

BEARTOOTH OIL & GAS COMPANY \_\_\_\_\_

P.O. BOX 1834

BILLINGS, MONTANA 59103

(406) 259-2451

July 3, 1980

Division of Oil, Gas & Mining  
1588 West, North Temple  
Salt Lake City, Utah 84116

Gentlemen:

Enclosed please find Survey Plats covering the following wells in Grand County, Utah:

Ice Canyon State #32-14  
Ice Canyon State #16-9  
One Eye State No. 17-3

Yours very truly,

BEARTOOTH OIL & GAS COMPANY



Grace E. Brown  
Drilling Department

gb

Enclosures

**RECEIVED**  
JUL 07 1980

DIVISION OF  
OIL, GAS & MINING

BEARTOOTH OIL & GAS COMPANY  
P.O. BOX 1834  
BILLINGS, MONTANA 59103  
(406) 259-2451

July 2, 1980

RECEIVED  
JUL 07 1980

Division of Oil, Gas & Mining  
1588 West, North Temple  
Salt Lake City, Utah 84116

DIVISION OF  
OIL, GAS & MINING

Gentlemen:

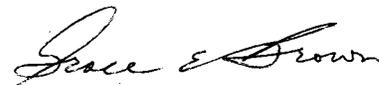
Enclosed please find Applications to Drill covering the following wells in Grand County Utah:

Ice Canyon State #16-9  
Cherry Canyon State #30-15  
One Eye State #17-3  
Ice Canyon State #32-14

Survey plats will be forwarded in the near future.

Yours very truly,

BEARTOOTH OIL & GAS COMPANY



Grace E. Brown  
Drilling Department

gb

Enclosures

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPPLICATE\*  
(Other instructions on reverse side)

5. Lease Designation and Serial No.  
ML-21918  
6. If Indian, Allottee or Tribe Name  
  
7. Unit Agreement Name  
Cherry Canyon Unit  
8. Farm or Lease Name  
State  
9. Well No.  
30-15  
10. Field and Pool, or Wildcat  
Wildcat  
11. Sec., T., R., M., or Blk. and Survey or Area  
NW $\frac{1}{4}$ SW $\frac{1}{4}$ SE $\frac{1}{4}$  Sec. 30-16S-22E

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work  
DRILL  DEEPEN  PLUG BACK

b. Type of Well  
Oil Well  Gas Well  Other   
Single Zone  Multiple Zone

2. Name of Operator  
Beartooth Oil & Gas Company 406-259-2451

3. Address of Operator  
P. O. Box 1834, Billings, Montana 59103

4. Location of Well (Report location clearly and in accordance with any State requirements.\*)  
At surface 800' FSL, 2130' FEL SW SE  
At proposed prod. zone same

12. County or Parrish Grand 13. State Utah  
14. Distance in miles and direction from nearest town or post office\*  
Approximately 85 miles Northwest of Grand Junction, Colorado

15. Distance from proposed\* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any) 2130' FLL  
16. No. of acres in lease 2521.40  
17. No. of acres assigned to this well 320

18. Distance from proposed location\* to nearest well, drilling, completed, or applied for, on this lease, ft. None  
19. Proposed depth 10,021' Salt Wash  
20. Rotary or cable tools Rotary

21. Elevations (Show whether DF, RT, GR, etc.)  
7860' GL, 7871' KB  
22. Approx. date work will start\*  
August 1, 1980

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
12-1/4"	9-5/8"	32#	<del>80'</del> 200' MIN.	75 sacks
8-3/4"	7"	20# & 23#	5621'	100 sacks
6-1/4"	4-1/2"	11.6# & 13.5#	10021'	175 sacks

Est. Formation Tops: Green River - Surface, Mesaverde 3501', Mancus 5231', Castlegate 5421', Frontier 8931', Dakota Silt 9231', Dakota 9341', Morrison 9521', Salt Wash 9921'

Drilling Program: Mud drill surface and intermediate hole to 5621'. Air drill 5621' to 10,021'. Run porosity and resistivity logs. Monitor air returns and test all gas shows. Run casing if productive. BOP's will be 13-5/8" - 5000 psi pipe and blind rams - Grant rotating head above BOP's.

Completion Program: Perforate and acidize productive zones. Foam fracture with 100,000# of sand if necessary.

