

FILE NOTATIONS

Entered in NID File _____
Entered On S R Sheet _____
Location Map Filled _____
Card Indexed _____
IWR for State or Fee Land _____

Checked by Chief _____
Copy NID to Field Office _____
Approval Letter _____
Disapproval Letter _____

COMPLETION DATA:

Date Well Completed _____
OW _____ WW _____ TA _____
GW _____ OS _____ PA _____

Location Inspected _____
Sand released _____
State of Fee Land _____

LOGS FILED

Driller's Log _____

Electric Logs (No.) _____

E _____ I _____ E-I _____ GR _____ GR-N _____ Misc _____
Lat _____ MSL _____ Sonic _____ Others _____

Walter 303-242-7717

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

ML 30780
5. Lease Designation and Serial No.

N.A.
6. If Indian, Allottee or Tribe Name

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work
DRILL DEEPEN PLUG BACK

7. Unit Agreement Name

b. Type of Well
Oil Well Gas Well Other
Single Zone Multiple Zone

8. Farm or Lease Name

2. Name of Operator
Gascoit B. Broadhead

Damon Gilliland
9. Well No.

3. Address of Operator
4815 No. Broadway Denver Colo 80216

Gascoit #1 State #16-1
10. Field and Pool or Willcat
GTR Cisco Area

4. Location of Well (Report location clearly and in accordance with any State requirements.)
At surface Tn 20S R24E Sec 16
SE 1/4

11. Sec., T., R., M., or Blk. and Survey or Area
20S 24E Sec 16
ML 30780

At proposed prod. zone
1250 1667 FSL 2224 FEL

12. County or Parrish 13. State
Grand Utah

14. Distance in miles and direction from nearest town or post office*
Grand Jet. 60 mi

15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)
400 ft

16. No. of acres in lease 17. No. of acres assigned to this well

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.
1500 ft

20. Rotary or cable tools
rotary

19. Proposed depth
1250 Morrison

21. Elevations (Show whether DF, RT, GR, etc.)
4605

22. Approx. date work will start*
7-10-80

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
8 5/8	8 5/8	38 #	120 ft	cement to surface
	4 1/2" = 9.5 #			40 ft above highest hydrocarbon zone

APPROVED BY THE DIVISION OF OIL, GAS, AND MINING
DATE: 7/11/80
BY: C.B. Bright

received: 7/10/80

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed: B. Broadhead Title: Pres Date: 7-10-80

(This space for Federal or State office use)
Permit No. 43-019-30668 Approval Date 7/11/80

Approved by: C.B. Bright Title: Director Date: 7/11/80
Conditions of approval, if any:

** FILE NOTATIONS **

DATE: July 14, 1980
OPERATOR: Bruce Broadhead
WELL NO: Damon Hilliard State #16-1
Location: Sec. 16 T. 20S R. 24E County: Grand

File Prepared: Entered on N.I.D:
Card Indexed: Completion Sheet:

API Number 43-019-30668

CHECKED BY:

Petroleum Engineer: _____

Director: _____

Administrative Aide: K on gas well spacing
K on lease

APPROVAL LETTER:

Bond Required: Survey Plat Required:

Order No. 102-16B 11/15/79 O.K. Rule C-3

Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site

Lease Designation State Plotted on Map

Approval Letter Written blm

Hot Line P.I.

#3
Contingent
upon bond

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ABANDONMENT OPERATIONS

COMPANY NAME: GERALD QUINN

WELL NAME: GILLILAND STATE 16-1

QTR/QTR: NW/SE SECTION: 16 TOWNSHIP: 20S RANGE: 24E

COUNTY: GRAND API NO: 43-019-30668

CEMENTING COMPANY: BILL RIPPY WELL SERVICE WELL SIGN: Y

INSPECTOR: GLENN GOODWIN TIME: 9:30 AM DATE: 7/23/93

CEMENTING OPERATIONS: PLUGBACK: _____ SQUEEZE: _____ P&A WELL: Y

SURFACE PLUG: Y INTERMEDIATE PLUG: _____

BOTTOM PLUG SET @: 1254' WIRELINE: _____ MECHANICAL: _____

PERFORATIONS: 888' TO 1136' SQUEEZE PRESSURE: _____

CASING SIZE: SURFACE: 4 1/2" PRODUCTION: _____

GRADE: SURFACE: _____ PRODUCTION: _____

PRODUCTION CASING TESTED TO: N PSI TIME: _____ MIN:

SLURRY INFORMATION: (INCLUDE NO. OF SACKS CLASS AND ADDITIVES)

1. SURFACE PLUG: CEMENTED WELL FROM BOTTOM TO TOP.

2. INTERMEDIATE PLUGS: _____

3. BOTTOM PLUG: 1254' TO SURFACE.

4. CEMENT ON TOP OF PLUG: _____

5. ANNULUS CEMENTED: CEMENTED INSIDE AND OUT.

6. FLUID IN WELL BORE: CEMENT

ABANDONMENT MARKER SET:

PLATE: _____ PIPE: Y CORRECT INFORMATION: Y

REHABILITATION COMPLETED: Y

COMMENTS: READY-MIX CLASS "G" 50 SXS. WELL CEMENTED TOP TO BOTTOM
MARKER INSTALLED AND LOCATION REHAB'D.

