

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

5. Lease Designation and Serial No.

ML 33908

6. If Indian, Allottee or Tribe Name

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL

DEEPEN

PLUG BACK

b. Type of Well

Oil Well

Gas Well

Other

Single Zone

Multiple Zone

7. Unit Agreement Name

8. Farm or Lease Name

State

9. Well No.

36-14

10. Field and Pool, or Wildcat

Morrison Undesignated

11. Sec., T., R., M., or Blk. and Survey or Area

Sec. 36, T16S, R24E

2. Name of Operator

Tenneco Oil Company

3. Address of Operator

720 S. Colorado Blvd., Denver, CO 80222

4. Location of Well (Report location clearly and in accordance with any State requirements.*)
At surface

775' FSL, 1400' FWL SE SW

At proposed prod. zone

12. County or Parrish 13. State

Grand County, Utah

14. Distance in miles and direction from nearest town or post office*

20.8 miles North, Northwest of Westwater, UT

15. Distance from proposed* location to nearest property or lease line, ft.

16. No. of acres in lease

(Also to nearest drlg. line, if any) 640 acres, Sec. 36

17. No. of acres assigned to this well

320 W/2 Sec. 36 *must be designated standup*

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.

19. Proposed depth

6400' Morrison

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

6795 GR

22. Approx. date work will start*

5/17/80

23.

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
8 3/4"	7"	23#, K-55	±1975'	Circulate to Surface
6 1/4"	4 1/2"	10.5#, K-55	±6400'	Sufficient to cover all possible productive zone

SEE ATTACHED DRILLING PROGNOSIS

RECEIVED

FEB 04 1980

DIVISION OF OIL, GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed *M. L. Freeman*

Title Staff Production Analyst

Date January 31, 1980

(This space for Federal or State office use)

Permit No. 43-019-30605

Approval Date 2-8-80

Approved by

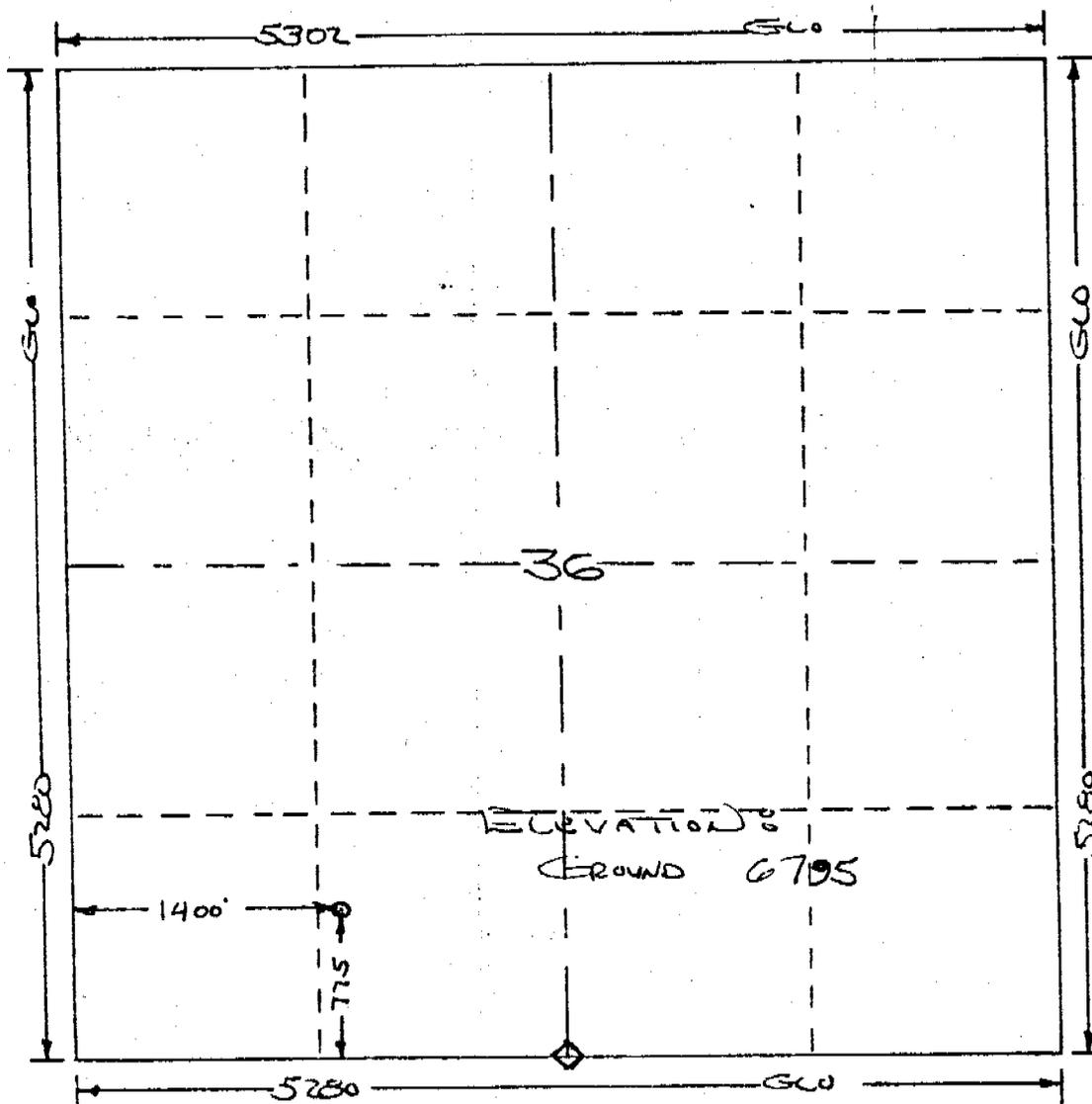
Title

Date

Conditions of approval, if any:



R. 24 E.



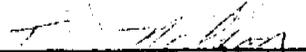
T. 16 S.

Scale... 1" = 1000'

Powers Elevation of Denver, Colorado
 has in accordance with a request from Mr. TRAYWICK
 for TULLOCH OIL CO.
 determined the location of 36-14
 to be 775 FSL & 1400 FWL, Section 36, Township 16 South,
 Range 24 EAST OF SALT LAKE Meridian,
 GRAND County, UTAH

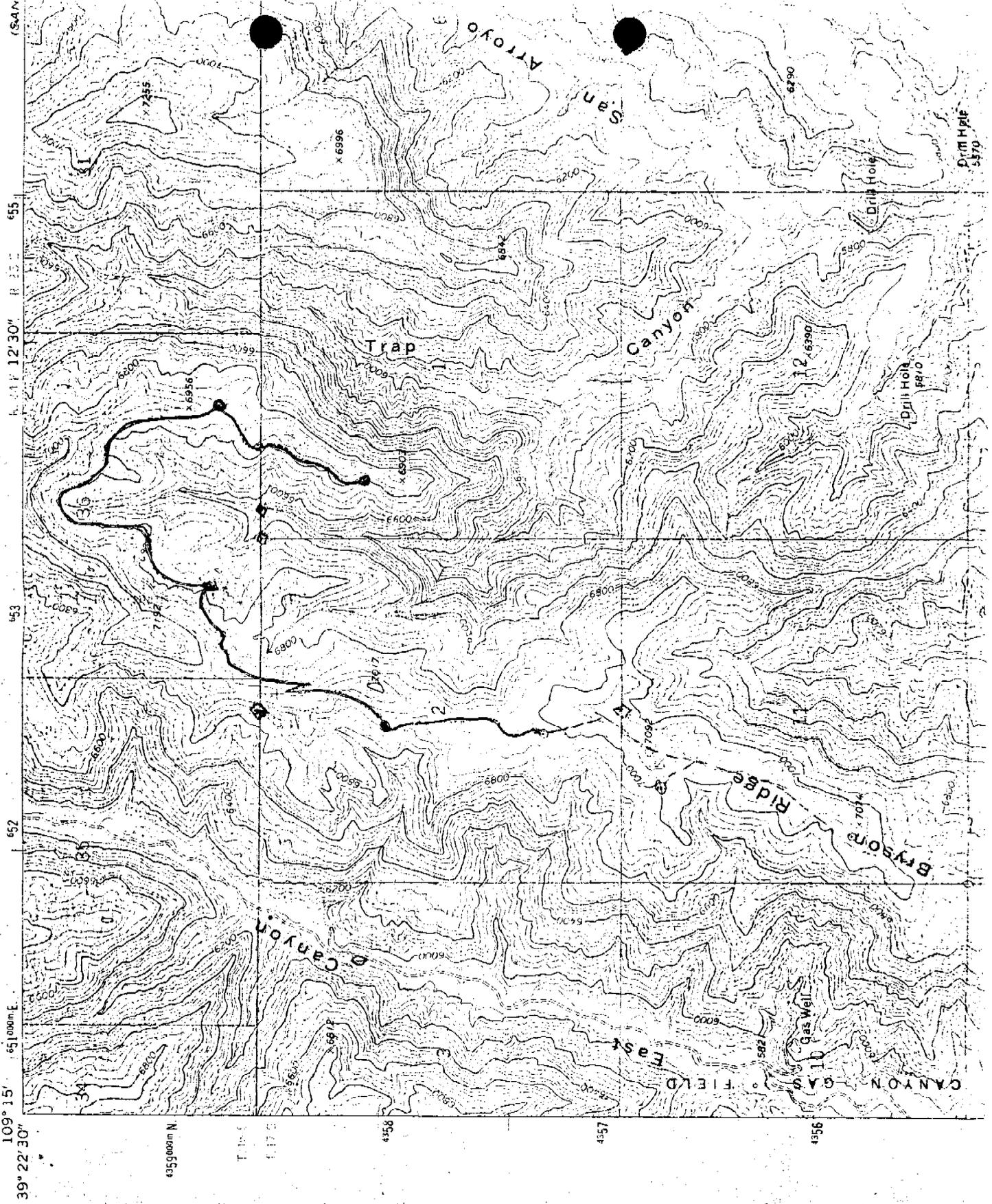
I hereby certify that this plat is an
 accurate representation of a correct
 survey showing the location of
 # 36-14

Date: 5 Nov. 79


 Licensed Land Surveyor No. 2711
 State of UTAH

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

1162 IV NE
P-R SPRING



TEENECO OIL COMPANY

PROGNOSIS TO DRILL AND COMPLETE

DIVISION: ROCKY MOUNTAIN

DATE: January 31, 1980

LEASE: State

WELL NO.: 36-14

LOCATION: 775' FSL, 1400' FWL
Sec. 36, T 16S, R 24E
Grand County, Utah

FIELD:

ESTIMATED ELEVATION: 6770' G.L.

