

FILE NOTATIONS

Entered in NID File

✓

Entered On S R Sheet

Location Map Pinned

Card Indexed

✓

I W R for State or Fee Land

Checked by Chief

Copy NID to Field Office

Approval Letter

Disapproval Letter

COMPLETION DATA:

Date Well Completed

Location Inspected

OW

WW

TA

Band released

GW

OS

PA

State of Fee Land

LOGS FILED

Driller's Log

Electric Logs (No.)

E

I

E-I

GR

GR-N

Micro²

Lat

Mi-L

Sonic

Others

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)

ML 37384
5. Lease Designation and Serial No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work
DRILL DEEPEN PLUG BACK
b. Type of Well
Oil Well Gas Well Other
Single Zone Multiple Zone

2. Name of Operator
Dal H. Cutler

3. Address of Operator
722 Boston Building, Salt Lake City, Utah 84111

4. Location of Well (Report location clearly and in accordance with any State requirements.*)
At surface 2461' FWL, 830' FSL SE SW
At proposed prod. zone same

14. Distance in miles and direction from nearest town or post office*
Approx. 3 miles southeast of Cisco Townsite.

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any) 500 FLL
16. No. of acres in lease 240

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft. None
19. Proposed depth 1300'

21. Elevations (Show whether DF, RT, GR, etc.) 4422.6 GL

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
12-1/2"	8-5/8"	20#	150'	50 sx
7-3/4"	4-1/4"	10-1/2#	1300'	75 sx

Est. Formation Tops: Mancos Surface
Dakota 475'
Morrison 525'
Entrada 1150'

Drilling Program: Drill entire hole with air. Monitor air returns and test all shows. Run porosity and resistivity logs. Run casing if productive. Reagon BOP 3000 psi (HYD closing unit) tested to 1000 psi after surface pipe is set, then daily. Grant rotating head above BOP then full shutoff gate valve on well head and exhaust line.

Completion Program: Perforate production zone.

APPROVED BY THE DIVISION
OF OIL, GAS, AND MINING
DATE: 8/21/80
BY: Dale B. Feigler

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed: Dal H. Cutler Title: Lease Operator Date: 8/20/80

Permit No. Approval Date

Approved by: Title: Date:
Conditions of approval, if any:

*See Instructions On Reverse Side

** FILE NOTATIONS **

DATE: Aug 22, 1980

OPERATOR: Wal. H. Cutler

WELL NO: Cutler #1

Location: Sec. 29 T. 21S R. 24E County: Grand

File Prepared:

Entered on N.I.D:

Card Indexed:

Completion Sheet:

API Number 43-019.30683

CHECKED BY:

Petroleum Engineer: _____

Director: OK under order issued in case 102-168
provided Bond filed with state Jan 82
dated 11-15-79

Administrative Aide: _____

APPROVAL LETTER:

Bond Required:

Survey Plat Required:

Order No. 102-168

O.K. Rule C-3

Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site

Lease Designation State

Plotted on Map

Approval Letter Written

Hot Line

P.I.



**COLORADO WEST
SURVEYING COMPANY**

comprehensive land planning
complete surveying service

835 COLORADO AVENUE • 303 245-2767 • GRAND JUNCTION, COLORADO 81501

August 25, 1980

To Whom It May Concern:

I, William G. Ryden, being a registered land surveyor in the State of Colorado, do hereby swear that I have not done over 30 working days of work in the State of Utah, during the calendar year of 19 80 .

William G. Ryden
Colorado Registered Land Surveyor
LS 9331

STATE OF COLORADO)
) ss
COUNTY OF MESA)

The foregoing instrument was acknowledged before me this 25th day of August A. D., 19 80 by William G. Ryden.

Witness my hand and official seal.

My commission expires: 3-8-84 .

Notary Public

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.

