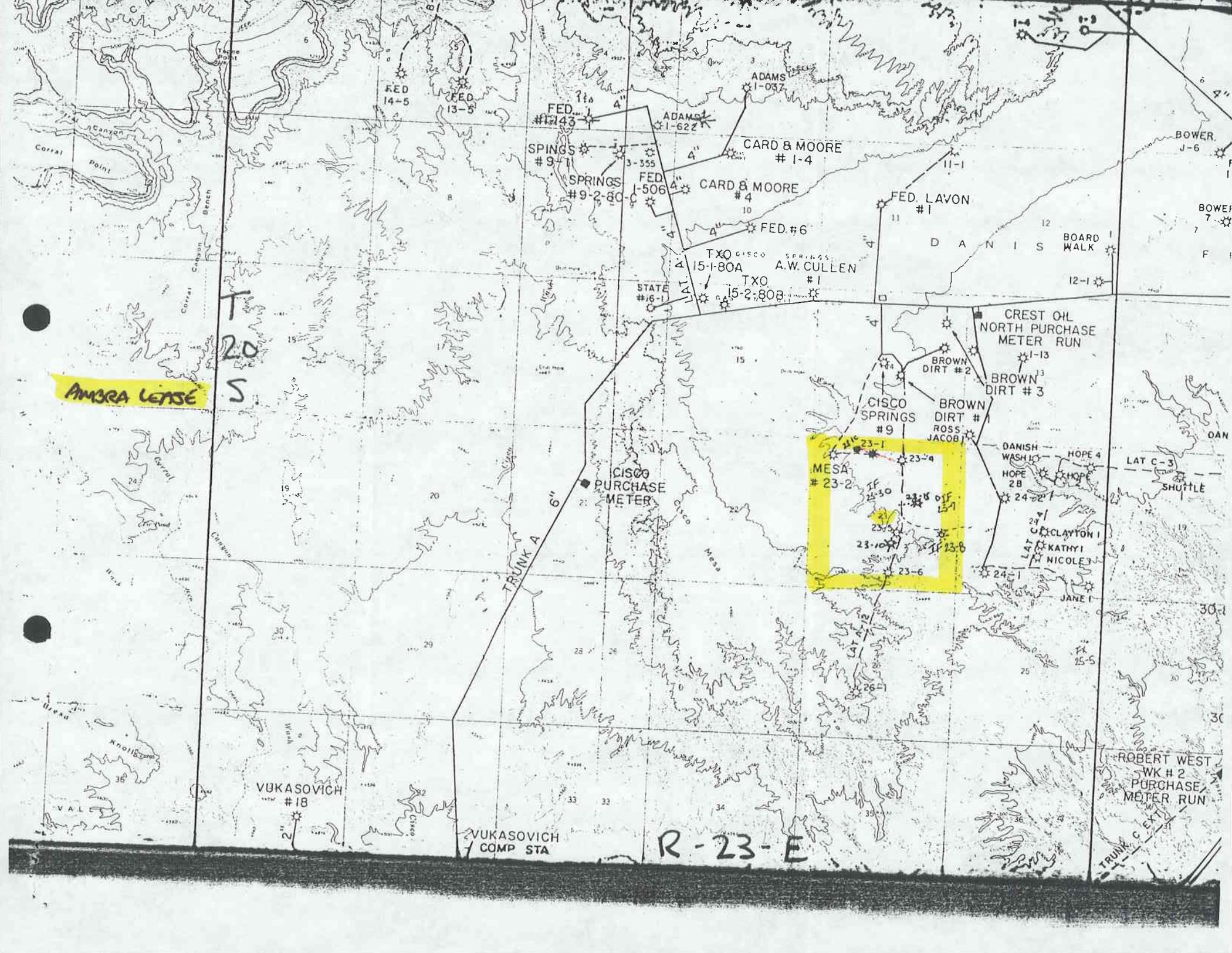
JANE I

ROBERT WEST WK # 2 PURCHASE METER RUN

VUKASOVICH COMP STA

R-23-E

TRUNK C EXT



RECEIVED

AUG 26 1992

Moab District
P. O. Box 970
Moab, Utah 84532

DIVISION OF
OIL GAS & MINING

3160
(U-42223)
(U-44440)
(U-065)