APPROVED BY THE DIVISION  
OF OIL, GAS, AND MINING  
DATE: 7-9-80  
BY: M. J. Minder

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed James G. Routson Title Petroleum Engineer Date July 1, 1980  
(This space for Federal or State office use)

Permit No. 43-019-30667 Approval Date 7/9/80

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any:

\*\* FILE NOTATIONS \*\*

DATE: July 8, 1980

Operator: Beartooth Oil & Gas Company

Well No: State # 30-15

Location: Sec. 30 T. 16S R. 22E County: Grand

File Prepared:

Entered on N.I.D.:

Card Indexed:

Completion Sheet:

API Number 43-019-30667

CHECKED BY:

Geological Engineer: \_\_\_\_\_  
\_\_\_\_\_

Petroleum Engineer: M.J. Minden 7-9-80

Director: ~~hold for blanket bond~~ also unit may be approved soon

APPROVAL LETTER:

Bond Required:

Survey Plat Required:

Order No. \_\_\_\_\_

O.K. Rule C-3

Rule C-3(c), Topographic Exception/company owns or controls acreage within a 660' radius of proposed site

Lease Designation  State not a unit yet

Plotted on Map

Approval Letter Written  utm

#1  
Contingent  
upon survey  
plat

hl  
PI

July 9, 1980

Beartooth Oil and Gas Company  
P.O. Box 1834  
Billings, Montana 59103

Re: Well No. State #30-15  
Sec. 30, T. 16S, R. 22E.,  
Grand County, Utah

Insofar as this office is concerned, approval to drill the above referred to gas well is hereby granted in accordance with Rule C-3, General Rules and Regulations and Rules of Practice and Procedure. However, said approval is contingent upon a survey plat of this well location being filed with this office prior to the spudding of the well.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer  
Office: 535-5771  
Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-019-30667.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Michael T. Minder  
Petroleum Engineer

/btm

cc: Donald Prince

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT TRIPPLICATE\*  
(Other instructions on reverse side)

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> <small>(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</small>		5. LEASE DESIGNATION AND SERIAL NO. ML-21918 6. IF INDIAN, ALLOTTEE OR TRIBE NAME 7. UNIT AGREEMENT NAME Cherry Canyon Unit 8. FARM OR LEASE NAME State 9. WELL NO. 30-15 10. FIELD AND POOL, OR WILDCAT Wildcat 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NW $\frac{1}{4}$ SW $\frac{1}{4}$ SE $\frac{1}{4}$ Sec. 30-16S-22E 12. COUNTY OR PARISH Grand 18. STATE Utah
1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		
2. NAME OF OPERATOR	Beartooth Oil & Gas Company	
3. ADDRESS OF OPERATOR	P. O. Box 1834, Billings, Montana 59103	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface	1275' FSL, 2050' FEL	
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	
43-019-30667	7865' GL	

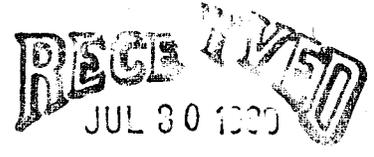
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) Location Moved <input checked="" type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Location moved 80' West and 475' North due to topographic reasons.  
(Cherry Canyon Unit approved by USGS 7/25/80)

