

7
Frank B. Adams

OIL OPERATOR
716 WILSON BUILDING
CORPUS CHRISTI, TEXAS 78476
512-884-9004

February 26, 1980

Division of Oil, Gas & Mining
The State of Utah
1588 West North Temple
Salt Lake City, Utah 84116

Re: Frank B. Adams No. 2-6 State
se sw 2 20s 23e SLB&M
Cisco Springs Field
Grand County, Utah

Attention: Michael T. Minder

Gentlemen:

Enclosed please find Form DOGC 1a " Application for permit to drill" in triplicate for the above noted well.

Attached to the application is a well plat which shows the extent of the oil and gas lease the well is being drilled on.

Your early approval of this permit will be appreciated.

Sincerely yours,

Frank B. Adams

FBA/g
encl-3

RECEIVED

FEB 29 1980

DIVISION OF
OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

5. Lease Designation and Serial No.

ML-27970

6. If Indian, Allottee or Tribe Name

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL

DEEPEN

PLUG BACK

b. Type of Well

Oil Well &/or Gas Well

Other

Single Zone

Multiple Zone

2. Name of Operator

Frank B. Adams

7. Unit Agreement Name

8. Farm or Lease Name

State of Utah

9. Well No.

No. 2-6

10. Field and Pool or Wildcat

Gr Cisco Area
Cisco Springs

11. Sec., T., R., M., or Blk. and Survey or Area

2-20s23e SLB&M

3. Address of Operator

716 Wilson Bldg., Corpus Christi, TX 78476

4. Location of Well (Report location clearly and in accordance with any State requirements.)*

At surface 1,650' fwl and 500' fsl of Section 2
Township 20 South, Range 23 East SLB&M
At proposed prod. zone Same as above

12. County or Parrish 13. State

Grand County, Utah

14. Distance in miles and direction from nearest town or post office*

9 miles nnw of Cisco, Utah

15. Distance from proposed*

location to nearest property or lease line, ft. 500'
(Also to nearest drlg. line, if any)

16. No. of acres in lease

650.72

17. No. of acres assigned to this well

10 acs (oil) 160 acs (gas)

18. Distance from proposed location*

to nearest well, drilling, completed, or applied for, on this lease, ft. 2,780'

19. Proposed depth

2,600'

20. Rotary or cable tools

Rotary (air)

21. Elevations (Show whether DF, RT, GR, etc.)

4,845' Gr 4,855' RT

22. Approx. date work will start*

April 14, 1980

23.

PROPOSED CASING AND CEMENTING PROGRAM

| Size of Hole | Size of Casing | Weight per Foot | Setting Depth | Quantity of Cement |
|--------------|----------------|-----------------|---------------|--------------------|
| 8 5/8ths" | 7" | 20# | 160' | 50 sks to surface |
| 6 1/2" | 4 1/2" | 10.5# | 2,500' | 150 sks + 2% KCL |

Contractor: Starner Drilling Co.

P. O. Box 2266

Grand Junction, CO 81501

Blowout Prevention Equipment

Rigan BOP 3,000 psi (Hyd closing unit) tested to 1,000 psi after surface pipe is cemented, then daily thereafter.

Grant rotating head above BOP while air drilling

Full shutoff gate valve on wellhead and exhaust line.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and ... Give blowout preventer program, if any.

24.

Signed

Frank B. Adams

Title

Operator

RECEIVED

FEB 29 1980

(This space for Federal or State office use)

Permit No.

