

Frank B. Adams

OIL OPERATOR
716 WILSON BUILDING
CORPUS CHRISTI, TEXAS 78476

512-884-9004

June 20, 1980

Designation of Operator
Oil & Gas Lease ML-22604
Grand County, Utah

Utah State Land Board
411 Empire Bldg.
Salt Lake City, Utah 84111

Gentlemen:

Frank B. Adams, record owner of State Oil & Gas Lease ML-22604, hereby designates R. L. Jacobs Oil & Gas Company, 2467 Commerce Blvd., Grand Junction, Colorado 81501, as it's operator and local agent, with full authority to act in his behalf in complying with the terms of the lease which covers the NE/4 of Section 36, Township 20 south, range 21 east, S. L. B. & M., Grand County, Utah.

It is understood that this Designation of Operator does not constitute an assignment of any interest in the subject lease.

R. L. Jacobs Oil & Gas Company is also given permission by the undersigned, to drill a test well, i. e. R. L. Jacobs #36-1 using my existing bond #72-0130-1382-79.

It is also understood that this Designation of Operator does not relieve the lessee of responsibility for compliance with the terms of the lease and in the event of default on the part of the designated operator, the lessee will make full and prompt compliance with all of the lease terms.

Very truly yours,

Frank B. Adams
Frank B. Adams

RECEIVED
JUN 25 1980

DIVISION OF
OIL, GAS & MINING

Frank B. Adams

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Very truly yours,

Frank B. Adams
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DIVISION OF
OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS

5. Lease Designation and Serial No.
ML-22604

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

8. Farm or Lease Name

State of Utah

9. Well No.

36-1

10. Field and/or Well
~~Cisco Dome~~
Gtr Cisco Area

11. Sec., T., R., M., or Blk. and Survey or Area

36-20S-21E S. L. B. &M.

12. County or Parrish 13. State

Grand, Utah

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL

DEEPEN

PLUG BACK

b. Type of Well

Oil Well

and/or Gas Well

Other

Single Zone

Multiple Zone

2. Name of Operator

R. L. Jacobs Oil & Gas Company

3. Address of Operator

2467 Commerce Blvd.-Grand Junction, Colo. 81501

4. Location of Well (Report location clearly and in accordance with any State requirements.*)

At surface

500' fnl & 500' fel- Section 36

At proposed prod. zone

Same As Above

NENE

14. Distance in miles and direction from nearest town or post office*

16 miles West of Cisco, Utah

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)

500'

16. No. of acres in lease

160 Acres

17. No. of acres assigned to this well

10-oil

40-gas

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.

160'

19. Proposed depth

2,750'

M. Minson

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

4975 Gr.

22. Approx. date work will start*

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
13 1/2	8 5/8"	20#	180'	50 sx to surface
7 3/4	4 1/2"	10 1/2#	2,750'	150 sx + 2% kcl

Contractors: Own Tools
Blowout prevention Equipment

Rigan Bop 3,000 psi (Hyd closing unit)
Tested to 1,000 psi after surface pipe is set, then daily
Grant rotating Head above Bop
Full shutoff Gate valve on well head and exhaust line.

*Note:

In case Gas if found in zones producing in the Cabeen-State Well 160' SW-The Cabeen Well will be plugged.