APPROVED BY THE DIVISION OF  
OIL, GAS, AND MINING  
DATE: 8-7-80  
BY: M. J. Winder



DIVISION OF  
OIL, GAS & MINING

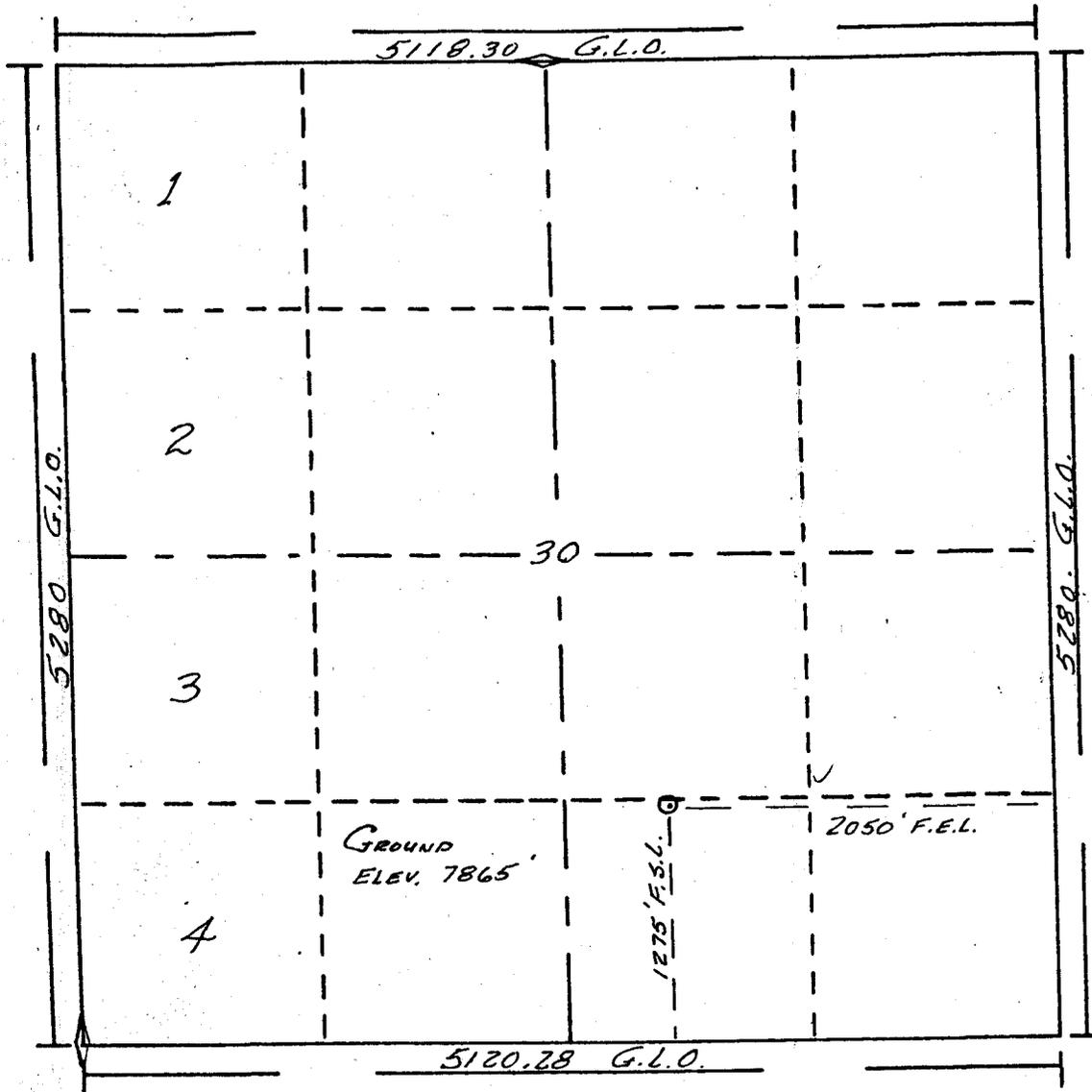
18. I hereby certify that the foregoing is true and correct

SIGNED Grace E. Brown TITLE Assistant Secretary DATE 7/29/80  
(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
 CONDITIONS OF APPROVAL, IF ANY:



R. 22 E.



1" = 1000'

T.  
16  
S.

Scale... 1" = 1000'

**Powers Elevation of Denver, Colorado**  
 has in accordance with a request from *JIM ROLITSON*  
 for *BEARTOOTH OIL & GAS COMPANY*  
 determined the location of *CHERRY CANYON No 30-15*  
 to be *1275' F.S.L. & 2050' F.E.L. OF SECTION 30* Township 16 S.  
 Range 22 E. OF THE SALT LAKE BASE & Meridian.  
 GRAND County, UTAH

I hereby certify that this plat is an  
 accurate representation of a correct  
 survey showing the location of  
*CHERRY CANYON No. 30-15*

Date: 7-8-80

*Jerry D. Becker*  
 Licensed Land Surveyor No. 4189  
 State of UTAH

SCOTT M. MATHESON  
Governor



OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON  
*Executive Director,*  
NATURAL RESOURCES