ML 37384

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

STATE

9. WELL NO.

Cutler #1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 29: T21S, R24E S4M

12. COUNTY OR PARISH 13. STATE

Grand Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
DAL H. CUTLER

3. ADDRESS OF OPERATOR
722 Boston Bldg. SLC Ut. 84111

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

2216' FWL 830' FSL SE SW

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Other)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Location change

APPROVED BY THE DIVISION
STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DATE: 8-26-80
BY: [Signature]
SALT LAKE CITY, UTAH

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE

Operator

DATE

8/26/80

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

August 26, 1980

Dal H. Cutler
722 Boston Building
Salt Lake City, Utah 84111

RE: Well No. Cutler #1
Sec. 29, T. 21S, R. 24E.,
Grand County, Utah

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with the Order issued in Cause No. 102-16B dated November 15, 1979. However, approval is contingent upon a drilling and plugging bond being filed with State Land Board.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer
HOME: 876-3001
OFFICE: 533-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is Cutler #1: 43-019-30683.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Michael T. Minder
Petroleum Engineer

/bh

cc: Donald Prince

DIVISION OF OIL, GAS AND MINING

PLUGGING PROGRAM

NAME OF COMPANY: Dal H. Cutler (Hart Gleason)

WELL NAME: Cutler #1

SECTION 29 SE SW TOWNSHIP 21S RANGE 24E COUNTY Grand

VERBAL APPROVAL GIVEN TO PLUG AND ABOVE REFERRED TO WELL IN THE FOLLOWING MANNER:

TOTAL DEPTH: 1215'

CASING PROGRAM:

8 5/8" @ 123' cement to surf.
7 7/8" openhole

FORMATION TOPS:

Dakota	365'
Morrison	465'
Salt Wash	565'
Sand	790' - 800'
Summerville	1118'
Entrada	1160'

PLUGS SET AS FOLLOWS:

1. 1215' - 1100' 100' plug
2. 820' - 760' 60' plug
3. 400' - 310' 90' plug
4. 144' - 80' 64' plug
5. 30' to surf.

9.6# 100vis, abandonment mud between plugs; clean, grade and restore site; erect regulation dryhole marker and notify this office when work is completed so that we may inspect the site.

DATE August 29, 1980

SIGNED



cc: Donald Prince
Dal H. Cutler

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.

ML 37384

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

7. UNIT AGREEMENT NAME

State

2. NAME OF OPERATOR

Dal H. Cutler

8. FARM OR LEASE NAME

Cutler #1 State

3. ADDRESS OF OPERATOR

722 Boston Building, Salt Lake City, Utah 84111

9. WELL NO.

Cutler #1

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

10. FIELD AND POOL, OR WILDCAT

Wildcat

2461' FW1, 830' FSL SE SW

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 29 T21S, R24E, SLM

14. PERMIT NO.

AP# 43-019-30683

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

4303'GL; 4313'K.B.

12. COUNTY OR PARISH

Grand

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See Attached Chronological History report on subject well by HART C. GLEEASON.

*Also enclosed is a Dual Induction - SFL
with Linear Correlation Log for your information.*

18. I hereby certify that the foregoing is true and correct

SIGNED

Dal H. Cutler

TITLE

Operator

DATE

9/19/80

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:



GLEASON ENGINEERING

Petroleum & Energy Consultants

Telephone (303) 242-8271

HART C. GLEASON
Registered Professional Engineer
3233 Lakeside Drive, #101
Grand Junction, Colorado 81501

Dal Cutler State #1
NE/4 SE/4 SW/4 Sec. 29, T21S, R24E
Grand County, Utah

Corrected Elevations: 4303'GL; 4313'K.B.