AUG 24 1992

Mr. Kerry Miller
Ambra Oil & Gas Company
48 West 300 South, Suite 307 N
Salt Lake City, Utah 84101-2008

Re: Gas Injection Proposal

Dear Mr. Miller:

We have reviewed your reservoir pressure maintenance proposal, wherein gas from lease U-42223 would be injected into lease U-44440 in an effort to increase oil production. Although the project is technically plausible, we are unable to approve your application as submitted.

You have essentially proposed a secondary recovery project, with gas being transferred from one lease to another. Since more than one lease is involved, the leases must be consolidated into a unit to insure that resources are properly allocated.

Application for unitization must be made through the BLM State Office in Salt Lake City. Mickey Coulthard of that office, at (801) 539-4042, will be able to answer any questions you might have regarding unitization.

Your application is being returned. Please make the necessary amendments to your proposal and resubmit it to:

Bureau of Land Management
Consolidated Financial Center
P. O. Box 45155
Salt Lake City, Utah 84145-0155

Additionally, injection into the subsurface requires approval from the Underground Injection Control (UIC) section of the State of Utah, Division of Oil, Gas and Mining. Any questions regarding a UIC permit should be addressed to Gil Hunt of the Division at (801) 538-5340.

Should you have any questions with this letter, please call Eric Jones at (801) 259-6111.

Sincerely,

/S/ WILLIAM C. STRINGER

Assistant District Manager
Mineral Resources

Enclosure
Application (3 pp)

cc: U-922, Utah State Office, BLM, M. Coulthard (w/Enclosure)
Mr. Gil Hunt ✓
Division of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
(w/Enclosure)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. <u>U-44440</u>
2. Name of Operator <u>AMBRA OIL & GAS COMPANY</u>	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. <u>48 W. 300 So., #307 N. S.L.C. UT. 84101-2008</u>	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <u>23-1 660' FNL. 1980' FWL; NE 1/4 NW 1/4, SEC. 23, T. 20S, R. 23E.</u> <u>23-1C 500' FNL. 1580' FWL, NE 1/4 NW 1/4 " " " "</u>	8. Well Name and Nos <u>TXD 23-1 & 23-1C</u>
	9. API Well No. <u>23-1 4301930693</u> <u>23-1C 43-01931220</u>
	10. Field and Pool, or Exploratory Area <u>GREATER CUSCO</u>
	11. County or Parish, State <u>GRAND, CO, UTAH</u>

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input checked="" type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other _____	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

SEE ATTACHED NARRATIVE.

* Accepted by the State
of Utah Division of
Oil, Gas and Mining

Date: 9-11-92

By: [Signature]

*SEE ATTACHED CONDITIONS

RECEIVED

AUG 26 1992

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Administrator Date 8-3-92

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any: Federal Approval of this Action is Necessary

Utah Division of Oil, Gas and Mining

Attachment to **Sundry Notice and Report on Wells**
dated August 3, 1992

Subject: Request of Ambra Oil and Gas Company for permission to perform a temporary gas injection test using the **TXO 23-1C** well, Section. 23, T20S, R23E, Grand County.

Conditions of Approval:

- 1) Following the 90 day test period, Ambra will, if test results warrant, petition the Board of Oil, Gas and Mining for approval of a pressure maintenance/enhanced recovery project in accordance with Utah Code 40-6-7 and 8 and approval of an application for a Class II injection well in accordance with Utah Admin. Code R649-5-2.
- 2) Since this project involves federal leases, the approval of the Bureau of Land Management is necessary prior to beginning any injection testing.
- 3) Monthly reports of daily injection volumes and injection pressures must be submitted to the Division.
- 4) A pressure test must be performed on the casing-tubing annulus of the well to show mechanical integrity prior to beginning injection. The test pressure must be a minimum of 300 psi and held for fifteen minutes.