July 15, 1980

Bruce Broadhead
4815 North Broadway
Denver, Colorado 80216

Re: Well No. Damon Gilliamd State #16-1
Sec. 16, T. 20S, R. 24E.,
Grand County, Utah

Insofar as this office is concerned, approval to drill the above referred to gas well is hereby granted in accordance with the Order issued in Cause No. 102-16B dated November 15, 1979. However, said approval is contingent upon a bond being filed with the State Land Board prior to spudding.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer
Office: 533-5771
Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-019-30668.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Cleon B. Feight
Director

/btm

cc: Donald Prince

July 15, 1980

Bruce Broadhead
4815 North Broadway
Denver, Colorado 80216

Dear Mr. Broadhead:

Enclosed please find your Bond filed in connection with the Gilliland State #16-1 well located in Section 16, Township 20 South, Range 24 East, Grand County, Utah.

This well is located on a state mineral lease and therefore requires bonding with the Utah Division of State Lands on their form. Our bond covers private land only.

A copy of this letter is being forwarded to the State Land Board as well as a copy of your approval letter, stating that the drilling of this well is contingent upon a bond being filed with them.

If you have any questions, please do not hesitate to contact me.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Bonnie Melendez
Administrative Aide

/btm

cc: Donald Prince

April 8, 1981

Bruce Broadhead
4815 North Broadway
Denver, Colorado 80216

Re: Well No. Damon Gilliland State #16-1
Sec. 16, T. 20S. R. 24E.
Grand County, Utah

Gentlemen:

In reference to above mentioned well, considerable time has gone by since approval was obtained from this office.

This office has not received any notification of spudding. If you do not intend to drill this well, please notify this Division. If spudding or any other activity has taken place, please send necessary forms. If you plan on drilling this location at a later date, please notify as such.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING


SANDY BATES
CLERK-TYPIST

..

December 18, 1981

Bruce Broadhead
4815 North Broadway
Denver, Colorado 80216

Re: Well No. Damon Gillilan State #16-1
Sec. 16, T. 20S, R. 24E
Grand County, Utah

Gentlemen:

In refernce to the above mentioned well, considerable time has gone by since approval was obtained from this office.

This office has not received any notification of spudding. If you do not intend to drill this well, please notify this Division. If spudding or any other activity has taken place, please send necessary forms. If we do not hear from your company within fifteen (15) days, we will assume you do not intend to drill this well and action will be taken to terminate the application. If you plan to drill this location at a later date, please notify us such.

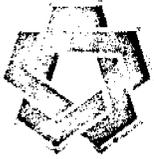
Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS AND MINING



CARI FURSE
CLERK TYPIST



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

March 4, 1982

Bruce Broadhead
4815 North Broadway
Denver, Colorado 80216

Re: Well No. Damon Gillilan State #16-1
Sec. 16, T. 20S, R. 24E.
Grand County, Utah

Gentlemen:

Approval to drill the above mentioned well, which was granted in our letter of June 15, 1980, is hereby terminated for failure to spud it within a reasonable period of time.

If and when you should decide to drill this well, it will be necessary for you to again obtain the approval of this Division.

Very truly yours,

DIVISION OF OIL, GAS AND MINING

Cleon B. Feight
Cleon B. Feight
Director

CBF/cf



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

May 10, 1982

Daymon D. Gililland
239-27½ Road
Grand Junction, Colorado 81503

Re: Well No. Paulson #26-1
Sec. 26, T. 21S, R. 23E.
Grand County, Utah

Well No. Damon Gililland State #16-1
Sec. 16, T. 20S, R. 24E.
Grand County, Utah

Dear Mr. Gililland,

Thank you for sending in the sundry reports. On the two above referred to wells, you stated that they were shut-in. This office has not received a completion for either well. As per Rule C-5, General Rules and Regulations and Rules of Practice and Procedure, it states that after the completion of a well, for the production of oil or gas, a well log must be filed to the Commission within ninety (90) days.

Your prompt attention to the above will be greatly appreciated.

Thank you,

DIVISION OF OIL, GAS AND MINING

A handwritten signature in cursive script that reads "Cari Furse".

Cari Furse
Clerk Typist

NORTHWEST PIPELINE CORPORATION

P.O. BOX 1526
SALT LAKE CITY, UTAH 84110
801-534-3600

GR#: 170-82

March 26, 1982

Mr. Dayman Gililland
5805 South Kline Street
Littleton, CO 80123

Dear Mr. Gililland:

Re: Well Tests
Gasoil #1
16 20S 24E
Grand County, Utah

Per your request I am sending you copies of the NWP tests for these wells.

If I can be of further assistance, please be sure to call.

Sincerely,

NORTHWEST PIPELINE CORPORATION



Alice M. Mahmood, Technical Analyst
Reserves & Evaluations

AMM:jb1

Attachments

Re Test 2-24-82

Investestate Inc.

