

UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS: WELL LOG \_\_\_\_\_ ELECTRIC LOGS \_\_\_\_\_ FILE  WATER SANDS \_\_\_\_\_ LOCATION INSPECTED  SUB REPORT/abd \_\_\_\_\_

*approved as gas well to Morrison formation*

DATE FILED **3-10-80**

LAND: FEE & PATENTED

STATE LEASE NO.

PUBLIC LEASE NO. **U-02139**

INDIAN

DRILLING APPROVED: **3-17-80**

SPUDDED IN:

COMPLETED:

PUT TO PRODUCING:

INITIAL PRODUCTION:

GRAVITY A.P.I.

GOR:

PRODUCING ZONES:

TOTAL DEPTH:

WELL ELEVATION:

DATE ABANDONED: *9-17-84 LA well never drilled*

FIELD: **Greater Cisco Area 3/86**

UNIT:

COUNTY: **Grand**

WELL NO. **Federal 24-2**

API NO. **43-019-30619**

LOCATION **2032'** FT. FROM  (S) LINE.

**521'**

FT. FROM  (W) LINE.

**NW SW<sup>12</sup>**

**1/4 - 1/4 SEC. 24**

TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR
				<b>20S</b>	<b>21E</b>	<b>24</b>	<b>REX MONAHAN</b>

**FILE NOTATIONS**

Entered in NID File	<input checked="" type="checkbox"/>	Checked by Chief	_____
Entered On S R Sheet	_____	Copy NID to Field Office	_____
Location Map Pinned	<input checked="" type="checkbox"/>	Approval Letter	_____
Card Indexed	<input checked="" type="checkbox"/>	Disapproval Letter	_____
IWR for State or Fee Land	_____		

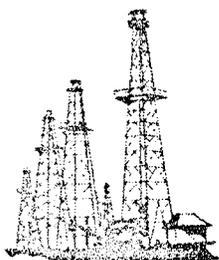
**COMPLETION DATA:**

Date Well Completed	_____	Location Inspected	_____
OW _____ WW _____ TA _____		Bond released	_____
GW _____ OS _____ PA _____		State of Fee Land	_____

**LOGS FILED**

Driller's Log \_\_\_\_\_  
Electric Logs (No. ) \_\_\_\_\_  
E \_\_\_\_\_ I \_\_\_\_\_ E-I \_\_\_\_\_ GR \_\_\_\_\_ GR-N \_\_\_\_\_ Micro \_\_\_\_\_  
Lat \_\_\_\_\_ Mi-L \_\_\_\_\_ Sonic \_\_\_\_\_ Others \_\_\_\_\_

10-12-90  
JEP



*Petroleum and Energy Consultants  
Registered in Rocky Mountain States*

**BURKHALTER ENGINEERING**

588 - 25 Road  
Grand Junction, CO 81501  
Telephone (303) 242-8555

March 6, 1980

Mr. Edgar W. Guynn, District Engineer  
U.S. Geological Survey  
2000 Administration Building  
1745 West 1700 South  
Salt Lake City, Utah 84104

RE: Rex Monahan Federal Well No. 10-2, NE SE Sec.10, T20S, R21E, Grand County  
Utah, Lease No. U-02140

Rex Monahan Federal Well No. 24-2, NW SW Sec.24, T20S, R21E, Grand County  
Utah, Lease No. U-02139

Dear Mr. Guynn:

Enclosed are Applications for Permit to Drill for the above referenced  
locations.

Both of these locations are twins to existing wells. The locations were  
approved by the Utah Division of Oil, Gas and Mining at their meeting  
October 24, 1979, and designated Cause No. 102-23. Mr. Monahan wishes to  
drill the wells to complete in different zones than the existing wells.

It is believed that the Applications are full and complete, but if you find  
something remiss, please let me know at your earliest convenience.

Very truly yours,

✓ J.N. Burkhalter

cc: Mr. Jack Feight  
Utah Division of Oil, Gas and Mining ✓  
1588 West North Temple  
Salt Lake City, Utah 84116

Mr. Rex Monahan  
P.O. Box 1231  
Sterling, Colorado 80751

**RECEIVED**

MAR 10 1980

DIVISION OF  
OIL, GAS & MINING

12

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK  
 DRILL       DEEPEN       PLUG BACK

b. TYPE OF WELL  
 OIL WELL       GAS WELL       OTHER       SINGLE ZONE       MULTIPLE ZONE

2. NAME OF OPERATOR  
Rex Monahan

3. ADDRESS OF OPERATOR  
P.O. Box 1231, Sterling, Colorado 80751

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*  
 at surface: 521' FWL, 2032' FSL      NW SW  
 At proposed prod. zone: Same

11. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
13 miles NW of Cisco, Utah

15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)  
2191'

16. NO. OF ACRES IN LEASE  
2200

17. NO. OF ACRES ASSIGNED TO THIS WELL  
160

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.  
150'

19. PROPOSED DEPTH  
3600' *Morrison*

20. ROTARY OR CABLE TOOLS  
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)  
5094 Ground

22. APPROX. DATE WORK WILL START\*  
As soon as permit received

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4	8 5/8	24 lb.	200'	Class G Circulate
6 3/4	4 1/2	10.5	3600'	100 sx RFC

Propose to test Salt Wash member of Morrison Formation.  
 Surface Use Plan attached: Note: Water Sands are not anticipated.  
 Surface formation is: Mancos Shale.  
 Estimated Tops: Dakota 1960  
                   Morrison 2160  
                   Salt Wash 2440

Pressure Control: Schematic attached showing BOP, kill lines, check valves and pressure ratings. See Seven Point Plan attached.

Logging: DIL & FDC-CNL. No coring planned

Hazards: Experience does not indicate that abnormal pressures or hydrogen sulfide will be encountered.

