

**FILE NOTATIONS**

Entered in NID File  \_\_\_\_\_  
Entered On S R Sheet \_\_\_\_\_  
Location Map Pinned \_\_\_\_\_  
Card Indexed  \_\_\_\_\_  
IWR for State or Fee Land \_\_\_\_\_

Checked by Chief \_\_\_\_\_  
Copy NID to Field Office \_\_\_\_\_  
Approval Letter \_\_\_\_\_  
Disapproval Letter \_\_\_\_\_

**COMPLETION DATA:**

Date Well Completed \_\_\_\_\_  
OW \_\_\_\_\_ WW \_\_\_\_\_ TA \_\_\_\_\_  
GW \_\_\_\_\_ OS \_\_\_\_\_ PA \_\_\_\_\_

Location Inspected \_\_\_\_\_  
Bond released \_\_\_\_\_  
State of Fee Land \_\_\_\_\_

**LOGS FILED**

Driller's Log \_\_\_\_\_

Electric Logs (No. ) \_\_\_\_\_

E \_\_\_\_\_ I \_\_\_\_\_ E-I \_\_\_\_\_ GR \_\_\_\_\_ G.R.N. \_\_\_\_\_ Micro \_\_\_\_\_  
Lat \_\_\_\_\_ M-I \_\_\_\_\_ Sonic \_\_\_\_\_ Others \_\_\_\_\_

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPPLICATE\*  
(Other instructions on  
reverse side)

*Fee*

5. Lease Designation and Serial No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL

DEEPEN

PLUG BACK

b. Type of Well

Oil Well

Gas Well

Other

Single Zone

Multiple Zone

2. Name of Operator

William G. Bush

*303-243-0493*

3. Address of Operator

619 Viewpoint Drive Grand Junction, Colorado 81501

4. Location of Well (Report location clearly and in accordance with any State requirements.)\*

At surface

1620' FNL 500' FWL NW $\frac{1}{4}$  Section 8 SW NW

At proposed prod. zone

*SW $\frac{1}{4}$  NW $\frac{1}{2}$*

14. Distance in miles and direction from nearest town or post office\*

10 miles Northeast of Cisco, Utah

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

8. Farm or Lease Name

Capansky

9. Well No.

Bush - Fee 8-2

10. Field and Pool, or Wildcat

~~Wildcat~~ *Grtr Cisco Area*

11. Sec., T., R., M., or Blk. and Survey or Area

Sec. 8 T20S R24E  
SIM

12. County or Parrish 13. State

Grand Utah

15. Distance from proposed\* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)

500'

16. No. of acres in lease

160

17. No. of acres assigned to this well

10

18. Distance from proposed location\* to nearest well, drilling, completed, or applied for, on this lease, ft.

*1380' 1320'*

19. Proposed depth

1800'

*salt wash*

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

4633 GR.

22. Approx. date work will start\*

April 1, 1980

23.

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
9"	<i>(7")</i>	20#	<i>100' 200'</i>	<i>Circulate to surface</i>

I propose to drill a Salt Wash test using a rotary rig with air & mud as circulation. Hole size will be 6 $\frac{1}{4}$ " and if production is found I will set 4 $\frac{1}{2}$ " production casing.

I will use a Shaffer blow out preventor.

APPROVED BY THE DIVISION  
OF OIL, GAS, AND MINING

DATE: *4-3-80*

*as designated*

BY: *M.S. Minder*

RECEIVED  
MAR 31 1980

DIVISION OF  
OIL, GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed *William G. Bush*

Title Operator

Date *3/24/80*

(This space for Federal or State office use)

