

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK  
 DRILL  DEEPEN  PLUG BACK

b. TYPE OF WELL  
 OIL WELL  &/or GAS WELL  OTHER  SINGLE ZONE  MULTIPLE ZONE

2. NAME OF OPERATOR  
 Frank B. Adams

3. ADDRESS OF OPERATOR  
 716 Wilson Building, Corpus Christi, TX 78476

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*  
 At surface 2,036' fsl & 1,107' fel Section 22, 20s 21e  
 At proposed prod. zone Same as above **NESE**

5. LEASE DESIGNATION AND SERIAL NO.  
 U-26341

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
 Federal

9. WELL NO.  
 No. 22-2

10. FIELD AND POL. OR WILDCAT  
**GRY CISCO AREA**  
**CISCO DOME**

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
 Sec 22 T20S R21E SLB&M

12. COUNTY OR PARISH  
 Grand

13. STATE  
 Utah

10. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 1,107'

16. NO. OF ACRES IN LEASE 880 acres

17. NO. OF ACRES ASSIGNED TO THIS WELL TO THIS WELL 10 acs (oil) 40 acs (gas)

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 1,423'

19. PROPOSED DEPTH 3,300' **Entrada**

20. ROTARY OR CABLE TOOLS Rotary (air)

21. ELEVATIONS (Show whether DF, RT, GR, etc.)  
 5,259' Gr 5,267' KB

22. APPROX. DATE WORK WILL START\*  
 October 15, 1980

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
11"	8-5/8ths	20#	170'	50 sx to surface
6 1/2"	4 1/2"	10.5#	3,300'	150 sx + 2% KCL

APPROVED BY THE DIVISION  
 OF OIL, GAS, AND MINING

DATE: 7-9-80  
 BY: M. J. Minder

**RECEIVED**  
 JUL 07 1980

DIVISION OF  
 OIL, GAS & MINING

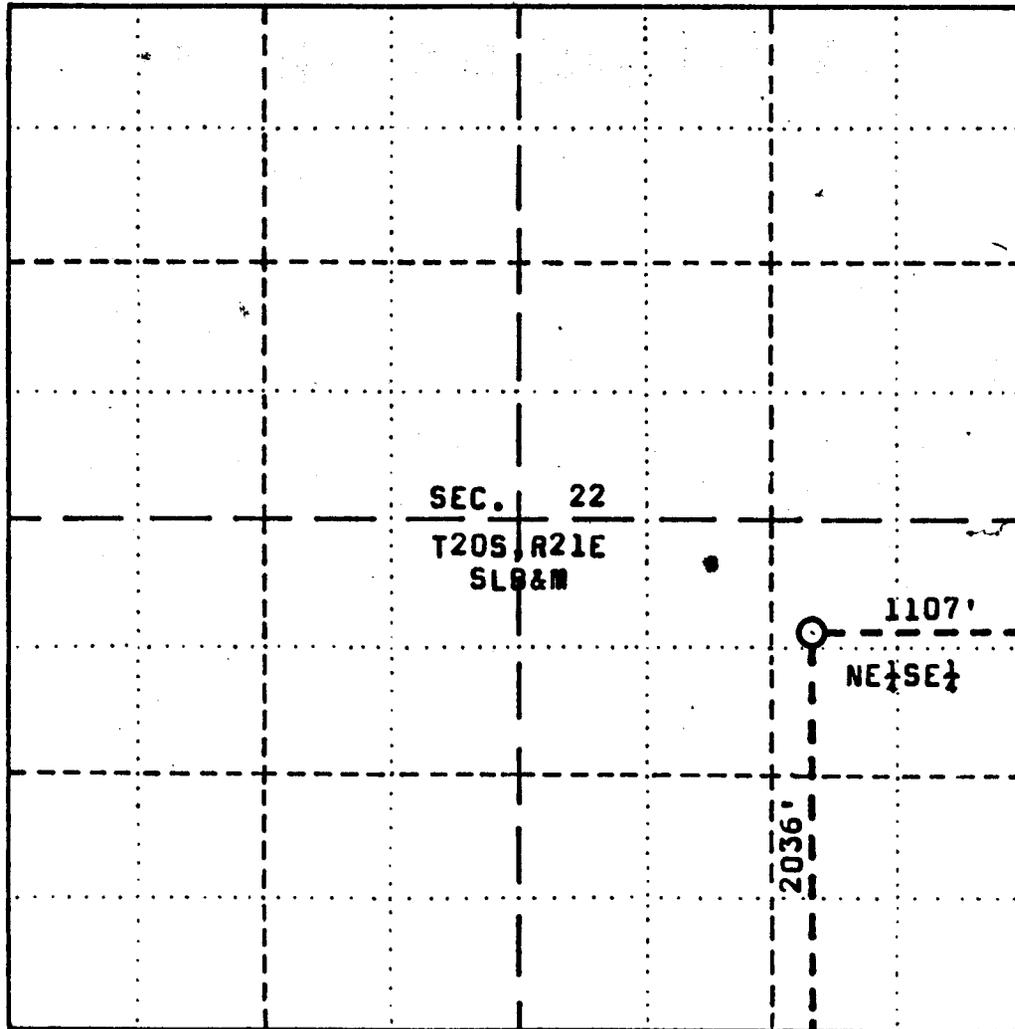
IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Frank B. Adams TITLE Operator DATE July 2, 1980

(This space for Federal or State office use)

PERMIT NO. 43-019-30664 APPROVAL DATE 7/9/80

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
 CONDITIONS OF APPROVAL, IF ANY:



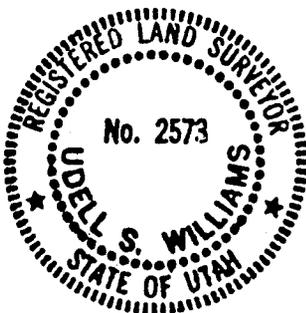
SCALE: 1" = 1000'

FRANK B. ADAMS NO. 22-2

Located North 2036 feet from the South boundary and West 1107 feet from the East boundary of Section 22, T20S, R21E, SLB&M.