Chronological History


Hart C. Gleason, P.E.
Gleason Engineering

Dal Cutler's State #1
NE/4 SE/4 SW/4 Sec. 29, T21S, R24E, Grand County, Utah

8-29-80
(Friday) Ross Jacobs, drilling contractor, drilled an 11" diameter hole to 129' K.B. Ran 3 joints of 8 5/8" 24#; T & C surface casing (total threads off tally = 126'). Landed the casing at 123'K.B. National Cementers cemented the surface casing as follows:

1730 hrs. National established circulation (down and around the surface casing) with mud. Pumped 10 bbls. water ahead and then mixed and pumped 60 sacks class B cement mixed with 2% CaCL₂. Displaced cement to 116' inside the 8 5/8" casing with 7.3 bbls. water. Cement circulated to surface. C.I.P. @ 1745 hrs. W.O.C. and nipping up until noon next day.

8-30-80
(Saturday)
1200 hrs. Started drilling on good cement @ 112' K.B.

1330 hrs. Out of surface casing. Drilling 7 7/8" hole @ 134' with air. Hole cleaning up and dusting.

1400 hrs. Connection @ 163'. Dusting with one compressor.

1440 hrs. Connection @ 194'. Dusting with one compressor.

1515 hrs. Connection @ 225'. Dusting with one compressor.

1555 hrs. Connection @ 256'. Dusting with one compressor.

1630 hrs. Connection @ 288'. Dusting with one compressor.

1715 hrs. Connection @ 320'. Dusting with one compressor.

1740 hrs. Connection @ 352'. Dusting with one compressor.

1810 hrs. At depth of 377', there was an indication that the hole had encountered moisture. Probably in the Dakota sand.

1815 hrs. Connection @ 383'. Hole definitely wet.

1835 hrs. At a depth of 394', had first indication of fluid (water) out of the blooie line. Started mixing soap to convert from air drilling to mist drilling.

1900 hrs. Connection @ 415'. All 12 drill collars now in the hole. Attempted to start second air compressor but had difficulty keeping it on the line. Started booster compressor; discharge pressure 210 psig with one compressor and booster running.

Dal Cutler's State #1, Chronological History, Continued
Page Two

8-30-80
(Saturday)
cont.

- 1921 hrs. Connection @ 435'; first 20' length of 3½" drill pipe. Drilling with mist (air and soap). Deviation survey @ 435' indicated 1 degree.
- 1940 hrs. Connection @ 450'. Mist drilling with 2 compressors and 1 booster.
- 2015 hrs. Connection @ 471'. Mist drilling with 2 compressors and 1 booster.
- 2050 hrs. Connection @ 497'. Mist drilling with 2 compressors and 1 booster.
- 2125 hrs. Connection @ 530'. Mist drilling with 2 compressors and 1 booster.
- 2140 hrs. Connection @ 557'. Mist drilling with 2 compressors and 1 booster.
- 2230 hrs. Connection @ 612'. Mist drilling with 2 compressors and 1 booster.
- 8-31-80
(Sunday)
0120 hrs. Connection @ 795'. Slight odor of oil in sample cutting but no show of oil or gas at the blooie line.
- 0150 hrs. Connection @ 815'.
- 0220 hrs. Connection @ 835'. Mist drilling w/2 compressors plus booster; 175 psig. discharge pressure.
- 0530 hrs. Connection @ 959'. Mist drilling. Deviation survey @ 959' indicated 1¼ degree.
- 0600 hrs. Carefully examined sample cuttings from 970' to 980'. There was no show or odor indicated.
- 0845 hrs. Connection @ 1092'. Mist drilling w/2 compressors plus booster; 175 psig discharge pressure.
- 0920 hrs. Characteristic red coloration at blooie line @ 1118' could be Summerville formation.
- 0930 hrs. Connection @ 1128'. Mist drilling. Indication of increasing water discharge from blooie line.
- 1035 hrs. Mist drilling @ 1186'. Sample from 1160 to 1180' definitely from the Entrada.
- 1045 hrs. Reached a depth of 1190'. Mr. Cutler agreed with my recommendation to mud up the hole for logging.
- 1215 hrs. In the process of mudding up and conditioning the hole, drilled to a depth of 1215'.