None

Cisco
7-15-80

1254

4605 BR Gasoil

None

2 3/8 set as csq

1254

888 1136
+ New Lower Perfs. 16 205 24 E

Single Gas

Grand

Csq

840

60

12

UT

1070.341

0.629

0.591

2.637

Nil

2"

DATE ELAPSED LENGTH OF WELL IN FEET DEPTH OF WELL IN FEET NUMBER OF PERFS. REMARKS

DATE	ELAPSED	LENGTH OF WELL IN FEET	DEPTH OF WELL IN FEET	NUMBER OF PERFS.	REMARKS
				mj/d	
1000	0	355			151P
1100	1	55		23	1/8 Dry
1200	2	27		14	1/8
1300	3	26		13	1/8
1400	4	26		13	1/8
1500	5	26		13	1/8
1600	6	25		13	1/8
1700	7	25		13	1/8
1800	8	25		13	1/8
2200	12	25		13	1/8
0400	18	25		13	1/8
1000	24	25		13	1/8
1300	27	25		13	1/8 shut Well in.
1400	28	175			
1500	29	250			
1600	30	305			
1700	31	330			
1800	32	342			
1900	33	346			
	34	350			
	45	350			
	51	354			
	75	355			
	99	355			
	168	355			

WIM

Special Sample Reserves & Evaluation

Coreoil #1
Inoostate

Run # 8

25# 042

Sample 2/25/82
Run 3/6/82

COMP	MOL%	GPM	SPG	BTU
CH4	0.591	0.000	0.009	0.000
C2H6	2.637	0.000	0.025	0.000
C3H8	0.000	0.000	0.000	0.000
i-C4H10	93.434	0.000	0.518	945.552
n-C4H10	0.662	0.000	0.007	11.737
i-C5H12	0.574	0.155	0.009	14.482
n-C5H12	0.178	0.053	0.004	5.805
i-C6H14	0.257	0.031	0.005	8.404
n-C6H14	0.196	0.072	0.005	7.860
i-C7H16	0.143	0.052	0.004	5.747
n-C7H16	1.327	0.360	0.043	68.168
TOTAL	100.00	1.000	0.628	1070.755

TOTAL BTU = 1070.341
TOTAL GPM = 0.628

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(0 instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. ML 30780
2. NAME OF OPERATOR DAYMON D. GILILLAND		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 239-27 1/4 Rd. Grand Jet, CO 81503		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface SW 1/4 Sec 16, T20S, R24E		8. FARM OR LEASE NAME EASOIL, INC
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	9. WELL NO. 16-1
		10. FIELD AND POOL, OR WILDCAT PISCO AREA
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 16, T20S, R24E
		12. COUNTY OR PARISH Grand
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

NOTICE! New Operator and address.

Status of well: Shut in awaiting connection.

Flow test conducted by Northwest Pipeline indicated well capable of producing 58 Mcf/d

RECEIVED
JUN 07 1982

DIVISION OF OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED **Daymond D. Gililland** TITLE **Operator** DATE **6-2-82**

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Daymon D. Gililland
239 - 27 $\frac{1}{2}$ Rd.
Grand Junction, CO. 81503
July 26, 1982

Ms. Carolyn L. Driscoll
Special Assistant Attorney General
Division of Oil, Gas and Mining
4241 State Office Building
Salt Lake City, UT. 84114

Re: Gililland 16-1 Well
(formerly Gasoil, Inc. 16-1)
NW $\frac{1}{4}$ SE $\frac{1}{4}$ Section 16,
T20S, R24E, SLM, Grand Co., Utah
(ML 30780)

Dear Ms. Driscoll:

You will recall that we met in your office last week in regards to the referenced well. You told me that if Mr. Maeser (Bud) Broadhead continued to withhold the well logs and completion report, to advise you and if necessary you would use the state's supoena power to obtain these records.

Mr. Broadhead continues to refuse to provide this information so it is now up to you and your office.

Please call (303) 241-0110 if I can be of any assistance.

Sincerely,


Daymon D. Gililland

cc: Maeser D. Broadhead
P.O. Box 773
Grand Junction, CO. 81502

or

2763 Compass Drive
Grand Junction, CO. 81501



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

March 8, 1983

Daymond D. Gilliland
239-27 1/4 Road
Grand Junction, Colorado 81503

Re: Well No. Paulson # 26-1
Sec. 26, T. 21S, R. 23E.
Grand County, Utah

Well No. Damon Gililland St. # 16-1
Sec. 16, T. 20S, R. 24E.
Grand County, Utah

Gentlemen:

This letter is to advise you that the Well Completion or Recompletion Report and Log for the above mentioned wells are due and have not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3, in duplicate, and forward them to this office as soon as possible.

**You are in violation with the above rule. If you wish to continue developing business in the State of Utah, compliance with pertinent rules and regulations is essential. Further delay in your attention to the above matter may result in punitive action. Please submit the required information as stated above within fifteen (15) days.

Respectfully,

DIVISION OF OIL, GAS AND MINING

Cari Furse
Well Records Specialist

CF/cf
Enclosure



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

June 9, 1983

Daymond D. Gilliland
239-27 1/4 Road
Grand Junction, Colorado 81503

Re: Well No. Paulson # 26-1
Sec. 26, T.21S, R. 23E.
Grand County, Utah

Well No. D. Gilliland St. # 16-1
Sec. 16, T. 20S, R. 24E.
Grand County, Utah

Gentlemen:

Our records indicate you have not responded to a second notice (copy attached) to comply with lawful rules of this agency.

It is policy to bring violations to an early conclusion; therefore, your violation is being forwarded to the Attorney General's office for legal action to compel compliance. Such action will include a public hearing before the Board of Oil, Gas and Mining.

You should be aware that maximum civil penalty can amount to \$10,000 for each day of violation.