APPROVED BY THE DIVISION OF OIL, GAS, AND MINING

DATE: 7/8/80
BY: C.B. Jaight

RECEIVED
JUN 26 1980

DIVISION OF OIL, GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

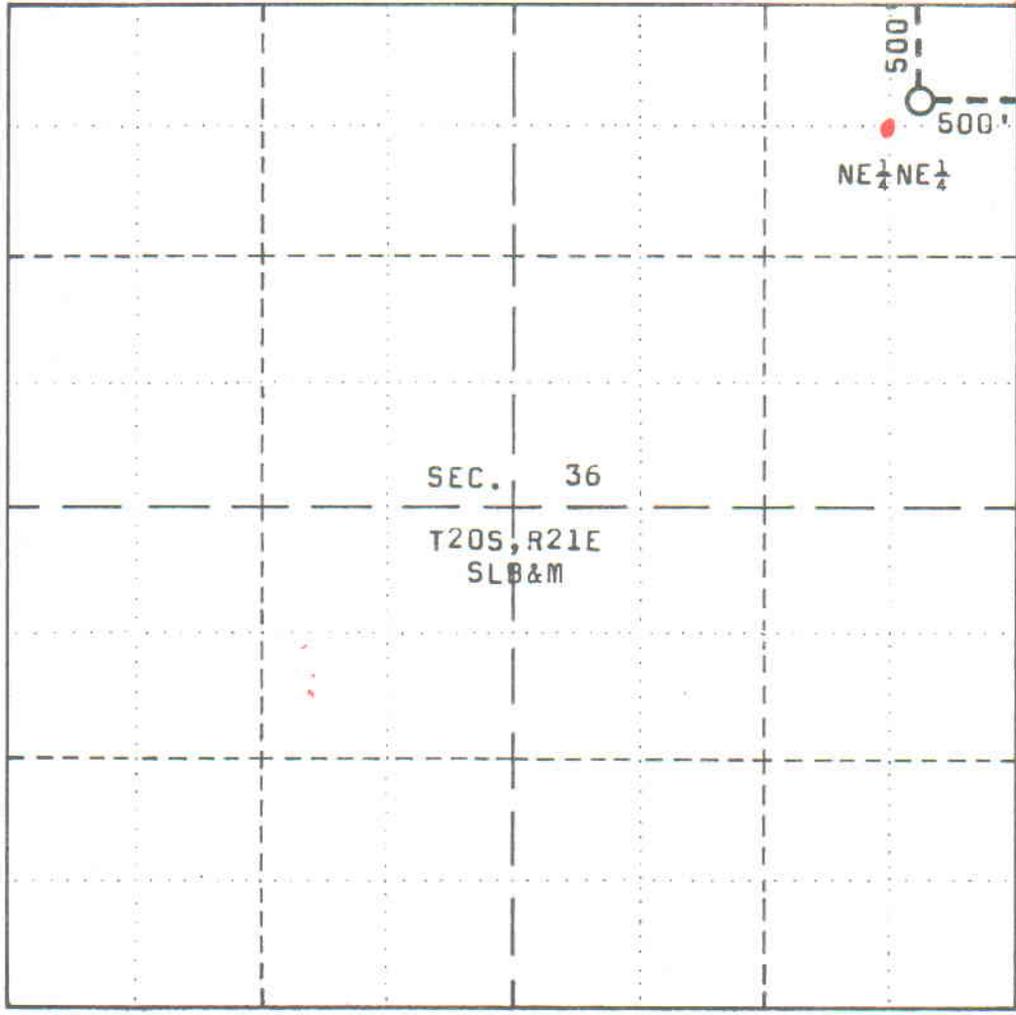
24. Signed Leonard Collins Title CONTROLLER Date 6-24-80

(This space for Federal or State office use)

Permit No. 43-019-30663 Approval Date 7/8/80

Approved by..... Title..... Date.....
Conditions of approval, if any:

1041 FSC
• NP Energy 931 PSL
25 | 30
MIMM
SAS



SCALE: 1" = 1000'

R.L. JACOBS OIL & GAS CO. #36-1

Located South 500 feet from the North boundary and West 500 feet from the East boundary of Section 36, T20S, R21E, SLB&M.