AMBRA OIL AND GAS COMPANY is going to set up a temporary test process to enhance the oil production on the TXO 23-1 well by injecting gas down the adjoining 23-1C oil well (400' away), both producing from the same (second bench, Dakota sand) reservoir. We have thru several geological evaluations, determined that this zone communicates between these two wells and that this is a viable candidate for testing this process. Both wells are on lease as is the existing collection pipeline for "supply" gas, although the production comes from an immediately adjoining lease (U-42223) which is also owned by this operator. Of course, all supply gas will be measured at existing well head meters to ensure proper accounting and royalty. This measurement process is already in expectance and operated by Ambra, although it has been shut in with out market. Moving this supply gas would utilize current existing and unused facilities.

Ambra proposes to move it's 150 H.P. compressor from the TXO 9-1 location, and set it up the west side of the TXO 23-1 approved well pad. A two inch plastic suction line will be surface laid approximately ~~300'~~ due East towards the 23-4 well pad and tied in to the Ambra/GVG/KIOU collection system tie in point. A two inch steel injection line will be surface laid 400' West, Northwest to the 23-1C well head and "plumbed in". A three phase separator will be installed on the TXO 23-1 which will allow for the produced dry gas to be re routed back to the compressor. The TXO 23-1 has never produced any significant gas since it's I.P. Again, all this activity will take place on lease.

Ambra will operate this compressor at 20 psi suction and 150 psi output at a volume of approximately 50 to 75 MCFPD (choked back). Ambra will shut in the TXO 23-1 for a period of 30 to 60 days, monitoring daily pressure readings on both wells. Ambra will restart the TXO 23-1 while continuing to inject from the 23-1C. All appropriate sundries and reporting will be filed timely on the re-established production on the all the wells on the Ambra/GVG/KIOU collection system, as well as results.

Ambra is hoping this test process will make this well economical and will enhance the total recoverable reserves by an additional 25-35 %. These wells are currently stripper class and are actual P & A candidates under current economic conditions. Ambra is very aware of the BLM's and the DOE's programs to lower royalty rates and improve recoverability of stripper wells as opposed to abandonment. Ambra feels if this test works, we have two more "pairs" of wells in the immediate area which have the same geologic conditions to test this process. We implore your immediate response to try this process prior to Fall. Thank you.

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 8/23/2006
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 8/23/2006

3. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 8/14/2006
4. Is the new operator registered in the State of Utah: YES Business Number: 6281625-0111
5. If **NO**, the operator was contacted on:

- 6a. (R649-9-2) Waste Management Plan has been received on: IN PLACE
- 6b. Inspections of LA PA state/fee well sites complete on: n/a
- 6c. Reports current for Production/Disposition & Sundries on: ok

-
7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 8/8/2006 BIA

8. Federal and Indian Units:

The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. Federal and Indian Communization Agreements ("CA"):

The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

-
10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 8/28/2006
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 8/28/2006
3. Bond information entered in RBDMS on: n/a
4. Fee/State wells attached to bond in RBDMS on: n/a
5. Injection Projects to new operator in RBDMS on: n/a
6. Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UTB000220
2. Indian well(s) covered by Bond Number: n/a
3. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number n/a
 - a. The **FORMER** operator has requested a release of liability from their bond on: n/a
The Division sent response by letter on:

LEASE INTEREST OWNER NOTIFICATION:

4. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
UTU 44440

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:
SEE ATTACHED LIST

9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT:
GREATER CISCO

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
JURASSIC OIL & GAS CO.