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS, AND MINING

1588 West North Temple  
Salt Lake City, Utah 84116  
(801) 533-5771

CHARLES R. HENDERSON  
*Chairman*

JOHN L. BELL  
C. RAY JUVELIN  
THADIS W. BOX  
MAXILIAN A. FARBMAN  
EDWARD T. BECK  
E. STEELE McINTYRE

CLEON B. FEIGHT  
*Director*

April 2, 1981

*Beartooth Oil & Gas Company  
P.O. Box 1834  
Billings, Montana 59103*

Re: SEE ATTACHED SHEET

Gentlemen:

*In reference to above mentioned wells, considerable time has gone by since approval was obtained from this office.*

*This office has not recieved any notification of spudding. If you do not intend to drill these wells, please notify this Division. If spudding or any other activity has taken place, please send necessary forms. (If we do not hear from your company with in fifteen (15) days, we will assume you do not intend to drill these wells and action will be taken to terminate the application,) If you plan on drilling this location at a later date, please notify as such.*

*Your prompt attention to the above will be greatly appreciated.*

*Very truly yours,*

DIVISION OF OIL, GAS, AND MINING

*Sandy Bates*  
SANDY BATES  
CLERK-TYPIST

1. Well No. Ice Canyon State #16-9  
Sec. 16, T. 16S- R.21E.  
Grand County, Utah
2. Well No. 30-15  
Sec. 30, T. 16S. R. 22E.  
Grand County, Utah
3. Well No. Ice Canyon State #32-14  
Sec. 32, T. 16S. R. 21E.  
Grand County, Utah
4. Well NO. Three Pine State #36-9  
Sec. 36, T. 16S. R. 22E.  
Grand County, Utah



STATE OF UTAH  
NATURAL RESOURCES & ENERGY  
Oil, Gas & Mining

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

December 16, 1981

Beartooth Oil & Gas Company  
P. O. Box 1834  
Billings, Montana 59103

Re: Well No. Ice Canyon ST. #32-14  
Sec. 32, T. 16S, R. 21E  
Grand County, Utah

Well No. State #30-15  
Sec. 30, R. 16S, R. 22E  
Grand County, Utah

Well No. Three Pines State #36-9  
Sec. 36, T. 16S, R. 22E  
Grand County, Utah

Gentlemen:

In reference to the above mentioned wells, considerable time has gone by since approval was obtained from this office.

This office has not received any notification of spudding. If you do not intend to drill these wells, please notify this Division. If spudding or any other activity has taken place, please send necessary forms. If you plan to drill this location at a later date, please notify as such.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS AND MINING

CARI FURSE  
CLERK TYPIST

1. Well No. Ice Canyon State #16-9  
Sec. 16, T. 16S- R. 21E.  
Grand County, Utah  
- Surface pipe set - waiting on large rig.
2. Well No. 30-15  
Sec. 30, T. 16S. R. 22E.  
Grand County, Utah  
- Location built - waiting on rig.
3. Well No. Ice Canyon State #32-14  
Sec. 32, T. 16S. R. 21E.  
Grand County, Utah  
- Location not built - waiting on rig.
4. Well NO. Three Pine State #36-9  
Sec. 36, T. 16S. R. 22E.  
Grand County, Utah  
- Location built - waiting on rig.

It is currently our intention to drill all of these wells this summer.  
We shut down our program last winter due to weather.

BEARTOOTH OIL & GAS COMPANY

By:



James G. Routson  
Petroleum Engineer

RECEIVED

APR 15 1981

DIVISION OF  
OIL, GAS & MINING

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT AN APPLICATION\*  
(Other instructions on reverse side)

15

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. ML-21918
2. NAME OF OPERATOR Odegard Resources, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR One Denver Place, Ste 3070, 999 18th St, Denver, CO 80202		7. UNIT AGREEMENT NAME Cherry Canyon
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  1275' FSL, 2050' FEL		8. FARM OR LEASE NAME State
14. PERMIT NO. 43-019-30667	15. ELEVATIONS (Show whether DF, RT, OR, etc.) 7860' GL, 7871' KB	9. WELL NO. 30-15
		10. FIELD AND POOL, OR WILDCAT Wildcat
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NW $\frac{1}{4}$ SW $\frac{1}{4}$ SE $\frac{1}{4}$ Sec. 30-16S-22E
		12. COUNTY OR PARISH Grand
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>	Status Report <input type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recombination Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Odegard Resources is taking over operations of this well. They did not get it drilled last summer but probably will drill it next summer.