Starting Date: When permit received. Ten days is the estimated operating time.

23. ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

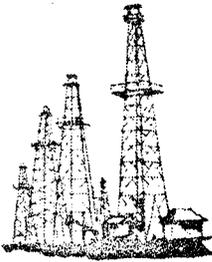
SIGNED Rex Monahan TITLE Operator DATE 3-7-80

PERMIT NO. 43-019-30619 APPROVAL DATE 3/13/80 RECEIVED

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE MAR 10 1980

CONDITIONS OF APPROVAL, IF ANY:  
DIVISION OF OIL, GAS & MINING





*Petroleum and Energy Consultants  
Registered in Rocky Mountain States*

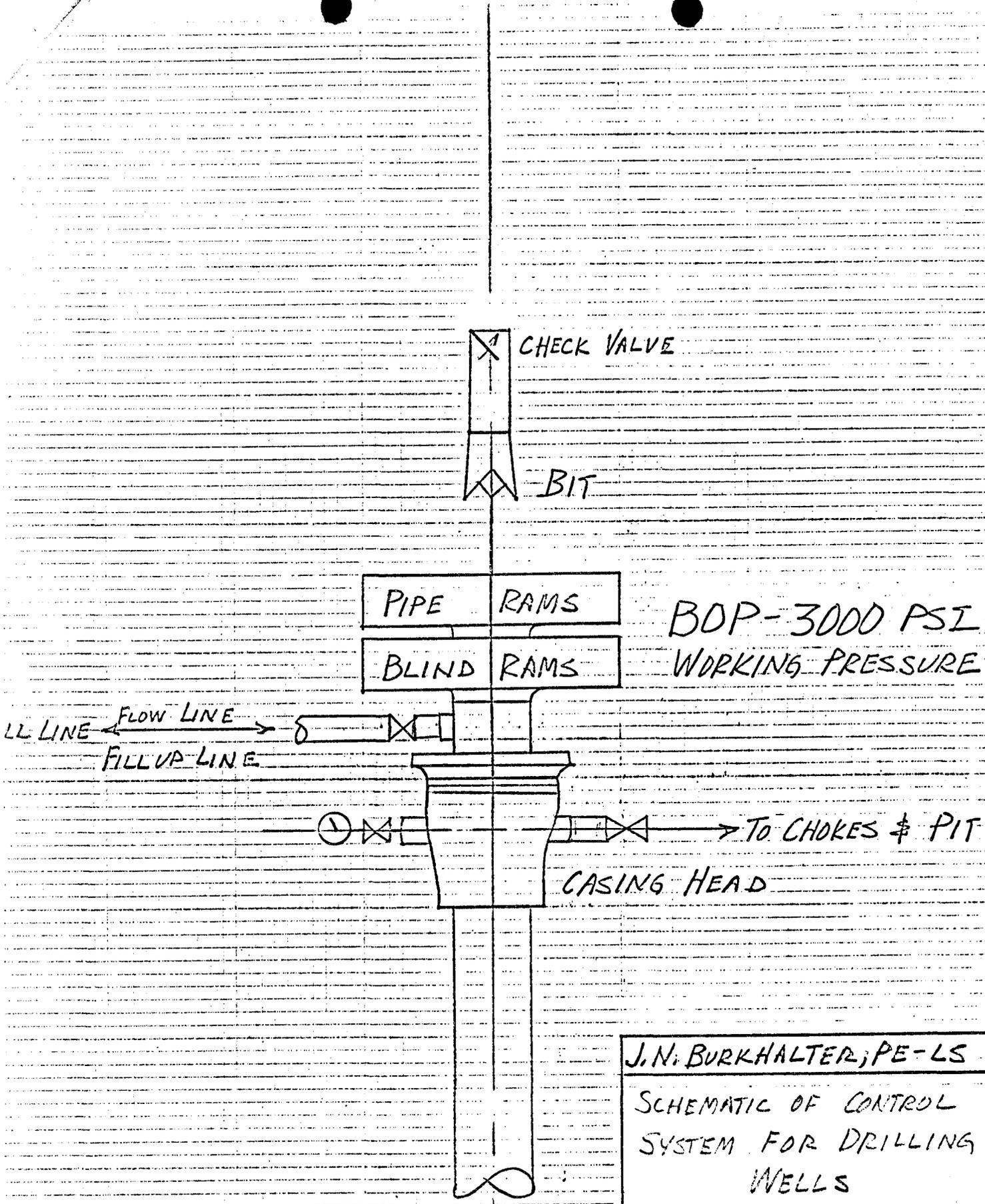
## BURKHALTER ENGINEERING

588 - 25 Road  
Grand Junction, CO 81501  
Telephone (303) 242-8555

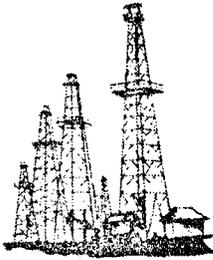
Re: Rex Monahan Federal Well No. 24-2  
NW SW Sec.24, T20S, R21E, S1M  
Grand County, Utah  
Lease: U-02139

### PRESSURE MONITORING AND CONTROL DATA SEVEN POINT PLAN

1. Surface Casing: Set at 200'  
Size 8 5/8  
Weight 24#  
Length Range 3  
Grade J-55 new. Tested to 3000 psig.
2. Casing Heads:  
Series 600 - 1500 psi working pressure.
3. Production Casing:  
Size 4½"  
Weight 10.5#  
Length Range 3  
Grade J-55, new, tested to 3000 psig.
4. Pressure Control:  
BOP RAM Type  
Series 600 - Tested to 3000 psig ✓  
Rams Pipe & Blind  
Will use fill, kill and choke lines.
5. Auxiliary Pressure Control:
  - a. Kelly cocks.
  - b. Check valve at bit.
  - c. Monitoring equipment on mud system.
  - d. A sub on floor with a full opening valve to be stabbed into ✓  
drill pipe when Kelly is out of string.
6. Anticipated Bottom Hole Pressure:  
900 psig.
7. The Type of Drilling Fluid:  
Air until gas or oil encountered  
Mud up with gel mud with proper additives to control lost circulation,  
water loss and weight as required.