ESTIMATED TOTAL DEPTH: 6400'

PROJECTED HORIZON: Morrison

DRILLING, CASING AND CEMENT PROGRAM:

- (1) MIRURT.
- (2) Set 1-2 jts. of 9 5/8" casing to be used as conductor pipe.
- (3) Drill 8 3/4" hole to 1975' or 200' + into the Mancos Formation.
- (4) Run 7" surface casing to T.D. Cement with sufficient volume to circulate cement to surface.
- (5) WOC. NU BOP's, etc. Pressure test BOP's, manifold; etc. to 1500 psi for 15 minutes. Drill out shoe.
- (6) Drill 6 1/4" hole to TD.
- (7) Log well as per G.E. Dept. recommendations.
- (8) If productive, run 4 1/2" casing to TD. Cement with sufficient volume to cover all possible productive zones. If non-productive, P & A as per regulatory agency specifications.

ESTIMATED FORMATION TOPS:

Mesa Verde	Surface
Mancos	1775'
Castlegate	2025'
Frontier	5290'
Dakota Silt	5545'
Dakota	5655'
Morrison	5765'
Salt Wash	6200'
Entrada	N/A
TD	6400'

DRILLING MUD PROGRAM:

0 - 1975'

Air/mist

If mud up is necessary:

WT. - \pm 9.0 ppg.

Vis. - as needed.

W.L. - 10-15 cc.

1975' - TD

CORING AND TESTING PROGRAM:

NONE

DEVIATION SURVEYS:

1. Survey surface hole at 100' intervals. Maximum allowable deviation at
2. FROM SURFACE TO TOTAL DEPTH DEVIATION SURVEYS MUST BE TAKEN EVERY 500' OR EACH TRIP WHICHEVER IS FIRST. This may entail running the TOTCO on wireline. Record each survey on the AAODC Drilling Report Sheet. Maximum allowable change in deviation is 1° per 100'.

SAMPLES:

NONE

WELL SURVEYS:

SNP/GR)
FDC/GR) Air Drilled
DIL)

FDC/CNL)
DIL/LLB w/SP.) Mud Drilled

BOP:

PREVENTORS MUST BE CHECKED FOR OPERATION EVERY 24 HOURS, AND THE CHECK MUST BE RECORDED ON THE AAODC DRILLING REPORT SHEET.

REPORTS

Drilling reports for the past 24 hours will include depth, footage, time distribution, activity breakdown, mud properties, bit record, bottom hole assembly, daily and cumulative mud costs, plus any other pertinent information; will be called into Tenneco Oil Company, Denver, Colorado between 7:30 A.M. and 8:00 A.M.

1. 303-758-7130 (office) - Don Barnes
303-758-7287 - Don Barnes private line - Monday-Friday (before 7:45 A.M.)
2. 303-936-0704 (home) - Don Barnes - weekends and holidays
3. 303-795-0221 (home) - John Owen - if Don Barnes not available

The yellow sheet of the IADC Report to be filled out completely, the original copy of the drilling time recorder, and copies of any invoices from this well signed and received for Tenneco Oil Company will be mailed daily to:

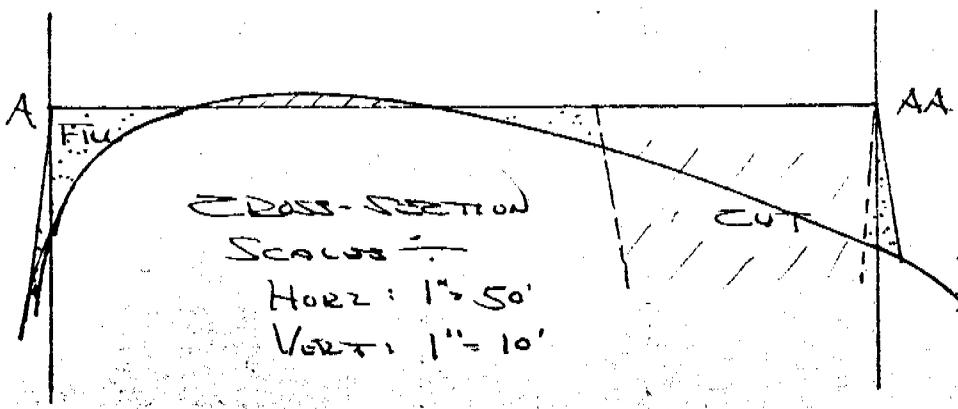
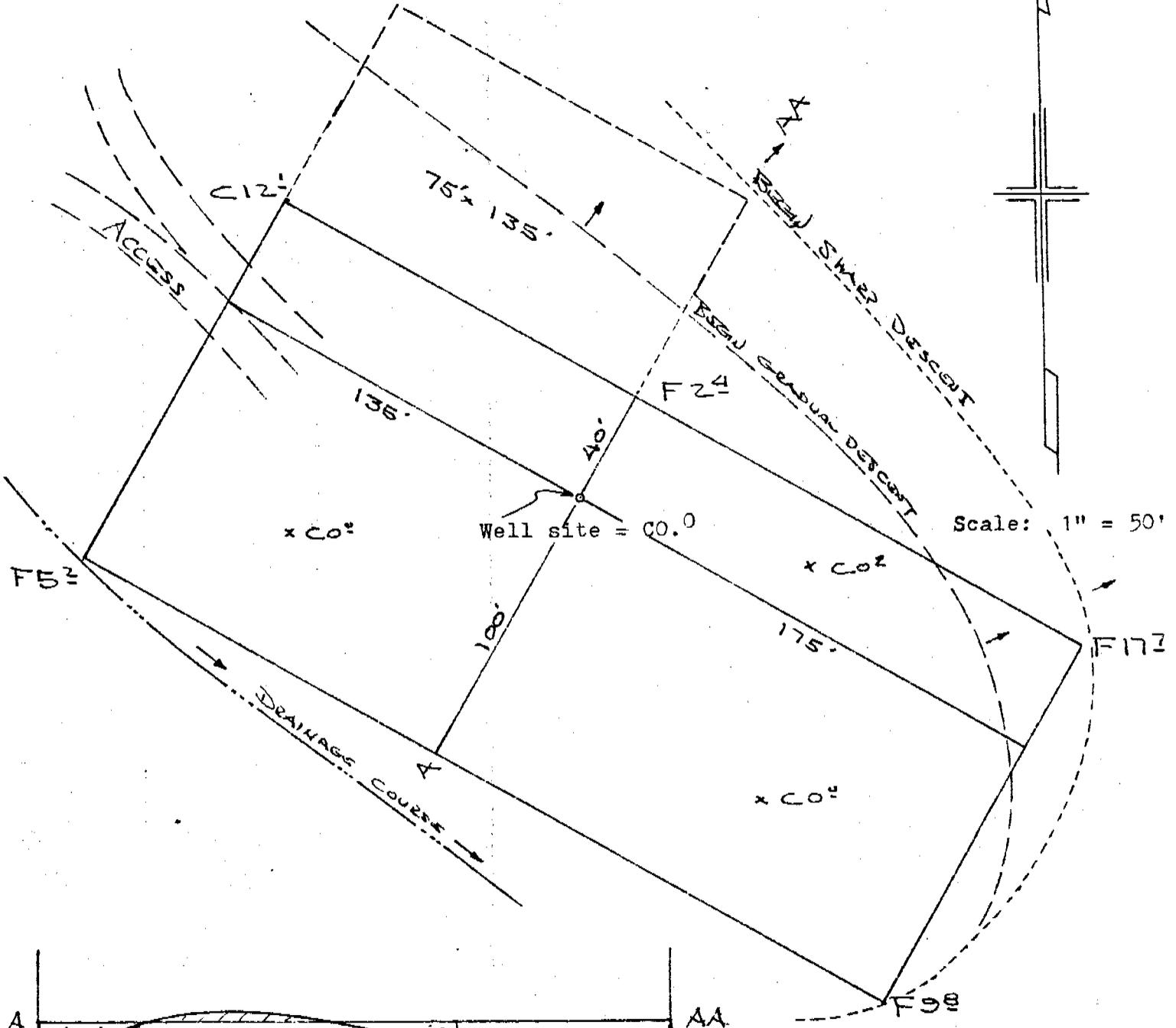
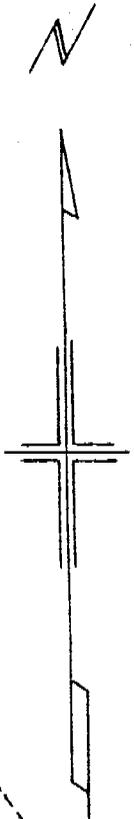
 TENNECO OIL COMPANY
 PENTHOUSE
 720 SOUTH COLORADO BOULEVARD
 DENVER, COLORADO 80222

ATTENTION: DRILLING DEPARTMENT

In case of an emergency, notify the following:

1. Mr. Don Barnes, Division Drilling Engineer - 303-936-0704.
2. Mr. John Owen, Project Drilling Engineer - 303-795-0221
3. Mr. Mike Lacey, Division Production Manager - 303-979-0509.

TENNESCO OIL Co.
36-14-STATE
775' FSL @ 1400' FWL
Sec 36-T16S-R24E
GRAND Co., UTAH



CROSS-SECTION
Scale:
Horz: 1" = 50'
Vert: 1" = 10'

by: *[Signature]*
Powers Elevation Company, Inc.
5 Nov. 79

REPORTS

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** FILE NOTATIONS **

DATE: February 4, 1980

Operator: Jenneco Oil Company

Well No: State #36-14

Location: Sec. 36 T. 16S R. 24E County: Grand

File Prepared:

Entered on N.I.D.:

Card Indexed:

Completion Sheet:

API Number 43-019-30605

CHECKED BY:

Geological Engineer: _____

Petroleum Engineer: _____

Director: OK Top file 165-4 order - but not ideal location.