Elev. 5259

Grand County, Utah



SURVEYOR'S CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF

*UdeLL S. Williams*  
UTAH R.L.S. NO. 2573

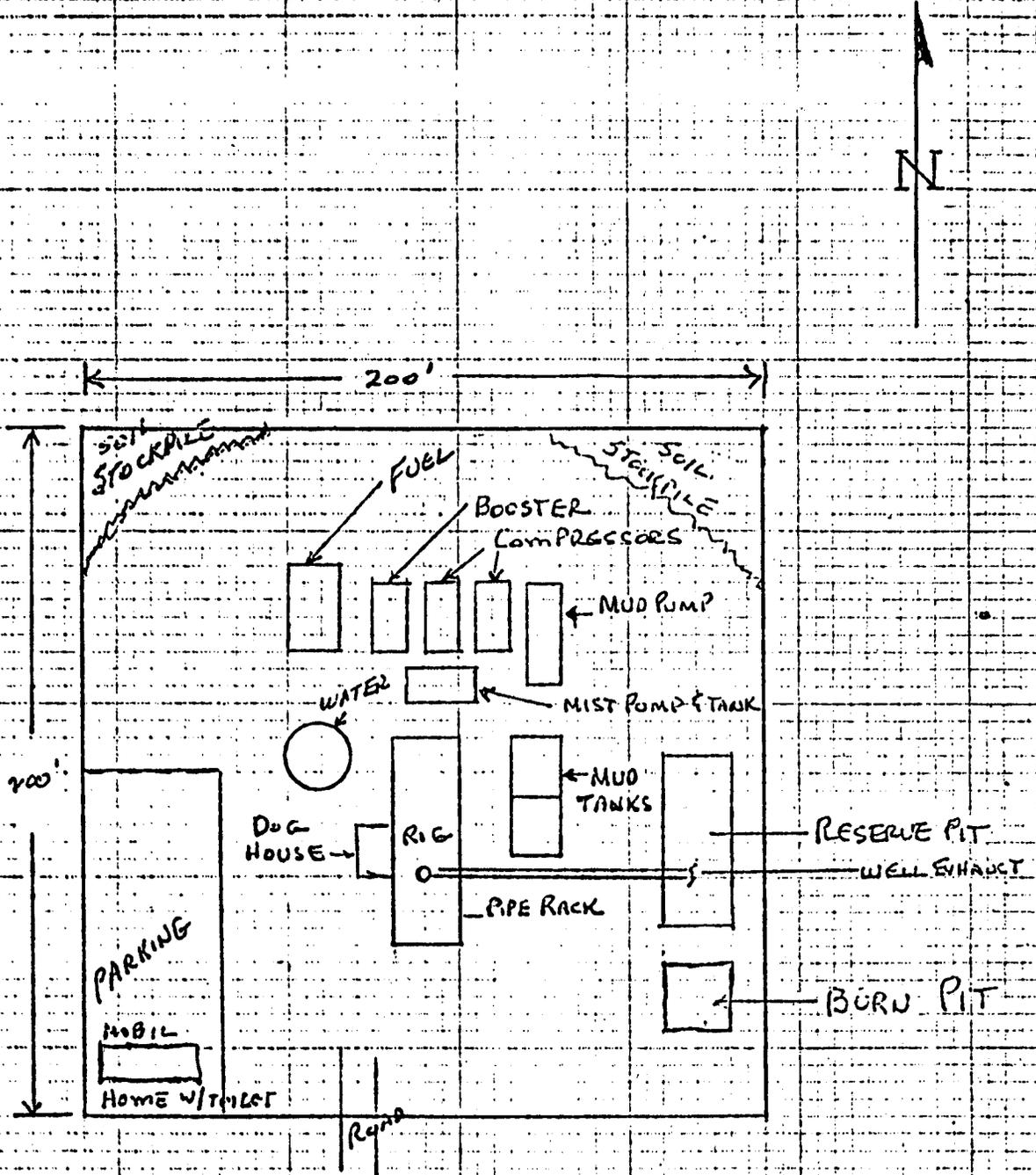


**UDELL S. WILLIAMS**  
751 Road Avenue  
GRAND JUNCTION, COLORADO 81501

PLAT OF  
PROPOSED LOCATION  
FRANK B. ADAMS NO. 22-2  
NE $\frac{1}{4}$ SE $\frac{1}{4}$  SECTION 22  
T20S, R21E, SLB&M

SURVEYED BY: USW DATE: 6/23/80  
DRAWN BY: USW DATE: 6/24/80





Drilling Rig Layout

Starner Drilling Co. Rig No. 3  
 Box 1868  
 Grand Junction, CO 81501

Exhibit "B"

Adams No. 22-2

# Frank B. Adams

OIL OPERATOR

716 WILSON BUILDING  
CORPUS CHRISTI, TEXAS 78476

July 2, 1980

512-884-9004

## Ten point plan to comply with NTL-6 (Supplement to 9-331 C)

Well Name: Frank B. Adams No. 22-2  
ne se 22 - 20s 21e SLB&M  
Grand County, Utah  
Federal Lease No. U-26341

1. Geological name of surface formation

Mancus shale

2. Estimated tops of important geological markers

Dakota 2,250'	Summerville 2,905'
Morrison 2,390'	Entrada 2,960'

3. Estimated depth at which water, oil and/or gas is anticipated

Water - Possible gravel beds from surface to 140'  
Oil & Gas - Dakota, Cedar Mtn, Salt Wash or Entrada

4. Proposed casing program

See paragraph 23 of 9-331-C

5. Pressure control details ( See attached diagram)

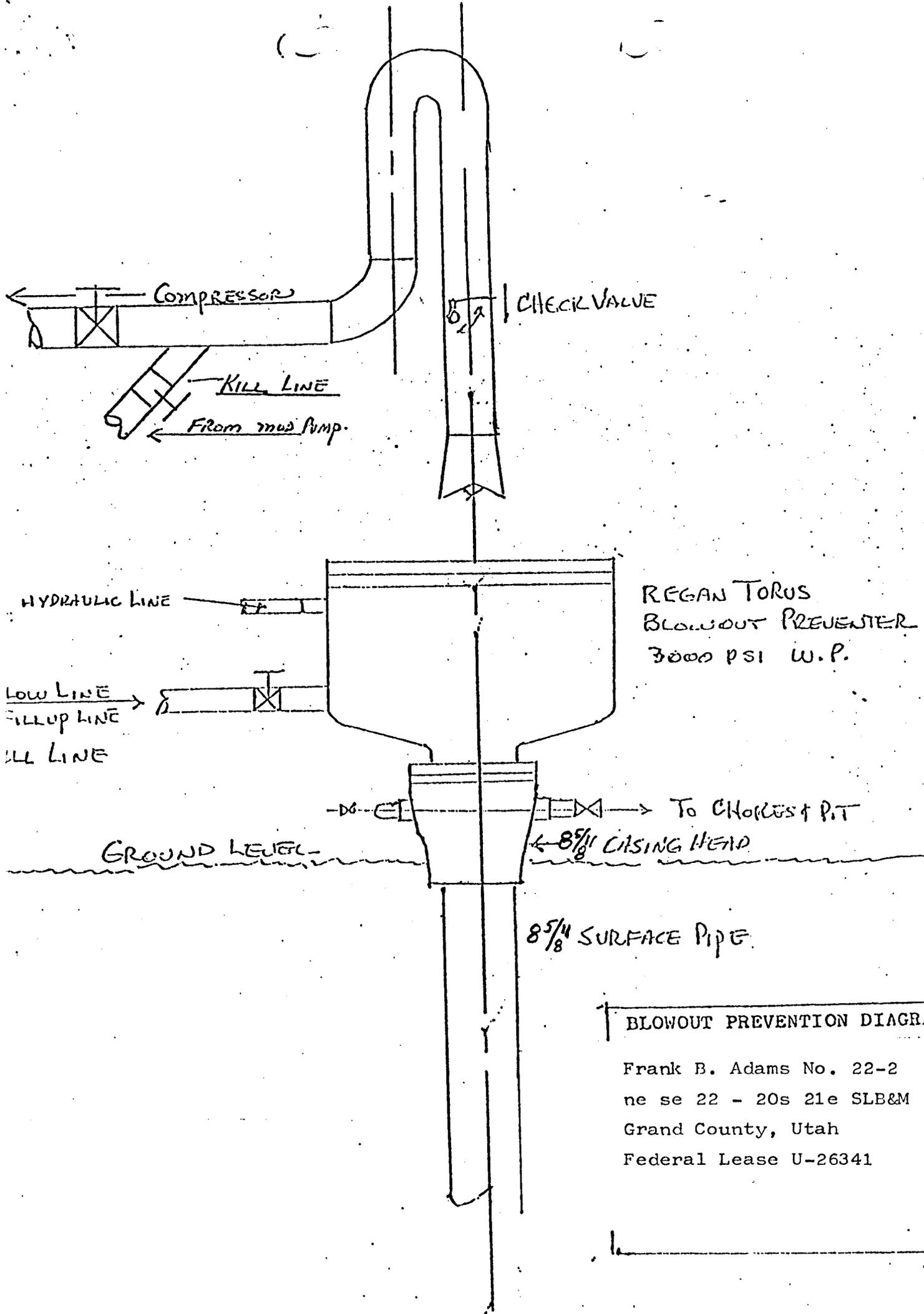
- Rigan BOP 3,000 psi ( Hyd closing unit ) tested to 1,000 psi after surface casing is cemented, then daily thereafter.
- Grant rotating head above BOP
- Full shut-off gate valve on wellhead and exhaust line.