Elev. 4975

Grand County, Utah



SURVEYOR'S CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF

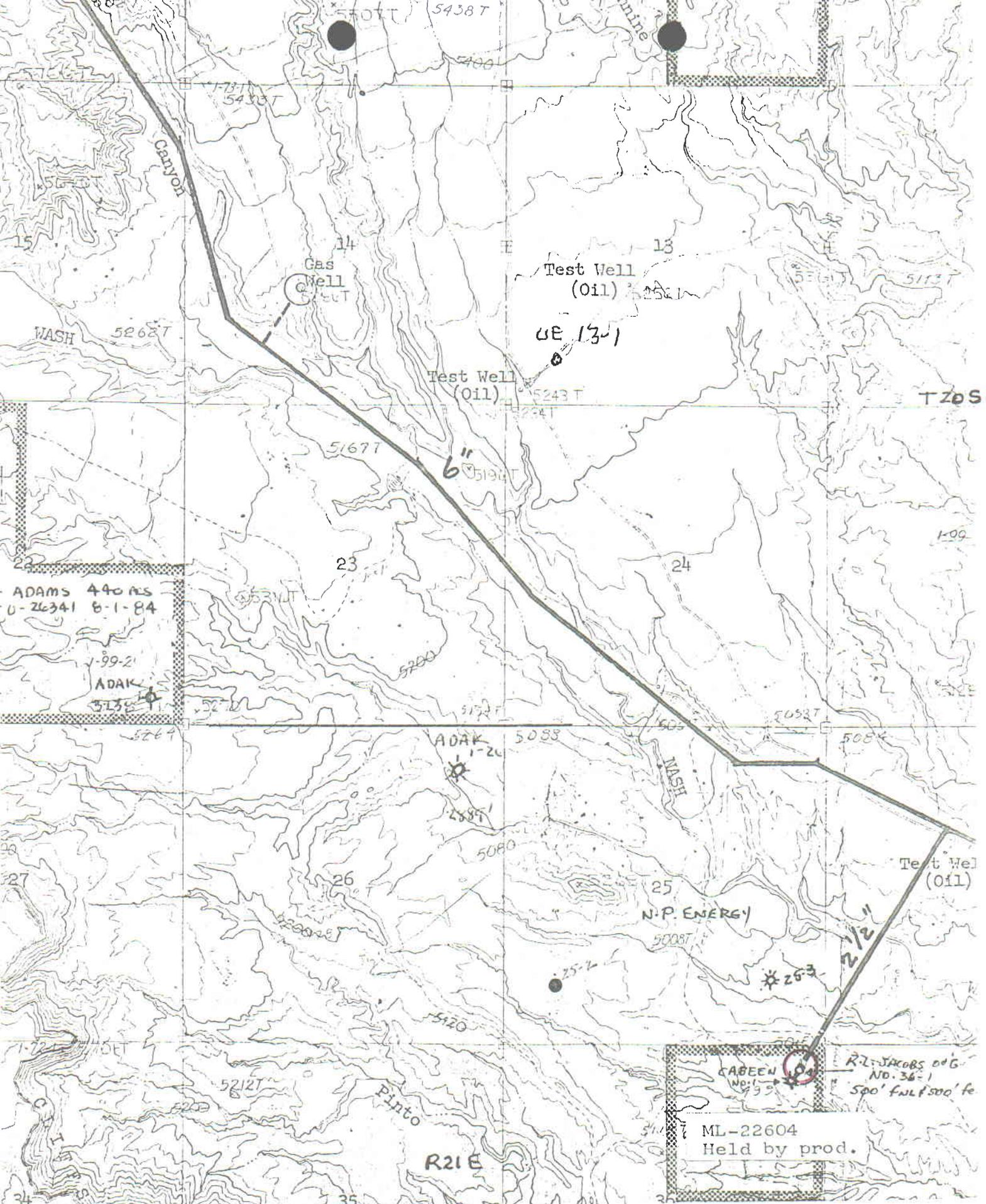
Udell S. Williams
UTAH R.L.S. NO. 2573



UDELL S. WILLIAMS
751 Rood Avenue
GRAND JUNCTION, COLORADO 81501

PLAT OF
PROPOSED LOCATION
R.L. JACOBS OIL & GAS 36-1
NE 1/4 NE 1/4 SECTION 36
T20S, R21E, SLB&M

SURVEYED BY: USW DATE: 6/23/80
DRAWN BY: USW DATE: 6/23/80



Acreage plat showing lease and Location of R.L. Jacobs No. 36-1 Cisco Dome Field, Grand County,

Scale 1" = 2,000'

** FILE NOTATIONS **

DATE: June 26, 1980

Operator: R. L. Jacobs

Well No: State of Utah # 36-1

Location: Sec. 36 T. 20S R. 21E County: Grand

File Prepared:

Entered on N.I.D.: *OK*

Card Indexed:

Completion Sheet:

API Number 43-019-30663

CHECKED BY:

Geological Engineer: _____

Petroleum Engineer: _____

Can't be approved at present location (called L Collins 6-30-80)
Sec 25 - NP Energy - located 1041 FSL 931 FEL - Morrison gas producer - OK
Director: Caber State #1 located 660 FUL 660 FEL -
SIGW - producing zones 1873-2093