APPROVAL LETTER:

Bond Required:

Survey Plat Required:

Order No. 165-4 6/26/79

O.K. Rule C-3

Rule C-3(c), Topographic Exception/company owns or controls acreage within a 660' radius of proposed site

Lease Designation State

Plotted on Map

Approval Letter Written

Wtm

W
PI

February 8, 1980

Tenneco Oil Company
720 South Colorado Boulevard
Denver, Colorado 80222

Re: Well No. State #2-7, Sec. 2, T. 17S, R. 24E., Grand County, Utah
Well No. State #36-14, Sec. 36, T. 16S, R. 24E., Grand County, Utah
Well No. State #36-16, Sec. 36, T. 16S, R. 24E., Grand County, Utah

Insofar as this office is concerned, approval to drill the above referred to gas wells is hereby granted in accordance with the Order issued in Cause No. 165-4 dated June 26, 1979. However well #36-14 and #36-16 are not located properly according to Cause No. 165-4, but an exception has been granted. Also, Well No. 2-7 must be designated as a lay-down 320 acre drilling unit.

Should you determine that it will be necessary to plug and abandon these wells, you are hereby requested to immediately notify the following

MICHAEL T. MINDER - Geological Engineer
Office: 533-5771
Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API numbers assigned to these wells are #2-7 - 43-019-30604;
#36-14 - 43-019-30605; #36-16 - 43-019-30606.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Michael T. Minder
Geological Engineer

/b:tm

cc: Donald Prince

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: Tenneco Oil Company

WELL NAME: State #36-14

SECTION 36 SE SW TOWNSHIP 16S RANGE 24E COUNTY Grand

DRILLING CONTRACTOR Cardinal Drilling

RIG # 4

SPUDDED: DATE 8/15/80

TIME 10:00 a.m.

How rotary

DRILLING WILL COMMENCE ASAP

REPORTED BY Duane Wolfe

TELEPHONE # 353-4177

DATE August 15, 1980

SIGNED *M.S.M.*

cc: Donald Prince

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. ML 33098
2. NAME OF OPERATOR Tenneco Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 3249, Englewood, Colorado 80155		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 775' FSL 1400' FWL		8. FARM OR LEASE NAME Tenneco State
14. PERMIT NO.		9. WELL NO. 36-14
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 6795' fr		10. FIELD AND POOL, OR WILDCAT Und. Palmer
		11. SEC., T., R., M., OR BLK. AND SURVEY OR ARRA Sec. 36; T16S; R24E
		12. COUNTY OR PARISH Grand
		13. STATE Utah

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9/20/80

MIRUSU. RIH w/3 3/4" bit & tbg. Tag PBTD @6370 KB. PT csg. 4000 PSI. Held OK for 15 min. Circ'd hole w/2% KCL water. TOH w/2 3/8" bit & Tbg. RU & perf Morrison & Dakota (2 JSPF) 5724-34', 5752-60', 5816-24', 5828-40', 5846-60', 5906-10', 5861-67. SICP: 200 PSI Set RBP at 5991', pkr at 5890'. Break dn perfs 5906-67' with 500 gals 7 1/2% MSR acid & 20 ball sealers. 4 BPM @ 2500 PSI. FP: 2500 PSI; ISIP: 1800 PSI, 5 min SIP: 900 PSI, AIR: 4 BPM. Moved RBP to 5882', pkr to 5795'. Broke down perfs. 5816-5860' with 1000 gals 7 1/2% MSR acid & 68 ball sealers. Displaced to perfs with 24 bbls 2% KCL water. AIR: 4 BPM, Max Pres: 1800 PSI, ISIP: 300 PSI. Moved RBP, set at 5776', set pkr. at 5675'. Broke down perfs from 5724-5760' with 500 gals 7 1/2% MS & 36 ball sealers. 4 BPM at 2000 PSI. Displaced with 23 bbls 2% KCL water. AIR: 4 BPM, MAX PRES: 2500 PSI, AIP: 2000 PSI, ISIP: 1500 PSI, 5 min SIP: 500 PSI. RIH with 5440' of 2 3/8" tbg. & 1.81" F nipple. Tagged FL at 2700'. Recovered 40 bbls load, 100 BLTBR. Frac'd well down tbg w/75% qual. foam at 32 BPM. FtI fluid: 570 bbls., total sand 100,000 # MAX PRES: 3850 PSI, FTP: 3500 PSI, AIP: 3500 PSI, ISIP: 2700 PSI, 15 min. SIP: 1950 PSI. Rate: 8 BPM. Ran RA sand throughout. Left flwg.

18. I hereby certify that the foregoing is true and correct

SIGNED *Carlyl Walker* TITLE Asst. Div. Admin. Mgr. DATE 10/6/80

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

December 22, 1980

Tenneco Oil Company
P. O. Box 3249
Glenwood, Colorado 80155

RE: Well No. Tenneco State #36-14
Sec. 36, T. 16S, R. 24E.,
Grand County, Utah

Gentlemen:

According to our records, a "Well Completion Report" filed with this office November 19, 1980, from above referred to well indicates the following electric logs were run: C F/DL, DI/SFL, CN/FD SD/NPL, ACB/GR. As of this date this office has not received the C F/DL and the ACB/GR logs.

Rule C-5, General Rules and Regulations and Rules of Practice and Procedure, requires that a well log shall be filed with the Commission together with a copy of the electric and radioactivity logs.

Your prompt attention to the above will be greatly appreciated.

Sincerely,

DIVISION OF OIL, GAS AND MINING

BARBARA HILL
WELL RECORDS

jh

Closures: forms

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

14

5. LEASE DESIGNATION AND SERIAL NO.

ML-33098

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Tenneco State

9. WELL NO.

36-14

10. FIELD AND FOOT OR T/DOC NO.
Undesignated
Dakota/Morrison

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec 36, T16S, R24E

12. COUNTY OR PARISH
Grand

13. STATE
Utah

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION:
NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. DESVR. Other _____

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 775' FSL 1400' FWL

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED
43-019-30605 2-8-80

15. DATE SPUDDED 8/15/80 16. DATE T.D. REACHED 8/25/80 17. DATE COMPL. (Ready to prod.) 10/1/80 18. ELEVATIONS (DF, REB, BT, GR, ETC.)* 6795 gr 19. ELEV. CASINGHEAD -

20. TOTAL DEPTH, MD & TVD 6420' 21. PLUG, BACK T.D., MD & TVD 6370' 22. IF MULTIPLE COMPL., HOW MANY* → 23. INTERVALS DRILLED BY → 24. ROTARY TOOLS 0'-TD 25. CABLE TOOLS \$-

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5724 - 5910' Dakota 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN C F/DL, DI/SFL, CN/FD, SD/NPL, ACB/GR 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	1065'	12 1/2"		
7"	23#	2425'	8-3/4"	425sx 10-ORFC 75sx RFC10-2	
4 1/2"	10.5# 8RD	6418.15'	6 1/2"	1/4# Celloflake 225sx 10-0 1/4# Celloflake	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	6370'	5890'

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
INTERVAL	SIZE	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5724-34'	5846-60'	5724-60'	500 gals 7 1/2% MSR acid 36 balls
5752-60'	5861-67'	5816-60'	1000gals 7 1/2% MSR acid 68 balls
5816-24'	5906-10'	5906-10'	500gals 7 1/2% MSR acid 20 balls
5828-40'		5724-5910'	24000 gals 75% foam 100000# 20/40 sand

33.* PRODUCTION
DATE FIRST PRODUCTION 10/1/80 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) Shut-in

DATE OF TEST 10/1/80 HOURS TESTED 3 hrs. CHOKE SIZE 3/4" PROD'N FOR TEST PERIOD → OIL—BBL. GAS—MCF. Q=2522 WATER—BBL. GAS-OIL RATIO

FLOW. TUBING PRESS. 55 CASING PRESSURE 695 CALCULATED 24-HOUR RATE → OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold TEST WITNESSED BY

35. LIST OF ATTACHMENTS
Electric logs forwarded by Schlumberger and OWP.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *Carley Statten* TITLE _____ DATE 11/19/80

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
			NAME
			MEAS. DEPTH
			TOP
			TRUE VERT. DEPTH
Dakota	5724	5736	Sand
	5750	5760	"
	5800	5860	"
	5888	5900	"
	5956	5966	"
Morrison	6260	6296	"
			Wasatch
			Mancos
			Castlegate
			Base Mancos
			B
			Dakota Silt
			Morrison
			Surf
			1768
			2087
			3616
			5634
			5966

64 f

011051

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

WELL INSPECTION RECORD

NAME OF COMPANY: TENNECO OIL COMPANY

WELL NAME: TENNECO STATE # 36-14 37/25

SECTION: 36 TOWNSHIP: 16 S RANGE: 24 E COUNTY: GRAND

DATE: July 13 19 83 LOCATION INSPECTED

TOTAL DEPTH: 6420' AT TIME OF VISIT 6795' elec.

NAME OF DRILLING CONTRACTOR:

RIG NUMBER:

COMMENTS:

EQUIPMENT: The Well head had pressure gauge showing 350 psi. Housed in an Igloo shaped cover that is insulated, The sump near the well was clean, a Digital Ferguson Beauregard counter showed the number of units of gas produced. The unit was controlled by Barton & Palmer scale control. The Heater treater was operating at 300 psi, the Heater unit was not working at the time. showed 75^o F.

DATE: July 26 1983

SIGNED: *James Lester Denton*

SEND TYPED COPY TO COMPANY: Yes No

14

THE FOLLOWING METERS WILL HAVE CALIBRATION / SETTLEMENT TESTS RUN ON THE DATES INDICATED. STARTING TIME WILL BE 0600 OR AS SPECIFIED BELOW AND AT THE OFFICE OF THE NORTHWEST PIPELINE GRAND JUNCTION DISTRICT YOU WILL BE NOTIFIED SHOULD ANY CHANGES OCCUR IN THIS SCHEDULE. IF YOU HAVE ANY QUESTIONS ABOUT THE SCHEDULE, CONTACT OR WRITE THE DISTRICT OFFICE.