6. Drilling mud and weight material program

Operator plans to drill with air or mist to total depth. If excessive formation water, oil or gas is encountered, the hole will be mudded up with 100 vis 8.2% to 10% starch base drilling mud with KCL added and then well will be drilled to total depth. If total depth is reached with air, the hole will be mudded up for logging and completion. The above mixture will be mixed and ready for use before well reaches the base of the Dakota silt.

7. Auxiliary equipment
  - a. Demco kelly cocks
  - b. Check valve at bit
  - c. Visual monitoring of mud system when in use
  - d. Sub on the floor with full opening valve to be stabbed into drillpipe when kelly is out of the string.
8. Testing and logging program
  - a. Due air drilled hole, no formation tests anticipated
  - b. Cuttings to be examined for hydrocarbon shows
  - c. No coring planned
  - d. Dual induction log to total depth and if production is indicated a Compensated Neutron Formation Density log will be run through all prospective pay zones
9. Anticipated abnormal pressures or temperatures
  - No abnormal conditions expected - estimated maximum bottom hole pressure at total depth is 1,100#
10. Anticipated starting date and duration of operations

On or before October 15, 1980 depending upon approval of permit and rig availability with actual operations to be completed within ten days after spudding well.



REGAN TORUS  
 BLOWOUT PREVENTER  
 3000 PSI W.P.

BLOWOUT PREVENTION DIAGRAM

Frank B. Adams No. 22-2  
 ne se 22 - 20s 21e SLB&M  
 Grand County, Utah  
 Federal Lease U-26341

# Frank B. Adams

OIL OPERATOR  
716 WILSON BUILDING  
CORPUS CHRISTI, TEXAS 78476

July 2, 1980

512-884-9004

Re: Frank B. Adams No. 22-2 (U-26341)  
ne se 22-20s-21e SLB&M  
Cisco Dome Field, Grand County, Utah

## Surface Use Plan (NTL-6)

### 1. Existing roads

- a. Proposed wellsite shown on attached plat - Exhibit "A".
- b. Frank B. Adams No. 22-2 is located approximately 19 miles west of Cisco, Utah off the Cunningham Ranch road.
- c. Established service road that goes near the location is being used for access to Ambra's No. 1 and No. 2 Tumbleweed wells and is color coded on attached Exhibit "A".
- d. This well is classified as a development well.
- e. Existing roads within a one mile radius are shown on the attached Exhibit "A". Operator will follow Ambra's road to a point opposite the proposed location, then follow a proposed route into the location.
- f. The existing roads are native soil roads and will be maintained by this operator during his drilling operations. At present the roads are in daily use by Ambra.

### 2. Planned access road

The planned access road will be about 1,100' coming off the Ambra service road across a pasture about 500' then diagonally across a shallow drywash and around the nose of a small hill another 500' to the location. The drillsite has natural drainage, so other than the lowwater crossing no more than 3" of native soil will be disturbed. No gates or fences will be crossed and the route is flagged.

### 3. Location of existing wells

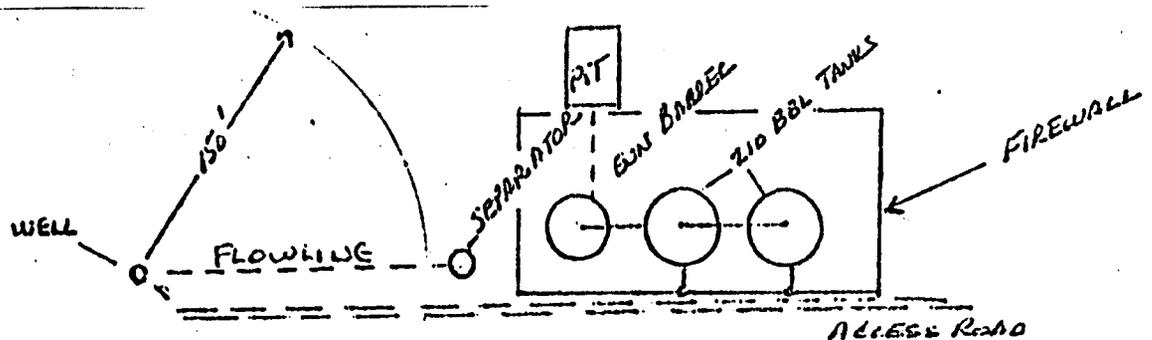
- a. Exhibit "A" shows there are 2 oil wells and 4 gas wells within a one mile radius of the proposed location. Also there are several undrilled locations that could be developed in the near future.
- b. There are no water wells in the area.

### 4. Location of existing and/or proposed producing facilities

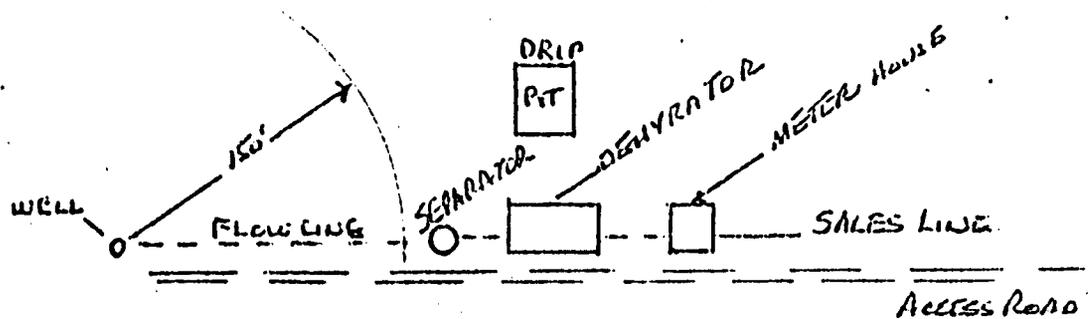
- a. Operator does not own or control any facilities within

a one mile radius of the proposed location.

- b. NA
- c. In the event of oil production, a producing facility as shown below will be constructed on the edge of the pad. Storage tanks will be welded 210 barrel steel connected by a catwalk and overflow lines. Oil produced will be removed by tank truck. A fire wall around the battery will be designed to contain the total volume of all storage within the fire wall plus 25%. All surface equipment will be painted " Desert Tan " to conform with BLM requirements.



In the event of gas production, producing facilities will consist of a separator, dehydrator, meter house and sales line. A typical set up is shown below:



In addition to the facilities shown above, pits and tanks will be fenced to turn livestock common to the area.

- d. Rehabilitation of all disturbed areas no longer needed after operations are completed, will be restored to a smooth contour and all debris will be cleaned up. Pits will be back filled and smoothed after drilling operations are concluded, not to exceed thirty days. The whole area will be stabilized with reseeding during October and November

##### 5. Location and type of water supply

- a. Water to be used for the drilling of the above noted well will be obtained from a slump in a creek bed located on land owned by the Cunninghams in Section 15 ( see Exhibit "A" ). Mr. Cunningham sells water to the various drilling contractors in the area and my contractor, Starnier

Drilling Company has an arrangement to buy water at a certain price per load.

- b. This water will be transported by an 80 barrel water truck owned by Starner over existing roads to the location. Since this test will be air drilled, our water requirements probably will not exceed 200 barrels.
- c. Since there is little subsurface water in this area there are no plans to drill a water well on the lease.

6. Source of construction materials

- a. No construction materials, such as, sand, gravel and soil will be required other than native material found in place on the location.
- b. No Federal or Indian lands will be the source of construction materials, if any are needed.
- c. In the event of oil production, a gravel pad will be used under the tank battery and such gravel will be hauled to the location by private contractor.
- d. Does not apply since no materials will be from Federal or Indian lands.