If our records are in error, please contact me immediately in order to stop proceedings.

Respectfully,

DIVISION OF OIL, GAS AND MINING

Norman C. Stout
Administrative Assistant

NS/cf

cc: R. J. Firth, DOGM
Barbara Roberts, Attorney Generals Office

7

Daymon D. Gililland
P.O. Box 1844
Grand Junction, CO 81502

June 16, 1983

Mr. Norman C. Stout
4241 State Office Building
Salt Lake City, UT 84114

Re: Paulson #26-1 Well and
Gililland 16-1 Well
Grand County, Utah

Dear Mr. Stout:

Enclosed are OGC-3 forms completed to the best of my ability. Shortly after July 1, I shall have more records available and will submit additional information.

Also enclosed is a copy of the Northwest Pipeline test and gas analysis for the Gililland 16-1 Well formerly known as the Gasoil 16-1 Well.

Since your records appear to be missing my letter to Ms. Driscoll, I am sending you a copy.

As we discussed by telephone today, I will make an attempt to locate more data on these wells from logging company, P.I. ect.

Please advise if I can be of further assistance.

Sincerely,



Daymon D. Gililland
Operator

RECEIVED
JUN 20 1983

DIVISION OF
OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

4 m
10

5. LEASE DESIGNATION AND SERIAL NO.

ML 30780

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Gililland

9. WELL NO.

16-1

10. FIELD AND POOL, OR WILDCAT

Cisco

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

NW 1/4 SE 1/4 Sec. 16, T20S, R24E, SLM

12. COUNTY OR PARISH
Grand

13. STATE
Utah

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Daymon D. Gililland

3. ADDRESS OF OPERATOR
P.O. Box 1844, Grand Junction, CO 81502

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 2224' FEL, 1667' FSL

At top prod. interval reported below

At total depth

NWSE

14. PERMIT NO. DATE ISSUED

43-019-30668

12. COUNTY OR PARISH
Grand

13. STATE
Utah

15. DATE SPUNDED

7-15-80

16. DATE T.D. REACHED

17. DATE COMPL. (Ready to prod.)

Feb. 24, 1982

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

4605' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

1254'

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL. HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

888'-1136'

RECEIVED
JUN 20 1983

25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENT	AMOUNT PULLED

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in) SIG.W.

DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
2-24-82	27	1/8"	→	0	13	0	60/1

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
	355/25	→	0	13	0	84°

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY
M.D. Broadhead

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Daymon D. Gililland TITLE Operator

DATE 6-16-83

DAYMON D. GILLILLAND
P. O. Box 1844
Grand Junction, CO 81502
(303) 241-3292

RECEIVED

AUG 22 1984

DIVISION OF OIL
GAS & MINING

Division of Oil, Gas and Minerals
4241 State Office Building
Salt Lake City, UT 84114

August 18, 1984

Attention: Mr. Norm Stout

Re: Monthly Oil & Gas Production
Report

Sir:

The following tabulation will assist you in correctly entering
the wells into your data base:

1. Petro 15-5-80A and Petro 15-3 Wells are operated by:

Four Leaf Oil, Inc.
P.O. Box 1844
Grand Junction, CO 81502

2. The Gililland State 16-1 Well is operated by:

Daymon D. Gililland
P.O. Box 1844
Grand Junction, CO 81502

205
24 E
16

3. I operate the remaining wells shown on your account
No. N9535 and they are on a separate lease with different owner-
ship.

The following wells should be added to reflect the following:

1. Four Leaf Oil, Inc. operates the Cisco Mesa #1 Well
located in SE $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 22, T20S, R23E, SLM, Grand County, Utah.

2. Four Leaf Oil, Inc. operates the FX 25-5 Well located in
SE $\frac{1}{4}$ NE $\frac{1}{4}$ Sec. 25, T20S, R23E, SLM, Grand County, Utah.

For your information, I am enclosing a list of leases that Four
Leaf is buying from the Arlyne Lansdale Trust that is held by a

August 18, 1984

Page 2

California Bank as Trustee. They are in the process of preparing "Designation of Operator" form which will be filed with you upon their receipt. Numerous wells are involved.

Please advise if I can be of further assistance.

Sincerely,

A handwritten signature in cursive script that reads "Daymon D. Gililland".

Daymon D. Gililland

DDG/bg

enc.



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

March 8, 1985

CERTIFIED RETURN RECEIPT REQUESTED
P-402-457-102

Mr. Lewis Eslick, President
Mutual Oil of America
350 South Center Street
Suite # 465
Reno, Nevada 89501

Dear Mr. Eslick:

RE: Utah State Oil and Gas leases ML-30780-A, ML-30780, ML-3820,
Grand County, Utah.

According to the records of the Division of State Lands and Forestry, your company is the current lease owner of the above referenced leases. On these leases exist the following wells.

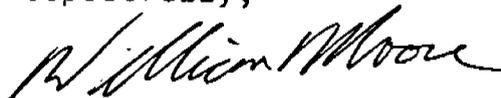
ML-30780-A	Joyce State #1 T.20S, R.24E, Sec.16
ML-30780	✓ Daymon Gilliland State 16-1, T.20S, R.24E, Sec.16
ML-3820	Smith-Whyte State #2, T.21S, R.23E, Sec.25 Whyte State #2, T.21S, R.23E, Sec.24 Mezo State #1, T.21S, R.23E, Sec.25 Smith Lease #2, T.21S, R.23E, Sec.23 Paulsen State 23-3, T.21S R.23E, Sec.23 Paulsen 26-1, T.21S, R. 23E, Sec.26 Whyte State #5, T.21S, R.23E, Sec.24

These wells are currently in violation of the Division of Oil, Gas and Mining, Rules and Regulations. An itemized list of the incidences of noncompliance is attached.