METER CODE	WELL NAME	LOC	RUN	DAY	MO/YR	STARTING TIME
93760016	FULLER USA #15-10	06	02	<u>3</u>	12/85	<u>0930</u>
93761014	FULLER USA #18-12	06	02	<u>3</u>	12/85	<u>1100</u>
92110010	FEDERAL #3-8 17S. 24E. 3	06	07	<u>7</u>	10/85	<u>0830</u>
92111016	FEDERAL #3-15 17S. 24E. 3	06	07	<u>7</u>	10/85	<u>0930</u>
92112012	FEDERAL #35-10 14S. 24E. 35	05	07	<u>7</u>	10/85	<u>1100</u>
92150011	FEDERAL #4-12 17S. 24E. 4	06	07	<u>8</u>	10/85	<u>0900</u>
92155013	WILSON USA #35-15 14S. 24E. 33	06	07	<u>8</u>	10/85	<u>1030</u>
92190014	BROWN USA #35-3 14S. 24E. 35	05	07	<u>8</u>	10/85	<u>1130</u>
92117014	FEDERAL #6-7 17S. 25E. 4	06	07	<u>6</u>	11/85	<u>0930</u>
92118010	FEDERAL #6-14 17S. 25E. 4	06	07	<u>6</u>	11/85	<u>0830</u>
92119017	FEDERAL #7-4 17S. 25E. 7	06	07	<u>4</u>	11/85	<u>1030</u>
92158012	DIETLER STATE #2-14 17S. 24E. 2	06	07	<u>7</u>	11/85	<u>0830</u>
92180017	STATE #36-14 14S. 24E. 34	06	07	<u>7</u>	11/85	<u>0930</u>
92186016	EDWARDS USA #12-9 17S. 24E. 12V	06	07	<u>4</u>	11/85	<u>0930</u>
92138019	CALVINCO USA #31-12 16S. 25E. 31	06	07	<u>5</u>	11/85	<u>0830</u>
92190013	REINAUER #1-14 17S. 24E. 1	06	07	<u>5</u>	11/85	<u>0930</u>
92199010	REINAUER #1-5 17S. 24E. 1	06	07	<u>7</u>	11/85	<u>1030</u>
92231011	WINTER CAMP #7-14 17S. 25E. 7	06	07	<u>4</u>	11/85	<u>0830</u>

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.
ML-33098

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Tenneco State

9. WELL NO.
36-14

10. FIELD AND POOL, OR WILDCAT
Dakota/Morrison

11. SEC., T., R., M., OR BLK. AND SURVEY OR ABBA
Sec. 36, T16S, R24E

12. COUNTY OR PARISH 13. STATE
Grand UT

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Quinoco Petroleum Inc.

3. ADDRESS OF OPERATOR
3801 E. Florida Ave., P.O. Box 10800, Denver, CO 80210-0800

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
775' FSL, 1400' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
6795' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please be advised that Quinoco has assumed operations for the above referenced well effective April 1, 1984.

RECEIVED

APR 19 1984

DIVISION OF OIL
GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

Bob McKinnis

TITLE

Senior Production Analyst

DATE

4/11/84

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Tenneco Oil Company

A Tenneco Company

Western Rocky Mountain Division

P.O. Box 3249
Englewood, Colorado 80155
(303) 740-4800

Delivery Address:
6162 South Willow Drive
Englewood, Colorado

April 25, 1984

RECEIVED

APR 27 1984



DIVISION OF OIL
GAS & MINING

State of Utah
Department of Oil & Gas Conservation
4241 State Office Bldg.
Salt Lake City, UT 84114

Gentlemen:

Attached is a list of wells for which Tenneco Oil Company has been providing you with monthly state reports. Effective March 1, 1984, these wells were purchased by Quinoco Petroleum, Inc., 3801 East Florida Avenue, Suite 300, P. O. Box 10800, Denver, Colorado 80210. Quinoco will now be responsible for all state reporting on these wells beginning with March 1984 business.

Very truly yours,

TENNECO OIL COMPANY

Ursula C. Sulzbach
Ursula C. Sulzbach
Senior Revenue Analyst

UCS/wt
Attachment

TENNECO OIL COMPANY
Utah Wells Sold to Quinoco
Effective March 1, 1984

✓T. 17S R 24E Sec 4 Federal 4-12
✓T17S R 24E Sec. 14 Hogle USA 14-4
✓T17S R24E Sec 3 Federal 3-8
✓T17S R24E Sec 3 Federal 3-15
✓T16S R24E Sec 35 Federal 35-10
✓T17S R24E Sec 2 Dietler State 2-14
✓T17S R24E Sec 2 Dietler State 2-7
✓T16S R25E Sec 31 Calvinco USA 31-12
✓T17S R24E Sec 1 Reinauer 1-5
✓T17S R24E Sec 1 Reinauer 1-14
✓T16S R24E Sec 36 Tenneco State 36-14
✓T16S R24E Sec 36 Tenneco State 36-16
✓T16S R 24E Sec 35 Brown USA 35-3
✓T17S R24E Sec 12 Edward 12-2
✓T17S R25E Sec 7 Winter Camp Unit 7-14
✓T17S R24E Sec 11 Hogle 11-12
✓T17S R25E Sec 6 Federal 6-7
✓T17S R25E Sec 7 Federal 7-4
✓T16S R25E Sec 17 Federal 17-9
✓T16S R25E Sec 14 Federal 14-2
✓T16S R26E Sec 16 State 16-4
✓T16S R25E Sec 13 Carlson USA 13-4
✓T17S R24E Sec 5 Federal 5-13
✓T16S R24E Sec 33 Wilson USA 33-15
✓T17S R25E Sec 6 Federal 6-14
✓T16S R25E Sec 13 Federal 13-9
✓T16S R26E Sec 33 Federal 33-13
T17S R26E Sec 5 Federal 5-4
✓T16S R26E Sec 32 State 32-1
✓T16S R26E Sec 32 State 32-11
✓T17S R24E Sec 12 Tenneco USA 12-9

STATE OF UTAH ^{pk.}
 DIVISION OF OIL, GAS AND MINING
 INSPECTION RECORD

010906B

7

Operator Quinoco Lease ML-33908

Contractor _____

Well No. State 36-14 30205

Location SESW Sec. 36 T. 16S R. 24E

Field Undesignated

County Grand State UT

Operation: Drilling _____
 Workover _____
 Completion _____
 Abandonment _____
 Producing PGW
 Other _____

Individual Well Inspection

General:

Well Sign	<input checked="" type="checkbox"/>	BCP	<u>NA</u>	Pollution control	<input checked="" type="checkbox"/>	Marker	<u>NA</u>
Housekeeping	<input checked="" type="checkbox"/>	Safety	<input checked="" type="checkbox"/>	Surface use	<input checked="" type="checkbox"/>	Location	<input checked="" type="checkbox"/>

Remarks: _____

Lease and Facilities Inspection

Facilities inspected: Meter, wellhead, pit

Identification	<input checked="" type="checkbox"/>	Pollution control	<input checked="" type="checkbox"/>
Housekeeping	<input checked="" type="checkbox"/>	Pits and ponds	<input checked="" type="checkbox"/>
Measurement facilities	<input checked="" type="checkbox"/>	Water disposal	<input checked="" type="checkbox"/>
Storage and handling facilities	<input checked="" type="checkbox"/>	Other	_____

Remarks: 0-375 orifice; 300 psi tubing and 330 psi casing pressures. Pit in clayey silt and 1/4 full of oil

Action: _____

Name W M Moore Title Inspector Date 6-19-84

Use: for yes or satisfactory
 for no or unsatisfactory
 NA for not applicable

April 5, 1984

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN DUPLICATE
(Other instructions on reverse side)

14

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. ML-33098
2. NAME OF OPERATOR Quinoco Petroleum, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 3801 E. Florida Ave. STE 900 Denver, CO 80216		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 775' FSL, 1400' FWL		8. FARM OR LEASE NAME Tenneco State
14. PERMIT NO.		9. WELL NO. 36-14
15. ELEVATIONS (Show whether DF, FT, OR, etc.) 6795' GR		10. FIELD AND POOL, OR WILDCAT Bryson Canyon
		11. SEC., T., R., M., OR BLM. AND SUBVY OR AREA Sec. 36 T16S-R24E
		12. COUNTY OR PARISH Grand
		13. STATE UT

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SMOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Production Status Update</u> <input checked="" type="checkbox"/>	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The Tenneco State 36-14 has been SI since February*, 1985. This Sundry is to notify you that the above mentioned well went back on line November 13, 1985.

18. I hereby certify that the foregoing is true and correct

SIGNED Sharon Medina TITLE Production Analyst DATE 11-13-85
Sharon Medina

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:



Angeles

THE QUINOCO COMPANIES

3801 East Florida Avenue Post Office Box 10800 Denver, Colorado 80210-0800 (303)759-3233 (800)525-3584

November 13, 1985.

RECEIVED

NOV 18 1985

DIVISION OF OIL
GAS & MINING

State of Utah
Oil & Gas Division
#3 Triad Center
Suite 350
Salt Lake City, Utah 84180-1203

Attn: Pam

Re: Sundry Notices &
Reports on Wells
Tenneco State 36-14
Sec.36 T16S R24E
Grand Co., UT

Dear Pam:

Enclosed please find an executed form OGC-1B for the above mentioned well indicating a status change.

If you have any questions, please do not hesitate to contact me at the above listed number, extension 426.

Sincerely,

Quinoco Petroleum, Inc.