43-019-30614

Approval Date

3/5/80

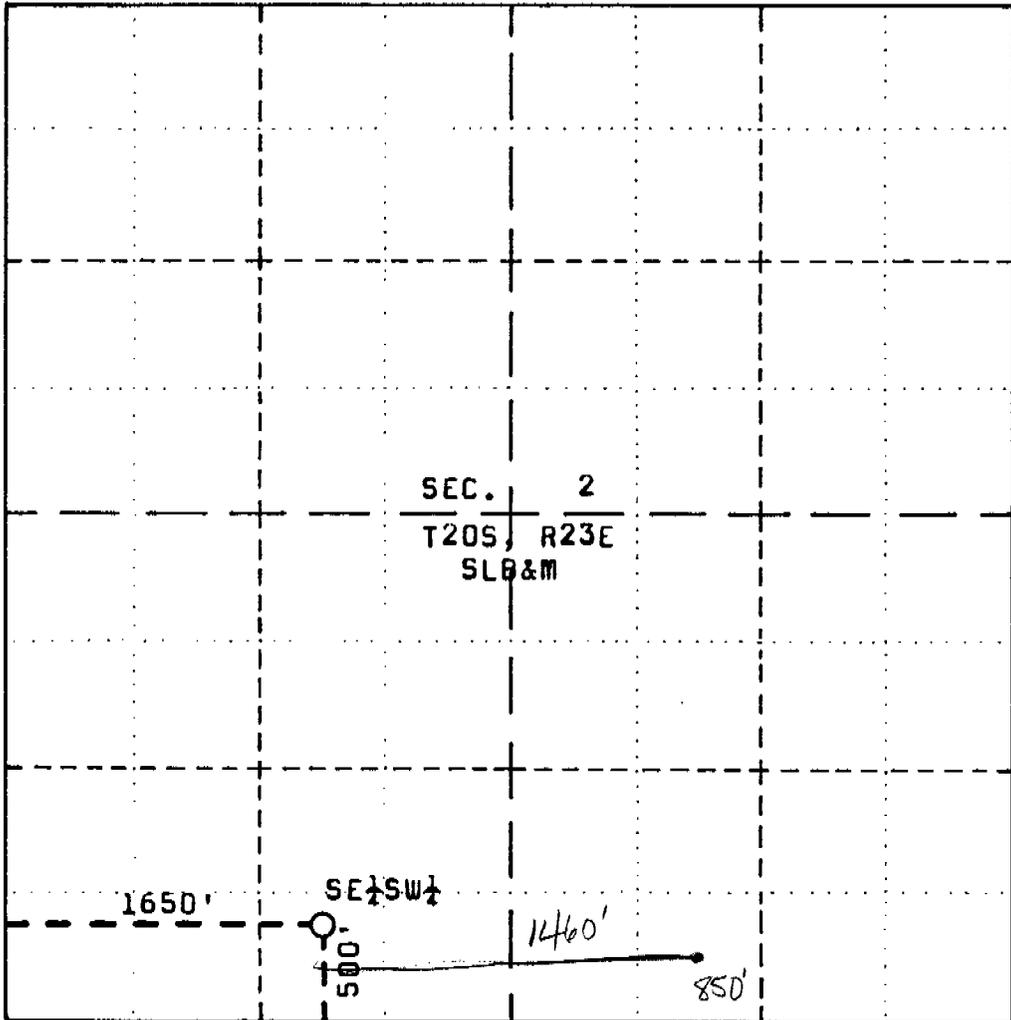
DIVISION OF
OIL, GAS & MINING

Approved by

Title

Date

Conditions of approval, if any:



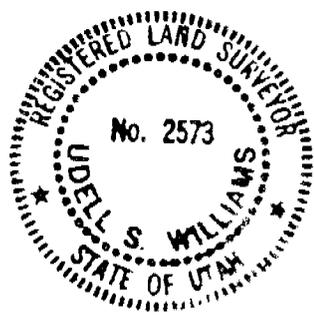
SCALE: 1" = 1000'

FRANK B. ADAMS 2-6 STATE

Located East 1650 feet from the West boundary and North 500 feet from the South boundary of Section 2, T20S, R23E, SLB&M.

