

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Intermountain Natural Resources

3. ADDRESS OF OPERATOR
 130 East 3900 South, SLC, Utah 84107

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface
~~2600'~~ from South Line ~~1390'~~ from East Line. **NOTE**
 At ~~2420'~~ prod. zone **1100'** Location change 3/26/80

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 2 miles South of Cisco, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
 1,390'

16. NO. OF ACRES IN LEASE
 1,090.64

17. NO. OF ACRES ASSIGNED TO THIS WELL
 4.4

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH
 2,500' Granite

20. ROTARY OR CABLE TOOLS
 Rotary
 21 March 1980

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 4329 Ground

5. LEASE DESIGNATION AND SERIAL NO.
 M L 28736
 6. INDIAN ALLOTTEE OR TRIBES NAME
 7. UNIT AGREEMENT NAME
 South Cisco Lease
 8. FARM OR LEASE NAME
 M L 28736
 9. WELL NO.
 State #30-36
 10. FIELD AND POOL, OR WILDCAT
 Wildcat
 11. SEC., T., R., M FOR BENCH AND SURVEY OR AREA
 SE 1/4 Sec. 30 T 21 S R 2
 12. COUNTY OR PARISH AND STATE
 Grand Utah
 APPROX. DATE WORK WILL START*
 21 March 1980

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
11 1/2"	7"		100'-300'	60+ sacks circulated to surface

Primary Program: To drill to bottom of Granite Wash or Granite and test zones in the Entrada, Navaho and Granite Wash Formation.

Contractor: Jacobs Drilling Co.--Drilling w/failing Model 90, Dig #2 rotating head--7" Regal Ballon Type gas operated Series 900, 000 psi BOP.

APPROVED BY THE DIVISION OF OIL, GAS, AND MINING

Bond

DATE: _____
 BY: _____

RECEIVED

MAR 20 1980

DIVISION OF OIL, GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present production zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

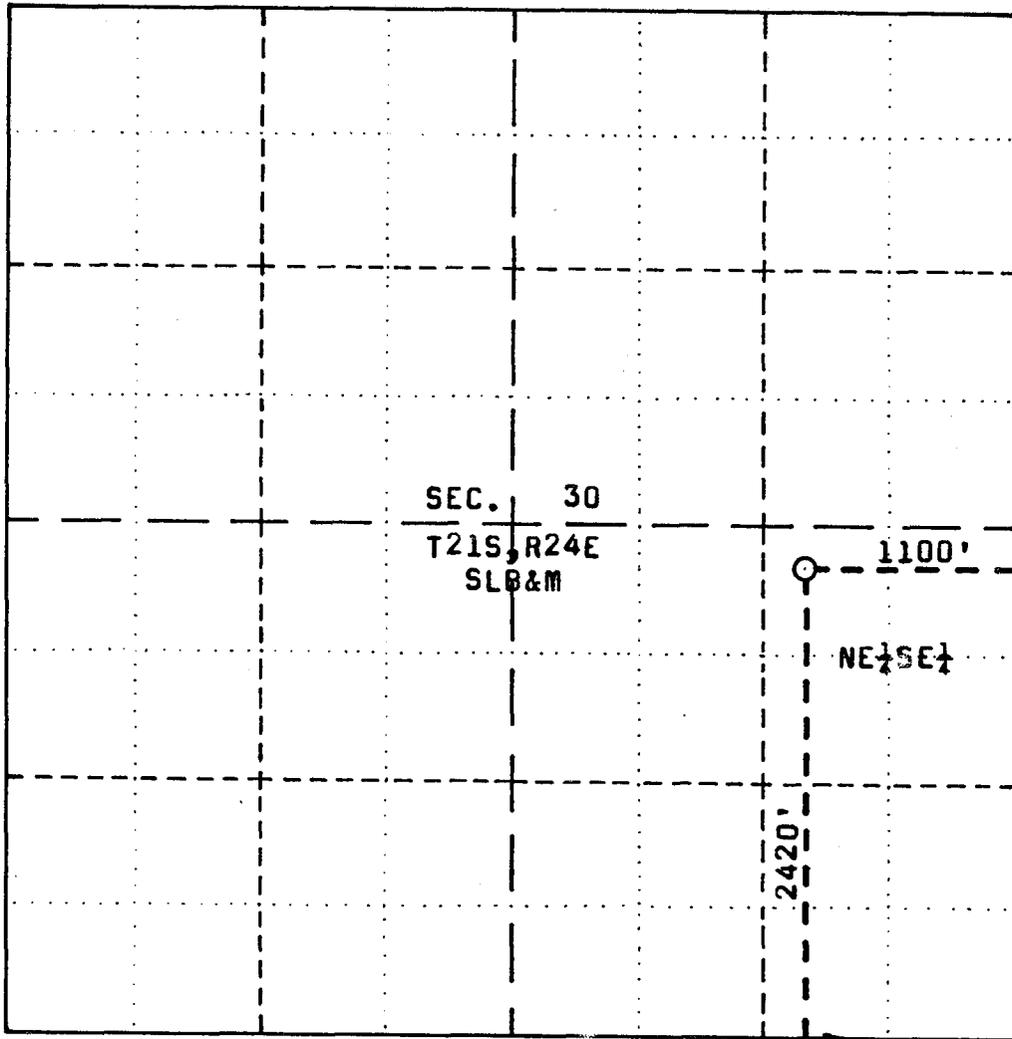
24. SIGNED Arthur S. Jacobs TITLE President DATE March 20, 1980