Page 2
Mutual Oil Company of America
March 8, 1985

Please inform this office of your intent concerning the above requirements to avoid further action. Your prompt attention to correct these matters will be greatly appreciated.

Respectfully,

A handwritten signature in cursive script, appearing to read "William Moore".

William Moore
Oil and Gas Field Specialist

Attachments
cc: R.J. Firth
J.B. Baza
Well File
9686T-66-67

Attachment

JOYCE STATE #1, (92090), T.20S, R.24E, Sec.16, ML-30780-A, Grand County, Utah.

This well lacks legal identification which is a violation of Rule C-7-Identification. This Rule states that every well shall be identified by a sign posted in a conspicuous place near the well. Each sign shall show the number of the well and the name of the owner or operator, the lease name, and the location by quarter, section, township, range.

Before this well is produced, measurement facilities must be installed on the lease or a waiver obtained to have measurement facilities located off the lease.

DAYMON GILILLAND STATE #16-1, T.20S, R.24E, Sec.16, ML-30708, Grand County, Utah.

This well also lacks legal identification which is a violation of Rule C-7-Identification as stated above. There also exists a reserve pit left over from drilling operations that must be filled. This reserve pit is a violation of Rule C-17-Pollution and Surface Damage which requires that the surface be rehabilitated upon completion of use. This office has also not yet received your designation of operator for this well since you've taken over ownership. This is a violation of Rule A-4 which states that this will be filed immediately upon change of ownership.

PAULSON STATE 23-3, T.21S, R.23E., ML-3820, Grand County, Utah.

This well lacks legal identification which is a violation of Rule C-7-Identification as stated above. This well is also leaking oily water through a worn valve and subsequently polluting the site. This is a violation of Rule C-17 above, further state that all reasonable precautions be taken to avoid pollution, and Rule C-14-Fire Hazard on Surface which states that all waste oil and/or gas shall be burned or disposed of in a manner to avert creation of a fire hazard and shall be removed to a distance of at least 100 feet from the well location, tanks and separator or any structure. This well is also in violation of Rule A-4 above and should have the designation of operator immediately filed.

SMITH LEASE #2, T.21S, R.23E, Sec.23, ML-3820, Grand County, Utah.

This well lacks legal identification which is a violation of Rule C-7 as stated above. This well also has lacked a designation of operator since you have received the lease which is a violation of Rule A-4.

Page 2
Attachment
Mutual Oil Company
March 8, 1985

WHYTE-STATE #5, T.21S, R.23E, Sec.24, ML-3820, Grand County, Utah.

This well is an open pipe full of oil with no legal identification. this violates Rule C-7-Identification as stated above, in addition to a lack of a designation of operator.

WHYTE-STATE #2, T.21S, R.23E, Sec.24, ML-3820, Grand County, Utah.

This well lacks legal identification which is a violation of Rule C-7 as stated above. this well also has abundant trash and debris around the site and pits left unrehabilitated which are violations of rule C-14 where all rubbish or debris that might constitute a fire hazard must be removed and Rule C-17 on Surface damage as stated above. Also a designation of operator must be submitted.

MEZO STATE #1, T.21S, R.23E, Sec.25, ML-3820, Grand County, Utah.

This well lacks legal identification which is a violation of Rule C-7 as stated above. this well also has abundant trash and debris that constitute pollution and fire hazards which are violations of Rules C-14 and C-17 as stated above. also a designation of operator must be submitted.

SMITH-WHYTE STATE #2, T.21S, R.23E, Sec.25, ML-3820, Grand County, Utah.

This well lacks legal identification which is a violation of Rule C-7 as stated above. the tank on this site should also be diked and sealed before any production commences. This well also needs a designation of operator filed.

PAULSEN 26-1, T.21S, R.23E, Sec.26, ML-3820, Grand County, Utah.

This well lacks legal identification which is a violation of Rule C-7 as stated above. the site also has abundant trash, an old car motor which must be removed and a small pit that needs to be filled to satisfy Rules C-14 and C-17. A designation of operator ust be filed.

COMPANY: Daymond Gililland DATE: 1-24-86 TIME: 3:34p

PERSONAL CONTACT DOCUMENTATION

CONTACT: Daymond D. Gililland

CONTACT TELEPHONE NO: returned call

SUBJECT: Grand County wells, Paulson st. 23-3 21S, 23E, 23; Whyte state #2, 21S, 23E, 24;
Smith Whyte-state #2, 21S, 23E, 25; Paulson 26-1 21S, 23E, 26; Gililland state 16-1, 20S
24E, 16; Joyce state # 1, 20S, 24E, 16; Smith lease #2, 21S, 23E, 23; Mezo state #1
21S, 23E, 25; Whyte state #5, 21S, 23E, 24. Put up signs within 90 days,
Then the rest of work to be done by July 1, 1986 due to large
(Use attachments if necessary)

RESULTS

number of wells and work to be done. No problem w Gililland, has
been waiting on sales compressor to get wells on line and will
soon be finished.