Elev. 4845

Grand County, Utah



SURVEYOR'S CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF

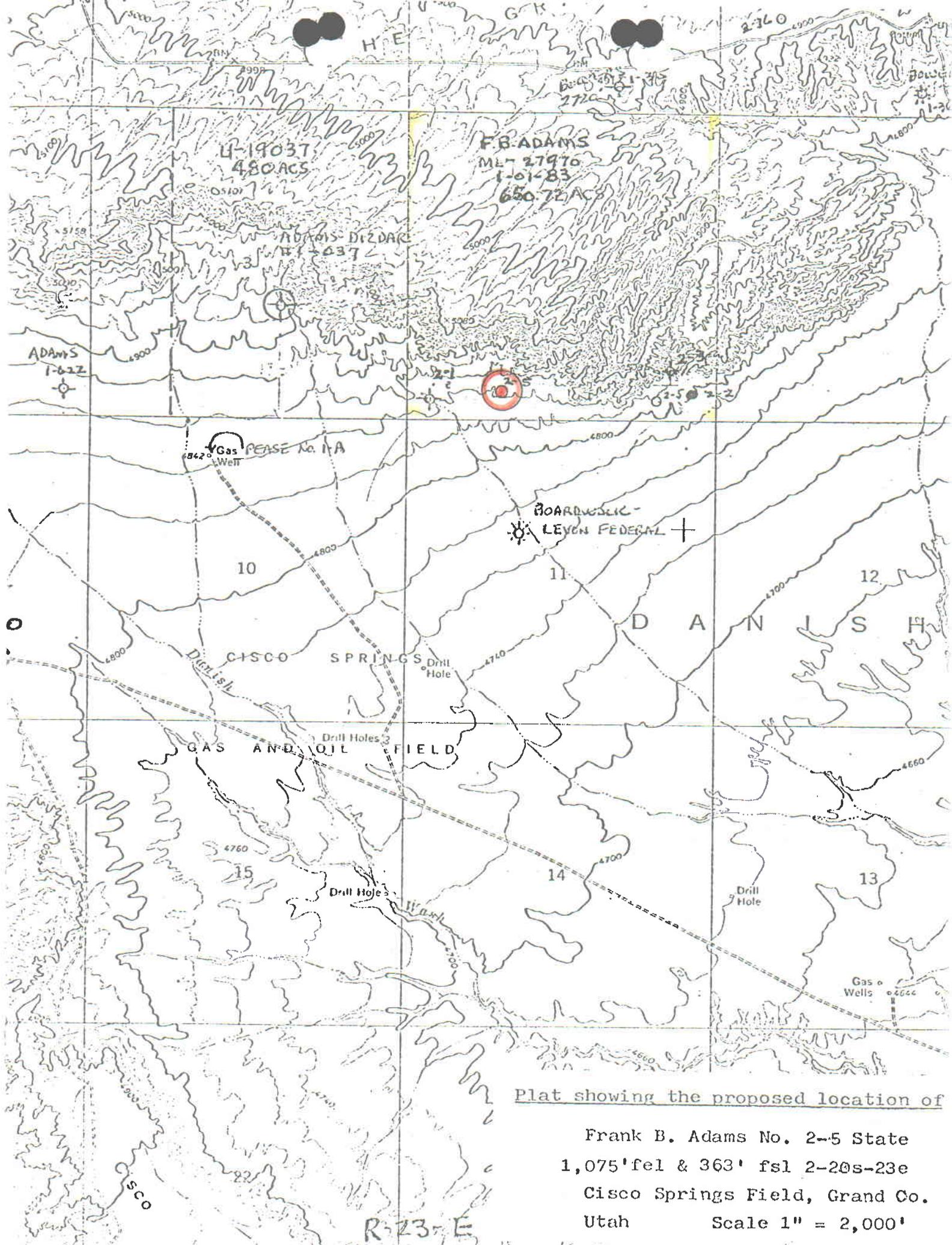
UdeLL S. Williams
UTAH R.L.S. NO. 2573



UDELL S. WILLIAMS
751 Rood Avenue
GRAND JUNCTION, COLORADO 81501

PLAT OF
PROPOSED LOCATION
FRANK B. ADAMS 2-6 STATE
SE 1/4 SW 1/4 SECTION 2
T20S, R23E, SLB&M

SURVEYED BY: USW DATE: 2-16-80
DRAWN BY: USW DATE: 2-16-80



Plat showing the proposed location of

Frank B. Adams No. 2-5 State
 1,075' fsl & 363' fsl 2-20s-23e
 Cisco Springs Field, Grand Co.
 Utah Scale 1" = 2,000'

** FILE NOTATIONS **

DATE: February 29, 1980

Operator: Frank B. Adams

Well No: State #2-6

Location: Sec. 2 T. 20S R. 23E County: Grand

File Prepared:

Entered on N.I.D.:

Card Indexed:

Completion Sheet:

API Number 43-019-30614

CHECKED BY:

Geological Engineer: _____

Petroleum Engineer: _____

Director: _____

APPROVAL LETTER:

Bond Required:

Survey Plat Required:

Order No. 102-16B 11/15/89

O.K. Rule C-3

Rule C-3(c), Topographic Exception/company owns or controls acreage within a 660' radius of proposed site