(This space for Federal or State office use)

PERMIT NO. 43-019-30622 APPROVAL DATE March 26, 1980

APPROVED BY _____ TITLE _____

CONDITIONS OF APPROVAL, IF ANY:



SCALE: 1" = 1000'

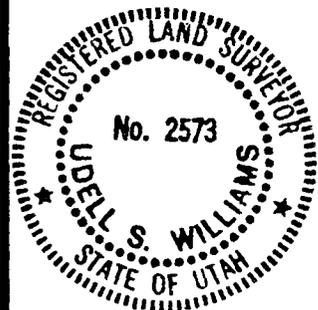
RECEIVED
MAR 26 1980

INTERMOUNTAIN NATURAL RESOURCES, INC
NO. 30-36

Located North 2420 feet from the South boundary and West 1100 feet from the East boundary of Section 30, T21S, R24E, SLB&M. DIVISION OF OIL, GAS & MINING

Elev. 4317

Grand County, Utah



SURVEYOR'S CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF

Udell S. Williams
UTAH R.L.S. NO. 2573



UDELL S. WILLIAMS

751 Rood Avenue
GRAND JUNCTION, COLORADO 81501

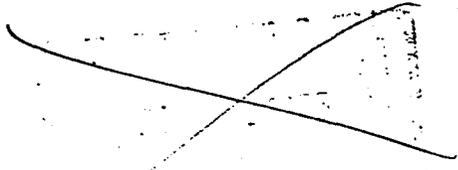
PLAT OF
PROPOSED LOCATION

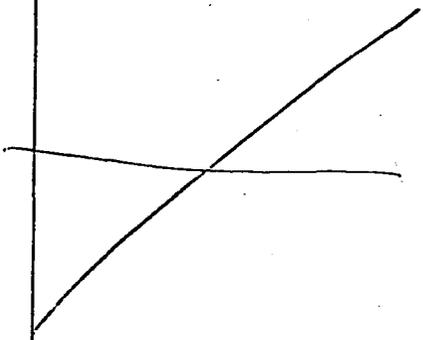
I.N.R., INC. NO. 30-36
NE 1/4 SE 1/4 SECTION 30
T21S, R24E, SLB&M

SURVEYED BY: USW DATE: 3/21/80
DRAWN BY: USW DATE: 3/21/80

SERIAL REGISTER PAGE

STATE OF UTAH
STATE LAND BOARD

Type of Lease OIL, GAS AND HYDROCARBON		Application Number 28136
Name and Mailing Address John E. Jacobs 130 East 3900 South Salt Lake City, Utah		
Description of Land E $\frac{1}{2}$, NW $\frac{1}{2}$ Sec. 30; All Sec. 31, T21S, R24E, SLM, 1090.64 acres 		
DATE OF ACTION		ACTION
Feb. 4, 1972	Application filed. Applicant deposited \$ _____ to pay the rental for the initial rental period and the \$5.00 filing fee. APPROVED BY DIRECTOR <i>Assn. to Goal Resources Inc., c/o Arvin J. Hatch, Attorney at Law, Hinckley Bldg., 10 Exchange Plazan, Salt Lake City, Utah 84111 by John E. Jacobs. No ovr.</i>	
5/12/72	<i>Oil & gas drilling bond filed.</i>	
5/12/75	<i>Reinstated</i>	
7/30/76	Assn. of a 2 $\frac{1}{2}$ % ovr. to New Reef Oil Co., c/o C. R. Henriksen, 320 South 500 East, Salt Lake City, Utah, by Goal Resources, Inc.	
7/30/76	Assn. to Albert E. Hunt & Arlon G. Jacobs, 243 Center St., Salt Lake City, Ut. 84103, by Goal Resources, Inc. No ovr. 5% ovr, prev. reserved.	

DATE OF ACTION	ACTION TAKEN
OCT 4 1978	Assn. to Intermountain Natural Resources, Inc. 220 So. 200 E. Suite 320 Salt Lake City, Ut. No ovvr. 5% ovvr. previously reserved.
FEB 1 1977	Assn. of .5% int. to Reed L. Adams, Kaysville, Utah by Intermountain Natural Resources, Inc. No ovv.
5/15/78	Assn. of 3/10 of 1% int. to Dean L. Gustafson, 7275 South 3005 West, Salt Lake City, UT 84084, by Intermountain Natural Resources, Inc. No Override, but subject to 5% overriding royalty previously reserved.
	

T 21 S. R. 24 E.
S. L. M.

Intermountain Natural Resources

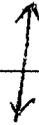
Arlon S. Jacobs. (Pres)

Sec 30

No. 1/2 + SE 1/4

Amerillo Oil Co.