7. Methods of handling waste disposal

- a. Cuttings - Returns from air drilling will be exhausted into a pit at the end of the exhaust line, with dust being controlled by injecting a mist into the exhaust line. After operations are completed, the pit will be back filled and covered. This pit will be located at least 125' from the wellhead.
- b. Drilling fluids - To be contained in two 10' x 20' steel mud tanks. A reserve pit will be dug to contain any excess flow from the well that might occur during drilling, cementing and/or completion operations. The pits will be back filled after operations are completed except those needed in connection with the production of oil or gas. If pits are too wet to back fill, they will be fenced until such time as they are filled. Pits to be used in connection with production will be fenced.
- c. Produced fluids, such as oil and water - Oil will be properly stored in tanks erected for that purpose and water will be diverted into a pit and be disposed of as required by the amounts involved. NTL-2B will be followed in the disposition of produced fluids.
- d. Sewerage - A chemical toilet will be provided on the location for use by personnel.
- e. Garbage and other waste material - a 10' x 10' x 6' trash pit will be constructed and surrounded by small mesh wire for use as a burn pit. Empty drums will be on location to contain loose trash before burning.

- f. Well site clean up - Wellsite and pad will be properly cleaned up and restored to a smooth contour when operations are completed and drilling rig is moved off location. This task will occur within 30 days after the pad is cleared. The only part of the pad that will be kept in use is that associated with producing facilities. In the event of a dryhole, only the required dryhole marker will remain.

8. Ancillary facilities

There will be no field camp nor is an airstrip required for this operation.

9. Well site layout

- a. A plat on a 1" = 50' is attached to this plan as Exhibit "B" which shows the following:
1. Cross-section of drill pad is not shown since the rise in elevation is nil and no cuts or fills will be required to set up the rig.
  2. Location of mud tanks, reserve pit, burn pit and trash pit shown, as well as pipe racks, living facilities and soil stockpile.
  3. Rig orientation, parking areas and access road is also shown.
  4. Pits shown are unlined.

10. Plans to restore the surface

- a. Upon completion, the entire pad not needed to produce the well will be restored, including backfilling and leveling of pits, waste disposed of and spoils material segregated, if required. The pad will then be contoured to its original contours.
- b. If the well is abandoned, the pad and access road will be revegetated and rehabilitated during the month of October or November as required by the BLM.
- c. Any remaining pits will be fenced and maintained after the location is cleared if the well is productive.
- d. If there is any oil on the pits, it will either be removed by truck or covered, then the pits will be flagged on the surface.
- e. Commencement and completion of rehabilitation operations will be completed during the month of October or November, weather permitting.

11. Other information

- a. This location is located on a level area between a series of washes and hills. The surface is raw Mesa Verde shale with some scattered boulders and sparse vegetation, consisting of some sage and cedar brush. Lack of ground cover limits this area to a few coyotes, deer and cottontails.

- b. From time to time, the surface is leased to cattlemen for grazing purposes by the BLM.
- c. The proximity of water has been noted in Paragraph 5 above. The nearest occupied buildings (dwellings) are located at the Cunningham Ranch Headquarters, some two to three miles to the west.
- d. There are no known archeological, historical or cultural sites in the area. The surface management is under the jurisdiction of the Moab District of the BLM.

12. Operators representatives

Frank B. Adams	M. L. Oldham
716 Wilson Building	P. O. Box 1101
Corpus Christi, TX 78476	Fruita, CO 81521
512-884-9004	303-858-3481

13. Certification

I hereby certify that I was present when the location was surveyed and selected the proposed access road route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed here will be performed by Frank B. Adams and his contractors and subcontractors in conformity with this plan and the terms and conditions under which it might be approved.

  
Frank B. Adams

\*\* FILE NOTATIONS \*\*

DATE: July 8, 1980  
OPERATOR: Frank B. Adams  
WELL NO: Federal # 22-2  
Location: Sec. 32 T. 20S R. 21E County: Grand

File Prepared:  Entered on N.I.D.:   
Card Indexed:  Completion Sheet:

API Number 43-019-30664

CHECKED BY:

Petroleum Engineer: M. J. Minder 7-9-80  
\_\_\_\_\_  
\_\_\_\_\_  
Director: \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
Administrative Aide: R in oil + gas well spacing  
R in lease

APPROVAL LETTER:

Bond Required:  Survey Plat Required:   
Order No. 102-16B 11/15/79 O.K. Rule C-3   
Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site

# 3

Lease Designation  Plotted on Map   
Approval Letter Written  Wtm  
Hot Line  P.I.

July 9, 1980

Frank B. Adams  
716 Wilson Building  
Corpus Christi, Texas 78476

Re: Well No. Federal #22-2  
Sec. 22, T. 20S, R. 21E.,  
Grand County, Utah

Insofar as this office is concerned, approval to drill the above referred to oil/gas well is hereby granted in accordance with the Order issued in Cause No. 102-16B dated November 15, 1979.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer  
Office: 533-5771  
Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-019-30664.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Michael T. Minder  
Petroleum Engineer

/btm

cc: USGS

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY**

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R355.5

9

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG\***

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_  
 b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other \_\_\_\_\_

2. NAME OF OPERATOR  
Frank B. Adams

3. ADDRESS OF OPERATOR  
716 Wilson Bldg., Corpus Christi, TX 78476

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
 At surface 2,036' fsl & 1,107' fel Section 22, T20S, R21E, SLB&M  
 At top prod. interval reported below NE SE  
 At total depth Same as above

14. PERMIT NO. 43-019-30664 | DATE ISSUED 10/01/80

5. LEASE DESIGNATION AND SERIAL NO.  
U-26341

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Federal

9. WELL NO.  
22-2

10. FIELD AND POOL, OR WILDCAT  
Greater Cisco Area

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  
22-20s-21e SLB&M

12. COUNTY OR PARISH Grand | 13. STATE Utah

15. DATE SPUDDED 10/21/80 | 16. DATE T.D. REACHED 10/25/80 | 17. DATE COMPL. (Ready to prod.) 11/24/80 | 18. ELEVATIONS (DF, REB, RT, OR, ETC.)\* 5,259' Gr. | 19. ELEV. CASINGHEAD 5,260'

20. TOTAL DEPTH, MD & TVD 3,025' | 21. PLUG, BACK T.D., MD & TVD 2,741.94' | 22. IF MULTIPLE COMPL., HOW MANY\* | 23. INTERVALS DRILLED BY ROTARY TOOLS 0-3,025' | CABLE TOOLS -0-

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*  
2,523-31' & 2,533-37' Brushy Basin ( Morrison )  
 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN  
Dual induction & FDC-CNL-GR  
 27. WAS WELL CORRED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8ths	24#	160'	11"	50 sx to surface	None
4 1/2"	10.5#	2,741.94'	6 1/2"	110 sx RFC + 2% KCL	None

29. LINER RECORD | 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8th	2,546.57'	None

31. PERFORATION RECORD (Interval, size and number)  
 2,523-31' w/4/ft 0.32" holes  
 2,533-37' w/4/ft 0.32" holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
None	

33.\* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or Shut-in)					
11/24/80	Pumping w/ 1 1/2" Harbinson Fisher DH pump	Producing					
DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
11/30/80	24	None	→	20.7	4,140 cf	0	200:1
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
None	130#	→	20.7	4,140 cf	none	39.5*	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) NA | TEST WITNESSED BY M. L. Oldham

35. LIST OF ATTACHMENTS  
Electric logs furnished direct to USGS by Schlumberger

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Frank B. Adams TITLE Operator DATE 12/29/80

\*(See Instructions and Spaces for Additional Data on Reverse Side)

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 33.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Dakota Silt	2,129'		<p>No cores or samples collected</p> <p>Hole air and mist drilled to TD</p>
G. Marker	2,212'		
Dakota SS	2,236'		
Cedar Mtn	2,363'		
Morrison	2,460'		
Salt Wash	2,670'		
Entrada	2,947'		

38. GEOLOGIC MARKERS	NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
	DIVISION OF OIL, GAS & MINING		
			 JAN 2 1930

FILE IN TRIPLICATE  
FORM OGC-8-X

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING  
1588 West North Temple  
Salt Lake City, Utah 84116

\*\*REPORT OF WATER ENCOUNTERED DURING DRILLING\*\*

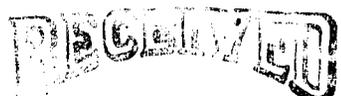
Well Name & Number No. 22-2 Federal  
Operator Frank B. Adams Address 716 Wilson Bldg. Corpus Christi, TX 78476  
Contractor Starner Drlg Co. Address Grand Junction, CO 81501  
Location ne 1/4 se 1/4 Sec. 22 T. 20 S R. 21 E County Grand

Water Sands

<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
<u>From</u>	<u>To</u>	<u>Flow Rate or Head</u>	<u>Fresh or Salty</u>
1.	Surface to 2,546'	dusting	
2.	2,546'	oil show killed dust, started misting	
3.	3,005 to 3,025'	Entrada water 3,025' Total depth, mudded up to log	
4.			
5.			