#3

Lease Designation State

Plotted on Map

Approval Letter Written

Uttn

he
PL

March 8, 1980

Frank B. Adams
716 Wilson Building
Corpus Christi, Texas 78476

Re: Well No. State #2-6
Sec. 2, T. 20S, R. 23E.,
Grand County, Utah

Insofar as this office is concerned, approval to drill the above referred to gas well is hereby granted in accordance with the Order issued in Cause No. 102-16B dated November 15, 1979.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER
Geological Engineer
Office: 533-5771
Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-019-30614.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Michael T. Minder
Geological Engineer

/btm

cc: Donald Prince

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: Frank B. Adams

WELL NAME: State #2-6

SECTION 2 SE SW TOWNSHIP 20S RANGE 23E COUNTY Grand

DRILLING CONTRACTOR Jacobs Drilling

RIG # _____

SPUDDED: DATE 3/16/80

TIME 8:00 a.m.

How rotary

DRILLING WILL COMMENCE ASAP

REPORTED BY Frank B. Adams

TELEPHONE # _____

DATE March 16, 1980

SIGNED _____

cc: Donald Prince

STATE OF UTAH
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL & GAS CONSERVATION

1038 WEST NORTH TEMPLE
 SALT LAKE CITY, UTAH 84116
 328-5771

ML-22604
 ML-27970
 State Lease No. _____
 Federal Lease No. U-6355 B
 Indian Lease No. _____
 Fee & Pat. Joiflas

REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE Utah COUNTY Grand FIELD/LEASE Cisco Dome & Cisco Springs

The following is a correct report of operations and production (including drilling and producing wells) for the month of:
March, 19 80

Agent's Address 716 Wilson Building Company Frank B. Adams
Corpus Christi, TX 78476 Signed Frank B. Adams
 Title Operator
 Phone No. 512-884-9004

| Sec. and 1/4 of 1/4 | Twp. | Range | Well No. | Days Produced | Barrels of Oil | Gravity | Cu. Ft. of Gas (In thousands) | Gallons of Gasoline Recovered | Barrels of Water (if none, so state) | REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas) |
|---------------------------------|------|-------|----------|--|------------------------------|---------|-------------------------------|-------------------------------|--------------------------------------|--|
| 2 se ec | 20s | 23e | 2 | 31 | 1,594.46 | 33* | none | none | none | |
| 2 se se | 20s | 23e | 5 | 5 | 32.18 | 33* | none | none | none | New well |
| 20 9 nw se | 20s | 23e | 1 | 15 | 10.84 | 38* | none | none | none | |
| 20 nw se | 19s | 23e | 1 | 31 | none | | 6,320m | none | none | |
| 36 ne ne | 20s | 21e | 1 | 31 | none | | 1,224m | none | none | |
| 9 ne ne | 20s | 23e | 3 | 0 | Shut-in oil well pending W/O | | | | | |
| Wells drilled during March 1980 | | | | | | | | | | |
| 2 se se | 20s | 23e | 5 | Spudded 2-27-80 Completed 3-05-80 @ TD 2,325' Set 4 1/2" casing to 2516.49' - testing as pumping oilwell. Perfs: 1,994 - 2,002' Cedar Mountain | | | | | | |
| 2 sw sw | 20s | 23e | 6 | Spudded 3-15-80 Completed 3-25-80 @ TD of 2,639' Set 4 1/2" casing @ 2,516' Shut-in gas well perfs: 1,863-68' Dakota | | | | | | |
| 26 ne ne | 19s | 24e | 26 | Spudded 3-21-80 Completed 3-25-80 @ TD 2,405' D&A | | | | | | |

RECEIVED
 MAY 5 1980
 OIL DIVISION

April 28, 1980

Frank B. Adams
716 Wilson Building
Corpus Christi, Texas 78476

Re: Well No. State of Utah 2-5
Sec. 2, T. 20S, R. 23E.
Grand County, Utah
Months due: March-April 1980

Well No. State of Utah 2-6
Sec. 2, T. 20S, R. 23E.
Grand County, Utah
Months due: March-April

Gentlemen:

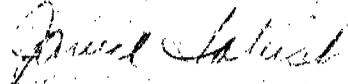
Our records indicate that you have not filed the monthly drilling reports for the months indicated above on the subject wells.