S



M L. 28136

1090.76 ACRES

Sec 31

ALL

DIVISION OF
OIL, GAS & MINING

MAR 20 1980

RECEIVED

Intermountain Natural Resources
Arlon S. Jacobs. President

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER
 SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Intermountain Natural Resources

3. ADDRESS OF OPERATOR
130 East 3900 South, SLC, Utah 84107

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
 At surface
2600' from South Line 1390' from East Line UWSF
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
2 miles South of Cisco, Utah

10. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
1,390'

16. NO. OF ACRES IN LEASE
1,090.64

17. NO. OF ACRES ASSIGNED TO THIS WELL
4.4

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH
2,500 Entrada

20. ROTARY OR CABLE TOOLS
Rotary
21 March 1980

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
4329 Ground

22. APPROX. DATE WORK WILL START*
21 March 1980

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
<i>11 1/4"</i>	<i>7"</i>		<i>100'-300'</i>	<i>60+ sack circulated to surface</i>

Primary Program: *To drill to bottom of Granite Wash or Granite and test zones in the Entrada, Navaho and Granite Wash Formation.*

Contractor: *Jacobs Drilling Co.--Drilling w/failing Model 90, Rig #2--Jacobs rotating head--7" Regal Ballon Type gas operated Series 900 3,000 psi BOP.*

RECEIVED

MAR 20 1980

DIVISION OF
OIL, GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

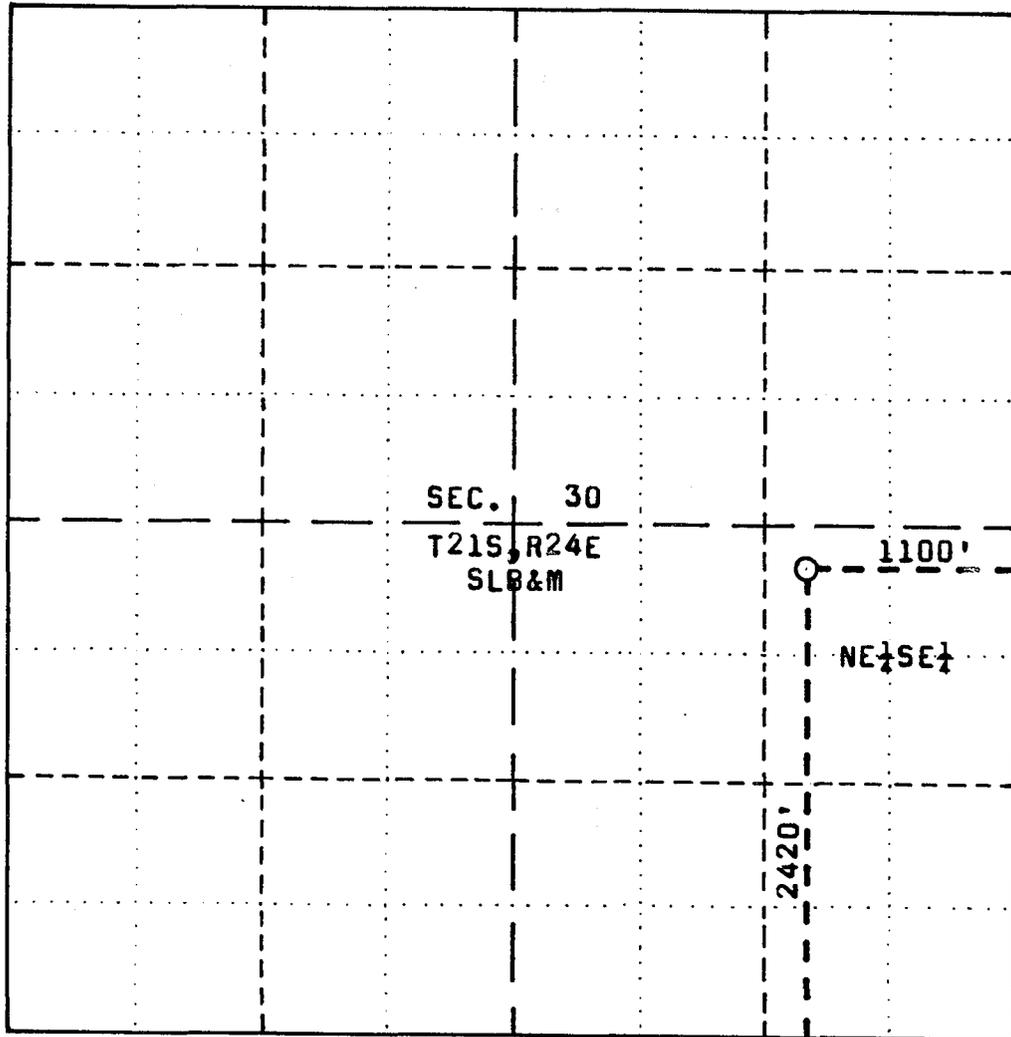
24. SIGNED _____ TITLE *President* DATE *March 20, 1980*

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:



SCALE: 1" = 1000'

INTERMOUNTAIN NATURAL RESOURCES, INC.
NO. 30-36

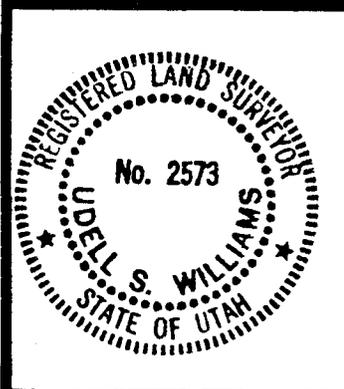
Located North 2420 feet from the South boundary and West 1100 feet from the East boundary of Section 30, T21S, R24E, SLB&M.