(Use attachments if necessary)

CONTACTED BY: W^{uy} Moore



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

February 7, 1986

Daymond D. Gililland
P.O. Box 1844
Grand Junction, Colorado 81502

Dear Mr. Gililland:

RE: Problem Wells in Grand County, Utah

Several problems exist on the attached list of well sites and these problems remain an ongoing concern to the Division. Based on a conversation between yourself and Mr. William Moore of this Division on January 24, 1986, and in consideration of the large amount of work to be completed, the Division staff has determined that immediate action is necessary for resolution of these problems. Appropriate time periods for installation of legal identification on the sites should take no longer than 90 days and the remainder of the problems should be resolved before July 1, 1986.

You are requested to take action to correct the listed problems within the time frames specified. Please submit written notice to the Division upon completion of any corrective action taken at each well site so that follow up inspections can be arranged. Thank you for your prompt attention in this matter.

Sincerely,

A handwritten signature in cursive script that reads "John R. Baza".

John R. Baza
Petroleum Engineer

WM/sb

cc: D.R. Nielson
R.J. Firth
Well Files

0214T-20-21

Attachment 1

JOYCE STATE #1 (92090), SEC.16, T.20S, R.24E, ML-30780-A
Install Identification

DAYMON GILILLAND STATE #16-1, SEC.16, T.20S, R.24E, ML-30708

1. Install Identification
2. Rehabilitate the reserve pit leaving only enough for use as an emergency pit

PAULSON STATE #23-3, SEC.23, T.21S, R.23E, ML-3820

1. Install identification
2. Clean up and dispose of oily waste from well
3. Replace leaky well valve

PAULSON STATE #23-2, SEC.23, T.21S, R.23E, ML-3820

1. Install identification
2. Clean trash from site

WHYTE STATE #5, SEC.24, T.21S, R.23E, ML-3820,

1. Install identification
2. Seal off production tubing which is currently open

WHYTE STATE #2, SEC.24, T.21S, R.23E, ML-3820

1. Install identification
2. Clean trash from site
3. Rehabilitate pit

SMITH WHYTE STATE #1, SEC.25, T.21S, R.23E, ML-3820

1. Install identification
2. Clean trash from site
3. Seal off well tubing which is currently open

SMITH WHYTE STATE #2, SEC.25, T.21S, R.23E, ML-3820

1. Install identification
2. Clean trash from site

PAULSON #26-1, SEC.26, T.21S, R.23E, ML-3820

1. Install identification
2. Clean trash from site
3. Rehabilitate pit

RECEIVED

JUL 23 1987

DIVISION OF
OIL, GAS & MINING

OPERATOR Hillland, Wayman W.
ADDRESS P.O. Box 1944
Grand Junction, CO
81502

OPERATOR CODE N 9535
PHONE NO. 303, 241-3292
080730
081112

OPERATORS MUST COMPLETE FORM UPON SPODDIAL CHANGE IN OPERATIONS OR INTERESTS NECESSITATES CHANGE IN EXISTING ENTITY NUMBER ASSIGNMENT.

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
D	09735		4301930410	Goyce State #1	NENE 16	20S	24E	Grand			7-19-87
COMMENTS: <u>new owner. new operator is Gerald M. Quinn</u> <u>672 Larkspur Lane</u> <u>Grand Junction, CO 81506</u>											
D	09210		4301930668	State 16-1	NENE 16	20S	24E	Grand			7-19-87
COMMENTS: <u>Same as above.</u> No Entity changes required on either well. DTS (7-29-87)											
COMMENTS: <u>Change of operator</u> <u>I don't know who</u> <u>needs to see this</u> <u>DTS</u> <u>7-29-87</u>											
COMMENTS:											
COMMENTS:											
COMMENTS:											

ACTION CODES: A - ESTABLISH NEW ENTITY FOR NEW WELL
B - ADD NEW WELL TO EXISTING ENTITY
C - RE-ASSIGN WELL FROM ONE EXISTING ENTITY TO ANOTHER EXISTING ENTITY
D - RE-ASSIGN WELL FROM ONE EXISTING ENTITY TO A NEW ENTITY
E - OTHER (EXPLAIN IN COMMENTS SECTION)
(SEE INSTRUCTIONS)

Wayman W. Hill
SIGNATURE
Operator
TITLE
7-19-87
DATE



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangarter
Governor
Dee C. Hansen
Executive Director
Dianne R. Nielson, Ph.D.
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

May 3, 1990

Gerald M. Quinn
672 Larkspur Lane
Grand Junction, Colorado 81506

Dear Mr. Quinn:

Re: Violation on D. Gilliland State 16-1 Well, Section 165, Township 20 South, Range 245 East, Grand County, Utah (State lease ML-30780) 43-019-30668

Please be appraised of the fact that when last inspected (7/31/89) the above referenced well was being operated while in violation of the Utah Oil and Gas Conservation General Rules regarding oil and gas operations. Specifically, under Rule R615-3-5, each well location is required to have a durably constructed sign on it with the operator's name, the well name, the state lease number and the location of the well by quarter quarter, section, township, and range.

Also, while it is not a regulation at this time, we request that reserve pits be backfilled after a well is completed to minimize the opportunities for illegal dumping of oilfield brines (Rule R615-9).