3. ADDRESS OF OPERATOR:
1070 RAYMOND CITY **FRUIT HEIGHTS** STATE **UT** ZIP **84037**

PHONE NUMBER:
(303) 887-8122

4. LOCATION OF WELL COUNTY: **GRAND**

FOOTAGES AT SURFACE: STATE: **UTAH**

QTR/QR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective Aug. 1, 2006, Ambra Oil and Gas Company sold all its interest and ownership in the wells listed on the attached list. The new owner and operator is Jurassic Oil & Gas Co., 1070 Raymond Road, Fruit Heights, UT 84037. Ambra Oil and Gas Company relinquishes ownership of all operating rights to Jurassic Oil & Gas Co.

Dr. Henry Mazarow
Old Operator/Ambra Oil and Gas Company
Dr. Henry Mazarow

[Signature]
New Operator/Jurassic Oil & Gas Co.

Date: 7/24/06

Date: 8-03-06

This lease will be covered by BLM Bond No. UTB 000220

NAME (PLEASE PRINT) Linda C. Gordon TITLE Office Mgr

SIGNATURE [Signature] DATE 7/31/06

(This space for State use only)

APPROVED 8128106
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(5/2000)

(See Instructions on Reverse Side)

RECEIVED
AUG 23 2006
DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well Oil Well Gas Well Other

2. Name of Operator **JURASSIC OIL & GAS CO.**

3a. Address
1070 RAYMOND ROAD

3b. Phone No. (include area code)
383-887-8122

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEE ATTACHED LIST

5. Lease Serial No.
UTU 44440

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
SEE ATTACHED

9. API Well No.

10. Field and Pool, or Exploratory Area
GREATER CISCO

11. County or Parish, State
Grand County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Effective on Aug 1, 2006, Ambra Oil and Gas Company sold all its interest and ownership in the well listed on the attached list. The new owner and operator is Jurassic Oil & Gas Co., 1070 Raymond Road, Fruit Heights, UT 84037. Ambra Oil and Gas Company relinquishes ownership of all operating rights to Jurassic Oil & Gas Co. Jurassic Oil & Gas Co. is responsible under the terms and conditions of the lease for operations conducted on the lease lands or portions thereof.

Bond Coverage for these wells will be provided by BLM Bond No. UTB000220

Dr. Henry Masarow
Old Operator/Ambra Oil and Gas Company
Dr. Henry Masarow
Date 7/24/06

[Signature]
New Operator/Jurassic Oil & Gas Co.
Date 8-03-06

RECEIVED
 BLM FIELD OFFICE
 2006 AUG - 3 P 2 23

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Linda C. Gordon

Title **Office Mgr.**

Signature

Linda C. Gordon

Date 7/31/06

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by **ACCEPTED**
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Division of Resources Date 8/8/06
Moab Field Office
Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

cc: DOGM

CONDITIONS OF APPROVAL ATTACHED

EXHIBIT "A"
UTU 44440

WELL NAME	WELL #	API #	QTR	SEC	TWP	RANGE	COUNTY	STATE
TXO	14-1	43-019-30610 00 S01	SWSW		14 20S	23E	GRAND	UTAH
TXO	15-2	43-019-30690 00 S01	NENW		15 20S	23E	GRAND	UTAH
TXO MESA	23-1	43-019-30693 00 S01	NENW		23 20S	23E	GRAND	UTAH
TXO	14-2	43-019-31089 00 S01	SWSW		14 20S	23E	GRAND	UTAH
TXO	14-3	43-019-31144 00 S01	SWSW		14 20S	23E	GRAND	UTAH
TXO	15-4	43-019-30832 00 S01	SESE		15 20S	23E	GRAND	UTAH
TXO	23-1C	43-019-31220 00 S01	NENW		23 20S	23E	GRAND	UTAH

Jurassic Oil and Gas Company
Well Nos. 14-1, 15-2, 23-1, 14-2, 14-3, 15-4 and 23-1C
Sections 14, 15 and 23, T20S, R23E
Lease UTU44440
Grand County, Utah

CONDITIONS OF ACCEPTANCE

Acceptance of these applications does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Jurassic Oil and Gas Company is considered to be the operator of the above wells effective August 1, 2006, and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for these wells is provided by UTB000220 (Principal – Jurassic Oil and Gas Company) as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43CFR 3106.7-2 continuing responsibility are met.