APPROVAL LETTER:

Bond Required: under
Jack Adams

Survey Plat Required:

Order No. 102-16B 11/15/79

O.K. Rule C-3

Rule C-3(c), Topographic Exception/company owns or controls acreage
within a 660' radius of proposed site

Lease Designation State

Plotted on Map

Approval Letter Written
ltm

*#3
Contingent
upon plugging
of this in the
Caber State #1
well.*

*nl
PI*

July 9, 1980

R.L. Jacobs Oil and Gas Company
2467 Commerce Boulevard
Grand Junction, Colorado 81501

Re: Well No. State of Utah #36-1
Sec. 36, T. 20S, R. 21E.,
Grand County, Utah

Insofar as this office is concerned, approval to drill the above referred to oil/gas well is hereby granted in accordance with the Order issued in Cuase No. 102-16B dated November 15, 1979. However, at no time may this well and the Cabeen State #1 well located in the same section be produced at the same time. One or the other must be plugged.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer
Office: 533-5771
Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-019-30663.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Cleon B. Feight
Director

/btm

cc: Donald Prince

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: R.L. Jacobs Oil and Gas

WELL NAME: State of Utah #36-1

SECTION 36 NE NE TOWNSHIP 20S RANGE 21E COUNTY Grand

DRILLING CONTRACTOR R.L. Jacobs

RIG # 1

SPUDDED: DATE 7/9/80

TIME 4:30 p.m.

How rotary

DRILLING WILL COMMENCE presently

REPORTED BY Len Collins

TELEPHONE # 303-243-7814

DATE July 9, 1980 SIGNED *W. L. Hill*

cc: Donald Prince

SUBMIT IN DUPLICATE*

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

(See other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.

ML 22604

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

—

7. UNIT AGREEMENT NAME

—

8. FARM OR LEASE NAME

STATE OF UTAH

9. WELL NO.

#36-1

10. FIELD AND POOL, OR WILDCAT

GTR CISCO AREA

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

36-20S-21E

S.L.B. & M.

12. COUNTY OR PARISH

GRAND

13. STATE

UTAH

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

SEP 29 1980

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other

2. NAME OF OPERATOR
R.L. JACOBS OIL & GAS COMPANY

3. ADDRESS OF OPERATOR
2467 COMMERCE BLVD. GRAND JCT. CO. LD. 81501

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 500' FNL, 500' FEL NENE SECTION 36
At top prod. interval reported below
At total depth

14. PERMIT NO. 43-019-30663 DATE ISSUED 7-9-80

15. DATE SHUDDERED 7-9-80 16. DATE T.D. REACHED 7-17-80 17. DATE COMPL. (Ready to prod.) P&A-7-17-80 NA 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 4975 GR 19. ELEV. CASINGHEAD 4975

20. TOTAL DEPTH, MD & TVD 261' 21. PLUG, BACK T.D., MD & TVD — 22. IF MULTIPLE COMPL., HOW MANY* — 23. INTERVALS DRILLED BY — ROTARY TOOLS ✓ CABLE TOOLS —

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* NONE 25. WAS DIRECTIONAL SURVEY MADE YES

26. TYPE ELECTRIC AND OTHER LOGS RUN COMPENSATED NEUTRON-FORMATION DENSITY, DUAL INDUCTION 27. WAS WELL CORED NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	193'	12 1/4	50 SACKS	—

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
NA							

31. PERFORATION RECORD (Interval, size and number) NA 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
NA	NA	NA

DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) NA TEST WITNESSED BY

35. LIST OF ATTACHMENTS COMPENSATED NEUTRON FORMATION DENSITY, DUAL INDUCTION

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED Leonard Collins TITLE CONTROLLER DATE 9-25-80

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP
						TRUM VERT. DEPTH
MANCOS	0	1858	GRAY SHALE	DAKOTA	1858	10
DAKOTA	1858	2545	SAND & SHALE INTERBEDDED	ENTRADA	2545	0-2614'
ENTRADA	2545	3614	SANDSTONE			

October 22, 1980

L. Jacobs Oil & Gas Company
57 Commerce Boulevard
Grand Junction, Colorado 81501

RE: Well No. State of Utah #36-1
Sec. 36, T. 20S, R. 21E.,
Grand County, Utah

Gentlemen:

According to our records, a "Well Completion Report" filed with this office September 25, 1980, from above referred to well indicates the following electric logs were run: Compensated Neutron-Formation Density, Dual Induction. As of today's date this office has not received these logs.