(Continue on reverse side if necessary)

<u>Formation Tops</u>		
G. Marker	2,212'	
Dakota SS	2,236'	
Cedar Mtn	2,363'	
Morrison	2,460'	
Salt Wash	2,670'	
Entrada	2,947'	(Schlumberger)



JAN 2 1960

DIVISION OF OIL, GAS & MINING

NOTE: (a) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure.  
(b) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

THE FOLLOWING METERS WILL HAVE CALIBRATION / SETTLEMENT TESTS RUN ON THE DATES INDICATED. STARTING TIME WILL BE 0800 OR AS SPECIFIED BELOW AND AT THE OFFICE OF THE NORTHWEST PIPELINE GRAND JUNCTION DISTRICT YOU WILL BE NOTIFIED SHOULD ANY CHANGES OCCUR IN THIS SCHEDULE. IF YOU HAVE ANY QUESTIONS ABOUT THE SCHEDULE, CONTACT OR WRITE THE DISTRICT OFFICE.

METER CODE	WELL NAME	LOC	RUN	DAY	MO/YR	STARTING TIME
92150014	JOUFLAS FEE #2 19S. 23E. 20	06	05	1	10/85	<u>1000</u>
94030013	ADAMS PURCHASE	06	05	4	11/85	<u>1000</u>
92020010	CASEEN #1 20 S. 21E. 3L	06	13	2	10/85	<u>1100</u>
92169014	FEDERAL #22-2 20S. 21E. 20	06	13	2	10/85	<u>1300</u>



3 Third Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

### PRODUCING ENTITY ACTION

Operator Name BOG, Inc.  
 Address PO Box 636  
 City Grand Junction State CO Zip 81502  
 Utah Account No. NO150

Authorized Signature [Signature]  
 Effective Date 7 am November 1, 1986 Telephone 303-245-1342

**ACTION CODE**

- A Establish new entity for new well(s).
- B Add new well(s) to existing entity.
- C Delete well(s) from existing entity.
- D Establish new entity for well(s) being deleted from existing entity.
- E Change well(s) from one entity to another existing entity.
- F Other. (Specify using attachments if necessary.)

**BRACKET WELLS TO BE GROUPED TOGETHER.**

(Use black ink or typewriter ribbon.)

Action Code	Current Entity No.	New Entity No.	API No.	Well Name	Well Location					Producing Formation
					Sec.	T	R	Q/Q	County	
A		245	43-019-30684	Adams No 22-1 Federal	22	20S	21E	SESE	Grand	MRSN

Explanation of action:

Purchased well from Frank B Adams, 718 Wilson Bldg., Corpus Christi, TX 78476

A		245	43-019-30664	Adams No 22-2 Federal	22	20S	21E	SESE	Grand	MRSN
---	--	-----	--------------	-----------------------	----	-----	-----	------	-------	------

Explanation of action:

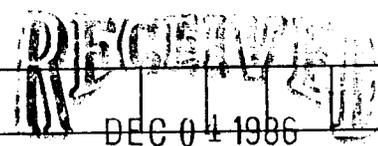
Purchased well from Frank B Adams, 718 Wilson Bldg., Corpus Christi, TX 78476

A		6275	43-019-15106	Adams No. 1 State	36	20S	21E	NENE	Grand	DKTA
---	--	------	--------------	-------------------	----	-----	-----	------	-------	------

Explanation of action:

--	--	--	--	--	--	--	--	--	--	--

Explanation of action:





3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340.

### PRODUCING ENTITY ACTION

Operator Name Frank B. Adams  
 Address 718 Wilson Bldg.  
 City Corpus Christi State TX Zip 78476  
 Utah Account No. N 0020

Authorized Signature *Frank B. Adams*  
 Effective Date 7 AM November 1, 1986 Telephone 512-884-9004

**ACTION CODE**

- A Establish new entity for new well(s).
- B Add new well(s) to existing entity.
- C Delete well(s) from existing entity.
- D Establish new entity for well(s) being deleted from existing entity.
- E Change well(s) from one entity to another existing entity.
- F Other. (Specify using attachments if necessary.)

**BRACKET WELLS TO BE GROUPED TOGETHER.**

(Use black ink or typewriter ribbon.)

Action Code	Current Entity No.	New Entity No.	API No.	Well Name	Well Location				Producing Formation	
					Sec.	T	R	Q/Q		County
C	00245		43-019-30684 ✓	Adams No. 22-1 Federal	22	20s	21e	sese	Grand	MRSN

Explanation of action:

440 acre lease and well conveyed to BOG, Inc. , PO Bx 636, Grand Junction, CO 81502 (303-245-1432) Att: Jim Bowers

C	00245		43-019-30664	Adams No. 22-2 Federal	22	20s	21e	sese	Grand	MRSN
---	-------	--	--------------	------------------------	----	-----	-----	------	-------	------

Explanation of action:

Same as above

C	06275		43-019-15106	Adams No. 1 State	36	20s	21e	nene	Grand	DKTA
---	-------	--	--------------	-------------------	----	-----	-----	------	-------	------

Explanation of action:

160 acre lease (ML-22604) and well conveyed to BOG, Inc., P.O. Box 636, Grand Junction, CO 81502  
 Phone 303-245-1342 Attn: Jim Bowers

Explanation of action:

RECEIVED  
DEC 01 1986



# STATE OF COLORADO

DEPARTMENT OF  
STATE

## CERTIFICATE

RECEIVED  
JAN 03 1988

DIVISION OF  
OIL, GAS & MINING

I, NATALIE MEYER, Secretary of State of the State of Colorado hereby certify that the prerequisites for the issuance of this certificate have been fulfilled in compliance with law and are found to conform to law.

Accordingly, the undersigned, by virtue of the authority vested in me by law, hereby issues A CERTIFICATE OF AMENDMENT TO BOWERS OIL AND GAS, INC., FORMERLY KNOWN AS BOG, INC.