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ
2. CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

10/27/2007

FROM: (Old Operator): N3110-Jurassic Oil 215 Hillcrest Ave Rangeley, CO 81648 Phone: 1 (970) 629-1116	TO: (New Operator): N3345-Schuster Homes, Inc. 3746 Keefer Rd Chico, CA 95973 Phone: 1 (530) 894-0894
--	---

CA No.

Unit:

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LIST some wells changed names								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 1/4/2008
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 1/4/2008
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 1/16/2008
- Is the new operator registered in the State of Utah: YES Business Number: 6833582-0143
- If **NO**, the operator was contacted on: _____
- (R649-9-2)Waste Management Plan has been received on: 12/14/2007
- Inspections of LA PA state/fee well sites complete on: n/a
- Reports current for Production/Disposition & Sundries on: ----
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 10/26/2007 BIA
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 1/16/2008
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 1/16/2008
- Bond information entered in RBDMS on: n/a
- Fee/State wells attached to bond in RBDMS on: n/a
- Injection Projects to new operator in RBDMS on: n/a
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: UTB000238
 - Indian well(s) covered by Bond Number: n/a
 - (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number n/a
 - The **FORMER** operator has requested a release of liability from their bond on: n/a
- The Division sent response by letter on:

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

Wells formerly operated by Ambra Oil before Jurassic. Mr. Schuster was partners in both and has taken over duties of other partners and gotten BLM's approval.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: SEE ATTACHED LIST
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: SCHUSTER HOMES INC. N3345		8. WELL NAME and NUMBER: SEE ATTACHED LIST
3. ADDRESS OF OPERATOR: 3746 KEEFER ROAD CITY CHICO STATE CA ZIP 95973		9. API NUMBER: LINHFDD
PHONE NUMBER: (530) 894-0894		10. FIELD AND POOL, OR WILDCAT: GREATER CISCO
4. LOCATION OF WELL FOOTAGES AT SURFACE: _____ COUNTY: GRAND		
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____ STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit In Duplicate) Approximate date work will start: _____ <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective October 27, 2007, Schuster Homes Inc. took over as operator of all wells previously operated by Jurassic Oil and Gas Company. The new operator is Schuster Homes Inc., 3746 Keefer Road, Chico, CA 95973. Jurassic Oil and Gas relinquishes ownership of all operating rights to Schuster Homes Inc.

Linda C. Gordon
New Operator/Schuster Homes Inc.
Date: 1/2/08

These wells are covered by BLM Bond No. UTB000238

Jurassic Oil + Gas Co N3110

NAME (PLEASE PRINT) <u>Linda C. Gordon</u>	TITLE <u>Production/Royalty Report Manager</u>
SIGNATURE <i>Linda C. Gordon</i>	DATE <u>1/2/2008</u>

(This space for State use only) *215 Hillcrest Ave
Rancholey Co 81648 (970) 629-1116*

APPROVED 1/16/2008

(5/2000) *Earlene Russell*
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED
JAN 04 2008

DIVISION OF OIL, GAS & MINING

SCHUSTER HOMES INC ATTACHMENT TO FORM 9
LEASE UTU32574

WELL NAME	WELL #	API #	QTR	SEC TWP	RANGE	COUNTY	STATE
BROWNDIRT	1	43-019-30395 00 S01	SWNE	14 20S	23E	GRAND	UTAH
LEVON	1	43-019-30402 00 S01	SENE	11 20S	23E	GRAND	UTAH
BROWNDIRT	2	43-019-30691 00 S01	SENE	14 20S	23E	GRAND	UTAH
BROWNDIRT	5	43-019-31143 00 S01	SWNE	14 20S	23E	GRAND	UTAH
LEVON	3	43-019-31234 00 S01	SENE	11 20S	23E	GRAND	UTAH