Sharon Medina

Sharon Medina
Production Analyst

SGM/clm

Enclosures

CC: File
BLM
P. O. Box M
Moab, UT 84532

X

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
OIL AND GAS INSPECTION RECORD

OPERATOR Quinoco Petr Inc. LEASE _____
 WELL NO. State 36-14 API 43-019-30605
 NW/SE SEC. 36 T. 16S R. 24E CONTRACTOR _____
 COUNTY Grand FIELD _____

DRILLING/COMPLETION/WORKOVER:

<input type="checkbox"/> APD	<input type="checkbox"/> WELL SIGN	<input type="checkbox"/> HOUSEKEEPING	<input type="checkbox"/> SCPE
<input type="checkbox"/> SAFETY	<input type="checkbox"/> POLL. CONTROL	<input type="checkbox"/> SURFACE USE	<input type="checkbox"/> PITS
<input type="checkbox"/> OPERATIONS	<input type="checkbox"/> OTHER		

SHUT-IN Y / TA _____ :

<input checked="" type="checkbox"/> WELL SIGN	<input checked="" type="checkbox"/> HOUSEKEEPING	<input checked="" type="checkbox"/> EQUIPMENT*	<input checked="" type="checkbox"/> SAFETY
<input type="checkbox"/> OTHER			

ABANDONED:

<input type="checkbox"/> MARKER	<input type="checkbox"/> HOUSEKEEPING	<input type="checkbox"/> REHAB.	<input type="checkbox"/> OTHER
---------------------------------	---------------------------------------	---------------------------------	--------------------------------

PRODUCTION:

<input type="checkbox"/> WELL SIGN	<input type="checkbox"/> HOUSEKEEPING	<input type="checkbox"/> EQUIPMENT*	<input type="checkbox"/> FACILITIES*
<input type="checkbox"/> METERING*	<input type="checkbox"/> POLL. CONTROL	<input type="checkbox"/> PITS	<input type="checkbox"/> DISPOSAL
<input type="checkbox"/> SECURITY	<input type="checkbox"/> SAFETY	<input type="checkbox"/> OTHER	

GAS DISPOSITION:

<input type="checkbox"/> VENTED/FLARED	<input type="checkbox"/> SOLD	<input type="checkbox"/> LEASE USE
--	-------------------------------	------------------------------------

LEGEND: Y - YES OR SATISFACTORY
 N - NO OR UNSATISFACTORY
 NA - NOT APPLICABLE

*FACILITIES INSPECTED: Loc, wh, heater, heater separator, fuel unit
meter meter house locked
plunger lift

REMARKS: OK

ACTION: _____

INSPECTOR: JM DATE 10-25-88

STATE OF UTAH
DIVISION OF OIL, GAS & MINING
OIL AND GAS INSPECTION RECORD

S

Roemer Oil
Hallwood Petroleum Inc.
~~Quinoco~~

OPERATOR Quinoco LEASE State
WELL NO. State 36-14 API 43-019-30605
SEC. 36 T. 16s R. 24e CONTRACTOR _____
COUNTY _____ FIELD _____

DRILLING/COMPLETION/WORKOVER:

APD WELL SIGN HOUSEKEEPING BOPE
 SAFETY POLL. CONTROL SURFACE USE PITS
 OPERATIONS OTHER

SHUT-IN ___/ TA ___:

WELL SIGN HOUSEKEEPING EQUIPMENT* SAFETY
 OTHER

ABANDONED:

MARKER HOUSEKEEPING REHAB. OTHER

PRODUCTION:

WELL SIGN HOUSEKEEPING EQUIPMENT* FACILITIES*
 METERING* POLL. CONTROL PITS DISPOSAL
 SECURITY SAFETY OTHER

GAS DISPOSITION:

VENTED/FLARED SOLD LEASE USE

LEGEND: Y - YES OR SATISFACTORY
N - NO OR UNSATISFACTORY
NA - NOT APPLICABLE

*FACILITIES INSPECTED: loc, WH, 2 pits, Htd. sep/dehy, htd. sep, meta house.

REMARKS: PKU - Change of operator notice from Quinoco to Hallwood?
1/4/90 wrong.

ACTION: Ch. on C.O.S. None in file, so records section is pursuing
opr. 12/3/90 eff

INSPECTOR: [Signature] DATE: 11-6-90

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number
ML 33908

7. Indian Allottee or Tribe Name

8. Unit or Communitization Agreement

9. Well Name and Number
Tenneco State #36-14

10. API Well Number
43-019-30605

11. Field and Pool, or Wildcat
Dakota/Morrison

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT— for such proposals.

1. Type of Well
 Oil Well Gas Well Other (specify)

2. Name of Operator
Roemer Oil Company

3. Address of Operator
1675 Broadway, Suite 2750, Denver, CO 80202

4. Telephone Number
(303) 592-4346

5. Location of Well
Footage : 775' FSL, 1400' FWL
CO. Sec. T., R., M. : 36-T16S-R24E
County : Grand
State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other CHANGE OF OPERATOR
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Roemer Oil Company took over operations from Hallwood/Quinoco on 10/1/90, with the effective date of the sale 7/1/90.

JAN 04 1991
DIVISION OF
OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature Diana Sandberg
(State Use Only) Diana Sandberg

Title Prod. Analyst Date 12/28/90

Division of Oil, Gas and Mining
PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

Well File _____

(Location) Sec ___ Twp ___ Rng ___
(API No.) _____

Suspense
(Return Date) _____
(To - Initials) _____

Other
OPERATOR CHANGE
FILE _____

1. Date of Phone Call: 1-8-91 Time: 1:33

2. DOGM Employee (name) L. ROMERO (Initiated Call)
Talked to:

Name JEANNA PAYNE (Initiated Call) - Phone No. (303) 850-6322
of (Company/Organization) QUINOCO

3. Topic of Conversation: REQUEST FOR CHANGE OF OPERATOR DOCUMENTATION.

(7 WELLS - SOLD TO ROEMER OIL COMPANY - EFF. 7-1-90) see attached *910904 interest
change only.

4. Highlights of Conversation: ORIGINAL CONTACT TO MS. PAYNE WAS ON 11-15-90, AT
WHICH TIME I WAS TOLD DOCUMENTATION WOULD BE SENT ASAP. SHE WILL MAKE SURE
THEY ARE SENT TO US ASAP. SHE ALSO STATED THAT QUINOCO CHANGED ITS COMPANY
NAME TO HALLWOOD PETROLEUM INC., AND WILL SEND COPY OF NAME CHANGE ALONG WITH
OPERATOR CHANGES.

* ms. Payne said she will do today, and mail ASAP. (2-8-91)
* received 2-22-91.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT TO FEDERAL AGENCY
(Other information on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Roemer Oil Company *(Report mailed from Hallwood/Quinoco)*

3. ADDRESS OF OPERATOR
1675 Broadway, Suite 2750 Denver, Colorado 80237

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

14. PERMIT NO.
43-019-30605

15. ELEVATIONS (Show whether OF, FT, GA, etc.)

5. LEASE DESIGNATION AND SERIAL NO.
C6570

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
TENNECO STATE

9. WELL NO.
36-14

10. FIELD AND POOL, OR WILDCAT
BRYSON CANYON

11. SEC., T., R., M., OR BLK. AND SURVEY OR ABRA
Sec 36-165-24E

12. COUNTY OR PARISH | 13. STATE
GRAND | UT

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(Other) Change of Operator

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Effective 7-1-90 Hallwood/Quinoco Petroleum, Inc. will no longer be operating the above well.

RECEIVED
FEB 22 1991

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED *[Signature]* TITLE Sr. Engineering Technician DATE 12-6-90

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

COMMENTS OF APPROVAL, IF ANY:



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangerter
Governor

Dee C. Hansen
Executive Director

Dianne R. Nielson, Ph.D.
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

March 5, 1991

Roemer Oil Company
1675 Broadway, Suite 2750
Denver, Colorado 80202

Gentlemen:

Re: Operator Change, Quinoco Co. to Roemer Oil Company - Grand County, Utah

In reviewing the operator change for the referenced companies, it was determined that your company is not currently registered with the Utah Department of Commerce. This letter is written to advise you of your responsibility to register your company with the state prior to conducting business within Utah. This can be accomplished by contacting:

Department of Commerce
Division of Corporations
160 East 300 South
Salt Lake City, Utah 84111
(801) 530-4849

Sincerely,

A handwritten signature in cursive script that reads "Lisha Romero".

Lisha Romero
Administrative Analyst

cc: Dept. of Commerce
D. T. Staley
R. J. Firth
Operator Change File
WE76

Hallwood Energy Companies

4582 South Ulster Street Parkway • Stanford Place III • Suite 1700 • Post Office Box 378111
Denver, Colorado 80237 • (303) 850-7373

March 8, 1991

State of Utah
Division of Gas & Mining
160 East Third Street
Salt Lake City, Utah 84134-0410

REC'D U.S.T.C. 210
MAR - 8 1991

Re: Utah A/C #N9477

Quinoco Petroleum, Inc. has changed its name to Hallwood Petroleum, Inc. Our offices have remained at 4582 South Ulster Street Parkway, Suite 1700, P. O. Box 378111, Denver, Colorado 80237.

I have enclosed documentation for our name change for your convenience. If you require further information please call me at (303)856-6229.

Sincerely,

HALLWOOD PETROLEUM, INC.

Carol Edney

Carol Edney
Staff Accountant
Western District

CE/#9.set

cc: Brenda Tompkins

RECEIVED

MAR 22 1991

DIVISION OF
OIL GAS & MINING

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• QUINOCO CO.
P O BOX 378111
DENVER CO 80237
ATTN: HOLLY RICHARDSON

Utah Account No. N9477

Report Period (Month/Year) 7 / 91

Amended Report

Well Name API Number Entity Location	Producing Zone	Days Oper	Production Volume		
			Oil (BBL)	Gas (MSCF)	Water (BBL)
WESTBIT U 1 4301915047 05215 16S 25E 10	WSTC		U-05010		
WESTBIT 2 4301915048 05220 16S 25E 9	WSTC				
FEDERAL 6-14 4301930462 06525 17S 25E 6	DKTA				
HOGLE USA 14-4 4301930507 06535 17S 24E 14	DK-MR				
FEDERAL 6-7 4301930516 06540 17S 25E 6	DKTA				
STATE 2-14 4301930571 06560 17S 24E 2	CDMTN				
STATE 2-7 4301930604 06565 17S 24E 2	DKTA		ML-27489		
STATE 36-14 4301930605 06570 16S 24E 36	DKTA		ML-33908		
REINAUER 1-5 4301930697 06575 17S 24E 1	DKTA		U-38838		
HOGLE 11-12L 1 4301930701 06580 17S 24E 11	DKTA		SL-071172		
EDWARDS USA 12-2 4301930702 06585 17S 24E 12	DKTA				
CALVINCO 31-12 4301930704 06595 16S 25E 31	DKTA		U-13031	(910904 still Quinoco	CP-92 "C.A.")
REINAUER 1-14 4301930733 06600 17S 24E 1	DKTA		U-38838		
TOTAL					

Comments (attach separate sheet if necessary) * Interest change Quinoco to Roemer Oil Co. eff. 12-1-90.
(Not an operator change.) (910904 St. Lands/Bucky Awaiting add'l info.)