Elev. 4317

Grand County, Utah

RECEIVED
MAR 26 1980

DIVISION OF
OIL, GAS & MINING



SURVEYOR'S CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF

Udell S. Williams
UTAH R.L.S. NO. 2573



UDELL S. WILLIAMS
751 Rood Avenue
GRAND JUNCTION, COLORADO 81501

PLAT OF
PROPOSED LOCATION

I.N.R., INC. NO. 30-36
NE 1/4 SE 1/4 SECTION 30
T21S, R24E, SLB&M

SURVEYED BY: USW DATE: 3/21/80
DRAWN BY: USW DATE: 3/21/80

** FILE NOTATIONS **

DATE: March 26, 1980

Operator: Intermountain Natural Resources

Well No: State # 30-36

Location: Sec. 30 T. 21S R. 24E County: Grand

File Prepared:

Entered on N.I.D.:

Card Indexed:

Completion Sheet:

API Number 43-019-30622

CHECKED BY:

Geological Engineer: _____

Petroleum Engineer: _____

Director: _____
lease required X

APPROVAL LETTER:

Bond Required:

Survey Plat Required:

Order No. 102-16B 11/15/79

O.K. Rule C-3

Rule C-3(c), Topographic Exception/company owns or controls acreage within a 660' radius of proposed site

Lease Designation State

Plotted on Map

Approval Letter Written

nl

March 26, 1980

Intermountain Natural Resources
130 East 3900 South
Salt Lake City, Utah 84107

Re: Well No. State #31-6, Sec. 31, T. 21S, R. 24E., Grand County, Utah
Well No. State #30-36, Sec. 30, T. 21S, R. 24E., Grand County, Utah

Insofar as this office is concerned, approval to drill the above referred to oil wells is hereby granted in accordance with the Order issued in Cause No. 102-16B dated November 33, 1979. However, approval is contingent upon a copy of your lease covering these two wells being filed with this office as soon as possible.

Should you determine that it will be necessary to plug and abandon these wells, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER
Geological Engineer
Office: 533-5771
Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API numbers assigned to these wells are #31-6 -- 43-019-30623;
#30-36 -- 43-019-30622.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Michael T. Minder
Geological Engineer

/btm

cc: Donald Prince

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: Intermountain Natural Resources

WELL NAME: State #30-36

SECTION 30 NE SE TOWNSHIP 21S RANGE 24E COUNTY Grand

DRILLING CONTRACTOR Jacobs Drilling ✓

RIG # 2

SPUDDED: DATE 4/7/80

TIME 9:00 p.m.

HOW rotary

DRILLING WILL COMMENCE ASAP

REPORTED BY Lynn

TELEPHONE # 243-7814

DATE April 8, 1980

SIGNED Original Signed By M. T. Minder

cc: Donald Prince

Copy for M.T. Minder



SCOTT M. MATHESON
Governor

OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

STATE OF UTAH

CHARLES R. HENDERSON
Chairman

DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS, AND MINING

JOHN L. BELL
C. RAY JUVELIN
THADIS W. BOX
CONSTANCE K. LUNDBERG
EDWARD T. BECK
E. STEELE McINTYRE

CLEON B. FEIGHT
Director

1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771

March 26, 1980

Intermountain Natural Resources
130 East 3900 South
Salt Lake City, Utah 84107

Re: Well No. State #31-6, Sec. 31, T. 21S, R. 24E., Grand County, Utah
Well No. State #30-36, Sec. 30, T. 21S, R. 24E., Grand County, Utah

Insofar as this office is concerned, approval to drill the above referred to oil wells is hereby granted in accordance with the Order issued in Cause No. 102-16B dated November 15, 1979. However, approval is contingent upon a copy of your lease covering these two wells being filed with this office as soon as possible.

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MICHAEL T. MINDER
Geological Engineer
Office: 533-5771
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The API numbers assigned to these wells are #31-6 -- 43-019-30623;
#30-36 -- 43-019-30622.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Original Signed By M. T. Minder

Michael T. Minder
Geological Engineer

RECEIVED
MAY 19 1980

DIVISION OF
OIL, GAS & MINING

/btm

cc: Donald Prince

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.

STATE 28136

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

South Cisco

8. FARM OR LEASE NAME

M.L. 28136

9. WELL NO.

State #30-36

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

SE 1/4 NE 1/4

Sec. 30, T21S R 24E

12. COUNTY OR PARISH

Grand

13. STATE

Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Intermountain Natural Resources

3. ADDRESS OF OPERATOR
130 East 3900 South, Salt Lake City, Utah 84107

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

2420 fsl 1100 fel

14. PERMIT NO.
43-019-30622

15. ELEVATIONS (Show whether DF, RT, OR, etc.)
4317 **BR**

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Intent to Drill

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

We propose to set 2000' of 9.5 weight 4 1/2" long string with a cement plug at the bottom. To shoot and test the Windgate and Entrada formations independently. To possibly test the Saltwash, Brush Basin and Dakota sands.

APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING

DATE: 5-21-80

BY: M.S. Minder

Providing the cement plug is from T.D. to top of plug back depth.

RECEIVED
MAY 19 1980

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Milton Jacob

TITLE President

DATE May 8, 1980

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

INTERMOUNTAIN NATURAL RESOURCES

130 East 3900 South
Salt Lake City, Utah 84107

May 12, 1980

Mr. Mike Minder
Division of Oil, Gas and
Mining
1588 West North Temple
Salt Lake City, UT 84111

Dear Mike:

At our recent meeting, you requested the following:

1. A copy of the letter of approval for Intermountain Natural Resources, State # 30-36 and 31-6.

A copy of the letter is attached.