Enclosed is a copy of Sundry Notice showing surface casing that was set.

**RECEIVED**  
JAN 25 1982  
DIVISION OF OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED James G. Routson TITLE Petroleum Engineer DATE 1/13/82  
BEARTOOTH OIL & GAS COMPANY  
(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Dr. G. A. (Jim) Shirazi, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

December 27, 1983

Odegard Resources, Inc.  
3070 One Denver Place  
999-18th Street  
Denver CO 80202

RE: Well No. State #30-15  
API #43-019-30667  
1275' FSL, 2050' FEL SW SE  
Sec. 30, T. 16S, R. 22E.  
Grand County, Utah

Gentlemen:

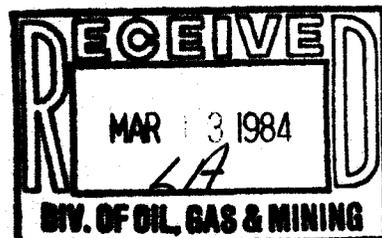
Due to excessive time delay in commencing drilling operations, approval to drill the subject well is hereby rescinded effective one calendar month from the date of this notice.

A new Application for Permit to Drill must be filed with this office for approval, prior to future drilling of the subject location.

Respectfully,

Norman C. Stout  
Administrative Assistant

NCS/cj



**BEARTOOTH OIL & GAS COMPANY**

---

**P.O. Box 2564  
Billings, Montana 59103  
(406) 259-2451**

May 30, 1984

Division of Oil, Gas & Mining  
4241 State Office Building  
Salt Lake City, Utah 84114

Attention: Mr. Ronald J. Firth

Dear Ron:

Attached is a Sundry Notice for plugging the Cherry Canyon No. 30-15 well.

This is the well I discussed with you last week in Casper on which we only set surface pipe.

If you have any questions, please call.

Yours very truly,

BEARTOOTH OIL & GAS COMPANY



James G. Routson  
Petroleum Engineer

JGR/gb

Attachment

**RECEIVED**

**JUN 4 1984**

**DIVISION OF OIL  
GAS & MINING**

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.

ML-21918

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL  GAS WELL  OTHER

7. UNIT AGREEMENT NAME

Cherry Canyon

2. NAME OF OPERATOR  
Beartooth Oil & Gas Company

8. FARM OR LEASE NAME

State

3. ADDRESS OF OPERATOR  
P. O. Box 2564, Billings, Montana 59103

9. WELL NO.

30-15

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)  
At surface

10. FIELD AND POOL, OR WILDCAT

Wildcat

1275' FSL, 2050' FEL

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

NW $\frac{1}{4}$ SW $\frac{1}{4}$ SE $\frac{1}{4}$  Sec. 30-16S-22E

14. PERMIT NO.  
43-019-30667

15. ELEVATIONS (Show whether DF, RT, OR, etc.)  
7865' GL

12. COUNTY OR PARISH  
Grand

13. STATE  
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF   
FRACTURE TREAT   
SHOOT OR ACIDIZE   
REPAIR WELL   
(Other)

PULL OR ALTER CASING   
MULTIPLE COMPLETE   
ABANDON\*   
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF   
FRACTURE TREATMENT   
SHOOTING OR ACIDIZING   
(Other)

REPAIRING WELL   
ALTERING CASING   
ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

9-5/8", 32.3# surface casing was set on this well in May, 1981. It is set at 209' and cemented to surface with 150 sacks Class "G", 3% CaCl<sub>2</sub>, 1/4#/sack celloflake.

It is not economical to drill the well in the foreseeable future, and we, therefore, propose to plug and abandon the well by welding a 3/4" plate on top of the casing and welding a regulation dry hole marker to the plate. This will leave the wellbore in a useable condition if and when it becomes economical to drill. The location will be reseeded with native grasses.