J. N. BURKHALTER, PE-LS  
 SCHEMATIC OF CONTROL  
 SYSTEM FOR DRILLING  
 WELLS



*Petroleum and Energy Consultants  
Registered in Rocky Mountain States*

**BURKHALTER ENGINEERING**

588 - 25 Road  
Grand Junction, CO 81501  
Telephone (303) 242-8555

REX MONAHAN

13 Point Surface Use Plan  
for  
Well Location

Federal Well No. 24-2  
NW SW Sec.24,T20S,R21E  
Grand County, Utah

Monahan Federal No. 24-2

1. Existing Roads: The attached topographic Map "A" is legible and shows:

- A. The proposed well site as staked. Site is referenced by two each 200 ft. directional reference stakes.
- B. To reach Monahan Federal Well No. 24-2 in the NW SW Sec.24, T20S, R21E, proceed Southwesterly from Cisco, Utah, 4 miles to the Windy Mesa Road. Proceed Northwesterly on Windy Mesa Road for approximately 11 miles to location on West side of road.

No additional road work will be required.

- C. The access road is labeled on the attached Topographic Map "A".
- D. The well is not exploratory.
- E. The well is a development well, and all existing roads within a one mile radius of the well site are shown.
- F. The access road is an existing Grand County Road, and will not require additional work.

2. Planned Access Roads: See attached Topographic Map "A".

The existing road will be utilized entirely with no new road required.

- (1) About 18' wide
- (2) Maximum grade is less than 8%
- (3) No "turnouts" required
- (4) Drainage is provided by Grand Co. Road Department.
- (5) There will be no culverts and no major cuts or fills as there will be no new roads.
- (6) The Windy Mesa Road is a graveled County road.
- (7) There will be no new necessary gates, cattle guards or fence cuts.
- (8) Since there will be no new roads required, there will not be any center line flagging.

3. Location of Existing Wells:

This well is considered a development well, therefore, a one mile radius circle has been drawn around the prospective location on attached Topographic Map "A".

- (1) There are no water wells within the one mile circle
- (2) Abandoned wells are shown on the map.
- (3) There are no temporarily abandoned wells within the one mile radius.
- (4) There are no disposal wells within the one mile radius
- (5) There are no drilling wells at the present time within the one mile radius
- (6) There are 8 producing wells at this time within the one mile radius
- (7) There are no shut-in wells within the one mile radius.
- (8) There are no injection wells within the one mile radius
- (9) There are no monitoring or observation wells for other resources within the one mile radius.

4. Location of Existing and/or Proposed Facilities:

A. There are production facilities owned or controlled by lessee/operator such as

- (1) No tank batteries
- (2) Gas well production facilities
- (3) No oil gathering lines
- (4) No gas gathering lines
- (5) No injection lines or
- (6) No disposal lines

B. At the present time we are not sure whether we will find a dry hole, an oil well or a gas well. The well is classified a development well due to the proximity of other producers. The geology in the area is, however, quite difficult. Therefore, we cannot be sure just what we are going to get. We would respectfully request permission to submit a plan for production facilities when we know what we are going to get with this well.

C. Plan for rehabilitation of disturbed areas no longer needed for operations after construction completed:  
We plan to rehabilitate all necessary areas during the fall months of 1980 to the prescribed program set by the Bureau of Land Management. This includes land contours and revegetation.

5. Location, Type of Water Supply:

- A. Water for the drilling operation will be obtained from Nash Wash  $\frac{1}{2}$  mile Southerly of location.
- B. Water will be transported by a regular oil field water truck on the access road shown on the attached Topographic Map "A".
- C. There will be no water wells drilled on the lease.

6. Source of Construction Materials:

- A. No additional construction materials will be required.
- B. Since no construction materials will be required, none will come from Federal or Indian land.
- C. There will be no construction materials used at this time.
- D. The access road is an established County Road.

7. Methods for Handling Waste Disposal:

Waste material will be disposed of as follows:

- (1) Cuttings - During air drilling, cuttings will be blown into the pit where they can be covered up and disposed of.
- (2) Drilling fluids such as mud will be contained in steel tanks and excess resulting from cementing and similar operations will be disposed of in the pit.
- (3) Produced fluids such as oil will be contained in storage tanks for purification and sale
- (4) Water will be contained in a fenced pit and disposed of as necessary
- (5) There will be a chemical toilet on location to handle human waste.
- (6) Garbage and other waste material will be contained in a trash pit which will be fenced with chicken wire to prevent the wind scattering trash before it is buried.
- (7) The well site will be cleaned up as the rig is moved out by crews attached to the rig. The site will be left clean and free of garbage and/or trash.

8. Ancillary Facilities:

There will be no camps nor air strips required by the proposed well.

9. Well Site Layout:

A plat is included. Scale is 1" = 40 feet.

- (1) No cross sections of the drill pad have been shown since we propose to drill the proposed well as a twin to existing well, using same pad.
- (2) Location of mud tanks, reserve pit, trash pit, pipe racks, living facilities are all shown on the plat.
- (3) The rig is oriented on the plat, parking areas and access roads are clearly shown.
- (4) Pits will be unlined for drilling operations.

10. Plans for Restoration of Surface:

- (1) If we get a dry hole, backfilling, leveling, contouring, and waste disposal will be performed at the direction of Bureau of Land Management.
- (2) Revegetation and rehabilitation per BIM recommendations.
- (3) Prior to rig release, pits will be fenced or closed in so as to protect livestock and wildlife.
- (4) If there is any oil on the pit, it will be removed.
- (5) The time table for commencement and completion of rehabilitation operations is the fall of 1980. We plan to have this work done prior to October 31, 1980.