2. On Intermountain Natural Resources Rush Valley #4:

At a depth of 65 feet, the drilling time rate increased indicating bedrock. Because of ~~shifting~~ *sluffing* problems in Valley Alluvial, the drilling contractor was using mud to drill with. The Nova's mud engineer on site indicated the mud was gas cut. The driller indicated the same. After discussing the situation, it was decided to set conductor pipe to 69 feet where the gas was encountered for safety purposes.

It was planned to run casing 1300 feet through the Manning Canyon Shale to the top of the Great Blue formation. Because of lost circulation problems and an inadequate supply of water to continue drilling, cement was used to plug off the lost circulation zones. We had 20 bags of cement on hand left over which was intended to set the surface casing to 300 feet. We ordered an additional 150 bags from Ashrock Products in Pleasant Grove, Utah. The total amount of cement used was 170 bags.

The lost circulation formations did not accept the total volume of cement that was estimated would be needed and filled the hole to within 60 feet of the surface which included 10 feet within the surface casing.

RECEIVED
MAY 19 1980

DIVISION OF
OIL, GAS & MINING

Mr. Mike Minder
May 12, 1980
Page 2

In attempting to re-enter the hole, the drill bit deflected into the soft dry clay shale at a depth of about 150 feet below the surface, ~~casing so~~ We withdrew and decided to abandon the hole.

- 2b. You need to clean out the hole to a depth of 30 feet and plug with cement. Also attach a "Dry Hole" marker of regulation specifications.

We will complete the plugging operation to your specifications as soon as we have a rig available in the area (approximately 3-4 months).

Thank you for your consideration in this matter. If you have further questions or need more information, please contact me.

Sincerely,

INTERMOUNTAIN NATURAL RESOURCES



ARLON G. JACOBS
President

AGJ/lm

Enc.

RECEIVED
MAY 19 1980

DIVISION OF
OIL, GAS & MINING

November 25, 1980

Intermountain Natural Resources
130 East 3900 South
Salt Lake City, Utah 84107

RE: Well No. State #30-36, Sec. 30, T. 21S, R. 24E, Grand County, Utah.,
RE: Well No. Rush Valley East #2, Sec. 20, T. 7S, R. 3W, Tooele County, Utah.,

Gentlemen:

This letter is to advise you that the Well Completions or Re Completions Reports and Logs for the above mentioned wells are due and had not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3, in duplicate, and forward them to this office as soon as possible.

Thank you for your cooperation relative to the above.

Very truly yours,

DIVISION OF OIL, GAS AND MINING

Barbara Hill
BARBARA HILL
CLERK TYPIST

2nd request

/bjh

Enclosure: Forms

May 19, 1981

Intermountain Natural Resources
130 East 3900 South
Salt Lake City, Utah 84107

Re: Well No. State 30-36
Sec. 30 T.21S. R.24e.
Grand County, Utah

Gentlemen:

This letter is to advise you that ~~the~~ Well Completion or Recompletion Report and Log for ~~the~~ above mentioned well is due and has not been filed with this office as required by our rules and regulations..

Please complete the enclosed Form OGC-3, in duplicate, and forward them to this office as soon as possible.

Thank you for your cooperation relative to the above.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING



SANDY BATES
CLERK-TYPIST

December 17, 1981

Intermountain Natural Resources
130 East 3900 South
Salt Lake City, Utah 84107

Re: Well No. State 30-36
Sec. 30, T. 21E, R. 24E
Grand County, Utah

Gentlemen:

This letter is to advise you that the Well Completion or Recompletion Report and Log for the above mentioned well is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OEC-3, in duplicate, and forward them to this office as soon as possible.

** If we do not hear from your office within fourteen days, this file will be turned over to the attorney at the Division of Oil, Gas and Mining for legal action.

Thank you for your cooperation relative to the above.

Very truly yours,

DIVISION OF OIL, GAS AND MINING



CARI FURSE
CLERK TYPIST

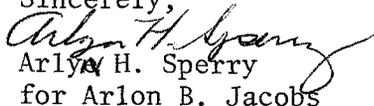
December 29, 1981

State of Utah
Division of Natural Resources and Energy
Division of Oil, Gas and Mining

Gentlemen:

In response to your letter of December 17, 1981 Re: Well No. State
30-36.

The status of this well at present is as follows: nothing has been done
to the well. It was our intent to do some further testing on this well
but due to a lack of funds this project has been delayed for approxiamately
six (6) months. We hope to test or plug this well by July 1, 1982.

Sincerely,

Arlyn H. Sperry
for Arlon B. Jacobs
Intermountain Natural Resources



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

March 10, 1983

Intermountain Natural Resources, Inc.
7107 South 400 West, Suite #10
Midvale, Utah 84047

Re: Well No. Rush Valley East # 2
Sec. 20, T. 7S, R. 3W.
Tooele County, Utah

Well No. State # 30-36
Sec. 30, T. 21S, R. 24E.
Grand County, Utah

Well No. State # 31-6
Sec. 31, T. 21S, R. 24E.
Grand County, Utah

Gentlemen:

This letter is to advise you that the Well Completion or Recompletion Report and Log for the above mentioned well is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3, in duplicate, and forward them to this office as soon as possible.