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING  
DATE: 10/5/84  
BY: John R. Payne

18. I hereby certify that the foregoing is true and correct

SIGNED James G. Routson  
James G. Routson  
(This space for Federal or State office use)

TITLE Petroleum Engineer

DATE May 30, 1984

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

**STATE OF UTAH**  
**DEPARTMENT OF NATURAL RESOURCES**  
**DIVISION OF OIL, GAS, AND MINING**

SUBMIT IN TRIPLICATE\*  
 (Other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO. <b>ML-21918</b>
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME <b>Cherry Canyon</b>
8. FARM OR LEASE NAME <b>State</b>
9. WELL NO. <b>30-15</b>
10. FIELD AND POOL, OR WILDCAT <b>Wildcat</b>
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <b>NW<math>\frac{1}{4}</math>SW<math>\frac{1}{4}</math>SE<math>\frac{1}{4}</math> Sec. 30-16S-22E</b>
12. COUNTY OR PARISH
13. STATE
<b>Grand</b> <b>Utah</b>

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
 Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <b>OIL WELL</b> <input type="checkbox"/> <b>GAS WELL</b> <input checked="" type="checkbox"/> <b>OTHER</b>	
2. <b>NAME OF OPERATOR</b> <b>Beartooth Oil &amp; Gas Company</b>	
3. <b>ADDRESS OF OPERATOR</b> <b>P. O. Box 2564, Billings, Montana 59103</b>	
4. <b>LOCATION OF WELL</b> (Report location clearly and in accordance with any State requirements.* See also space 17 below.) <b>At surface</b> <b>1275' FSL, 2050' FEL</b>	
14. <b>PERMIT NO.</b> <b>43-019-30667</b>	15. <b>ELEVATIONS</b> (Show whether DF, RT, GR, etc.) <b>7865' GL</b>

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

<p><b>NOTICE OF INTENTION TO:</b></p> <table style="width: 100%;"> <tr> <td style="width: 50%;"> <p><b>TEST WATER SHUT-OFF</b> <input type="checkbox"/></p> <p><b>FRACTURE TREAT</b> <input type="checkbox"/></p> <p><b>SHOOT OR ACIDIZE</b> <input type="checkbox"/></p> <p><b>REPAIR WELL</b> <input type="checkbox"/></p> <p>(Other) <input type="checkbox"/> <b>Change of Agent</b></p> </td> <td style="width: 50%;"> <p><b>PULL OR ALTER CASING</b> <input type="checkbox"/></p> <p><b>MULTIPLE COMPLETE</b> <input type="checkbox"/></p> <p><b>ABANDON*</b> <input type="checkbox"/></p> <p><b>CHANGE PLANS</b> <input checked="" type="checkbox"/></p> </td> </tr> </table>	<p><b>TEST WATER SHUT-OFF</b> <input type="checkbox"/></p> <p><b>FRACTURE TREAT</b> <input type="checkbox"/></p> <p><b>SHOOT OR ACIDIZE</b> <input type="checkbox"/></p> <p><b>REPAIR WELL</b> <input type="checkbox"/></p> <p>(Other) <input type="checkbox"/> <b>Change of Agent</b></p>	<p><b>PULL OR ALTER CASING</b> <input type="checkbox"/></p> <p><b>MULTIPLE COMPLETE</b> <input type="checkbox"/></p> <p><b>ABANDON*</b> <input type="checkbox"/></p> <p><b>CHANGE PLANS</b> <input checked="" type="checkbox"/></p>	<p><b>SUBSEQUENT REPORT OF:</b></p> <table style="width: 100%;"> <tr> <td style="width: 50%;"> <p><b>WATER SHUT-OFF</b> <input type="checkbox"/></p> <p><b>FRACTURE TREATMENT</b> <input type="checkbox"/></p> <p><b>SHOOTING OR ACIDIZING</b> <input type="checkbox"/></p> <p>(Other) <input type="checkbox"/></p> </td> <td style="width: 50%;"> <p><b>REPAIRING WELL</b> <input type="checkbox"/></p> <p><b>ALTERING CASING</b> <input type="checkbox"/></p> <p><b>ABANDONMENT*</b> <input type="checkbox"/></p> </td> </tr> </table> <p>(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)</p>	<p><b>WATER SHUT-OFF</b> <input type="checkbox"/></p> <p><b>FRACTURE TREATMENT</b> <input type="checkbox"/></p> <p><b>SHOOTING OR ACIDIZING</b> <input type="checkbox"/></p> <p>(Other) <input type="checkbox"/></p>	<p><b>REPAIRING WELL</b> <input type="checkbox"/></p> <p><b>ALTERING CASING</b> <input type="checkbox"/></p> <p><b>ABANDONMENT*</b> <input type="checkbox"/></p>
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17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Odegard Resources, Inc. had been designated Agent for this well, but has since gone out of business.