11. Other Information:

- (1) See attached Map "A" for the topography in the area of the proposed location. Surface is eroded Mancos Shale covered by sparse sage brush and grasses. The geology is upper-Mancos Shale. The animals present are a few rabbits, ground squirrels, an occasional coyote, an occasional bobcat, hereford cattle and horses.
- (2) Surface use activities other than drilling would be for the grazing of cattle and horses from the Cunningham Ranch. The surface ownership is all Federal Government.
- (3) There is surface water which runs practically year around in Nash Wash 300 yds East of location. Occupied dwellings are at the Cunningham Ranch which is approximately 2 miles from the proposed drilling site. There are no archeological, historical or cultural sites known to the writer within several miles of the proposed location.

12. Lessee's or Operator's Representative:

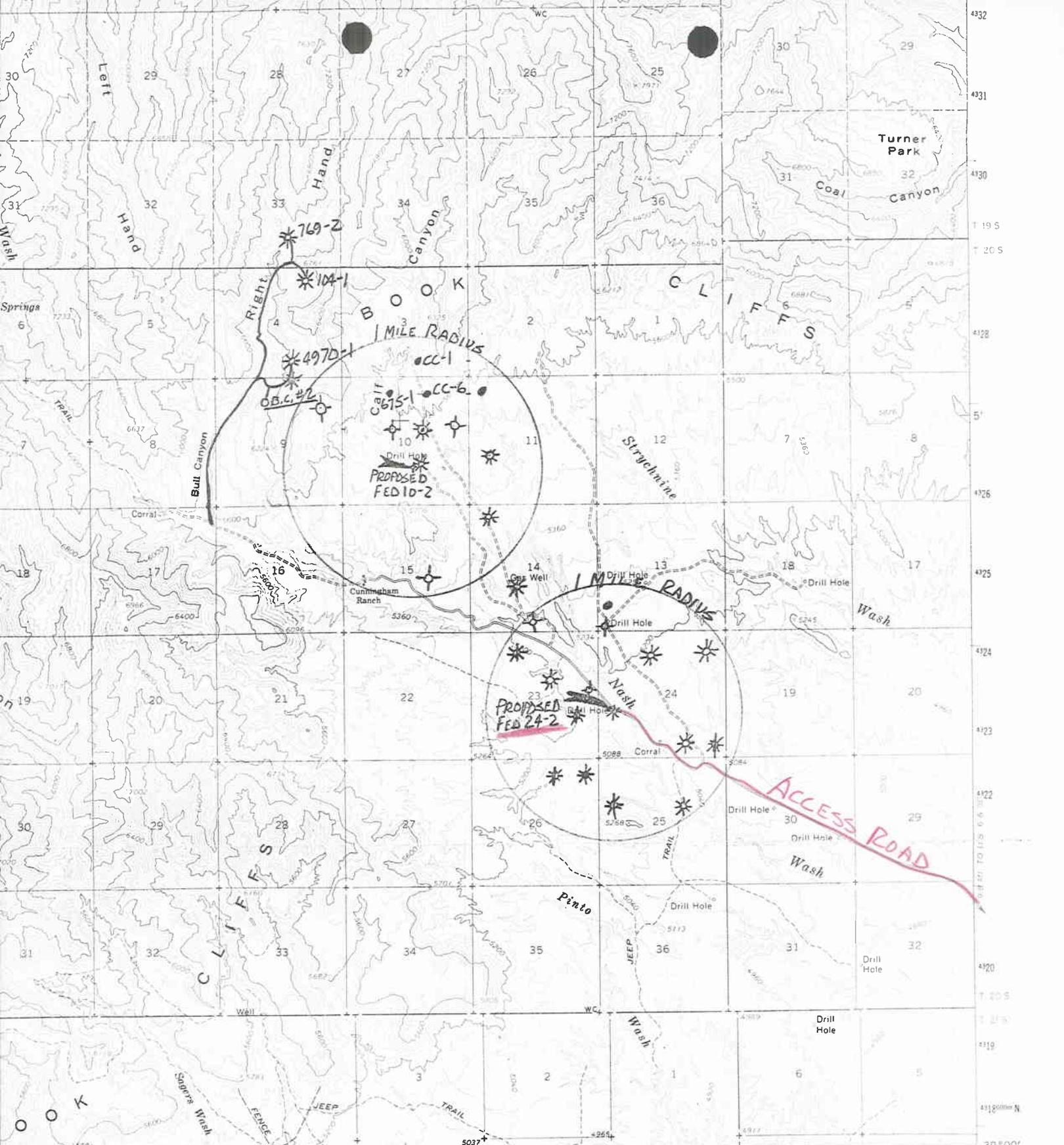
J. N. Burkhalter  
588 - 25 Road  
Grand Junction, Colorado 81501  
303/242-8555 Mobile 303/245-3660 Unit 5640 or Unit 5830

13. Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access routes; that I am familiar with the conditions which presently exist; that the statements made in this plan, to the best of my knowledge, are true and correct; and, that the work associated with the operation proposed herein will be performed by Starner Drilling Company and its contractors and subcontractors, if available, in conformity with this plan and the terms and conditions under which it is approved.