LEASE UTU 42223

WELL NAME	WELL #	API #	QTR	SEC TWP	RANGE	COUNTY	STATE
ISLAND FUEL	23-4 *	43-019-30950 00 S01	NWNE	23 20S	23E	GRAND	UTAH
ISLAND FUEL	23-8 *	43-019-30998 00 S01	NESE	23 20S	23E	GRAND	UTAH
ISLAND FUEL	23-10 *	43-019-31050 00 S01	SWNE	23 20S	23E	GRAND	UTAH
CISCO SS	11-5	43-019-31056 00 S01	SWNE	11 20S	23E	GRAND	UTAH
FEDERAL	23-15 *	43-019-31073 00 S01	SWNE	23 20S	23E	GRAND	UTAH
FEDERAL	10-2 *	43-019-31049 00 S01	NENE	10 20S	23E	GRAND	UTAH
FEDERAL	23-14 *	43-019-31053 00 S01	NWSE	23 20S	23E	GRAND	UTAH
CISCO SS	11-8B *	43-019-31147 00 S01	NWNE	11 20S	23E	GRAND	UTAH
ISLAND FUEL	9-5 *	43-019-31085 00 S01	SWNW	9 20S	23E	GRAND	UTAH
ISLAND FUEL	9-6 *	43-019-31142 00 S01	NESW	9 20S	23E	GRAND	UTAH
CISCO SS	9-3	43-019-31048 00 S01	SENE	9 20S	23E	GRAND	UTAH

LEASE UTU 44440

WELL NAME	WELL #	API #	QTR	SEC TWP	RANGE	COUNTY	STATE
TXO	14-1	43-019-30610 00 S01	SWSW	14 20S	23E	GRAND	UTAH
TXO	15-2	43-019-30690 00 S01	NENW	15 20S	23E	GRAND	UTAH
TXO MESA	23-1 *	43-019-30693 00 S01	NENW	23 20S	23E	GRAND	UTAH
TXO	14-2	43-019-31089 00 S01	SWSW	14 20S	23E	GRAND	UTAH
TXO	14-3	43-019-31144 00 S01	SWSW	14 20S	23E	GRAND	UTAH
TXO	15-4 *	43-019-30832 00 S01	SESE	15 20S	23E	GRAND	UTAH
TXO	23-1C	43-019-31220 00 S01	NENW	23 20S	23E	GRAND	UTAH

LEASE UTU 24606

WELL NAME	WELL #	API #	QTR	SEC TWP	RANGE	COUNTY	STATE
FLORIDA EX	25-3 *	43-019-3117 00 S01	NENE	25 20S	23E	GRAND	UTAH

31107

* changed well names on OGIS

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU 44440

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
SEE ATTACHED LIST

9. API Well No.
SEE ATTACHED

10. Field and Pool, or Exploratory Area
GREATER CISCO

11. County or Parish, State
GRAND COUNTY, UTAH

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
SCHUSTER HOMES INC.

3a. Address
3746 KEEFER ROAD, CHICO, CA 95973

3b. Phone No. (include area code)
530-894-0894

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEE ATTACHED LIST

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EFFECTIVE OCT. 22, 2007, SCHUSTER HOMES INC. WILL TAKE OVER AS OPERATOR OF THE ABOVE LISTED WELL. SCHUSTER HOMES INC. IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE FOR OPERATIONS CONDUCTED ON THE LEASED LANDS OR PORTIONS THEREOF.

BOND COVERAGE FOR THIS WELL WILL BE PROVIDED BY BLM BOND NO. UTB000238

Steph J. Ack
NEW OPERATOR/SCHUSTER HOMES INC.

10/22/07
DATE

RECEIVED
MOAB FIELD OFFICE
2008 OCT 22 AM 11:25

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed) Stephen J. Schuster, Schuster Homes Inc Title President

Signature *Steph J. Ack* Date 10/22/07

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by ACCEPTED Title Division of Resources Date 10/23/07

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office Moab Field Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

cc: UDDEM

Conditions Attached

RECEIVED

OCT 26 2007

Schuster Homes Inc.
All Wells on Lease (Well Nos. 14-1-80-A, 14-2, 14-3, 15-2, 15-4, 23-1 and 23-1C)
Lease UTU44440
Grand County, Utah

CONDITIONS OF ACCEPTANCE

Acceptance of these applications does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Schuster Homes Inc. is considered to be the operator of the above wells effective October 22, 2007, and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for these wells is provided by UTB000238 (Principal – Schuster Homes Inc.) as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43CFR 3106.7-2 continuing responsibility are met.