If you desire a set of regulations and forms, or have any questions or suggestions, please feel free to contact Christopher Kierst, the Division of Oil, Gas and Mining inspector responsible for Grand County. Your cooperation in this matter is greatly appreciated.

Sincerely,

John R. Baza
Petroleum Engineer

CJK/lde
cc: R.J. Firth
Well File
Compliance File
WOI106

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER:	5. Lease Designation and Serial Number:
2. Name of Operator: GERALD M. QUINN	6. If Indian, Allottee or Tribe Name:
3. Address and Telephone Number: 612 LARKSPUR LN. GRAND JUNCTION, CO 81506	7. Unit Agreement Name:
4. Location of Well Footages: OO, Sec., T., R., M.: Sec 16 T20S R24E	8. Well Name and Number: D. GILLILAND 16-1
	9. API Well Number: 4301930668
	10. Field and Pool, or Wildcat:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandonment <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other _____	<input type="checkbox"/> Abandonment* <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Other <u>ANNUAL STATUS REPORT</u>
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recompletion <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off
Approximate date work will start _____	Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

WELL IS SHUT-IN - IF CANNOT TRANSFER OWNERSHIP
WILL BE LOCKING TO PLUG.

RECEIVED
JAN 9 4 1993
DIVISION OF
OIL GAS & MINING

13. Name & Signature: Gerald M. Quinn Title: _____ Date: 12/30/92

(This space for State use only)



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF STATE LANDS AND FORESTRY

Michael O. Leavitt
Governor
Ted Stewart
Executive Director
Scott Hirschi
Division Director

3 Triad Center, Suite 400
355 West North Temple
Salt Lake City, Utah 84180-1204
801-538-5508
801-355-0922 (Fax)

May 18, 1993

CERTIFIED MAIL NO. P 879 599 652

Earl E. Fix, Guy D. Cherp, and Gerald M. Quinn
c/o Gerald M. Quinn
672 Larkspur Lane
Grand Junction, CO 81501

Gentlemen:

RE: Cancellation and Reclamation of Drilling Operations on State of Utah Oil, Gas, and Hydrocarbon Leases ML 30780 and ML 30780-A; Home Insurance Company Bond No. NB 71 98 97

Due to non-payment of annual rental, State of Utah Oil, Gas, and Hydrocarbon Leases ML 30780 and ML 30780-A were cancelled by the Division's Accounting Section on September 21, 1992. However, before the records of these leases can be closed, it will be necessary to properly plug, abandon, and reclaim several wells and locations on acreage covered by these leases.

Your immediate attention in complying with the terms of these leases through the plugging, abandonment, and reclamation of the Joyce State #1 and the Gililand State #16-1 wells, both located in Section 16, Township 20 South, Range 24 East, SLB&M., is requested.

Please provide this office, within the next 15 days, your proposed schedule regarding reclamation and abandonment of wells and locations under this lease.

If you have any questions concerning this matter please contact this office.

Sincerely,

EDWARD W. BONNER
MINERALS SECTION MANAGER

EWB/tdw

cc: Marjorie Bain
Home Loan & Investment Company
Insurance Division
145 North 4th Street
Grand Junction, CO 81502