3-7-80  
Date

*Ken... - operator*  
Name and Title



(THOMPSON)  
4061 I  
SCALE 1:62500



CONTOUR INTERVAL 80 FEET  
DOTTED LINES REPRESENT 40 FOOT CONTOURS  
DATUM IS MEAN SEA LEVEL



QUADRANGLE LOCATION

INTERIOR—GEOLOGICAL SURVEY WASHINGTON D. C.—1965-T  
R. 21 E. R. 22 E. 628000m E. 109° 30'

ROAD CLASSIFICATION

- Light-duty
- Unimproved dirt
- State Route

*TOPO MAP "A"*

SEGO CANYON, UTAH  
N3900—W10930/15

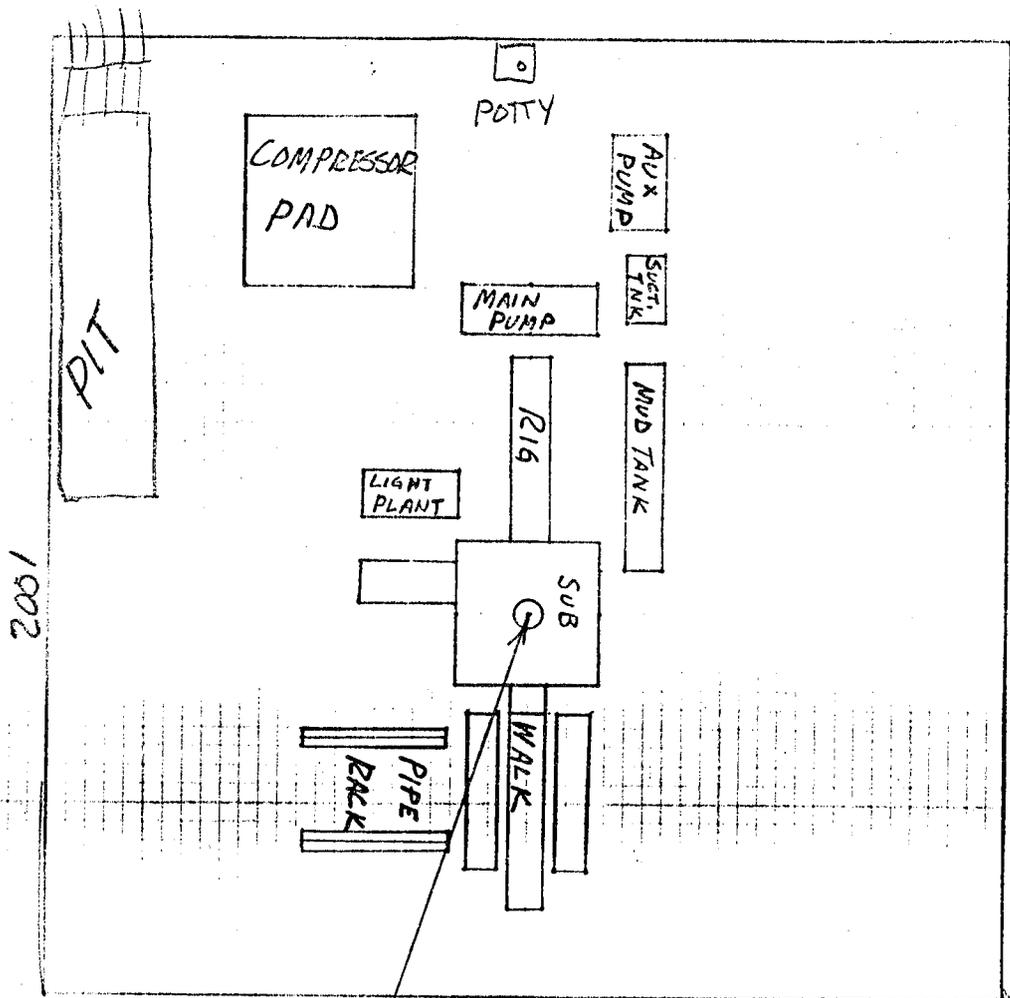
1963

MAP COMPLIES WITH NATIONAL MAP ACCURACY STANDARDS  
GEOLOGICAL SURVEY, DENVER 25, COLORADO OR WASHINGTON 25, D. C.  
REPRODUCTION OF THIS MAP AND SYMBOLS IS AVAILABLE ON REQUEST

TOP SOIL



SCALE: 1" = 40'



RIG LAYOUT

MONAHAN FEDERAL WELL No. 24-2

NW SW SEC 24, T20S, R21E

GRAND COUNTY, UTAH

LEASE No. U-02139

EXISTING WELL

BURKHALTER ENGINEERING

SITE LAYOUT

MONAHAN FEDERAL

WELL No. 24-2

A CULTURAL RESOURCE SURVEY  
OF TWO WELL PAD LOCATIONS  
IN GRAND COUNTY, UTAH

By  
James M. Copeland  
Centuries Research, Inc.  
P.O. Box 1869  
Montrose, Colorado 81401

October 16, 1979

Prepared for:  
Burkhalter Engineering  
588 25 Road  
Grand Junction, CO 81501

Submitted to:  
Bureau of Land Management  
District Office, Moab, Utah  
Grand Resource Area Office, Moab, Utah  
State Office, Salt Lake City, Utah

Permit 79-UT-054  
Expires February 6, 1980

## MANAGEMENT SUMMARY

On behalf of Burkhalter Engineering, Grand Junction, Colorado, a cultural resource survey has been completed on two well pad locations in the Cisco Desert/Book Cliffs area, Grand County, Utah. This work was conducted on October 9, 1979 by Centuries Research, Inc., Montrose, Colorado.

On-foot examination of the proposed impact areas yielded no cultural or paleontological resources. Clearance is therefore recommended.

## INTRODUCTION

An archaeological clearance survey was conducted by Centuries Research, Inc., Montrose, Colorado on two well pad locations, Federal 24-2 (Lease No. U02139) and Federal 10-2 (Lease No. U02140) on behalf of Burkhalter Engineering, Grand Junction, Colorado. These locations lie on Bureau of Land Management administered lands in the Bureau of Land Management Moab District, Grand Resource Area.