We will be happy to acknowledge receipt of response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a firm second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

Respectfully,

DIVISION OF OIL, GAS AND MINING

Cari Furse
Well Records Specialist

CF/cf
Enclosure

Board/Charles R. Henderson, Chairman • John L. Bell • E. Steele McIntyre • Edward T. Beck
Robert R. Norman • Margaret R. Bird • Herm Olsen



STATE OF UTAH
 NATURAL RESOURCES & ENERGY
 Oil, Gas & Mining

Scott M. Matheson, Governor
 Temple A. Reynolds, Executive Director
 Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

June 14, 1983

Intermountain Natural Resources, Inc.
 7107 South 400 West, Suite # 10
 Midvale, Utah 84047

2nd NOTICE

Re: Well No. Rush Valley East # 2
 Sec. 20, T. 7S, R. 3W.
 Tooele County, Utah

Well No. State # 30-36
 Sec. 30, T. 21S, R. 24E.
 Grand County, Utah

Well No. State # 31-6
 Sec. 31, T. 21S, R. 24E.
 Grand County, Utah

*Engineer
 Jax
 auto accident
 Joyce
 566-4101*

Gentlemen:

This letter is to advise you that the Well Completion or Recompletion Report and Log for the above mentioned wells are due and have not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3, in duplicate, and forward them to this office as soon as possible.

****You are in violation with the above rule. If you wish to continue developing business in the State of Utah, compliance with pertinent rules and regulations is essential. Further delay in your attention to the above matter may result in punitive action. Please submit the required information as stated above within fifteen (15) days.**

Respectfully,

DIVISION OF OIL, GAS AND MINING

Cari Furse

Cari Furse
 Well Records Specialist

CF/cf
 Enclosure



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dr. G. A. (Jim) Shirazi, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

November 1, 1983

Intermountain Natural Resources
7107 South 400 West, Suite # 10
Midvale, Utah 84047
Att: Joyce

Re: Well No. State # 30-36
2420' FSL, 1100' FEL
NESE, Sec. 30, T. 21S, R. 24E.
Grand County, Utah

Well No. State # 31-6
660' FNL, 1540' FWL
NENW, Sec. 31, T. 21S, R. 24E.
Grand County, Utah

Well No. Rush Valley East # 2
576' FNL, 343' FEL
NE NE, Sec. 20, T. 7S, R. 3W.
Tooele County, Utah

Dear Joyce:

In response to the attached 2nd Notice letter of June 14, 1983, we were telephonically advised that the engineer had been involved in an automobile accident, and that there would be a short delay in compliance.

The delay has been excessive, and your full compliance is expected prior to November 19, 1983. Further delay is likely to result in legal action wherein law provides penalty of up to \$10,000 per day of each violation.

Please take care of the lawfully required reports before legal compulsion becomes necessary.

Respectfully,

DIVISION OF OIL, GAS AND MINING

Norman C. Stout
Administrative Assistant

NCS/cf
Enclosures

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Intermountain Natural Resources		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 7107 South, 400 West, Midvale, Utah 84047		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2420 fsl, 1100 fel, Section 30, T 21 S, R 24 E, Grand County, Utah		8. FARM OR LEASE NAME State
14. PERMIT NO.		9. WELL NO. #30-36
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4317 Gr.		10. FIELD AND POOL, OR WILDCAT Cisco
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 30, T 21 S, R 24 E
		12. COUNTY OR PARISH Grand
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to fill hole with heavy mud and set a 20 sack plug in top of surface pipe, fill annulus with cement, and set dry hole marker and restore location. This well was cemented to surface, when pipe was set.

This program has been discussed with your office. Work has been arranged with the appropriate contractors and will proceed as soon as weather permits.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 12/17/83
BY: [Signature]



18. I hereby certify that the foregoing is true and correct
SIGNED Keith M. Hebertson TITLE Consulting Engineer DATE 12/ 6/ 83
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

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Use "APPLICATION FOR PERMIT—" for such proposals.)

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2. NAME OF OPERATOR Intermountain Natural Resources		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 7107 South, 400 West, Midvale, Utah 84047		7. UNIT AGREEMENT NAME
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		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 30, T 21 S, R 24 E
		12. COUNTY OR PARISH Grand
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

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FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

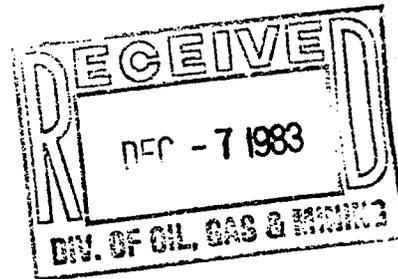
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

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This program has been discussed with your office. Work has been arranged with the appropriate contractors and will proceed as soon as weather permits.

*Gary Schwendiman
will follow up
on this.
1/4/84 gj*

THE STATE
DIVISION OF
MINING
12/17/83
[Signature]



200 TITLE Consulting Engineer DATE 12/ 6/ 83

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Instructions on reverse side)

3
9

SUNDRY NOTICES AND REPORTS ON WELLS

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5. LEASE DESIGNATION AND SERIAL NO.

ML 28136

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

State

9. WELL NO. #30-36

10. FIELD AND POOL, OR WILDCAT

Cisco

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 30, T 21 S, R 24E

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

Intermountain Natural Resources

3. ADDRESS OF OPERATOR

7107 South, 400 West, Midvale, Utah 84047

4. LOCATION OF WELL (Report location clearly and in accordance with any STATE requirements. See also space 17 below.)

At surface 2420 fsl, 1100 fel, Section 30, T 21 S, R 24 E, Grand County, Utah

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4317 Gr.