Permit No. *43-019-30626*

Approval Date *4/3/80*

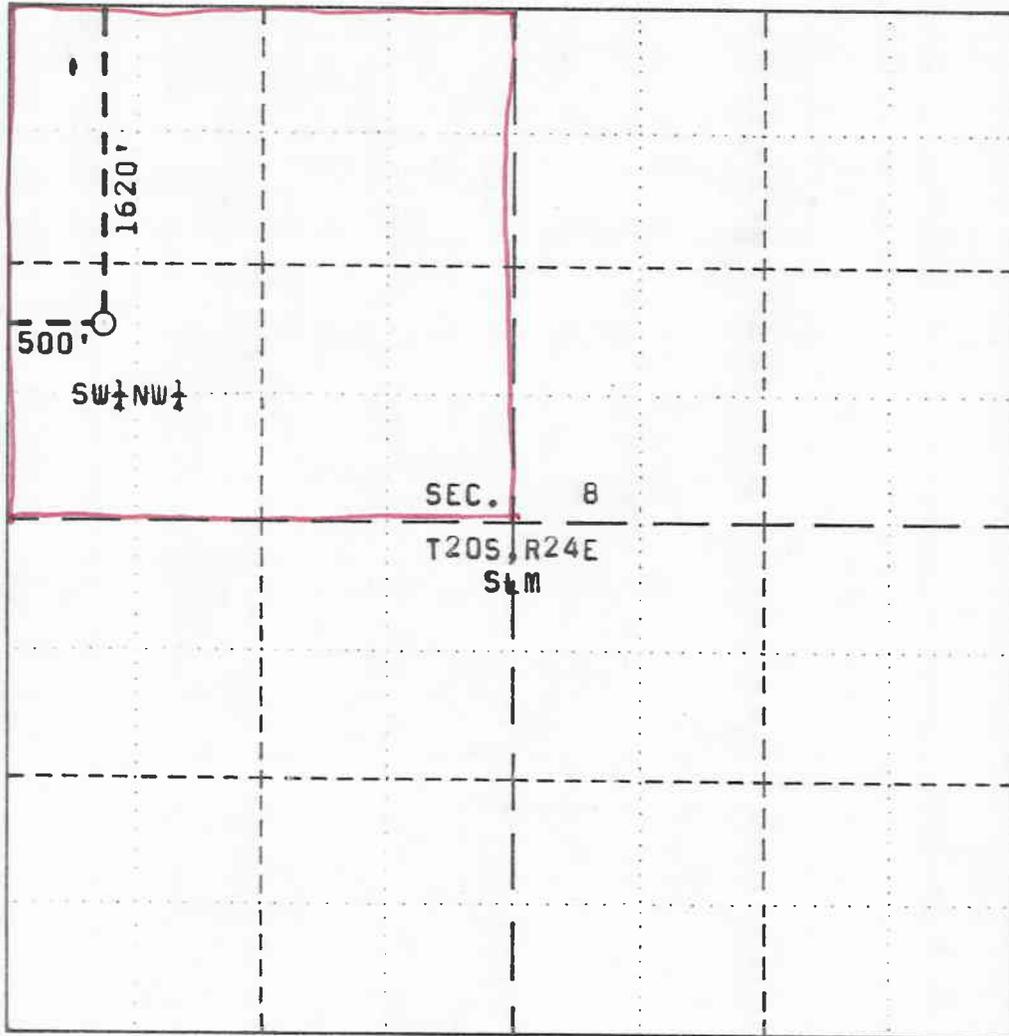
Approved by  
Conditions of approval, if any:

Title

Date

300 FUL  
300 FUL gas

lease  
line-



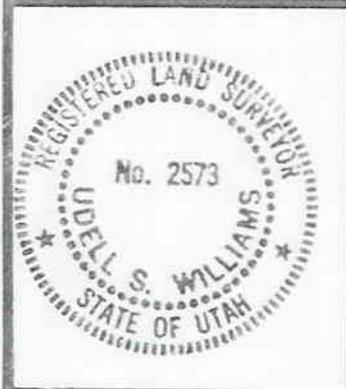
SCALE: 1" = 1000'

BUSH - FEE 8-2

Located South 1620 feet from the North boundary and East 500 feet from the West boundary of Section 8, T20S, R24E, SLM.