Dated: SEPTEMBER 19, 1988

---

SECRETARY OF STATE



355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut  
84180-1203. • (801-538-5340)

## MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• BOG INC (BOWERS)  
P O BOX 636  
GRAND JUNCTION CO 81502  
ATTN: DENISE D. JOHNSON

Utah Account No. NO150  
Report Period (Month/Year) 1 / 89  
Amended Report

Well Name	Producing Zone	Days Oper	Production Volume		
API Number    Entity    Location	Zone	Oper	Oil (BBL)	Gas (MSCF)	Water (BBL)
X ADAMS # 22-2 FEDERAL 4301930664 00245 20S 21E 22	MRSN				
X ADAMS #22-1 FEDERAL 4301930684 00245 20S 21E 22	MRSN				
X BOWERS FED #1-6 4301930411 00420 20S 24E 6	BUKHN				
X BO-TX #2-36 4301930747 00430 20S 21E 36	DKTA				
X TUMBLEWEED #1 4301930513 02235 20S 21E 27	MNCS				
X FEDERAL TUMBLEWEED #27-5 4301930715 02235 20S 21E 27	MNCS				
X TUMBLEWEED 27-8 4301931165 02235 20S 21E 27	MNCS				
X FEDERAL 22-3 4301930665 02236 20S 21E 22	MNCS				
X TUMBLEWEED 27-3 4301930643 02260 20S 21E 27	MRSN				
X AKAH #1 4303715870 06240 42S 22E 33	PRDX				
X ADAMS #1 STATE 4301915106 06275 20S 21E 36	DKTA				
X E CISCO FEDERAL 1-3 4301930557 08235 20S 23E 1	MRSN				
X BN #4-33 4303730919 09170 42S 22E 33	AKAH				
<b>TOTAL</b>					

Comments (attach separate sheet if necessary) \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_

I have reviewed this report and certify the information to be accurate and complete.    Date \_\_\_\_\_

Authorized signature \_\_\_\_\_ Telephone \_\_\_\_\_

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)		5. LEASE DESIGNATION AND SERIAL NO. N/A
1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER N/A		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
2. NAME OF OPERATOR Bowers Oil & Gas, Inc.		7. UNIT AGREEMENT NAME N/A
3. ADDRESS OF OPERATOR P.O. Box 636, Grand Junction, CO 81502		8. FARM OR LEASE NAME N/A
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  N/A		9. WELL NO. N/A
14. PERMIT NO. N/A		10. FIELD AND POOL, OR WILDCAT N/A
15. ELEVATIONS (Show whether DF, RT, OR, etc.) N/A		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA N/A
		12. COUNTY OR PARISH N/A
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

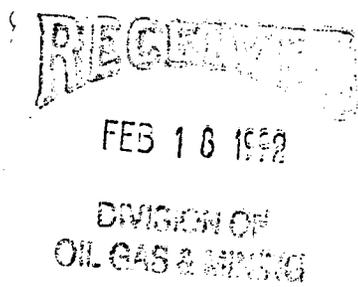
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	Report of Shut-in Wells <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Shown below are the following wells, operated by Bowers Oil & Gas, Inc., which were shut-in as of February 10, 1992:

WELL	MINERAL OWNERSHIP	COUNTY
1. Federal #1-6 43-019-30411	Federal Sec 6, T20S, R24E	Grand
2. BO-TX #2-36 43-019-30747	State Sec 36, T20S, R21E	Grand
3. Mancos Wells	Federal	Grand
Tumbleweed 27-8 43-019-31165	Sec. 27, T20S, R21E	
Tumbleweed 27-5 43-019-30715	Sec 27 T20S R21E	
Tumbleweed 1 43-019-30513	Sec 27 T20S R21E	
4. Tumbleweed #27-3 43-019-30643	Federal Sec 27 T20S R21E	Grand
5. Adams 22-1 & 2 43-019-30684	Federal Sec 22 T20S R21E	Grand
6. East Cisco Federal #1-3	Federal 43-019-30557	Grand Sec. 1, T20S, R21E
7. Adak #26-3 43-019-30582	Federal Sec 26 T20S R21E	Grand
Adams 22-2 43-019-30664	Sec. 22, T20S R21E	

These wells are gas wells shut-in because of low gas prices, except for the Adams #22-1 which is shut-in because of mechanical problems.



18. I hereby certify that the foregoing is true and correct

SIGNED James E. Bowers TITLE President DATE 2/13/92

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:



355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut  
84180-1203. (801-538-5340)

# MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• LYN CORDOVA  
BOWERS OIL AND GAS INC  
PO BOX 636  
GRAND JUNCTION CO 81502

Utah Account No. N1065

Report Period (Month/Year) 10 / 92

Amended Report

Well Name	Producing	Days	Production Volume		
API Number Entity Location	Zone	Oper	Oil (BBL)	Gas (MSCF)	Water (BBL)
ADAMS # 22-2 FEDERAL 4301930664 00245 20S 21E 22	MRSN				
ADAMS #22-1 FEDERAL 4301930684 00245 20S 21E 22	MRSN				
BOWERS FED #1-6 4301930411 00420 20S 24E 6	BUKHN				
BO-TX #2-36 4301930747 00430 20S 21E 36	DKTA				
TUMBLEWEED #1 4301930513 02235 20S 21E 27	MNCS		<i>DK-Cm "Petro-X Corporation"</i>		
FEDERAL TUMBLEWEED #27-5 4301930715 02235 20S 21E 27	MNCS		<i>DK-MR "Ambra O&amp;B"</i>		
TUMBLEWEED 27-8 4301931165 02235 20S 21E 27	MNCS		<i>DK-MR "Wesley Pettingill"</i>		
TUMBLEWEED 27-3 4301930643 02260 20S 21E 27	DKTA & MRSN				
NORTH BOUNDARY BUTTE # 1 (AKAH #1) 4303715870 06240 42S 22E 33	PRDX				
ADAMS #1 STATE 4301915106 06275 20S 21E 36	DKTA				
E CISCO FEDERAL 1-3 4301930557 08235 20S 23E 1	MRSN				
FEDERAL 26-3 4301930582 11110 20S 21E 26	MNCS		<i>DKTA "Petro-X Corporation" N.P.M.-1641</i>		
TOTAL					

Comments (attach separate sheet if necessary) \_\_\_\_\_

*\* 921221 Bbl/moab Changes reflect mncs pz only (Bowers to Linn Bros.), other PZ's are to remain "Petro-X, Ambra, and Wesley Pettingill".*

I have reviewed this report and certify the information to be accurate and complete. Date \_\_\_\_\_

Authorized signature \_\_\_\_\_ Telephone \_\_\_\_\_

DIVISION OF OIL, GAS AND MINING  
OF THE STATE OF UTAH

RECEIVED

NOV 12 1992

DIVISION OF  
OIL GAS & MINING

DESIGNATION OF OPERATOR

\*\*\*\*\*

The undersigned producer, operator, transporter, refiner, gasoline of initial purchaser who is conducting oil and/or gas operations in the State of Utah, does, pursuant to the Rules and Regulations and Rules of Practice and Procedure of the Division of Oil, Gas and Mining of the State of Utah, hereby appoint Linn Bros. Oil & Gas, Inc., whose address is P.O. Box 416, Fruita, CO 81521, (~~his, her or its~~) designated operator to accept and to be served with notices from said Board, or from other persons authorized under the Oil and Gas Conservation Act of the State of Utah. This designation applies to the wells shown on exhibit A, attached.

The undersigned further agrees to immediately report in writing, all changes of address of the operator, and any termination of the operator's authority, and in the latter case, the designation of a new operator shall be immediately made. This designation of operator, however, shall remain in full force and effect until and unless a new designation of operator is filed in accordance with said statute and said regulations.

Effective date of designation 10/29/92

Company Bowers Oil & Gas, Inc. Address P.O. Box 636, Grand Junction, CO  
81502

By

James E. Bowers  
(signature)

Title

President

RECEIVED

NOV 12 1992

DIVISION OF  
OIL GAS & MINING

EXHIBIT A

October 29, 1992 conveyance from Bowers Oil and Gas, Inc. to Linn Bros. Oil and Gas, Inc.