I have reviewed this report and certify the information to be accurate and complete. Date _____

Authorized signature _____ Telephone _____

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• QUINOCO CO.
P O BOX 378111
DENVER CO 80237
ATTN: HOLLY RICHARDSON

Utah Account No. N9477

Report Period (Month/Year) 7 / 91

Amended Report

Well Name	Producing Zone	Days Oper	Production Volume		
API Number Entity Location			Oil (BBL)	Gas (MSCF)	Water (BBL)
ESTBIT U 1 301915047 05215 16S 25E 10	WSTC ✓		U-05010	*	
ESTBIT 2 301915048 05220 16S 25E 9	WSTC ✓		U-05010		
FEDERAL 6-14 301930462 06525 17S 25E 6	DKTA ✓		U-38842		
OGLE USA 14-4 301930507 06535 17S 24E 14	DK-MR ✓		SL-071172		
FEDERAL 6-7 301930516 06540 17S 25E 6	DKTA ✓		U-38842		
TATE 2-14 301930571 06560 17S 24E 2	CDMTN ✓		ML-27489		
TATE 2-7 301930604 06565 17S 24E 2	DKTA ✓		ML-37489	*	
TATE 36-14 301930605 06570 16S 24E 36	DKTA ✓		ML-33908	*	
EINAUER 1-5 301930697 06575 17S 24E 1	DKTA ✓		U-38838A	*	
OGLE 11-12L 1 301930701 06580 17S 24E 11	DKTA ✓		SL-071172	*	
DWARDS USA 12-2 301930702 06585 17S 24E 12	DKTA ✓		U-38030		
ALVINCO 31-12 301930704 06595 16S 25E 31	DKTA ✓		U-13031		(910904 Still Quinoco CR97 "C.A.")
EINAUER 1-14 301930733 06600 17S 24E 1	DKTA ✓		U-38838A	*	
TOTAL					

Comments (attach separate sheet if necessary) ** Operator name from Quinoco to Hallwood Petroleum, Inc. eff. 7-18-91. (910904 st. Lands / Becky awaiting additional documentation)*

I have reviewed this report and certify the information to be accurate and complete. Date _____

Authorized signature _____ Telephone _____

** see oper. chg.
Hallwood to Northstar
eff 8-1-91.*

Entry No. 423842
Recorded 8-5-91 240 1M
Ex. 433 Pages 197 Fee 1800

Lilly Mae Noorlander

Lilly Mae Noorlander

Recorder of Grand County

Westbit #1 Dietler 2-7
Tenneco St 36-14 Reinauer 1-5
Hogle 11-12 Calvinco 31-12
Reinauer 1-14
Grand County, Utah

ASSIGNMENT AND BILL OF SALE

KNOW ALL MEN BY THESE PRESENTS:

THAT the undersigned, Roemer Oil Company, 1675 Broadway, Suite 2750, Denver, Colorado 80202, hereinafter called "Assignor", for a valuable consideration, the receipt and sufficiency of which are hereby acknowledged, does hereby sell, assign, transfer and set over unto, Northstar Gas Co., Inc., 15000 Northwest Freeway, Suite 203, Houston, Texas 77040, hereinafter called "Assignee", all of Assignor's right, title and interest in and to the oil and gas leases described on Exhibit "A", insofar as said leases cover the lands specifically described in connection therewith on said Exhibit "A", said lands being situated in Grand County, Utah, together with all of Assignor's interest in the well described on Exhibit "A" attached hereto, the production therefrom, and the personal property and improvements appurtenant to or used in connection with, or held for use or charged to the interests hereby conveyed, and all other appurtenances, including surface agreements, thereunto belonging to the extent attributable to the interests herein conveyed by Assignor and Assignee.

This Assignment and Bill of Sale and the interests hereby conveyed are made expressly subject to the following:

- (1) The terms, provisions and covenants of said lease and the provisions of all assignments under which Assignor holds title.
- (2) The terms and provisions of all presently existing contracts, agreements and instruments to the extent the same relate to any of the properties and interest hereinabove described.
- (3) Assignor makes no warranties or representations regarding the quality, condition and fitness for any particular use of the wells, equipment and personal property as to the undivided interest hereby conveyed to Assignee; and Assignee accepts all such wells, equipment and personal property in their present condition and assumes all responsibility, cost and liability associated therewith to the extent that the same shall accrue on or after the effective date of this Assignment and Bill of Sale.
- (4) Assignor makes no warranties or representations of any kind or character regarding title to the leasehold interests hereby assigned, except, by, through, or under Assignor's interest herein assigned.
- (5) Nothing to the contrary herein contained or referenced this Assignment and Bill of Sale shall be effective on July 1, 1991, at 7:00 a.m. M.S.T., regardless of the date it is actually executed and delivered.

EXECUTED this 31st day of July, 1991.

ASSIGNOR

ROEMER OIL COMPANY

BY: *[Signature]*

ATTORNEY - IN - FACT



ATTEST

BY:

[Handwritten signature]

ASSIGNEE

NORTHSTAR GAS CO., INC.

BY:

[Handwritten signature]

ACKNOWLEDGEMENTS

STATE OF COLORADO)
) SS.:
COUNTY OF DENVER)

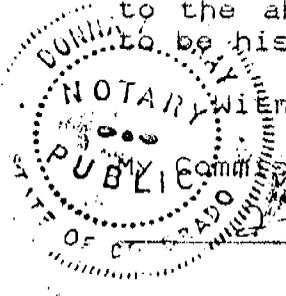
On this 31st day of July, 1991, before me the undersigned a Notary Public, personally appeared Steven J. Swanson of Roemer Oil Company, to me personally known to be the Attorney-in-Fact and the identical person whose name is affixed to the above instrument, and acknowledged the execution thereof to be his voluntary act and deed.

Witness my hand and seal on the above mentioned date.

My Commission Expires:

2-9-94

[Handwritten signature]
Notary Public



TEXAS
STATE OF ~~XXXXX~~)
) HARRIS) SS.:
COUNTY OF ~~XXXXX~~)

On this 2nd day of August, 1991, before me the undersigned a Notary Public, personally appeared Harry F. Dean of Northstar Gas Co., Inc. to me personally known to be the person and the identical person whose name is affixed to the above instrument, and acknowledged the execution thereof to be his voluntary act and deed.

Witness my hand and seal on the above mentioned date.

My Commission Expires:

4/23/91

[Handwritten signature]
Notary Public

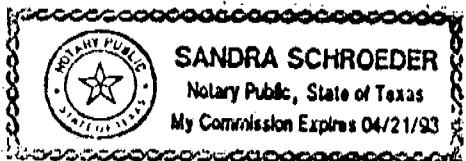


EXHIBIT A
LEASE SCHEDULE

E218 Tenneco State SEC 36-14

PROSPECT: UTAH WESTERN SLOPE
COUNTY: GRAND
STATE: UTAH

LEASE NO.	LEASE DATE	LESSOR NAME
BOOK, PAGE	EXP DATE	
910	03/01/77	STATE LAND BOARD
261, 17	02/28/87	STATE OF UTAH
		STA U ML-33908

LESSEE NAME	TOWNSHIP	SECTION	DESCRIPTION
ANSCHUTZ FOUNDATION	RANGE		
	18S	36	W/2
	24E		SURF TO 6430'

Insofar and only insofar as said lease pertains to
the following acreage:

Township 16 South - Range 24 East
Section 36: W/2

Entry No. 423-11
Recorded 8-5-91 2:40 PM
Bk. 433 Pg. 188 Fee 20.00
Lilly Mae Nooflander

Lilly Mae Nooflander

Recorder of Grand County

Westbit #1
Tenneco State 36-14
Hogle 11-12
Reinauer 1-14
Grand County, Utah
Dietler 2-7
Reinauer 1-5
Calvinco 31-12

ASSIGNMENT AND BILL OF SALE

KNOW ALL MEN BY THESE PRESENTS:

THAT the undersigned, Lamar B. Roemer, John F. Sheridan and Steven J. Swanson, 1675 Broadway, Suite 2750, Denver, Colorado 80202; Alliance Income Fund 1990, Ltd., 10711 Park Village Place, Suite 250, Dallas, Texas 75230 and Lawrence I. Kravetz and Sydney A. Kravetz, 6300 S. Syracuse Way, Suite 560, Englewood, Colorado 80111, hereinafter called "Assignor", for a valuable consideration, the receipt and sufficiency of which are hereby acknowledged, does hereby sell, assign, transfer and set over unto; Roemer Oil Company, 1675 Broadway, Suite 2750, Denver, Colorado 80202, hereinafter called "Assignee", all of Assignor's right, title and interest in and to the oil and gas leases described on Exhibit "A", insofar as said leases cover the lands specifically described in connection therewith on said Exhibit "A", said lands being situated in Grand County, Utah together with all of Assignor's interest in the well described on Exhibit "A" attached hereto, the production therefrom, and the personal property and improvements appurtenant to or used in connection with, or held for use or charged to the interests hereby conveyed, and all other appurtenances, including surface agreements, thereunto belonging to the extent attributable to the interests herein conveyed by Assignor and Assignee.