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-13, (U.S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING


JANICE TABISH
CLERK-TYPIST

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.
ML-27970

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
State of Utah

9. WELL NO.
No. 2-6 State

10. FIELD AND POOL, OR WILDCAT
Cisco Springs

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
2-20s-23e- SLB&M

12. COUNTY OR PARISH
Grand

13. STATE
Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Frank B. Adams

3. ADDRESS OF OPERATOR
716 Wilson Building, Corpus Christi, TX 78476

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
1,650' fwl & 500' fsl Section 2
Twp 20 S Range 23 East, SLB&M

14. PERMIT NO.
43-019-30614

15. ELEVATIONS (Show whether DF, RT, OR, etc.)
2,470' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other) Rule C-22

FULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well spudded 3-19-80 drilled to 2,639' logged w/ Schlumberger
Set 4 1/2" casing to 2,516.49'
Perf: (1) 2,392-98' w/18 shots & 2,400-2404' w/12 shots- Water
(2) Set bridge plug - wireline @ 2,385'
(3) 2,341-47' w/ 12 shots - no recovery after casing swabbing
(4) 1,981-87' w/ 24 shots - no recovery " " "
(5) 1,934-50' w/32 shots - no recovery " " "
(6) 1,903-07" w/8 shots - no recovery " " "
(7) 1,863-68' w/10 shots - recovered small amount of gas
(8) Set wireline bridgeplug @ 1,888' Shut well in pending acid or frac treatment later.

18. I hereby certify that the foregoing is true and correct

SIGNED Frank B. Adams TITLE Operator DATE April 30, 1980

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:



SUBMIT IN DUPLICATE*

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

(See other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.

SL-27970

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

State of Utah

9. WELL NO.

2-6

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

2-20s-23e SLH&M

12. COUNTY OR PARISH

Grand

13. STATE

Utah

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Frank P. Adams

3. ADDRESS OF OPERATOR
716 Wilson Bldg., Corpus Christi, TX 78476

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1,650' fwl & 500' fsl Sec 2, 20s 23e SLH&M
At top prod. interval reported below
At total depth Same as above

14. PERMIT NO. 43-019-30614 DATE ISSUED 3-07-80

15. DATE SPUDDED 3-15-80 16. DATE T.D. REACHED 3-19-80 17. DATE COMPL. (Ready to prod.) 3-25-80 18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 4,854' KB 19. ELEV. CASINGHEAD 4,846'

20. TOTAL DEPTH, MD & TVD 2,039' 21. PLUG, BACK T.D., MD & TVD 2,470' KB 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 0-2,639 24. ROTARY TOOLS -0- 25. CABLE TOOLS -0-

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 1,863' - 1,868' Dakota 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN (Dual induction, Laterlog) & Neutron-Density & Bond log 27. WAS WELL CORRED No.

28. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|-----------------|----------------|-----------|---------------------|-------------------|
| 8-5/8ths | 20# | 171' | 11" | 50 sx to surface | None |
| 4 1/2" | 9.5# | 2,516.49' | 6 1/2" | 115 sx RFC + 2% KCL | See Sundry Notice |

29. LINER RECORD 30. TUBING RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) | SIZE | DEPTH SET (MD) | PACKER SET (MD) |
|------|----------|-------------|---------------|-------------|-----------------------------|----------------|-----------------|
| | | | | | Casing completion-no tubing | | |

31. PERFORATION RECORD (Interval, size and number)

| | |
|-----------------------------|-----------------------------|
| 1. 2,392-98' w/18 | 5. 1,934-50' w/32 |
| 2. 2,400-04' w/12 | 6. 1,903-07' w/8 |
| 3. Set bridge plug @ 2,385' | 7. Set bridge plug @ 1,888' |
| 4. 2,341-47' w/12 shots | 8. 1,863-68' w/10 |
| 4. 1,981-87' w/24 shots | |

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED |
|---------------------|----------------------------------|
| 1,934-50' w/32 | shots |
| 1,903-07' w/8 | shots |
| 1,863-68' w/10 | shots |

33.* PRODUCTION

DATE FIRST PRODUCTION _____ PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) _____ WELL STATUS (Producing or shut-in) To be plugged P & A

DATE OF TEST _____ HOURS TESTED _____ CHOKER SIZE _____ PROD'N. FOR TEST PERIOD _____ OIL—BBL. _____ GAS—MCF. _____ WATER—BBL. _____ GAS-OIL RATIO _____

blown down, until the casing pressure would not build up to more than 180% indicating a very limited reservoir and decision made to plug the well.