Rule C-5, General Rules and Regulations and Rules of Practice and Procedure, requires that a well log shall be filed with the Commission together with a copy of the electric and radioactivity logs.

Your prompt attention to the above will be greatly appreciated.

Sincerely,

DIVISION OF OIL, GAS AND MINING

BARBARA HILL
CLERK TYPIST

bjh



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

April 24, 1985

Mr. R.L. Jacobs
R.L. Jacobs Oil and Gas Company
2467 Commerce Blvd.
Grand Junction, Colorado 81505

Dear Mr. Jacobs:

RE: Division of State Land and Forestry Lease ML-27749, Sec.2, T.21S, R.23E, and ML-22604, T.20S, R.21E, Sec.36, Grand County, Utah.

You are on file as the Agent and Operator of the following wells on the above leases. These wells have major to minor incidences of noncompliance issued in my previous letters of May 10, 1984 and February 9, 1985, none of which have been resolved as of April 16, 1985. I am including these and additional incidences of noncompliance in this letter as attached.

Please respond within 15 days with your intent and a time table for compliance convenient for you so that a resolution might be reached. If a meeting is desired, it can easily be arranged. Your prompt attention to these matters will be greatly appreciated.

Sincerely,

William Moore
Oil and Gas Field Specialist

sb
Attachments
cc: R.J. Firth
J.R. Baza
Well Files
9686T-74

Attachment
R.L. Jacobs
April 24, 1985

Grindstaff 2-10-C, Sec.2, T.21S, R.23E, Grand County.

- | | |
|---|----------|
| 1) Lacks legal identification | minor |
| 2) Reserve pit and location not rehabilitated | moderate |
| 3) Trash and debris on site | moderate |
| 4) Sundry Reports on status and intent | minor |

Grindstaff 9, Sec.2, T.21S, R.23E, Grand County.

- | | |
|---|----------|
| 1) Lacks legal identification | minor |
| 2) Reserve pit and location not rehabilitated | moderate |
| 3) Trash and debris on site | moderate |
| 4) Sundry Reports on status and intent | minor |

Grindstaff 8, Sec.2, T.21S, R.23E, Grand County.

- | | |
|---|-------|
| 1) Lacks regulation marker | minor |
| 2) Lacks subsequent plugging and abandonment report | minor |

Grindstaff 2-7x (2-7c), Sec.2, T.21S, R.23E, Grand County.

- | | |
|---|----------|
| 1) Lacks legal identification | minor |
| 2) Reserve pit and location not rehabilitated | moderate |
| 3) Trash and debris on site | moderate |
| 4) Sundry Reports on status and intent | minor |

Promontory State 7, Sec.2, T.21S, R.23E, Grand County.

- | | |
|--|-------|
| 1) Lacks regulation marker | minor |
| 2) Lacks surface plug of 5 sacks | minor |
| 3) Open rat hole next to well (must be filled) | major |
| 4) Lacks subsequent Report of Plugging and Abandonment | minor |

Jacobs State 2-11, Sec.2, T.21S, R.23E, Grand County.

- | | |
|---|-------|
| 1) Lacks regulation marker as per Sundry Notice 9-18-81 | minor |
| 2) Lacks Surface plug | minor |
| 3) Sump around well needs filling | minor |

State 2-14, Sec.2, T.21S, R.23E, Grand County.

- | | |
|---|-------|
| 1) Lacks legal identification | minor |
| 2) Unfenced sump around well is a safety hazard (must be securely fenced) | major |

State 36-1, Sec.36, T.20S, R.21E, Grand County.