12. COUNTY OR PARISH

Grand

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

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APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 12/31/83
BY: [Signature]

18. I hereby certify that the foregoing is true and correct

SIGNED Keith M Hebertson TITLE Consulting Engineer

DATE 12/31/83

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

August 1, 1984

Intermountain Natural Resources
7107 South 400 West
Midvale, Utah 84047

Gentlemen:

SUBJECT: Well No. State 30-36, Sec. 30, T. 21S., R. 24E.,
Grand County, Utah; API #43-019-30622.

You received approval to plug and abandon the subject well January 4, 1984 however, we have not received a "Well Completion Report and Log" or a subsequent report of abandonment on this location.

Rule C-5 states that within ninety (90) days after the suspension of operations on, abandonment of, or the completion of any well drilled for the production of oil and/or gas, and within ninety (90) days after the completion of any further operations on the well, if such operations involved drilling deeper or drilling or re-drilling any formation, a well log shall be filed with the Commission on a form prescribed by the Commission, (form OGC-3), together with a copy of the electric and radioactivity logs, if run.

Rule D-2 states that within thirty (30) days after the plugging of any well has been accomplished, the owner or operator thereof shall file a plugging report with the Division. The report shall give a detailed account of the manner in which the plugging work was carried out, including the nature and quantities of materials used in plugging, and the location and extent (by depths) of the plugs of different materials; records of any tests or measurements made and the amount, size and location (by depths) of casing left in the well; and statement of the volume of mud fluid used. If an attempt was made to part any casing, a complete report of the method used and results obtained must be included.

Enclosed are the necessary forms for your convenience in bringing this well into compliance with the aforementioned.

August 1, 1984

Your prompt attention to this matter will be greatly appreciated.

Sincerely,



Claudia L. Jones
Well Records Specialist

clj

Enclosure

cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
File



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

March 21, 1985

Intermountain Natural Resources
7107 South 400 West
Midvale, Utah 84047

2nd NOTICE

Gentlemen:

Re: Well No. State 30-36 - Sec. 30, T. 21S., R. 24E
Grand County, Utah - API #43-019-30622

A letter requesting that you send in the subsequent plugging and abandonment report for the above referred to well was sent from our office on August 1, 1984. A copy of this letter is enclosed. The requested report has not yet been received .

Please take care of this matter as soon as possible, but not later than April 3, 1985.

Thank you for your attention to this matter.

Respectfully,

A handwritten signature in black ink, appearing to read 'Norman C. Stout'.

Norman C. Stout
Administrative Assistant

clj
Enclosures
cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
File
123S/37



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

May 15, 1985

CERTIFIED MAIL

Intermountain Natural Resources
7107 South 400 West, Suite #10
Midvale, Utah 84047

Gentlemen:

RE: Wells in Section 30, T21S, R24E, Grand County, Utah

The Division of Oil, Gas and Mining requests information and action to be taken on several incidences of noncompliance which have previously been brought to your attention.

Your company is listed with the Utah Division of State Lands and Forestry as the operator of record for state lease #ML-28136. The enclosed list of wells are contained within this lease and have major to minor incidences of noncompliance previously issued in a letter dated February 9, 1985, from Mr. William Moore of this Division. None of these problems have yet been resolved.

Please provide a written response within 15 days indicating your intent and a timetable for compliance. If you desire a meeting to further discuss these concerns, one can easily be arranged. Your prompt attention to these matters will be greatly appreciated.

Sincerely,

John R. Baza
John R. Baza
Petroleum Engineer

WEM/jbl

Enclosure

cc: R. J. Firth
Well Files

0137T

State 30-36, T21S, R24E, Section 30, Grand County

- | | |
|---|----------|
| 1. Lacks legal identification or abandonment number | Minor |
| 2. Lacks surface plug | Minor |
| 3. Lacks rehabilitation of pits and location | Moderate |
| 4. Lacks subsequent plugging report | Minor |

State 31-6, T21S, R24E, Section 30, Grand County

- | | |
|---|----------|
| 1. Lacks legal identification or abandonment marker | Minor |
| 2. Lacks proper plugging (leaking from well) | Major |
| 3. Lacks rehabilitation of pits and location | Moderate |
| 4. Open rat hole present, safety hazard | Major |
| 5. Lacks subsequent plugging report | Minor |

Grand Resources State 31-6, T21S, R24E, Section 30, Grand County

- | | |
|--|----------|
| 1. Lacks regulation marker | Moderate |
| 2. Lacks rehabilitation of pits and site | Major |

State #1, T21S, R24E, Section 30, Grand County

- | | |
|--|-------|
| 1. Leaking fluids over site (not properly plugged) | Major |
| 2. No legal identification or abandonment marker | Minor |
| 3. No approval as water well | Minor |

State #2, T21S, R24E, Section 30, Grand County

- | | |
|--|----------|
| 1. No legal identification | Minor |
| 2. Trash and oil debris on site | Moderate |
| 3. Well uncontrolled as it is open to the atmosphere | Moderate |

State #5, T21S, R24E, Section 30, Grand County

- | | |
|----------------------------|-------|
| 1. Lacks regulation marker | Minor |
|----------------------------|-------|

Petro X 30-1, T21S, R24E, Section 30, Grand County

- | | |
|---|----------|
| 1. Bubbling gas inside of marker, well not properly plugged | Major |
| 2. Marker not properly sealed | Minor |
| 3. Pit and site not properly rehabilitated | Moderate |
| 4. Trash and debris on site | Moderate |