The fieldwork was conducted by James M. Copeland, Staff Archaeologist at Centuries on October 10, 1979. This report and the fieldwork were completed to meet the requirements of applicable historic preservation laws and Executive Order 11593. All work was conducted under the provisions of Bureau of Land Management Federal Antiquities Permit 79-UT-054 which expires February 6, 1980.

## METHODOLOGY

The well pad locations were staked and flagged. An area 100m by 100m was walked by a series of transects and the ground was visually inspected for cultural and/or paleontological resources. As the locations are directly adjacent to existing wells and roads, no new access routes were involved. The location of the proposed impact areas are SW $\frac{1}{4}$ , NW $\frac{1}{4}$ , SE $\frac{1}{4}$ , Sec. 10, T20S, R21E, SLM (Fed. 10-2) and SW $\frac{1}{4}$ , NW $\frac{1}{4}$ , SW $\frac{1}{4}$ , Sec. 24, T20S, R21E, SLM (Fed.24-2).

## RESULTS

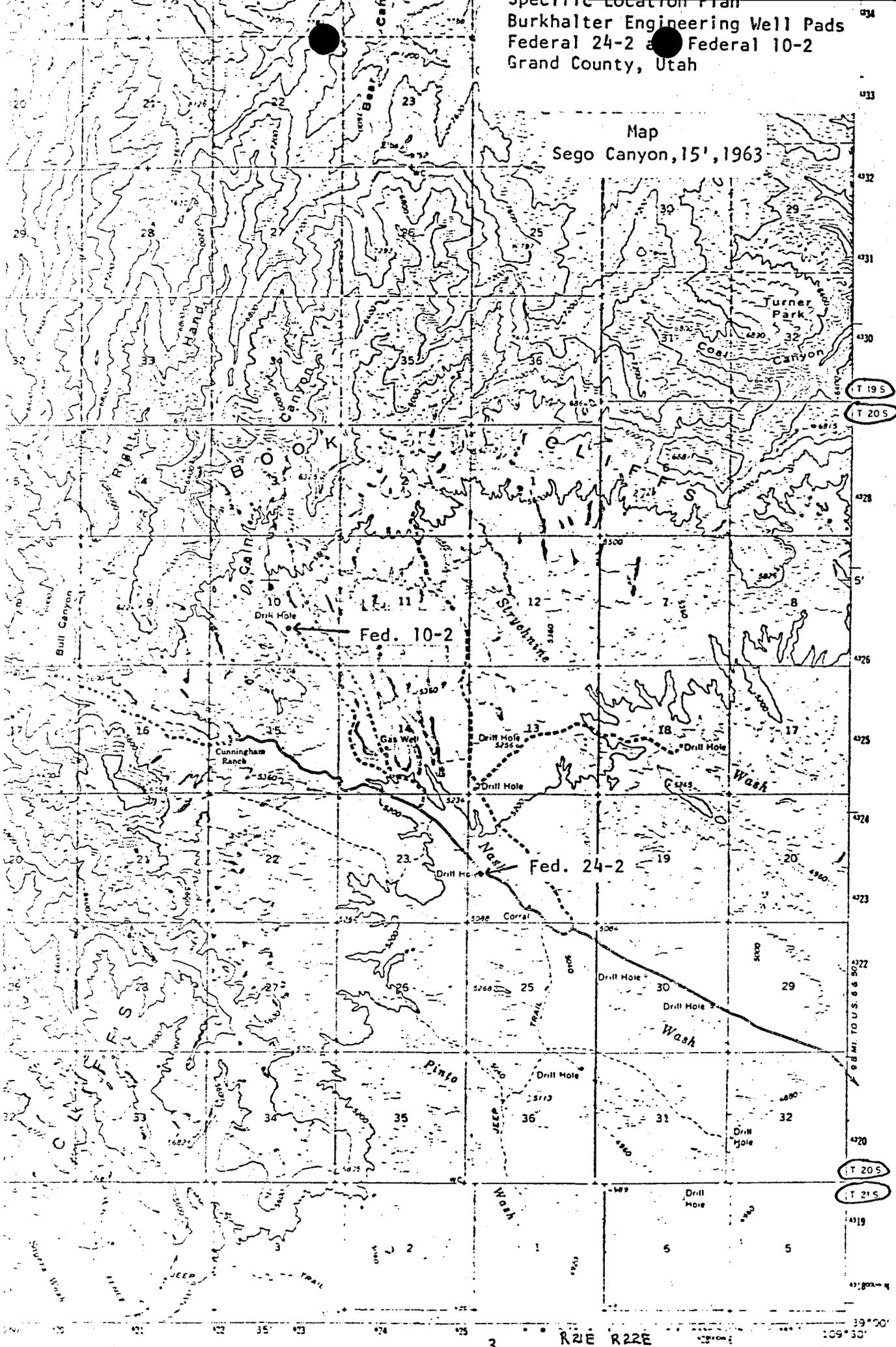
The two well locations lie below the Book Cliffs, near the Cunningham Ranch, in an area sparsely vegetated with shrubs and grasses. Soils are alluvial as both locations lie in the bottom of draws adjacent intermittent drainages, and both are flanked by generally NW-SE trending ridges. Both are situated on flat to gently sloping terrain and exposure is good to the southeast. No cultural/paleontological resources were located.

## RECOMMENDATIONS

Since no cultural resources were encountered, clearance for the proposed developments is recommended.

Specific Location Plan  
Burkhalter Engineering Well Pads  
Federal 24-2 and Federal 10-2  
Grand County, Utah

Map  
Sego Canyon, 15', 1963





\*\* FILE NOTATIONS \*\*

DATE: March 11, 1980

Operator: Ref Monahan

Well No: Federal # 24-2

Location: Sec. 24 T. 20S R. 21E County: Grand

File Prepared:

Entered on N.I.D.:  (not on FR either)

Card Indexed:

Completion Sheet:

API Number 43-019-30619

CHECKED BY:

Geological Engineer: W. J. Minder 3/13/80 It should be verified that this well is in fact being completed in a different zone than the Union Cont # 2-1 or that the 2-1 is plugged.  
Petroleum Engineer: \_\_\_\_\_

Director: F OK under order in Case 102-16B  
need copy of lease - sending - 3/13

APPROVAL LETTER:

Bond Required:  ?