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) No gas sold TEST WITNESSED BY M. L. Oldham

35. LIST OF ATTACHMENTS _____

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Frank P. Adams TITLE Operator DATE May 10, 1980

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

| 37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES | | 38. GEOLOGIC MARKERS | |
|---|--------|-----------------------------|------------------|
| FORMATION | TOP | DESCRIPTION, CONTENTS, ETC. | NAME |
| | | | MEAS. DEPTH |
| | | | FROM VERT. DEPTH |
| Dakota | 1,858' | | |
| Cedar Mt | 1,957' | | |
| Morrison | 2,040' | | |
| Salt Wash | 2,310' | | |
| Sunnerville | 2,615' | | |

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

| | | |
|---|--|--|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER non-commerical gas well | | 5. LEASE DESIGNATION AND SERIAL NO. ML-27970 |
| 2. NAME OF OPERATOR Frank B. Adams | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME |
| 3. ADDRESS OF OPERATOR 716 Wilson Pldg., Corpus Christi, TX 78476 | | 7. UNIT AGREEMENT NAME |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1,650' fwl & 500' fsl Sec. 2-20s-23e SLB&M | | 8. FARM OR LEASE NAME State of Utah |
| 14. PERMIT NO. 43-019-30614 | | 9. WELL NO. No. 2-6 State |
| 15. ELEVATIONS (Show whether DF, NT, OR, etc.) 4,845' Gr. | | 10. FIELD AND POOL, OR WILDCAT Greater Cisco Area |
| | | 11. SEC. T., R., M., OR BLK. AND SURVEY OR AREA 2-20s-23e SLB&M |
| | | 12. COUNTY OR PARISH Grand |
| | | 13. STATE Utah |

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
|--|---|---|--|
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> | WATER SHUT-OFF <input type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | MULTIPLE COMPLETE <input type="checkbox"/> | FRACTURE TREATMENT <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | ABANDON* <input type="checkbox"/> | SHOOTING OR ACIDIZING <input type="checkbox"/> | ABANDONMENT* <input checked="" type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | (Other) <input type="checkbox"/> | (Other) <input type="checkbox"/> |
| (Other) <input type="checkbox"/> | | (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) | |

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Refer to OGC-1b of April 30, 1980 for last operation on this well. Frequent draw down tests have proved that the sand open @ 1,863-68' is not commerical. A decision has been made to plug the well and recover what 4 1/2" casing we can. Bond log shows the top of primary cement @ 1,380' and we plan to shoot off the 4 1/2" @ 1,300' and attempt to pull the pipe.

There will be a cement plug set from the top of the bridge plug @ 1,888' (30 SX CEMENT) to 1,740' which is about 100' up into the Mancus. Where the pipe is pulled the hole is filled with 8.4# drilling mud.

A cement plug of ten sacks will be set in the top of the 8-5/8ths inch surface pipe and a proper dryhole marker will be installed.

A final notice will be filed after operation is complete. Form OGCC-3

9/29/80
Clem B. Fingert



18. I hereby certify that the foregoing is true and correct

SIGNED Frank B. Adams TITLE Operator DATE 8/06/80

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

DIVISION OF OIL, GAS AND MINING

PLUGGING PROGRAM

NAME OF COMPANY: Frank B. Adams

WELL NAME: State of Utah #2-6

SECTION 2 SE SW TOWNSHIP 20S RANGE 23E COUNTY Grand

VERBAL APPROVAL GIVEN TO PLUG AND ABOVE REFERRED TO WELL IN THE FOLLOWING MANNER:

TOTAL DEPTH: 2639'

CASING PROGRAM:

7" @ 160'

4½" @ 2517' TOC 1380'

perfs: 2392' - 2404';

2341' - 2347';

1903' - 1987';

1863' - 1868'

FORMATION TOPS:

Dakota 1858'

Silt 1845'

Cedar Mtn. 1952'

Morrison 2040'

Salt Wash 2310'

Summerville 2615'

PLUGS SET AS FOLLOWS:

In place: CIBP @ 2385'

CIBP @ 1888'

Set:

1. Cement plug 1888' - 1740'

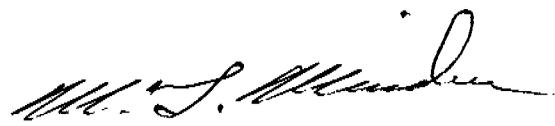
2. Shoot off 4½" casing and set 100' plug ½ in & ½ out of stub

3. Cement plug 210' - 110'

4. Cement plug 50' to surface

8.8# gel base, 67 vis, abandonment mud shall be placed between plugs, clean and restore site and erect regulation dry-hole marker.