EXHIBIT "A"
UTU 44440

WELL NAME	WELL #	API #	QTR	SEC	TWP	RANGE	COUNTY	STATE
CO	14-1 ^{40A}	43-019-30610 00 S01	SWSW		14 20S	23E	GRAND	UTAH
CO	15-2	43-019-30690 00 S01	NENW		15 20S	23E	GRAND	UTAH
CO MESA	23-1	43-019-30693 00 S01	NENW		23 20S	23E	GRAND	UTAH
CO	14-2	43-019-31089 00 S01	SWSW		14 20S	23E	GRAND	UTAH
CO	14-3	43-019-31144 00 S01	SWSW		14 20S	23E	GRAND	UTAH
CO	15-4	43-019-30832 00 S01	SESE		15 20S	23E	GRAND	UTAH
CO	23-1C	43-019-31220 00 S01	NENW		23 20S	23E	GRAND	UTAH

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
 CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective: **3/31/2013**

FROM: (Old Operator): N3345- Schuster Homes Inc. 3746 Keefer Rd Chico, CA 95973 Phone: 1 (TO: (New Operator): N2195- Running Foxes Petroluem Inc. 6855 S. Havana St, Suite #400 Centennial, CO 80112 Phone: 1 (720) -889-0510
---	---

CA No.			Unit:					
WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See ATTACHED List						All Federal		

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 7/15/2013
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/26/2013
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 7/16/2013
- Is the new operator registered in the State of Utah: Y Business Number: 6097088-0143
- (R649-9-2)Waste Management Plan has been received on: Not Yet
- Inspections of LA PA state/fee well sites complete on: N/A
- Reports current for Production/Disposition & Sundries on: 6/17/2013
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM Not Yet BIA N/A
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 7/17/2013
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 7/17/2013
- Bond information entered in RBDMS on: N/A
- Fee/State wells attached to bond in RBDMS on: N/A- no State/fee wells
- Injection Projects to new operator in RBDMS on: N/A
- Receipt of Acceptance of Drilling Procedures for APD/New on: N/A

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: UTB 000207
- Indian well(s) covered by Bond Number: N/A
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number N/A
- The **FORMER** operator has requested a release of liability from their bond on: N/A

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:

Schuster Homes Inc (N3345) to Running Foxes Petroleum Inc (N2195)
Effective 31-March-2013