This Assignment and Bill of Sale and the interests hereby conveyed are made expressly subject to the following:

- (1) The terms, provisions and covenants of said lease and the provisions of all assignments under which Assignor holds title.
- (2) The terms and provisions of all presently existing contracts, agreements and instruments to the extent the same relate to any of the properties and interest hereinabove described.
- (3) Assignor makes no warranties or representations regarding the quality, condition and fitness for any particular use of the wells, equipment and personal property as to the undivided interest hereby conveyed to Assignee; and Assignee accepts all such wells, equipment and personal property in their present condition and assumes all responsibility, cost and liability associated therewith to the extent that the same shall accrue on or after the effective date of this Assignment and Bill of Sale.
- (4) Assignor makes no warranties or representations of any kind or character regarding title to the leasehold interests hereby assigned, except, by, through, or under Assignor's interest herein assigned.
- (5) Nothing to the contrary herein contained or referenced this Assignment and Bill of Sale shall be effective on July 1, 1991, at 7:00 a.m. M.S.T., regardless of the date it is actually executed and delivered.

EXECUTED this 29th day of July, 1991.

Lamar B. Roemer
LAMAR B. ROEMER

Steven J. Swanson
STEVEN J. SWANSON

Lawrence I. Kravetz
LAWRENCE I. KRAVETZ

ASSIGNOR
John F. Sheridan
JOHN F. SHERIDAN

Sydney A. Kravetz
SYDNEY A. KRAVETZ

LE216 Tenneco State SEC 36-14

EXHIBIT A
LEASE SCHEDULE

PAGE 1
25 AUG 1990

PROSPECT: UTAH WESTERN SLOPE
COUNTY: GARFD
STATE: UTAH

LEASE NO. BOOK, PAGE	LSE DATE EXP DATE	LESSOR NAME	LESSEE NAME	TOWNSHIP RANGE	SECTION	DESCRIPTION
910 251, 17	03/01/77 02/26/87	STATE LAND BOARD STATE OF UTAH STA U ML-33908	AKSCHUTZ FOUNDATION	16S 24E	36	W/2 SURF TO 6450'

Insofar and only insofar as said lease pertains to
the following acreage:

Township 16 South - Range 24 East
Section 36: W/2



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Utah State Office
324 South State, Suite 301
Salt Lake City, Utah 84111-2303



IN REPLY REFER TO:

3100
U-38842
U-38838-A
U-38030
U-38033
U-05010
SL-071172
(U-942)
41374 (CR-176)

AUG 6 1991

Memorandum

To: Assistant District Manager, Mineral Resources, Moab
From: Chief, Minerals Adjudication Section
Subject: Leases Affected by Corporate Name Change

Your memorandum of July 25, 1991, called to the attention of this office other leases you feel are affected by our ~~July 18, 1991~~ decision recognizing the corporate name change of Quinoco Petroleum, Inc. to Hallwood Petroleum, Inc. Our response is as follows:

The interest Quinoco Petroleum, Inc. held in leases SL-071172, U-05010, and U-38838-A was transferred to Roemer Oil Company effective December 1, 1990.

The interest held by Quinoco in leases U-38030, U-38033, and U-38842 is held by Quinoco Consolidated Partners, L.P., not Quinoco Petroleum, Inc. Please note that a decision recognizing that Quinoco Consolidated Partners, L.P. has changed its name to Hallwood Consolidated Partners, L.P. is currently being processed.

As for communitization agreements CR222 and CR176, our computer records show Ominex as the operator of CR222 and Hallwood as the operator of CR176.

3100
U-10152-A,
et al.
(U-942)

AUG 6 1991

CERTIFIED MAIL--Return Receipt Requested

DECISION

Hallwood Consolidated Partners, L.P. : Oil and Gas Leases
P.O. Box 378111 : U-10152-A, et al.
Denver, CO 80237 :

Corporate Name Change Recognized

Acceptable evidence has been received by this office establishing that Quinoco Consolidated Partners, L.P. has changed its name to Hallwood Consolidated Partners, L.P. Accordingly, the surviving corporation is recognized as holding all interests in Federal oil and gas leases formerly held by Quinoco Consolidated Partners, L.P. A list of affected leases is enclosed. If other leases are affected by this name change, please notify this office immediately.

Bonding for Hallwood Consolidated Partners, L.P. is provided under nationwide bond No. E1729366 (BLM Bond No. MT0735).

/s/ ROBERT LOPEZ
Chief, Minerals
Adjudication Section

Enclosure
List of Affected Leases

cc: All District Offices, Utah
Accounts
MMS, AFS
U-920 (Attn: Teresa Thompson)

WJA

LIST OF AFFECTED LEASES

U-10152-A
U-13371
U-13666
U-17455
U-25189
U-29641

U-30301
U-38030 ✓
U-38033 ✓
U-38842 ✓
U-39254
U-41374
U-62844

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. NAME OF OPERATOR Hallwood Petroleum, Inc.</p> <p>3. ADDRESS OF OPERATOR P.O. Box 378111 Denver, CO 80237</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface</p>	<p>5. LEASE DESIGNATION AND SERIAL NO.</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME</p> <p>9. WELL NO.</p> <p>10. FIELD AND POOL, OR WILDCAT</p> <p>11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA</p> <p>12. COUNTY OR PARISH 13. STATE</p>	
<p>14. PERMIT NO.</p>	<p>15. ELEVATIONS (Show whether OP, RT, CR, etc.)</p>	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> SHOOT OR ACIDIZE <input type="checkbox"/> REPAIR WELL <input type="checkbox"/> (Other) <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETE <input type="checkbox"/> ABANDON* <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREATMENT <input type="checkbox"/> SHOOTING OR ACIDIZING <input type="checkbox"/> (Other) <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> ABANDONMENT* <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)*

Effective 7/1/90 the following wells were sold to Roemer Oil Company.

Well Name	Federal Lease #	Utah Lease #
Wesbit #1 42-019-15047 ^{Sec. 10} 145T25E	UTU5010	05215
Deitler 2-7	N/A	06565
Reinauer 1-5 42-019-30697	UTU38838A Sec. 1, T17S, R24E	06575
Hogle USA 11-12	UT071172	06580
Calvinco 31-12 42-019-30704	CR92 Sec. 31, T16S, R25E	06595
Reinauer 1-14 42-019-30733	UTU38838A Sec. 1, T17S, R24E	06600
Tenneco State 36-14	C6570	06570

RECEIVED

AUG 19 1991

DIVISION OF
OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Debi Sheelu TITLE Sr. Engineering Technician DATE 8/16/91

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Division of Oil, Gas and Mining
PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

Well File _____

(Location) Sec ___ Twp ___ Rng ___
(API No.) _____

Suspense
(Return Date) _____
(To - Initials) _____

Other
OPERATOR CHANGE
FILE _____

1. Date of Phone Call: 9-4-91 Time: 3:40

2. DOGM Employee (name) L. ROMERO (Initiated Call
Talked to:
Name DIANA SANDBERG (Initiated Call - Phone No. (303) 592-4341
of (Company/Organization) ROEMER OIL COMPANY

3. Topic of Conversation: CHANGE OF OPERATOR FROM ROEMER TO NORTHSTAR GAS CO.

4. Highlights of Conversation: THE WELLS IN QUESTION (SEE ATTACHED) WERE SOLD TO
ROEMER OIL COMPANY FROM QUINOCO CO. EFFECTIVE 7-1-90, HOWEVER THE PAPERWORK
WAS NOT COMPLETED UNTIL 10-1-90. QUINOCO STOPPED REPORTING TO MMS/PRODUCTION
AS OF SEPTEMBER 1990. ROEMER STARTED REPORTING TO MMS/PRODUCTION AS OF OCTOBER
1990. ROEMER ALSO STARTED REPORTING CONSERVATION & SEVERANCE TAX AS OF 10-1-90.
THE BLM/MOAB NEVER OFFICIALLY ACCEPTED THE CHANGE OF OPERATOR BECAUSE ROEMER OIL
COMPANY DID NOT POST BOND COVERAGE AND HAS BEEN TRYING TO SELL THE PROPERTIES
SINCE THE TIME OF PURCHASE. EFFECTIVE 8-1-91 ROEMER SOLD THE WELLS TO NORTHSTAR
GAS COMPANY AND SAYS THAT NORTHSTAR HAS POSTED BOND COVERAGE. ROEMER WILL SUBMIT
DOCUMENTATION TO THAT EFFECT.

Division of Oil, Gas and Mining
PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

Well File _____
(Location) Sec _____ Twp _____ Rng _____
(API No.) _____

Suspense
(Return Date) _____
(To - Initials) _____

Other
OPERATOR CHANGE
FILE.

1. Date of Phone Call: 9-5-91 Time: 11:00

2. DOGM Employee (name) L. ROMERO (Initiated Call
Talked to:

Name VERLENE BUTTS (Initiated Call - Phone No. (801) 259-2152
of (Company/Organization) BLM/MOAB

3. Topic of Conversation: OPERATOR CHANGE "HALLWOOD PETROLEUM, INC. TO NORTHSTAR GAS COMPANY INC."

4. Highlights of Conversation: THE BLM/MOAB APPROVED THE CHANGE OF OPERATOR FROM HALLWOOD PETROLEUM, INC. TO NORTHSTAR GAS COMPANY INC. ON 9-4-91 EFFECTIVE 8-1-91. THE LEASES AND WELLS INVOLVED ARE AS FOLLOWS:

U-38838A	-REINAUER 1-14	43-019-30733
	REINAUER 1-5	43-019-30697
U-05010	-WESTBIT U 1	43-019-15047
SL-071172	-HOGLE 11-12L	43-019-30701

*APPROVED COPIES FROM THE BLM WILL BE MAILED OR FAXED.