DATE August 22, 1980

SIGNED 

cc: Donald Prince
Frank Adams



SCOTT M. MATHESON
Governor

OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

STATE OF UTAH

CHARLES R. HENDERSON
Chairman

DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS, AND MINING

JOHN L. BELL
C. RAY JUVELIN
THADIS W. BOX
CONSTANCE K. LUNDBERG
EDWARD T. BECK
E. STEELE McINTYRE

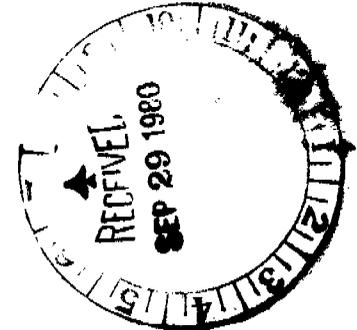
CLEON B. FEIGHT
Director

1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771

Septmeber 17, 1980

Frank B. Adams
716 Wilson Building
Corpus Christi, Texas 78476

U-6355B
ML 22604
ML 27970



RE: Well No. State #2-6
Sec. 2, T. 20S, R. 23E.,
Grand County, Utah
(May, June, July, & August 1980)

Gentlemen:

Our records indicate that you have not filed the monthly drilling reports for the months indicated above on the subject well.

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1B, (U.S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells" or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS AND MINING

Barbara Hill

BARBARA HILL
CLERK-TYPIST

bjh/
Enclosures: 9-24-80

This well has never been pot entialed and appears to be non-commerical an application to plug was filed with your office on August 6, 1980 and approval was granted August 22, 1980.

The status of this well has been reported monthly on form DOCC-4 (see enclosed report for August, 1980. FEA *Jaa*

RIPPY, INC.

LEASE MANAGEMENT & ROUSTABOUTS

NEW & USED OIL FIELD SUPPLIES

TICKET NO. 938 G

DRIVE ROAD
7
CRAG
PHONE 1

INVOICE NO. 938G 1180

INVOICE DATE 11/11/80

DATE 10/20 thru 23, 1980

LOCATION State 2-6

COMPANY Frank B. Adams
516 Wilson Building
Corpus Christi, Texas 78426

WORK ORDER NO.

| NAME | TITLE | HOURS WORKED | | HOURS | | RATE PER HOUR | | AMOUNT |
|-------------------------|--------------------------|--------------|------|-------|-------|---------------|-------|---------|
| | | START | STOP | REG. | O. T. | REG. | O. T. | |
| Rippy | Extra Hr | | | | | | | |
| Rippy | Travel & work | | | 12 | | 12.00 | | 144.00 |
| Well | Total | | | | | | | |
| EQUIPMENT DESCRIPTION | | | | | | | | |
| Rig | | | | 31 | | 85.00 | | 2635.00 |
| Truck pickup for travel | 300 miles @ 40¢ per mile | | | | | | | 120.00 |
| Truck pumps | | | | | | | | 400.00 |
| Unit of casing | | | | | | | | 400.00 |
| Truck taking tongs | 2 days @ 65.00 per day | | | | | | | 130.00 |
| Truck & trailer | | | | 2 | | 35.00 | | 70.00 |
| OTHER | | | | | | | | |
| Water Truck | (Knut & Son) | | | 2 | | 15.00 | | 30.00 |
| Crust | 60 sx @ \$5.00 per sx | | | | | | | 300.00 |

TRAVEL TIME HOURS: Bid \$4800.00

INVOICE TOTAL 4379.00

LUNCH PERIOD:

WORK PERFORMED: Plug & Abandon Well

Plugs: 1888 to 1740 - 15 sx
100' plug in & out of stub @ 1375' - 15 sx
Bottom of surface 210 to 110' - 20 sx
10 sx at surface & erect registration marker.
Heavy mud was run between plugs.

Thank you

RECOVERED
34 JTS 4 1/2"
1,375.32'

TICKET PREPARED BY: W.J. Rippy Jr.