<u>PROPERTY</u>	<u>LOCATION</u>	<u>OTHER</u>
Adak #26-3 Well (11110) 43-019-30582	Sec. 26, T20S, R21E	N/A
BH-Fed. #1-3 Well (08235) 43-019-30557	NE 1/4 Sec. 1, T20S, R21E 23E	NWP Meter #92159
Federal #1-6 Well (00420) 43-019-30411	SE 1/4 Sec. 6, T20S, R21E 24E	NWP Meter #92315
(Adams #22-1 & (Adams 22-2 Wells (00245) 43-019-30684) 43-019-30664	Sec. 22, T20S, R21E	NWP Meter #94101
(Tumbleweed #s 1) (27-8 & 27-5 Wells 43-019-30513) (43-019-31165) (02235) (Tumbleweed 27-5 43-019-30715)	Sec. 27, T20S, R21E	N/A
Tumbleweed #27-3 Well (02260) 43-019-30643	Sec. 27, T20S, R21E	N/A

All Wells are located in Grand County, Utah.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

U-26341

4. IF INDIAN, ALLOTTEE OR TRIBE NAME

N/A

7. UNIT AGREEMENT NAME

N/A

8. FARM OR LEASE NAME

FEDERAL

9. WELL NO.

22-1 & 22-2 FEDERAL

10. FIELD AND POOL, OR WILDCAT

GREATER CISCO AREA

11. SEC., T., R., M., OR B.L.M. AND SURVEY OR AREA

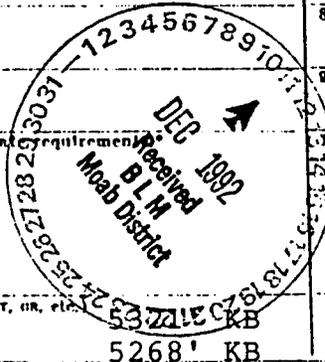
Sec. 22, T20S, R21E, SLB & M

12. COUNTY OR PARISH

GRAND

13. STATE

UT



1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR LINN BROS. OIL AND GAS, INC.

3. ADDRESS OF OPERATOR P.O. BOX 416, FRUITA, CO 81521

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface

22-1 - 643' FSL & 1196' FEL  
22-2 - 2036' FSL & 1107' FEL

14. WELL NO. 43-019-30684 (22-1) SESE  
43-019-30664 (22-2) NESE

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF  FULL OR ALTER CASING   
FRACTURE TREAT  MULTIPLE COMPLETE   
SHOOT OR ACIDIZE  ABANDON\*   
REPAIR WELL  CHANGE PLASS   
(Other) CHANGE OF OPERATOR XX

SUBSEQUENT REPORT OF:

WATER SHUT-OFF  REPAIRING WELL   
FRACTURE TREATMENT  ALTERING CASING   
SHOOTING OR ACIDIZING  ABANDONMENT\*   
(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

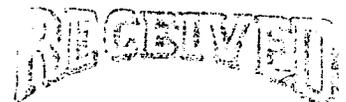
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

CHANGE OF OPERATOR

Linn Bros. Oil and Gas, Inc. is taking over operations of the above captioned well. Linn Bros. Oil and Gas, Inc. is responsible under the terms and conditions of the lease for operations conducted on the leased lands or portions thereof.

Bond coverage for this well will be provided by BLM Bond No. UT0927.

Bowers Oil and Gas, Inc. is the company Linn Bros. Oil and Gas, Inc. is replacing as operator.



DEC 16 1992

DIVISION OF OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Gene A Linn

TITLE Sec

DATE 12/10/92

(This space for Federal or State officer use)

Assistant District Manager

APPROVED BY William C. ...  
CONDITIONS OF APPROVAL, IF ANY:

TITLE for Minerals

DATE 12/16/92

CONDITIONS OF APPROVAL ATTACHED

\*See Instructions on Reverse Side

12/16/92

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET**

Routing:	
1- <del>LCK</del>	7- <del>DKA</del>
2-DTS	<i>DTS</i>
3-VLC	<input checked="" type="checkbox"/>
4-RJF	<input checked="" type="checkbox"/>
5-RWM	<input checked="" type="checkbox"/>
6-ADA	<input checked="" type="checkbox"/>

Attach all documentation received by the division regarding this change.  
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold)       Designation of Agent  
 Designation of Operator       Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 10-29-92)

TO (new operator)	<u>LINN BROS OIL &amp; GAS, INC.</u>	FROM (former operator)	<u>BOWERS OIL AND GAS INC</u>
(address)	<u>PO BOX 416</u>	(address)	<u>PO BOX 636</u>
	<u>FRUITA, CO 81521</u>		<u>GRAND JUNCTION, CO 81502</u>
			<u>LYN CORDOVA</u>
	phone ( <u>303</u> ) <u>858-7386</u>		phone ( <u>303</u> ) <u>245-1342</u>
	account no. <u>N 6800</u>		account no. <u>N 1065</u>

Well(s) (attach additional page if needed):

- |                                    |                          |                     |   |                            |
|------------------------------------|--------------------------|---------------------|---|----------------------------|
| Name: <u>ADAMS 22-2/MRSN</u>       | API: <u>43-019-30664</u> | Entity: <u>245</u>  | Sec <u>22</u> Twp <u>20S</u> Rng <u>21E</u> | Lease Type: <u>U-26341</u> |
| Name: <u>ADAMS 22-1/MRSN</u>       | API: <u>43-019-30684</u> | Entity: <u>245</u>  | Sec <u>22</u> Twp <u>20S</u> Rng <u>21E</u> | Lease Type: <u>U-26341</u> |
| Name: <u>BOWERS FED 1-6/BUKHN</u>  | API: <u>43-019-30411</u> | Entity: <u>420</u>  | Sec <u>6</u> Twp <u>20S</u> Rng <u>24E</u>  | Lease Type: <u>U-38364</u> |
| Name: <u>TUMBLEWEED #1/ MNCS</u>   | API: <u>43-019-30513</u> | Entity: <u>2235</u> | Sec <u>27</u> Twp <u>20S</u> Rng <u>21E</u> | Lease Type: <u>U-39499</u> |
| Name: <u>TUMBLEWEED 27-5/ MNCS</u> | API: <u>43-019-30715</u> | Entity: <u>2235</u> | Sec <u>27</u> Twp <u>20S</u> Rng <u>21E</u> | Lease Type: <u>U-39499</u> |
| Name: <u>TUMBLEWEED 27-8/ MNCS</u> | API: <u>43-019-31165</u> | Entity: <u>2235</u> | Sec <u>27</u> Twp <u>20S</u> Rng <u>21E</u> | Lease Type: <u>U-39499</u> |
| Name: <u>TUMBLEWEED 27-3/DKTA</u>  | API: <u>43-019-30643</u> | Entity: <u>2260</u> | Sec <u>27</u> Twp <u>20S</u> Rng <u>21E</u> | Lease Type: <u>U-39499</u> |
- & MRSN**

**OPERATOR CHANGE DOCUMENTATION**

- 1 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). (*Rec'd 11-12-92*)
- 2 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). (*Ref. 11-16-92*) (*Rec'd 11-20-92*)
- 3 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) \_\_\_\_ If yes, show company file number: # 164140.
- 4 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- 5 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (*12-21-92*)
- 6 6. Cardex file has been updated for each well listed above. (*12-21-92*)
- 7 7. Well file labels have been updated for each well listed above. (*12-21-92*)
- 8 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. (*12-21-92*)
- 9 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- 1/1 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- 1/1 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- 1/1 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- 1/1 2. A copy of this form has been placed in the new and former operators' bond files.
- 1/1 3. The former operator has requested a release of liability from their bond (yes/no) no. Today's date 12-11-92 1992. If yes, division response was made by letter dated 12-11-92 1992.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- 1/1 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 12-11-92 1992, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- 1/1 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILING

- 1/1 1. All attachments to this form have been microfilmed. Date: 12-11-92 1992.

FILED

- 1/1 1. Copies of all attachments to this form have been filed in each well file.
- 1/1 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

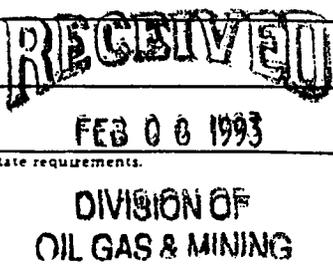
921215 B-Ton/Marb Not approved as of yet.

921221 " Approved 12-11-92.