Well Name	Sec.	Twtnshp	Range	API No.	Utah Entity No.	Lease Type	Well Type	Well Status
BROWNDIRT 1	14	200S	230E	4301930395	2230	Federal	Gas Well	Shut-in
BROWNDIRT 2	14	200S	230E	4301930691	2230	Federal	Gas Well	Shut-in
BROWNDIRT 5	14	200S	230E	4301931143	9292	Federal	Gas Well	Shut-in
LEVON 1	11	200S	230E	4301930402	2230	Federal	Oil Well	Shut-in
LEVON 3	11	200S	230E	4301931234	10802	Federal	Oil Well	Shut-in
FEDERAL 10-2	10	200S	230E	4301931049	9465	Federal	Gas Well	Shut-in
CISCO SS 11-5	11	200S	230E	4301931056	2275	Federal	Oil Well	Shut-in
CISCO SS 9-3	09	200S	230E	4301931048	11809	Federal	Gas Well	Shut-in
FEDERAL 23-14	23	200S	230E	4301931053	10225	Federal	Gas Well	Shut-in
FEDERAL 23-15	23	200S	230E	4301931073	2280	Federal	Oil Well	Shut-in
ISLAND FUEL 23-4	23	200S	230E	4301930950	2265	Federal	Gas Well	Shut-in
CISCO SS 11-8B	11	200S	230E	4301931147	10881	Federal	Oil Well	Shut-in
ISLAND FUEL 23-10	23	200S	230E	4301931050	2275	Federal	Gas Well	Shut-in
ISLAND FUEL 23-8	23	200S	230E	4301930998	2270	Federal	Gas Well	Shut-in
ISLAND FUEL 9-5	09	200S	230E	4301931085	8218	Federal	Gas Well	Shut-in
ISLAND FUEL 9-6	09	200S	230E	4301931142	8218	Federal	Gas Well	Shut-in
TXO 14-1	14	200S	230E	4301930610	2240	Federal	Oil Well	Shut-in
TXO 14-2	14	200S	230E	4301931089	2290	Federal	Oil Well	Shut-in
TXO 14-3	14	200S	230E	4301931144	2290	Federal	Oil Well	Shut-in
TXO 15-2	15	200S	230E	4301930690	2245	Federal	Oil Well	Shut-in
TXO 15-4	15	200S	230E	4301930832	8221	Federal	Oil Well	Shut-in
TXO 23-1C	23	200S	230E	4301931220	10678	Federal	Oil Well	Shut-in
TXO MESA 23-1	23	200S	230E	4301930693	2250	Federal	Oil Well	Shut-in

RECEIVED

JUN 26 2013

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

DIV. OF OIL, GAS & MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:

SEE ATTACHED LIST

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
SEE ATTACHED LIST

2. NAME OF OPERATOR:
RUNNING FOXES PETROLEUM, INC. N2195

9. API NUMBER:
attached

3. ADDRESS OF OPERATOR:
6855 S. Havana St., #400 CITY Centennial STATE CO ZIP 80112 PHONE NUMBER: (720) 889-0510

10. FIELD AND POOL, OR WLD/CAT:
GREATER CISCO

4. LOCATION OF WELL
FOOTAGES AT SURFACE: _____

COUNTY: GRAND

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

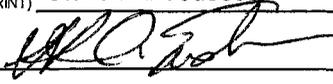
Effective March 31, 2013, Running Foxes Petroleum, Inc. took over as operator for these leases and attached list of wells previously operated by Schuster Homes, Inc.

N3345

BLM #
UTB 000207

NAME (PLEASE PRINT) Steven A. Tedesco

TITLE President

SIGNATURE 

DATE 6-24-2013

(This space for State use only)

APPROVED

JUL 17 2013

(5/2000)

(See Instructions on Reverse Side)

DIV. OIL GAS & MINING
BY: Zeke Clement for Rachel Medina

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: SEE ATTACHED LIST
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____	8. WELL NAME and NUMBER: SEE ATTACHED LIST	
2. NAME OF OPERATOR SCHUSTER HOMES, INC.		9. API NUMBER: ATTACHED
3. ADDRESS OF OPERATOR: 3746 KEEFER ROAD CITY CHICO STATE CA ZIP 95973		10. FIELD AND POOL, OR W/LDCAT: GREATER CISCO
4. LOCATION OF WELL FOOTAGES AT SURFACE: COUNTY: QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective March 31, 2013, Running Foxes Petroleum, Inc. of 6855 S. Havana St., #400 Centennial, CO 80112 took over as operator of all wells previously operated by Schuster Homes, Inc. Schuster Homes, Inc. transfers ownership of all operating rights to Running Foxes Petroleum, Inc.

RECEIVED
JUL 15 2013
Div. of Oil, Gas & Mining

NAME (PLEASE PRINT) Stephen J. Schuster	TITLE President
SIGNATURE <i>Stephen J. Schuster</i>	DATE 7/8/13

(This space for State use only)

APPROVED

(5/2000) JUL 17 2013 (See Instructions on Reverse Side)

DIV. OIL GAS & MINING
BY: Zelce Clemente For Rachel Medina