Dal Cutler's State #1, Chronological History, Continued
Page Three

8-31-80 Mixed mud, conditioned hole, POH to log. Mud viscosity 100
(Sun. cont.) secs.; mud weight 9.5#/gal. Schlumberger on location @ 1330 hrs.
1215-1400 hrs.

1400-1500 hrs. Schlumberger rigged up to log; unable to get below bridge
@ 510'.

1500-1700 hrs. Made partial trip in hole to clean out bridge and condition
hole for logging.

1700-1800 hrs. Schlumberger made second attempt to log. Unable to get below 516'.

1800-2000 hrs. Made trip in hole to clean out bridge and condition the hole.
Mixed mud. POH to log.

2000-2400 hrs. Schlumberger logging the hole. Ran Dual Induction SFL and
Compensated Neutron Formation Density logs. T.D. @ 1221'
per Schlumberger.

9-1-80 Schlumberger finished logging hole. Schlumberger engineer's
(Monday analysis of the logs corroborated my judgment that there
Labor Day) were no commercial oil or gas zones in the drilled hole.
Midnight to Schlumberger formation tops indicated as follows:
0100 hrs.

Graneros Marker	345'
1st Dakota Sand	365'
Cedar Mountain	410'
Morrison	465'
Salt Wash	565'
Curtis-Summerville	1080'
Entrada	1125'

0100-0200 hrs. Laid down the 12 drill collars.

0200-0330 hrs. Picking up drill pipe to replace the collars laid down.
Tripping in hole with open-end drill pipe in preparation for
abandoning the well. Ran back in hole to 1191'. National
Cementers on location @ 0300 hrs.

0330 hrs. - Abandoned the well using National Cementers as per verbal
0530 hrs. approval (1730 hrs. Sunday, August 31, 1980) from Mike Minder of
the State of Utah Division of Oil, Gas, and Mining:
Hole full of 100 sec. viscosity, 9.5#/gal. mud.
Plug #1 - With drill pipe @ 1191'. Mixed and pumped 38 sacks
Class "B" cement. Displaced with 5 bbls. mud. Placed plug
#1 from 1191 to 1048' (covering Entrada). Laid down 18 jts.
drill pipe.

Dal Cutler's State #1, Chronological History, Continued
Page Four

9-1-80
(Monday
cont.)

Plug #2 - With drill pipe @ 820'. Mixed and pumped 20 sx Class "B" cement. Displaced with 3 bbls. mud. Placed Plug #2 from 820'-745' (covering Salt Wash sand). Laid down 21 jts. drill pipe.

0330 hrs.
to 0530 hrs.
(cont.)

Plug #3 - With drill pipe @ 390'. Mixed and pumped 30 sacks Class "B" cement. Displaced with 1 bbl. mud. Placed Plug #3 from 390'-277' (covering Dakota sand). Laid down 12 jts. drill pipe.

Plug #4 - With drill pipe @ 143'. Mixed and pumped 15 sacks Class "B" cement. Displaced with $\frac{1}{2}$ bbl. mud. Placed Plug #4 in and out of the 8 5/8" surface easing (set @ 123') from 143' to 86'. Laid down last 7 jts. of drill pipe.

Left 10 sacks of cement on the ground for future use in setting a regulation abandonment marker.

December 10, 1980

Dal H. Cutler
722 Boston Building
Salt Lake City, Utah 84111

RE: Well No. Cutler #1 State
Sec. 29, T. 21S, R. 24E.,
Grand County, Utah

Gentlemen:

This letter is to advise you that the Well Completion or Recompletion Report and Log for the above mentioned well is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3, in duplicate, and forward them to this office as soon as possible.

Thank you for your cooperation relative to the above.