- | | |
|---|----------|
| 1) Lacks regulation marker | minor |
| 2) Lacks surface plug | minor |
| 3) Lacks surface rehabilitation of pits | moderate |
| 4) open rat hole is a safety hazard | major |



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

February 27, 1986

R. L. Jacobs
2222 Rimrock Road
Grand Junction, Colorado 81503

Dear Mr. Jacobs:

RE: State 36-1, Section 36, T.20S, R.21E, Grand County, Utah

Pursuant to your conversation held with Mr. William Moore of the Division of Oil, Gas and Mining on January 29, 1986, concerning the referenced well, the Division staff has reviewed the problem and has determined that the time period appropriate for resolution should be no more than 30 days.

You are requested to take action to properly mark and rehabilitate the site within the time frame specified. Please submit written notice to the Division upon completion of any corrective action taken so that follow up inspections can be arranged. Thank you for your attention in this matter.

Sincerely,

A handwritten signature in cursive script that reads "John R. Baza".

John R. Baza
Petroleum Engineer

WM/sb
cc: D. R. Nielson
R. J. Firth
Well File
0214T-26

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF STATE LANDS & FORESTRY
3 TRIAD CENTER, SUITE 400
355 WEST NORTH TEMPLE
SALT LAKE CITY, UTAH 84143-1294

July 14, 1986

CERTIFIED MAIL NO. P 657 352 780

R. L. Jacobs Oil and Gas Company
2467 Commerce Boulevard
Grand Junction CO 81501

Dear Mr. Jacobs:

RE: Cleanup of Drilling Operations on Utah State Oil, Gas, and Hydrocarbon
Lease ML 22604

Our records indicate that the R. L. Jacobs Oil and Gas Company State of Utah #36-1 well location in Section 36, T20S, R21E, SLB&M., covered under State of Utah Oil, Gas, and Hydrocarbon Lease ML 22604, with Frank B. Adams as lessee, in which you were designated operator, was drilled and completed during the summer of 1980. A recent site inspection revealed several problems which need immediate correction. It was observed that the well casing is open and has not been properly plugged. The reserve pit is also open and needs to be filled in and the location requires recontouring and reseeding.

You are hereby advised that unless substantial progress has been made within the next thirty (30) days to plug, abandon, and properly reclaim the State of Utah #36-1 well location, this matter will be taken to the Board of State Lands and Forestry at their next meeting with a recommendation that the bond (Bond No. 72-0130-1382-79, United States Fidelity and Guaranty Company as Surety) in which Frank B. Adams authorized your use of, be foreclosed on and payment used for cleanup of drilling operations.

If you have any questions concerning this matter, please call this office.

Sincerely,

EDWARD W. BONNER
MINERAL RESOURCES SPECIALIST

EWB/eb

cc: Donald G. Prince
Assistant Director
Division of State Lands & Forestry

Ronald J. Firth
Associate Director
Division of Oil, Gas, & Mining

Frank B. Adams
716 Wilson Building
Corpus Cristi, TX 78476

071718

July 14, 1986

CERTIFIED MAIL NO. P 657 352 781

Frank B. Adams
716 Wilson Building
Corpus Cristi, TX 78476

Dear Mr. Adams:

RE: Cleanup of Drilling Operations on Utah State Oil, Gas, and Hydrocarbon
Lease ML 22604.

Enclosed, please find a copy of a letter sent by this office to R. L. Jacobs Oil and Gas Company concerning reclamation and clean up of their State of Utah #36-1 well location in Section 36, T20S, R21E, SLB&M. This well was drilled during the summer of 1980 on your State of Utah Mineral Lease ML 22604, in which you designated R. L. Jacobs Oil and Gas Company as operator and also authorized use of your existing bond to cover their drilling operations. This well has not been properly plugged or the location reclaimed and unless substantial progress has been made within the next thirty (30) days to plug, abandon, and reclaim the State of Utah #36-1 well location, this matter will be taken to the Board of State Lands and Forestry at their next meeting with a recommendation that your bond (bond number 72-0130-1382-79, United States Fidelity and Guaranty Company as Surety) be foreclosed on and payment used for cleanup of drilling operations.

If you have any questions concerning this matter, please call this office.

Sincerely,

EDWARD W. BONNER
MINERAL RESOURCES SPECIALIST

EWB/eb

Enclosure

cc: Donald G. Prince
Assistant Director
Division of State Lands & Forestry

Ronald J. Firth
Associate Director
Division of Oil, Gas, & Mining