Elev. 4633

Grand County, Utah



SURVEYOR'S CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF

*Udell S. Williams*  
UTAH R.L.S. NO. 2573



**UDELL S. WILLIAMS**

751 Rood Avenue  
GRAND JUNCTION, COLORADO 81501

PLAT OF  
PROPOSED LOCATION

BUSH - FEE 8-2  
SW $\frac{1}{4}$ NW $\frac{1}{4}$  SECTION 8  
T20S, R24E, SLM

SURVEYED BY: USW DATE: 3/26/80  
DRAWN BY: USW DATE: 3/26/80

T18SR24E rec 11  
T18SR24E rec 14  
INPT

ASSIGNMENT OF OIL AND GAS LEASE

WHEREAS, on September 4, 1959, Nick Patsantaras, as lessor, entered into an oil and gas lease with Jerry Phillips and Eppie Capansky, as lessees, covering the following described real property, situate in Grand County, Utah, to wit:

All of Section 8, T 20 S, R 24 E, Salt Lake Meridian; NW $\frac{1}{2}$ , SW $\frac{1}{2}$ , W $\frac{1}{2}$  SE $\frac{1}{2}$ , SW $\frac{1}{2}$  NE $\frac{1}{2}$ , SE $\frac{1}{2}$  SE $\frac{1}{2}$  Section 18, T 20 S, R 24 E, Salt Lake Meridian; N $\frac{1}{2}$  NW $\frac{1}{2}$  Section 14, and S $\frac{1}{2}$  SW $\frac{1}{2}$  Section 11, all in T 18 S, R 24 E, Salt Lake Meridian; containing in all 1,280 acres more or less,

which lease is recorded in Book 6X, Page 371 of the records of Grand County, Utah, which lease is hereafter referred to as the "Patsantaras Lease"; and

WHEREAS, on November 20, 1961, Jerry Phillips and Eppie Capansky, as lessors, entered into an oil and gas lease with Raphael Pumpelly, as lessee, covering a portion of the Patsantaras Lease, the same being described as follows:

The E $\frac{1}{2}$  of Section 8, T 20 S, R 24 E, S.L.M.

which lease is hereafter referred to as the "Pumpelly Lease"; and

WHEREAS, on October 10, 1964, Jerry Phillips and Eppie Capansky, as lessors, entered into an oil and gas lease with William G. Bush, as lessee, covering a portion of the Patsantaras Lease, described as follows:

NW $\frac{1}{2}$  Sec. 8, T 20 S, R 24 E, S.L.M.,

which lease is hereafter referred to as "Bush Lease"; and

WHEREAS on December 22, 1964, Jerry Phillips assigned unto Eppie Capansky all of his right, title and interest in and to the Patsantaras Lease, the Pumpelly Lease and the Bush Lease

fund 330  
Carlyne Lamsdale, atty  
P.O. Box 68  
Sanon Grove, Calif. 92642



33

RECEIVED  
MAR 31 1980  
DIVISION OF  
OIL, GAS & MINING

as above described together with all rights incident thereto and all personal property thereon, appurtenant thereto, or used or obtained in connection therewith;

NOW, THEREFORE, for and in consideration of the sum of Ten Dollars and other valuables, receipt of which is hereby acknowledged, the undersigned EPPIE CAPANSKY does hereby sell, assign, transfer and set over unto ROBERT T. CAPANSKY all of her right, title and interest in and to the Patsantaras Lease, the Pumpelly Lease and the Bush Lease, all as above described, together with all rights incident thereto and all personal property thereon, appurtenant thereto, or used or obtained in connection therewith.

Executed at Grand Junction, Colorado, June 24, 1969.