Very truly yours,

DIVISION OF OIL, GAS AND MINING

BARBARA HILL
WELL RECORDS

/bjh

Enclosures: Forms

April 27, 1981

Dal H. Cutler
722 Boston Building
Salt Lake City, Utah 84111

Re: Well No. Cutler # 1 State
Sec. 29, T. 21S. R. 24E.
Grand County, Utah

Gentlemen:

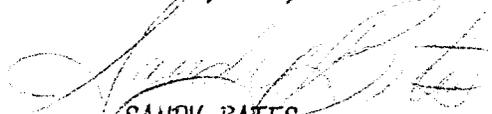
This letter is to advise you that the Well Completion or Recompletion Report and Log fro the above mentioned well is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3, in duplicate, and forward them to this office as soon as possible.

Thank you ~~for~~our cooperation relative to the above.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING



SANDY BATES
CLERK-TYPIST

/sb

Enclosures: Forms

December 28, 1981

Dal H. Cutler
722 Boston Building
Salt Lake City, Utah 84111

Re: Well No. Cutler #1 State
Sec. 29, T. 21S, R. 24E.
Grand County, Utah
SECOND NOTICE

2

Gentlemen:

This letter is to advise you that the Well Completion or Recompletion Report and Log for the above mentioned well is due and has not been filed with this office as required by our rules and regulations.

**If we do not hear from your office within fourteen days, this file will be turned over to the attorney at the Division of Oil, Gas and Mining for legal action.

Please complete the enclosed Form OGC-3, in duplicate, and forward them to this office as soon as possible.

Thank you for your cooperation relative to the above.

Very truly yours,

DIVISION OF OIL, GAS AND
MINING


Cari Furse
Clerk Typist

M

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____
 b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other Plugged and Abandoned

2. NAME OF OPERATOR
Dal H. Cutler

3. ADDRESS OF OPERATOR
722 Boston Building, Salt Lake City, Utah 84111

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
 At surface 2461' fwl, 830' fsl se sw
 At top prod. interval reported below Same
 At total depth Same

14. PERMIT NO. 43-019-30683 DATE ISSUED 8-21-80

15. DATE SPUDED 8-29-80 16. DATE T.D. REACHED 8-31-80 17. DATE COMPL. (Ready to prod.) 9-1-80

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 4303'GL; 4313' KB 19. ELEV. CASINGHEAD _____

20. TOTAL DEPTH, MD & TVD 1221' 21. PLUG, BACK T.D., MD & TVD 1191-1048' 22. IF MULTIPLE COMPL., HOW MANY* _____ 23. INTERVALS DRILLED BY _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* _____
 25. WAS DIRECTIONAL SURVEY MADE Deviation
 27. WAS WELL CORED No

26. TYPE ELECTRIC AND OTHER LOGS RUN
DIL SET CNFD

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	126'	11"	60 sacks	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)
No Perforations

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.* PRODUCTION

DATE FIRST PRODUCTION _____ PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) _____ WELL STATUS (Producing or shut-in) P&A

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
8-31-80							

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) _____ TEST WITNESSED BY _____

35. LIST OF ATTACHMENTS _____

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Dal H. Cutler TITLE Operator DATE 1-7-82

*(See Instructions and Spaces for Additional Data on Reverse Side)

5. LEASE DESIGNATION AND SERIAL NO. ML 37384
 6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____
 7. UNIT AGREEMENT NAME _____
 State _____
 8. FARM OR LEASE NAME Cutler #1 State
 9. WELL NO. Cutler #1
 10. FIELD AND POOL, OR WILDCAT Wildcat
 11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec 29 T21S, R24E, S1M
 12. COUNTY OR PARISH Grand 13. STATE Utah

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22 and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
<p>37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES</p>			
<p>38. GEOLOGIC MARKERS</p>			
NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
Graneros Marker	345'		
1st Dakota Sand	365		
Cedar Mountain	410'		
Morrison	465'		
Salt Wash	565'		
Curtis- Summerville	1080'		
Entarda	1125'		