COMPANY: INTERMOUNTAIN NATURAL RESOURCES BT ACCOUNT # N 2410 SUSPENSE DATE: 6-20-86

(LAB ENERGY)

*Dillon Sperry did
plugging - Pleasant Grove*

TELEPHONE CONTACT DOCUMENTATION

CONTACT NAME: ARLON JACOBS - HOME 943-5240

CONTACT TELEPHONE NO.: 566-4101

SUBJECT: REQUEST WCP, P&A SUNDAY, ETC FOR FOLLOWING WELLS:

STATE 30-36 (43-019-30622) 30, 21S, 24E - GRAND

RUSH VALLEY #2 (43-045-30007) 20, 7S, 3W, - TOOELE

STATE 31-6 (43-019-30623) 31, 21S, 24E - GRAND

(Use attachments if necessary)

RESULTS: ARLON SAID HE WOULD ASK HIS SON, WARREN, TO PROVIDE THE REQUESTED

REPORTS, AND THAT THE INFORMATION SHOULD BE AVAILABLE.

(Use attachments if necessary)

CONTACTED BY: *[Signature]*

DATE: 6-6-86

CR
WATER ENC.
SUBS P&A
RESPONSE TO JOHN.

THERE ARE SEVERAL
2ND NOTICES. I THINK
WE SHOULD VERIFY A
WAY TO INSURE MAIL
CONTACT, AND CALL
THEM BEFORE THE
BOARD. *M*

COMPANY: INTERMOUNTAIN NATURAL RESOURCES BT ACCOUNT # N 2410 SUSPENSE DATE: 6-20-86
(LAB ENERGY)

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(Use attachments if necessary)

CONTACTED BY: *[Signature]*

DATE: 6-6-86

COMPANY: INTERMOUNTAIN NATURAL RESOURCES UT ACCOUNT # N 2410 SUSPENSE DATE: 7-30-86

TELEPHONE CONTACT DOCUMENTATION

CONTACT NAME: WARREN JACOBS

CONTACT TELEPHONE NO.: 266-8829 (WORK PHONE, NOT INT MTN NAT RES)

SUBJECT: FOLLOW UP ON 6-6-86 TEL WITH ARLO JACOBS, WHO SAW HIS SON,

WARREN WOULD PROVIDE REPORTS FOR:

STATE 30-36 ; STATE 31-6 ; RUSH VALLEY #2

(Use attachments if necessary)

RESULTS: WARREN SAID HE COULD NOT FIND COPIES OF THE REPORTS WHICH APPARENTLY WERE

SENT TO THE ATTN OF BILL MOORE. WARREN SAID THEIR BONDS HAD BEEN
RELEASED BY STATE LANDS, AND THAT HE PERSONALLY PREPARED THE REPORTS.

I ADVISED WARREN THAT I WOULD CHECK WITH BILL MOORE, AND WITH
STATE LANDS IN AN EFFORT TO LOCATE THE MISSING REPORTS.

(Use attachments if necessary)

CONTACTED BY: [Signature]

DATE: 7-17-86

*** BASIC WELL INFORMATION ***

MENU: OPTION 00

API NUMBER: 4301930622 PRCD ZONE: SEC TWNSHP RANGE OR-OR

ENTITY: 99998 (PA, LA, OR TA) 30 21.0 S 24.0 E NESE

WELL NAME: STATE 30-36

OPERATOR: N241C (INTERMOUNTAIN NAT. RESOUR.) MERIDIAN: S

FIELD: 205 (GREATER CISCO)

CONFIDENTIAL FLAG: CONFIDENTIAL EXPIRES: 0 ALT ADDR FLAG:

*** APPLICATION TO DRILL, DEEPEN, OR PLUG BACK ***

13. TYPE OF WELL (CW/GW/CT): OW 5. LEASE NUMBER: ML-28136 LEASE TYPE: 3

4. SURFACE LOC: 242C FSL 1100 FEL 7. UNIT NAME:

PRCD ZONE LOC: 242C FSL 1100 FEL 19. DEPTH: 2500 PROPOSED ZONE: ENRD

21. ELEVATION: 4329 GR APD DATE: 800326 AUTH CODE: 102-16B

*** COMPLETION REPORT INFORMATION *** DATE RECD: 861201

15. SPUD DATE: 800407 17. COMPL DATE: 800512 20. TOTAL DEPTH: 1300'

24. PRODUCING INTERVALS: N/A

4. BOTTCM HOLE: 33. DATE PROD: 0 WELL STATUS: PA

24HR OIL: 0 24HR GAS: 0 24HR WTR: 0 G-O RATIO: 0

*** WELL COMMENTS *** API GRAVITY: 0.00

AUTH CODE: 102-16B(11-15-79);860326 LOC CHG FROM 2600 FSL 1390 FEL;PER LETTER OF 5-12-80 HOLE WAS PLUGGED WITHIN 60 FEET OF SURFACE, WELL WILL BE PA'D WITH

IN 3-4 MCS;10-2-85 INSP REPORT STATES WELL PA'D

CPTION: 48 PERIOD(YMMM): C API: 4301930622 ZONE: ENTITY: C

PAIN,

PLEASE ROUTE THESE FOR
WCR + PSA PROCESSING.

IT APPEARS WE MAY NEVER
RECEIVE THE REPORTS, AND
WE'LL JUST TAKE ADMIN
ACTION.

VICKY, PLEASE CHECK WITH
ME WHEN YOU'RE READY TO
ENTER WCR INFO.

THX,



11-10-86