X Eppie Capansky  
Eppie Capansky

STATE OF COLORADO     )  
                                  )  
                                  )     ss.  
COUNTY OF MESA        )

The foregoing instrument was acknowledged before me this 24th day of June, 1969 by Eppie Capansky.

My commission expires 9-4-72

Joan Phelan  
Notary Public

\*\* FILE NOTATIONS \*\*

DATE: March 31, 1980

Operator: William G. Bush

Well No: Capansky-Bush Sec #8-2

Location: Sec. 8 T. 20S R. 24E County: Grand

File Prepared:

Entered on N.I.D.:

Card Indexed:

Completion Sheet:

API Number 43-019-30626

CHECKED BY:

Geological Engineer: \_\_\_\_\_

Petroleum Engineer: M.S. Minder 4-3-80 Contingent upon use of sufficient casing & receiving a plat showing acreage covered by lease.

Director: \_\_\_\_\_  
OK on gas spacing

APPROVAL LETTER:

Bond Required:

Survey Plat Required:

Order No. 102-16B 11/15/79

O.K. Rule C-3

Rule C-3(c), Topographic Exception/company owns or controls acreage within a 660' radius of proposed site

Lease Designation Sec

Plotted on Map

Approval Letter Written

Wm

#3

hd  
PI

April 4, 1980

William G. Bush  
619 Viewpoint Drive  
Grand Junction, Colorado 81501

Re: Well No. Capansky-Bush Fee #8-2  
Sec. 8, T. 20S, R. 24E.,  
Grand County, Utah

Insofar as this office is concerned, approval to drill the above referred to oil/gas well is hereby granted in accordance with the Order issued in Cause No. 102-16B dated November 15, 1979.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER  
Petroleum Engineer  
Office: 533-5771  
Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-019-30626.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Michael T. Minder  
Petroleum Engineer

/btm

cc

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: William G. Bush

WELL NAME: Capansky-Bush Fee #8-2

SECTION 8 SW NW TOWNSHIP 20S RANGE 24E COUNTY Grand

DRILLING CONTRACTOR Frontier Drilling

RIG # 5

SPUDDED: DATE 4/7/80

TIME 12:00 p.m.

HOW rotary

DRILLING WILL COMMENCE \_\_\_\_\_

REPORTED BY William G. Bush

TELEPHONE # 303-243-0493

DATE April 8, 1980

SIGNED \_\_\_\_\_ Original Signed By M. T. Minder

DIVISION OF OIL, GAS AND MINING

PLUGGING PROGRAM

NAME OF COMPANY: William G. Bush (Bill Bush 303-243-0493)

WELL NAME: Capanshy-Bush Fee #8-2

SECTION 8 SW NW TOWNSHIP 20S RANGE 24E COUNTY Grand

VERBAL APPROVAL GIVEN TO PLUG THE ABOVE REFERRED TO WELL IN THE FOLLOWING MANNER:

TOTAL DEPTH: 1770'

CASING PROGRAM:

7" @ 198' circulated to surface  
6¼" openhole TD  
Air drilled

FORMATION TOPS:

Dakota 1505'  
Morrison 1590'  
Brushy Basin 1725'

PLUGS SET AS FOLLOWS:

#1 1770' - 1450' 75 sx  
#2 250' - 150' 25 sx  
#3 35' - surface 10 sx

9.2# gel base abandonment mid between plugs, clean up site, erect regulation dry hole marker and reclaim location.

DATE April 11, 1980

SIGNED Original Signed By M. T. Minder

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.