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> N/A		5. LEASE DESIGNATION & SERIAL NO. N/A	
2. NAME OF OPERATOR Linn Bros. Oil & Gas, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A	
3. ADDRESS OF OPERATOR PO Box 416 Fruita, Co. 81521		7. UNIT AGREEMENT NAME N/A	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface At proposed prod. zone Sec. 22 T20S R 21E		8. FARM OR LEASE NAME N/A	
14. API NO. 43-019-30664		9. WELL NO. N/A	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) N/A		10. FIELD AND POOL, OR WILDCAT N/A	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA N/A	
		12. COUNTY Grand	13. STATE Utah



16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Report of shut-in wells</u> <input checked="" type="checkbox"/> <b>XX</b>	
(Other) _____		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	
APPROX. DATE WORK WILL START _____		DATE OF COMPLETION _____	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

\* Must be accompanied by a cement verification report.

Listed below are wells, operated by Linn Bros. Oil & Gas, Inc. which were shut-in as of Jan. 1, 1993:

Well	Mineral Ownership	County
1. Adams 22-1, 2 & 3	Federal	Grand
2. Mancos Wells	Federal	Grand
Tumbleweed 27-8		
Tumbleweed 27-5		
Tumbleweed 1		
3. Tumbleweed #27-3	Federal	Grand
4. Adak #26-3	Federal	Grand
5. Duchess State #1-A	State	Grand
6. Promitory Seiber State#1	State	Grand
7. Combined State#2	State	Grand

The wells Listed under numbers 1,2,3 & 4 Were purchased in Oct. and weather Has been a factor in these well being shut-in.  
The Duchess State 1-A is shut in because of mechanical Problems.  
Numbers 6&7 are shut-in because of prices.

18. I hereby certify that the foregoing is true and correct

SIGNED Linn Bros TITLE Sec. DATE 2/3/93

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION & SERIAL NO. 26-26341

6. IF INDIAN, ALLOTTEE OR TRIBE NAME NA

7. UNIT AGREEMENT NAME NA

8. FARM OR LEASE NAME Federal

9. WELL NO. 22-1 & 22-2

10. FIELD AND POOL, OR WILDCAT Greater Cisco

11. SEC., T. R. M. OR BLK. AND SURVEY OR AREA  
22-1 - Sec 22, T20S, R21E  
22-2 - Sec 22, T20S, R21E

12. COUNTY Grand 13. STATE Ut.

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR Linn Bros. Oil & Gas Inc.

3. ADDRESS OF OPERATOR P.O. Box 416 Fruita, Co 81521

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)  
 At surface 22-1 - 643' fsl & 1196' Fel  
 At proposed prod. zone 22-2 - 2036 fsl & 1107' fel

14. API NO. 22-2 - 4301930664 15. ELEVATIONS (Show whether DF, RT, GR, etc.) MRSN

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL (Other)

FULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON

CHANGE PLANS

Change Status

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING (Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(Note: Report results of multiple completion on Well Completion or Recombpletion Report and Log form.)

APPROX. DATE WORK WILL START \_\_\_\_\_

DATE OF COMPLETION \_\_\_\_\_

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

\* Must be accompanied by a cement verification report.

*We would like to change the status of this well from shut-in to producing oil & gas well. We are producing these wells.*

MAR 21 1994

18. I hereby certify that the foregoing is true and correct.

SIGNED Gene A. Linn TITLE Sec DATE 2/28/94

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>			
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> UTU-26341			
		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>			
		<b>7. UNIT or CA AGREEMENT NAME:</b>			
<b>1. TYPE OF WELL</b> Oil Well	<b>8. WELL NAME and NUMBER:</b> ADAMS 22-2				
<b>2. NAME OF OPERATOR:</b> LINN BROS OIL & GAS INC	<b>9. API NUMBER:</b> 43019306640000				
<b>3. ADDRESS OF OPERATOR:</b> P.O. Box 416 , Fruita, CO, 81521	<b>PHONE NUMBER:</b> 970 261-2884 Ext	<b>9. FIELD and POOL or WILDCAT:</b> GREATER CISCO			
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 2036 FSL 1107 FEL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NESE Section: 22 Township: 20.0S Range: 21.0E Meridian: S		<b>COUNTY:</b> GRAND			
		<b>STATE:</b> UTAH			
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
<b>TYPE OF SUBMISSION</b>	<b>TYPE OF ACTION</b>				
<input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start: 9/9/2015  <input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:  <input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:  <input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:	<table style="width: 100%; border: none;"> <tr> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ACIDIZE   <input type="checkbox"/> CHANGE TO PREVIOUS PLANS   <input checked="" type="checkbox"/> CHANGE WELL STATUS   <input type="checkbox"/> DEEPEN   <input type="checkbox"/> OPERATOR CHANGE   <input type="checkbox"/> PRODUCTION START OR RESUME   <input type="checkbox"/> REPERFORATE CURRENT FORMATION   <input type="checkbox"/> TUBING REPAIR   <input type="checkbox"/> WATER SHUTOFF   <input type="checkbox"/> WILDCAT WELL DETERMINATION           </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ALTER CASING   <input type="checkbox"/> CHANGE TUBING   <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS   <input type="checkbox"/> FRACTURE TREAT   <input type="checkbox"/> PLUG AND ABANDON   <input type="checkbox"/> RECLAMATION OF WELL SITE   <input type="checkbox"/> SIDETRACK TO REPAIR WELL   <input type="checkbox"/> VENT OR FLARE   <input type="checkbox"/> SI TA STATUS EXTENSION   <input type="checkbox"/> OTHER           </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> CASING REPAIR   <input type="checkbox"/> CHANGE WELL NAME   <input type="checkbox"/> CONVERT WELL TYPE   <input type="checkbox"/> NEW CONSTRUCTION   <input type="checkbox"/> PLUG BACK   <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION   <input type="checkbox"/> TEMPORARY ABANDON   <input type="checkbox"/> WATER DISPOSAL   <input type="checkbox"/> APD EXTENSION             OTHER: <input style="width: 100px;" type="text"/> </td> </tr> </table>		<input type="checkbox"/> ACIDIZE  <input type="checkbox"/> CHANGE TO PREVIOUS PLANS  <input checked="" type="checkbox"/> CHANGE WELL STATUS  <input type="checkbox"/> DEEPEN  <input type="checkbox"/> OPERATOR CHANGE  <input type="checkbox"/> PRODUCTION START OR RESUME  <input type="checkbox"/> REPERFORATE CURRENT FORMATION  <input type="checkbox"/> TUBING REPAIR  <input type="checkbox"/> WATER SHUTOFF  <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING  <input type="checkbox"/> CHANGE TUBING  <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS  <input type="checkbox"/> FRACTURE TREAT  <input type="checkbox"/> PLUG AND ABANDON  <input type="checkbox"/> RECLAMATION OF WELL SITE  <input type="checkbox"/> SIDETRACK TO REPAIR WELL  <input type="checkbox"/> VENT OR FLARE  <input type="checkbox"/> SI TA STATUS EXTENSION  <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR  <input type="checkbox"/> CHANGE WELL NAME  <input type="checkbox"/> CONVERT WELL TYPE  <input type="checkbox"/> NEW CONSTRUCTION  <input type="checkbox"/> PLUG BACK  <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION  <input type="checkbox"/> TEMPORARY ABANDON  <input type="checkbox"/> WATER DISPOSAL  <input type="checkbox"/> APD EXTENSION  OTHER: <input style="width: 100px;" type="text"/>
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12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.					
Due to a fire at the Rose Petroleum Gas Processing plant - Cisco Gas Plant - on 08/31/2015, the plant has been shut down. According to a letter from Rose Petroleum they are unsure at this time if they will rebuild the facility due to financial considerations. This well is shut-in for the duration of the closure.		<b>Accepted by the          Utah Division of          Oil, Gas and Mining          FOR RECORD ONLY          September 23, 2015</b>			
<b>NAME (PLEASE PRINT)</b> Catherine C. Linn	<b>PHONE NUMBER</b> 970 858-3733	<b>TITLE</b> Administrator			
<b>SIGNATURE</b> N/A	<b>DATE</b> 9/20/2015				