This well was never drilled beyond 209' where surface casing was set.

~~Beartooth has taken over as Operator of this well and proposed plugging the well per the Sundry Notice sent 5/30/84.~~

**RECEIVED**  
  
**JUN 11 1984**  
  
**DIVISION OF OIL  
GAS & MINING**

18. I hereby certify that the foregoing is true and correct

SIGNED Grace E. Brown TITLE Drilling Department DATE 6/5/84

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
 CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPPLICATE\*  
(Other instructions on reverse side)

BEST COPY AVAILABLE

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. ML-21918
2. NAME OF OPERATOR Beartooth Oil & Gas Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 2564, Billings, Montana 59103		7. UNIT AGREEMENT NAME Cherry Canyon
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1275' FSL, 2050' FEL		8. FARM OR LEASE NAME State
14. PERMIT NO. 43-019-30667	15. ELEVATIONS (Show whether DF, RT, OR, etc.) 7865' GL	9. WELL NO. 30-15
		10. FIELD AND POOL, OR WILDCAT Wildcat
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NW $\frac{1}{4}$ SW $\frac{1}{4}$ SE $\frac{1}{4}$ Sec. 30-16S-22E
		12. COUNTY OR PARISH Grand
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

The well has been abandoned as per the Sundry Notice approved 6/5/84. The pits were filled, brush scattered over the location, and seed broadcast onto the disturbed area.

RECEIVED

NOV 09 1984

DIVISION OF OIL  
GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED James G. Routson TITLE Petroleum Engineer DATE 11/1/84  
James G. Routson  
(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

DATE: 11/1/84  
BY: John R. Bay  
\*See Instructions on Reverse Side



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

December 12, 1984

Beartooth Oil & Gas Company  
P O Box 2564  
Billings, Montana 59103

Gentlemen:

Re: Well No. Cherry Canyon State 30-15 - Sec. 30, T. 16S., R. 22E.  
Grand County, Utah - API #43-019-30067

Thank you for your recent submittal of the "Sundry Notice" of subsequent abandonment on the above referred to well, however, this letter is to advise you that the "Well Completion or Recompletion Report and Log" for the above referred to well is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3 and forward it to this office as soon as possible, but not later than January 11, 1985.

Sincerely,

A handwritten signature in cursive script that reads "Claudia L. Jones".

Claudia L. Jones  
Well Records Specialist

cc: Dianne R. Nielson  
Ronald J. Firth  
John R. Baza  
File

0017S/14

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN DUPLICATE\*  
(See other instructions  
on reverse side)

Form approved.  
Budget Bureau No. 42-R355.5

15

5. LEASE DESIGNATION AND SERIAL NO.

ML-21918

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Cherry Canyon

8. FARM OR LEASE NAME

State

9. WELL NO.

30-15

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

NW 1/4 Sec. 30-16S-22E

12. COUNTY OR PARISH  
Grand

13. STATE  
Utah

15. DATE SPUNDED

5/4/81

16. DATE T.D. REACHED

-

17. DATE COMPL. (Ready to prod.)

6-5-84

18. ELEVATIONS (DF, REB, RT, GR, ETC.)\*

7865' GL

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

209'

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL., HOW MANY\*

23. INTERVALS DRILLED BY

ROTARY TOOLS

0-209'

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*

none

25. WAS DIRECTIONAL SURVEY MADE

no

26. TYPE ELECTRIC AND OTHER LOGS RUN

None

27. WAS WELL CORED

no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32.3#	209'	12-1/4"	150 sx	none

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

Well plugged and abandoned by welding a 3/4" plate on top of the casing and welding a regulation dry hole marker to the plate

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.\* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
		abandoned location

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Grace E. Brown

TITLE Drilling Department

DATE 12/19/84

\*(See Instructions and Spaces for Additional Data on Reverse Side)