*FEE*

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

*Capansky*

9. WELL NO.

*BUSH - FEE - 8-2*

10. FIELD AND POOL, OR WILDCAT

*GR. CISCO AREA*

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

*Sec. 8 - T20S  
R24E - S1M*

12. COUNTY OR PARISH 18. STATE

*GRAND UTAH*

1. OIL WELL  GAS WELL  OTHER *DRY*

2. NAME OF OPERATOR  
*WILLIAM G. BUSH*

3. ADDRESS OF OPERATOR  
*619 VIEWPOINT DRIVE - GRAND JUNCTION, Colo. 81501*

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface *1620' FNL NW 1/4 (SW 1/2 NW 1/4)  
500' FNL*

14. PERMIT NO.  
*43-019-30626*

15. ELEVATIONS (Show whether DF, RT, QR, etc.)  
*4633' GR.*

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

FULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

*I will plug the well by the following procedure -*

*Bottom Plug - 1450' to 1770' - 75 SACKS*

*Pump 10# Mud from 1450' to 250'*

*SURFACE PLUG - 150 to 250' - 25 SACKS*

*SET MARKER WITH 8 SACKS.*

APPROVED BY THE DIVISION OF  
OIL, GAS, AND MINING

DATE: *5-1-80*

BY: *Mrs. Minder*

RECEIVED

APR 18 1980

DIVISION OF  
OIL, GAS & MINING

DATE *4/12/80'*

PERMIT # *43-019-30626*

18. I hereby certify that the foregoing is true and correct

SIGNED *William G. Bush* TITLE *Operator*

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other Dry  
 b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other \_\_\_\_\_

2. NAME OF OPERATOR  
William G. Bush

3. ADDRESS OF OPERATOR  
619 Viewpoint Drive Grand Junction, Colorado 81501

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
 At surface 1620 FNL & 500 FWL - SW 1/4 NW 1/4 Sec. 8  
 At top prod. interval reported below  
 At total depth

14. PERMIT NO. 43-019-30626 DATE ISSUED 4/3/80

5. LEASE DESIGNATION AND SERIAL NO.  
Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Capansky

9. WELL NO.

Bush Fee 8-2

10. FIELD AND POOL, OR WILDCAT  
Grt. Cisco Area

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  
Sec. 8 T 20S R 24E SIM

12. COUNTY OR PARISH Grand 13. STATE Utah

15. DATE SPUNDED 4/5/80 16. DATE T.D. REACHED 4/11/80 17. DATE COMPL. (Ready to prod.) P4A 4/11/80 18. ELEVATIONS (DF, REB, RT, GR, ETC.)\* 4633 GR. 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 1770' TD 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY\* 23. INTERVALS DRILLED BY 0 to 1770 ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\* 25. WAS DIRECTIONAL SURVEY MADE  
No

26. TYPE ELECTRIC AND OTHER LOGS RUN Gamma (Will forward log.) 27. WAS WELL CORED  
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<u>7"</u>	<u>23#</u>	<u>198</u>	<u>10"</u>	<u>26 sacks</u>	<u>None</u>

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.\* PRODUCTION

DATE FIRST PRODUCTION \_\_\_\_\_ PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) \_\_\_\_\_ WELL STATUS (Producing or shut-in) \_\_\_\_\_

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	GAS-OIL RATIO

FLOW. TUBING PRESS. \_\_\_\_\_ CASING PRESSURE \_\_\_\_\_ CALCULATED 24-HOUR RATE \_\_\_\_\_ OIL—BBL. \_\_\_\_\_ GAS—MCF. \_\_\_\_\_ WATER—BBL. \_\_\_\_\_ GRAVITY-API (CORR.) \_\_\_\_\_

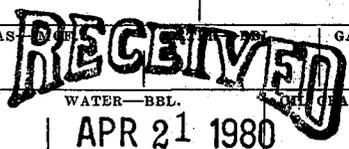
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) \_\_\_\_\_ TEST WITNESSED BY \_\_\_\_\_

35. LIST OF ATTACHMENTS \_\_\_\_\_ DIVISION OF OIL, GAS & MINING

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED William G. Bush TITLE Operator DATE 4/16/80

\*(See Instructions and Spaces for Additional Data on Reverse Side)



# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form, and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 53, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form—see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29:** "Seal Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

**Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

**37. SUMMARY OF POROUS ZONES:**  
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

38.