APPROVED:

November 20, 1980

Frank B. Adams
716 Wilson Building
Corpus Christi, Texas 78476

RE: Well No. State #2-6
Sec. 2, T. 20S, R. 23E.,
Grand County, Utah

Gentlemen:

This letter is to advise you that the Well Completion or Recompletion Report and Log for the above mentioned well is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3, in duplicate, and forward them to this office as soon as possible.

Thank you for your cooperation relative to the above.

Very truly yours,

DIVISION OF OIL, GAS AND MINING

BARBARA HILL
CLERK TYPIST

/bjh

CC: Forms

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING
1588 West North Temple
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number Frank B. Adams No. 2-6 State of Utah

Operator Frank B. Adams Address 716 Wilson Bldg. - Corpus Christi,
TX 78476

Contractor Starner Drlg Co. Address Grand Junction, CO 81501

Location sw ¼ sw ¼ Sec. 2 T: 20s R. 23e County Grand

Water Sands

| <u>Depth</u> | | <u>Volume</u> | <u>Quality</u> |
|---|----|-------------------|----------------|
| From | To | Flow Rate or Head | Fresh or Salty |
| 1. <u>No water encountered in drilling the hole with air.</u> | | | |
| 2. <u>Casing was perforated 2,392-98' and salt water in a small amount</u> | | | |
| 3. <u>was swabbed thru the casing. A bridge plug was set above these</u> | | | |
| 4. <u>perforations and five upper sands were perforated, one at a time,</u> | | | |
| 5. <u>and there was no recovery of any fluid after each set of perfs.</u> | | | |
| (Continue of reverse side if necessary) | | | |

Formation Tops
Dakota 1,858'
Cedar Mtn 1,957'
Morrison 2,040'
Remarks
Salt Wash 2,310'
Summerville 2,615'

- NOTE: (a) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure.
- (b) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.
ML-27970

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals.)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

State of Utah

9. WELL NO.

2-6

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., R., M., OR BLK. AND SUBST. OR AREA

2-20s-23e SLB&M

1. OIL WELL GAS WELL OTHER Plug and abandon

2. NAME OF OPERATOR Frank B. Adams

3. ADDRESS OF OPERATOR
716 Wilson Bldg., Corpus Christi, TX 78476

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface 1,650' fwl & 500' fsl 2-20s-23e SLB&M

14. PERMIT NO.
43-019-30614

15. ELEVATIONS (Show whether DF, BS, GR, etc.)
4,854' KB

12. COUNTY OR PARISH Grand
13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

| | |
|--|---|
| TEST WATER SHUT-OFF <input type="checkbox"/> | FULL OR ALTER CASING <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | MULTIPLE COMPLETE <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | ABANDON* <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> |
| (Other) <input type="checkbox"/> | |

SUBSEQUENT REPORT OF:

| | |
|--|--|
| WATER SHUT-OFF <input type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> |
| FRACTURE TREATMENT <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| SHOOTING OR ACIDIZING <input type="checkbox"/> | ABANDONMENT* <input checked="" type="checkbox"/> |
| (Other) <input type="checkbox"/> | |

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Plugging program approved by State 8-22-80 - Job done 10/20--23/80

Set plug from 1,740' to 1,888' w/ 15 sx
100' plug in and out of stub @ 1,375' w/15sx
Plug at bottom of surface pipe- 110-210' w/20 sx
Plug at surface w/10 sx
Heavy mud was spotted between plugs
Regulation dryhole marker placed.

Plugging contracted to W. J. Rippy (copy of invoice attached)

RECEIVED

DEC 10 1980

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Frank B. Adams TITLE Operator DATE 12-05-80

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

December 19, 1980

Frank B. Adams
716 Wilson Building
Corpus Christi, Texas 78476

RE: Well No. State of Utah #2-6
Sec. 2, T. 20S, R. 23E.,
Grand County, Utah

Gentlemen:

According to our records, a "Well Completion Report" filed with this office May 10, 1980, from above referred to well indicates the following electric logs were run: Dual Induction, Laterlog & Neutron-Density & Bond Log. As of today's date this office has not received the Neutron-Density & the Bond Log.

Rule C-5, General Rules and Regulations and Rules of Practice and Procedure, requires that a well log shall be filed with the Commission together with a copy of the electric and radioactivity logs.

Your prompt attention to the above will be greatly appreciated.

Sincerely,

DIVISION OF OIL, GAS AND MINING

BARBARA HILL
WELL RECORDS

/bjh

Enclosures: forms