Survey Plat Required:

Order No. 102-16B O.K. Rule C-3   
Union well to be approved administratively as per hearing 102-23  
Rule C-3(c), Topographic Exception/company owns or controls acreage within a 660' radius of proposed site

Lease Designation  3rd

Plotted on Map

Approval Letter Written

Wtm

#3  
plus  
Statement

Consent  
produce from  
formation by  
Union well  
Union-Union built  
# II-1 -  
Monahan  
(Salt Wash)

W  
PT

March 19, 1980

Rex Honahan  
P.O. Box 1321  
Sterling, Colorado 80751

Re: Well No. Federal #24-2, Sec. 24, T. 20S, R. 21E., Grand County, Utah

Insofar as this office is concerned, approval to drill the above referred to gas well is hereby granted in accordance with the Order issued in Cause No. 102-16B dated November 15, 1979. However, due to the peculiar nature of this well, and to insure that this well will in fact produce from a different zone than the Union Gov't II-I well, it will be necessary to run casing and cement through the zone produced by the Gov't II-I well. A cement bond log as well as a job log showing perforations must be filed with this Division and if deemed necessary, testing for communication may be required after production is established. We would like to be notified five days prior to the completion of each well so that a member of our staff may witness the completion procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Geological Engineer  
Office: 533-5771  
Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-019-30619.

Sincerely,  
DIVISION OF OIL, GAS AND MINING

Michael T. Minder  
Geological Engineer

/b:tm

cc: USGS  
J.N. Burkhalter

November 20, 1980

Rex Monahan  
P. O. Box 1321  
Sterling, Colorado 81321

RE: Well No. Federal #10-2  
Sec. 10, T. 20S, R. 21E,  
Grand County, Utah

Well No. Federal #24-2  
Sec. No. 24, T. 20S, R. 21E  
Grand County, Utah

Gentlemen:

In reference to above mentioned well (s), considerable time has gone by since approval was obtained from this office.

This office has not received any notification of spudding. If you do not intend to drill this well (these wells), please notify this Division. If spudding or any other activity has taken place, please send necessary forms. If you plan on drilling this location at a later date, please notify as such.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

*Debbie Beauregard*  
DEBBIE BEAUREGARD  
CLERK TYPIST

PHONES:  
OFFICE, LAWRENCE 2-0774  
RESIDENCE, LAWRENCE 2-3480

REX MONAHAN  
PETROLEUM GEOLOGIST AND  
INDEPENDENT OIL PRODUCER  
ROOM 12 I. AND M. BUILDING  
STERLING, COLORADO  
November 28, 1980

RECEIVED  
DEC 1 1980  
OIL, GAS & MINING

Ms. Debbie Beauregard  
Clerk Typist  
State of Utah  
1588 West North Temple  
Salt Lake City, Utah 84116

Re: Well No. Federal #10-2  
Sec. 10, T20S, R21E  
Grand County, Utah  
Well No. Federal #24-2  
Sec. 24, T20S, R21E  
Grand County, Utah

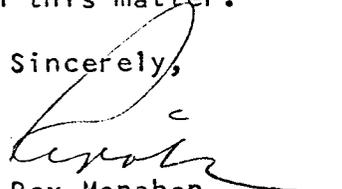
Dear Ms. Beauregard:

This is in reply to your letter of November 20, 1980 relative to the captioned matter.

It is still our intention to drill these wells, but equipment shortages and rig availability have delayed our plans. It is now felt that we will try to drill the wells in June, 1981. We hope this will be satisfactory with you.

Thank you for your cooperation in this matter.

Sincerely,

  
Rex Monahan

RM:jf



STATE OF UTAH  
NATURAL RESOURCES & ENERGY  
Oil, Gas & Mining

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

February 3, 1982

Rex Monahan  
P.O. Box 1321  
Sterling, Colorado  
80751

Re: Well No. Federal #10-2  
Sec. 10, T. 20S, R. 21E  
Grand County, Utah

Federal 24-2  
Sec. 24, T. 20S, R. 21E  
Grand County, Utah

Gentlemen:

In reference to the above mentioned wells, considerable time has gone by since approval was obtained from this office.

This office has not received any notification of spudding. If you do not intend to drill these wells, please notify this Division. If spudding or any other activity has taken place, please send necessary forms. If you plan to drill this location at a later date, please notify as such.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS AND MINING

Cari Furse  
Clerk Typist

REX MONAHAN  
PETROLEUM GEOLOGIST AND  
INDEPENDENT OIL PRODUCER  
ROOM 12 I. AND M. BUILDING  
STERLING, COLORADO  
February 9, 1982

Ms. Cari Furse  
Clerk Typist  
State of Utah  
4241 State Office Building  
Salt Lake City, Utah 84114

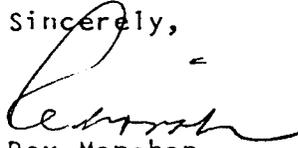
Re: Well Nos. 10-2 & 24-2  
Sec. 10 & 24, T20S, R21E  
Grand Co., Utah

Dear Ms. Furse:

This is in reply to your letter of February 3, 1982 regarding the captioned wells. We do intend to drill these wells, but we are still waiting on certain approval from the BLM. If and when that approval is obtained, we will drill the wells.

Thank you for your cooperation in this matter.