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
				Mancos Shale Dakota S.S. Morrison Brushy Basin @ 1620'	Sur. 1503' 1593' 1770'		1503' 1593' 1770'
				No shows in the well. Air drilled to total depth - mudded up to log			

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.  
Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Capansky

9. WELL NO.  
Bush Fee 8-2

10. FIELD AND POOL, OR WILDCAT  
Grt. Cisco Area

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 8 - T20S  
R 24E SIM

12. COUNTY OR PARISH  
Grand

13. STATE  
Utah

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL  GAS WELL  OTHER  Dry

2. NAME OF OPERATOR  
William G. Bush

3. ADDRESS OF OPERATOR  
619 Viewpoint Drive Grand Junction, Colorado 81501

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)  
At surface  
1620 FNL & 500 FWL SW $\frac{1}{4}$  NW $\frac{1}{4}$  - Sec. 8

14. PERMIT NO.  
43-019-30626

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
4633 GR.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

I plugged the well by setting a plug from 1450 to 1770' with 75 sacks. I pumped 10# mud from 1450 to 250' & set a plug to cover the surface casing by setting a plug from 250 to 150' - dry hole marker was set in the surface casing with 8 sacks of cement.

**RECEIVED**  
APR 21 1980

DIVISION OF  
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED William G. Bush TITLE Operator DATE 4/16/80

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

September 30, 1981

William G. Bush  
619 Viewpoint Drive  
Grand Junction, CO 81501

Re: Well No. Bush Fee 8-2  
Sec. 8, T. 20S, R. 24E  
Grand County, Utah

Gentlemen:

According to our records, a "Well Completion Report" filed with this office April 16, 1980, from above mentioned well, indicates the following electric logs were run: Gamma. As of today's date, this office has not received these logs: Gamma.

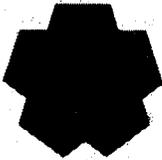
Rule C-5, General Rules and Regulations and Rules of Practice and Procedure, requires that a well log shall be filed with the Commission together with a copy of the electric and radioactivity logs.

Your prompt attention to the above will be greatly appreciated.

Sincerely,

DIVISION OF OIL, GAS, AND MINING

TERRI REID  
CLERK-TYPIST



STATE OF UTAH  
NATURAL RESOURCES & ENERGY  
Oil, Gas & Mining

P&A

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

March 26, 1982

William G. Bush  
619 Viewpoint Drive  
Grand Junction, Colorado 81501

Re: Well No. Bush Fee #8-2  
Sec. 8, T. 20S, R. 24E.  
Grand County, Utah

Dear Mr. Bush:

Our office contacted you on September 30, 1981, requesting that you send in the electric logs for the above referred to well.

According to our records, a "Well Completion Report" filed with this office April 16, 1980, from above mentioned well, indicates the following electric logs were run: Gamma. As of today's date, this office has not received these logs: Gamma.

Rule C-5, General Rules and Regulations and Rules of Practice and procedure, requires that a well log shall be filed with the Commission together with a copy of the electric and radioactivity logs.

\*\*You are in violation of the above rule. If we do not receive the above log within fifteen (15) days, we will turn this file over to the Attorney at the Division of Oil, Gas and Mining for legal action and we will not approve any more applications from your company.

Your prompt attention to the above will be greatly appreciated.

Sincerely,

DIVISION OF OIL, GAS AND MINING

*Cari Furse*

Cari Furse  
Clerk Typist

**RECEIVED**

APR 01 1982

DIVISION OF  
OIL, GAS & MINING

*Cari - I thought that this had been sent to you a long time ago - sorry about the delay.*

Board/Charles R. Henderson, Chairman • John L. Bell • E. Steele McIntyre • Edward T. Beck  
Robert R. Norman • Margaret R. Bird • Herm Olsen

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*Hastley - Bill Bush*