Home Insurance Company
6000 Greenwood Plaza Blvd.
Greenwood Village, CO 80111

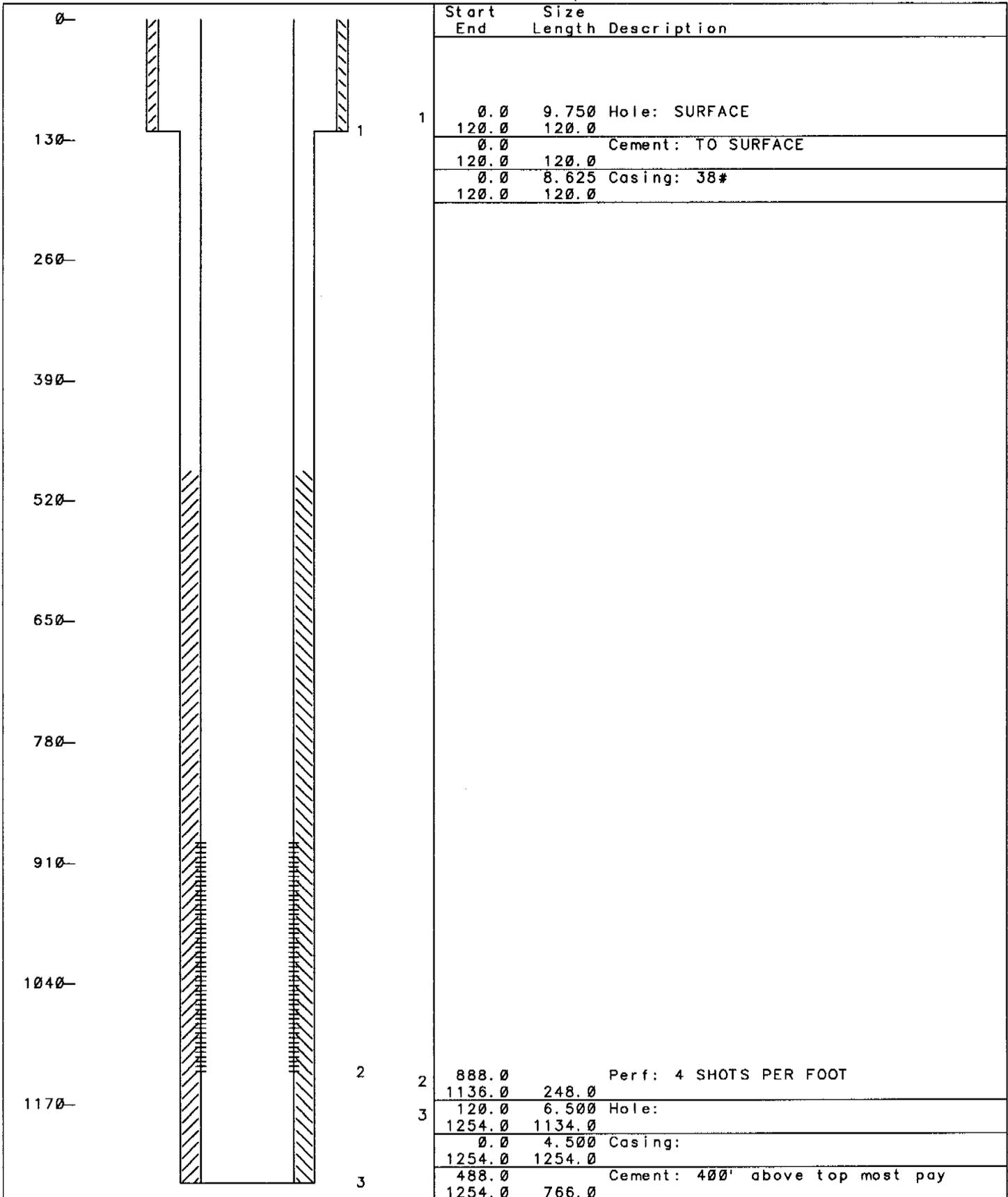


Lease: GILLIAND
 Well #: STATE 16-1

API #: 43-019-30668-
 Location: Sec 16 Twn 20S Rng 24E
 County: GRAND
 State: UTAH
 Field: GREATER CISCO
 Operator: GERALD M. QUINN

Spud Date: 07/15/1980
 KB: 0
 TD: 1254

Comp Date: 02/24/1982
 ELEV: 4605
 PBTD: 0



Well name: State # 16-1
API No.: 43-019-30668
Location: Section 16, T. 20S, R. 24E
County: Grand

1. File sundry notice of work for approval. May file sundry notices for both wells at the same time.
2. Notify the Division 24 hours prior to starting plugging operations.

PLUGGING PROCEDURE

1. Remove well head.
2. Fill all annuli, top to bottom with 7 sx mortar mix. (NO GRAVEL).
3. Install standard dry hole marker, with legal identification. Well name and number, section, township, range.
4. Level area around dry hole marker.
5. Remove all debris.

UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS WELL LOG ELECTRIC LOGS FILE WATER SANDS LOCATION INSPECTED OIL SUB. REPORT

* Change of operator 6-2-82

870817 chg of opri iff 7/87

DATE FILED 7-10-80

LAND EFF & PATENTED STATE LEASE NO. ML-30780 PUBLIC LEASE NO. INDIAN

DRILLING APPROVED 7-11-80

SPUDDED IN 7-15-80

COMPLETED 2-24-82 SIGW UNIT TO PRODUCING

INITIAL PRODUCTION 13 MCF

GRAVITY A.P.I. 84°

GOR 60/1

PRODUCING ZONES 888 - 1136

TOTAL DEPTH 1254'

WELL ELEVATION 4605'

DATE ABANDONED

FIELD GREATER CISCO AREA

UNIT

COUNTY GRAND

WELL NO. DAMON GILLILAND STATE #16-1 API NO. 43-019-30668

LOCATION 1667' FT FROM (S) LINE. 2224' FT FROM (E) LINE. NW SE 1.4 - 1.4 SEC 16

TWP	RGE.	SEC.	OPERATOR	TWP	RGE.	SEC.	OPERATOR
				20S	24E	16	Gerald M. Quinn DAMON D. GILLILAND B. Broadhead

SHALE PIT

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number
Gilliand

7. Indian Allottee or Tribe Name

8. Unit or Communitization Agreement

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT— for such proposals

1. Type of Well

Oil Well Gas Well Other (specify)

9. Well Name and Number

State 16-1

2. Name of Operator

Gerald M. Quinn

10. API Well Number

43-019-30668

3. Address of Operator

81501

4. Telephone Number

303-242-8879

11. Field and Pool, or Wildcat

Greater Cisco

5. Location of Well

Sec. 16, T20S R24E

Footage

Grand County, UT.

County : Grand

State : UTAH

QQ, Sec. T., R., M. :

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate Date Work Will Start _____

SUBSEQUENT REPORT (Submit Original Form Only)

- | | |
|---|---|
| <input checked="" type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Date of Work Completion 7/29/93

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. Move in equipment to P&A well.
2. Fill well bore and between 4 1/2" casing and surface casing with 50 sk cement.
3. Erect regulation marker.
4. Clean location and level area around marker.

RECEIVED

AUG 02 1993

DIVISION OF
OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature

William Rippey Jr.

William Rippey Jr.

Title Contractor

Date 7/30/93

(State Use Only)