Sincerely,

  
Rex Monahan

RM:jf

RECEIVED  
FEB 11 1982

DIVISION OF  
OIL, GAS & MINING



STATE OF UTAH  
NATURAL RESOURCES & ENERGY  
Oil, Gas & Mining

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

March 12, 1983

Rex Monahan  
I & M Bldg, Room # 12  
Sterling, Colorado

Re: Well No. Federal # 24-2  
Sec. 24, T. 20S, R. 21E.  
Grand County, Utah

Gentlemen:

In reference to the above mentioned well, considerable time has gone by since approval was obtained from this office.

This office has not received any notification of spudding. If you do not intend to drill this well, please notify this Division. If spudding or any other activity has taken place, please send necessary forms. If you plan to drill this location at a later date, please notify as such.

We will be happy to acknowledge receipt of your response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a firm second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

Respectfully,

DIVISION OF OIL, GAS AND MINING

A handwritten signature in cursive script that reads "Cari Furse".

Cari Furse  
Well Records Specialist

CF/cf

PHONES:  
OFFICE, LAWRENCE 2-0774  
RESIDENCE, LAWRENCE 2-3480

REX MONAHAN  
PETROLEUM GEOLOGIST AND  
INDEPENDENT OIL PRODUCER  
ROOM 12 I. AND M. BUILDING  
STERLING, COLORADO  
March 16, 1983

Cari Furse  
Well Records Specialist  
State of Utah  
Natural Resources & Energy  
4241 State Office Building  
Salt Lake City, Utah 84114

Re: Well No. Federal #24-2  
Sec. 24-T20S-R21E  
Grand County, Utah

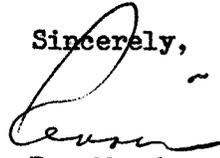
Dear Ms. Furse:

This is in reply to your letter of March 12, 1983. I have not commenced drilling this well yet, but I do plan to do so. I would appreciate it very much if you would keep my permit in an active status as it took a considerable amount of surveying, archeological and other work to get it to this point.

As you have suggested, I am sending an extra copy of this letter for signature by someone in your office. Also enclosed is a self-addressed envelope.

Thank you for your cooperation in this matter.

Sincerely,



Rex Monahan

RECEIVED  
MAR 21 1983

RM:jf

Enclosure

DIVISION OF  
OIL, GAS & MINING

Received by the State of Utah  
Natural Resources & Energy



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Dr. G. A. (Jim) Shirazi, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

December 6, 1983

## 2nd NOTICE

Rex Monahan  
P. O. Box 1231  
Sterling, Colorado 80751

Re: Well No. Federal #24-2  
NW SW Sec. 24, T. 20S, R. 21E.  
2032' FSL, 521' FWL  
Grand County, Utah

Gentlemen:

In reference to the above mentioned well, considerable time has gone by since approval was obtained from this office.

This office has not received any notification of spudding. If you do not intend to drill this well, please notify this Division. If spudding or any other activity has taken place, please send necessary forms. If we do not hear from your company within fifteen (15) days, we will assume you do not intend to drill this well, and action will be taken to terminate the application. If you plan to drill this location at a later date, please notify as such.

Your prompt attention to the above will be greatly appreciated.

Respectfully,

Claudia Jones  
Well Records Specialist

CJ/cj



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

August 27, 1984

Bureau of Land Management  
Branch of Fluid Minerals  
P.O. Box 970  
Moab, Utah 84532

Gentlemen:

Re: Well No. Federal 24-2 - Rex Monahan, Operator - Sec. 24,  
T. 20S., R. 21E.- Grand County, Utah - API #43-019-30619

The above referred to well was given State approval to drill March 13, 1980. We do not have a copy of a Federal approval to drill.

Please let met know what action, if any, the Bureau of Land Management is taking or has taken on this well.

Thank you for your cooperation in bringing our records up to date.

Sincerely,

A handwritten signature in cursive script that reads "Claudia L. Jones".

Claudia L. Jones  
Well Records Specialist

clj

cc: D. R. Nielson  
R. J. Firth  
J. R. Baza  
File

99670



United States Department of the Interior

IN REPLY REFER TO

BUREAU OF LAND MANAGEMENT

Moab District  
P. O. Box 970  
Moab, Utah 84532

RECEIVED

8162 (U-065)  
(U-02139)

SEP 12 1984

DIVISION OF OIL  
GAS & MINING

10 SEP 1984

State of Utah  
Natural Resources, Oil, Gas and Mining  
4241 State Office Building  
Salt Lake City, UT 84114

Re: Request for Information  
Well No. Federal 24-2  
Rex Monahan  
Sec. 24, T. 20 S., R. 21 E.  
Grand County, Utah

Gentlemen:

In reference to your letter dated August 27, 1984, we find that the Bureau of Land Management has taken no action on the above-mentioned well.

According to our records this well was an abandoned location. We have no reference to receiving an application to drill.

If you have any questions, please contact the Branch of Fluid Minerals (801) 259-6111.

Sincerely,

**Acting** District Manager

cc: Grand Resource Area



*Save Energy and You Serve America!*



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

September 17, 1984

Mr. Rex Monahan  
P.O. Box 1231  
Sterling, Colorado 80751

Dear Mr. Monahan:

Re: Well No. Federal #24-2 - Sec. 24, T. 20S., R. 21E.  
Grand County, Utah - API #43-019-30619

Since this office has not received an approved "Application for Permit to Drill" the above referred to well from the Bureau of Land Management and the State permit is over one year old, the "Permit to Drill" the above referred to well is hereby rescinded without prejudice as of the date of this letter.

A new "Application for Permit to Drill" must be filed with this office for approval, prior to future drilling of the subject location.

Sincerely,

A handwritten signature in cursive script that reads "John R. Baza".

John R. Baza  
Petroleum Engineer

clj  
cc: D. R. Nielson  
R. J. Firth  
File  
00000001-3