(ROEMER OIL COMPANY WAS NEVER RECOGNIZED AS OPERATOR OF THESE WELLS)

*LEASE U-13031/CR92 "C.A." (CALVINCO 31-12/43-019-30704) STILL QUINOCO CO.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number ML 33908
7. Indian Allottee or Tribe Name
8. Unit or Communitization Agreement
9. Well Name and Number Tenneco State #36-14
10. API Well Number 43-019-30605
11. Field and Pool, or Wildcat Dakota/Morrison

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT for such proposals.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify)
2. Name of Operator Roemer Oil Company
3. Address of Operator 1675 Broadway, Suite 2750, Denver, CO 80202
4. Telephone Number (303) 592-4341
5. Location of Well Footage 775' FSL, 1400' FWL QQ, Sec. T., R., M. : 36-T16S-R24E County : Grand State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA	
<p align="center">NOTICE OF INTENT (Submit in Duplicate)</p> <input type="checkbox"/> Abandonment <input type="checkbox"/> New Construction <input type="checkbox"/> Casing Repair <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Recompletion <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Other _____ Approximate Date Work Will Start _____	<p align="center">SUBSEQUENT REPORT (Submit Original Form Only)</p> <input type="checkbox"/> Abandonment * <input type="checkbox"/> New Construction <input type="checkbox"/> Casing Repair <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Water Shut-Off <input checked="" type="checkbox"/> Other <u>CHANGE OF OPERATOR</u> Date of Work Completion _____ Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Effective 8/1/91, Northstar Gas Company purchased Roemer's interest and took over as operator of this well.

Northstar Gas Company, Inc.
15000 Northwest Freeway, Suite 203
Houston, TX 77040
(713) 937-4314

RECEIVED
SEP 09 1991
DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature <i>Diana Sandberg</i>	Title Prod. Analyst	Date 9/4/91
---	------------------------	----------------

(State Use Only)

Speed Letter

To Ed Bonner

From Don Staley

State Lands

Oil, Gas and Mining

Subject Operator Change

MESSAGE

Date 9-13 19 91

Ed,

For your information, attached are copies of documents regarding an operator change on ^{effective 8-1-91 ±}

a state lease(s). These companies have complied with our requirements. Our records have been updated. Bonding should be reviewed by State Lands ASAP.

Former Operator: Hallwood Petroleum (N5100) and QUINOCO (N9477)

New Operator: Northstar Gas Company Inc (N.6680)

Well: API: Entity: S-T-R:

STATE 2-17 43-019-30604 06565 2-17S-24E

STATE 36-14 43-019-30605 06570 36-16S-24E

these wells ^{and others} changed hands briefly from Quinoco or Hallwood to Roemer Oil Co. (N2375) eff 7-1-90, but the BLM never recognized Roemer as operator. Call Lisha Romero if you have questions.

CC: Operator File

Signed Don Staley

REPLY

Date _____ 19 _____

Signed

1- LCR
2- DTSOT
3- VLC
4- RJE
5- RWM
6- DCR

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 12-1-90 7-1-90)

(new operator) ROEMER OIL COMPANY
 (address) 1675 BROADWAY, SUITE 2750
DENVER, CO 80202
DIANA SANDBERG
 phone (303) 692-4346
 account no. N2375 (3-5-91)

FROM (former operator) QUINOCO CO.
 (address) P. O. BOX 378111
DENVER, CO 80237
DEBI SHEELY
 phone (303) 850-6322
 account no. N 9477

*Operator change not recognized by BLM. See operator change Hallwood to Northstar eff. 8-1-91 (same wells).
 Quinoco changed name to Hallwood eff 7-18-91.*

Well(s) (attach additional page if needed):

WESTBIT U 1/WSTC	API: 43-019-15047	Entity: 5215	Sec 10 Twp 16S Rng 25E	Lease Type: U-05010
STATE 2-7/DKTA	API: 43-019-30604	Entity: 6565	Sec 2 Twp 17S Rng 24E	Lease Type: ML-37489
STATE 36-14/DKTA	API: 43-019-30605	Entity: 6570	Sec 36 Twp 16S Rng 24E	Lease Type: ML-33908
REINAUER 1-5/DKTA	API: 43-019-30697	Entity: 6575	Sec 1 Twp 17S Rng 24E	Lease Type: U-38838
HOGLE 11-12L 1/DKTA	API: 43-019-30701	Entity: 6580	Sec 11 Twp 17S Rng 24E	Lease Type: SL07117
GALVINGO 31-12/DKTA *	API: 43-019-30704	Entity: 6595	Sec 31 Twp 16S Rng 25E	Lease Type: U-13031
REINAUER 1-14/DKTA	API: 43-019-30733	Entity: 6600	Sec 1 Twp 17S Rng 24E	Lease Type: U-38838

** Lease U-13031 OK92 "C.A." - Quinoco.*

OPERATOR CHANGE DOCUMENTATION

- (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Submitted as a operator change - see Btm letter dated 8-6-91)*
- (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Submitted as a operator change - see Btm letter dated 8-6-91)*
- The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes) (no) yes If yes, show company file number: #150982 (Eff. 4-5-91)
- (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above.
- Cardex file has been updated for each well listed above.
- Well file labels have been updated for each well listed above.
- Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission.
- A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) ____ (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operators' bond files.
3. The former operator has requested a release of liability from their bond (yes/no) ____.
Today's date _____ 19____. If yes, division response was made by letter dated _____ 19____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
2. Copies of documents have been sent to State Lands for changes involving State leases.
** Sec. Holders to Northeast oper. Chg. eff. 8-1-91.*

RECORDING

1. All attachments to this form have been microfilmed. Date: Sept 16 1991.

INDEXING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

REMARKS

110904 Btm/Moab Confirmed that this is an interest change only! (Fed. Leases)
* Roemer Oil Company did not post bond coverage to transfer the wells over to Roemer, however Quinoco stopped reporting to mms eff. 9/90, Roemer started eff. 10/90 reporting production, conservation & severance tax, etc.

Routing:

1- LCR	<input checked="" type="checkbox"/>
2- DTS	<input checked="" type="checkbox"/>
3- VLC	<input checked="" type="checkbox"/>
4- RJF	<input checked="" type="checkbox"/>
5- RWM	<input checked="" type="checkbox"/>
6- LCB	<input checked="" type="checkbox"/>

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

Change of Operator (well sold) Designation of Agent
 Designation of Operator ~~XXX~~ Operator Name Change Only "MERGER"

operator of the well(s) listed below has changed (EFFECTIVE DATE: 7-18-91)

(new operator) HALLWOOD PETROLEUM, INC. FROM (former operator) QUINOCO CO.
 (address) P. O. BOX 378111
DENVER, CO 80237
DEBI SHEELY
 phone (303) 850-6322
 account no. N 5100 (3-5-91)

(address) P. O. BOX 378111
DENVER, CO 80237
DEBI SHEELY
 phone (303) 850-6322
 account no. N 9477

*Also see Hallwood to Northstar
 oper. chg. eff 8-1-91*

well(s) (attach additional page if needed):

Well Name: <u>(SEE ATTACHMENT)</u>	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Well Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Well Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Well Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Well Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Well Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Well Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form).
- (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(same)*
- The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes)/no ____ If yes, show company file number: #110236.
- (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(9-6-91)*
- Cardex file has been updated for each well listed above. *(9-6-91)*
- Well file labels have been updated for each well listed above. *(9-6-91)*
- Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(9-6-91)*
- A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) (no) ____ (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

VERIFICATION (Fee wells only)

1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operators' bond files.
3. The former operator has requested a release of liability from their bond (yes/no) ____.
Today's date _____ 19____. If yes, division response was made by letter dated SEP _____ 19____.

INTEREST OWNER NOTIFICATION RESPONSIBILITY

1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
pls notification sent to Ed Danner for stak 2-14 (43-019-30571) and stak 16-4 (43-019-30433)
2. Copies of documents have been sent to State Lands for changes involving State leases.
** SEC Hallwood to Northstar oper. chg. C/L 8-1-91*

INDEXING
KWM

1. All attachments to this form have been microfilmed. Date: Sept 16 1991.

INDEXING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

10904 Btm/MOAB Confirmed change of operator "merger" from Quinceo to Hallwood. All wells except for 43-019-30704 / Calvenco 31-12 "CR92 C.A." which is still considered Quinceo.

Routing:

1- LCR	✓
2- DTS	DTS
3- VLC	✓
4- RJF	✓
5- RWM	✓
6- LCR	✓

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 8-1-91)

TO (new operator)	<u>NORTHSTAR GAS COMPANY INC.</u>	FROM (former operator)	<u>HALLWOOD PETROLEUM, INC.</u>
(address)	<u>15000 N.W. FWY, SUITE 203</u>	(address)	<u>P. O. BOX 378111</u>
	<u>HOUSTON, TX 77040</u>		<u>DENVER, CO 80237</u>
	<u>PAUL BERNARD</u>		<u>DEBI SHEELY</u>
	phone <u>(713) 937-4314</u>		phone <u>(303) 850-6322</u>
	account no. <u>N6680 (9-11-91)</u>		account no. <u>N5100</u>

*QUINOCO CHG'D NM TO HALLWOOD 7-18-91.
 *INTEREST CHG FR QUINOCO TO ROEMER 7-1-90/BLM DOES NOT RECOGNIZE ROEMER AS EVER BEING OPERATOR.
 *(INTEREST CHG FR ROEMER TO NORTHSTAR GAS 8-1-91)

Well(s) (attach additional page if needed):

Name: <u>WESTBIT U 1/WSTC</u>	API: <u>43-019-15047</u>	Entity: <u>05215</u>	Sec: <u>10</u>	Twp: <u>16S</u>	Rng: <u>25E</u>	Lease Type: <u>U-05010</u>
Name: <u>STATE 2-7/DKTA</u>	API: <u>43-019-30604</u>	Entity: <u>06565</u>	Sec: <u>2</u>	Twp: <u>17S</u>	Rng: <u>24E</u>	Lease Type: <u>ML-27489</u>
Name: <u>STATE 36-14/DKTA</u>	API: <u>43-019-30605</u>	Entity: <u>06570</u>	Sec: <u>36</u>	Twp: <u>16S</u>	Rng: <u>24E</u>	Lease Type: <u>ML-33908</u>
Name: <u>REINAUER 1-5/DKTA</u>	API: <u>43-019-30697</u>	Entity: <u>06575</u>	Sec: <u>1</u>	Twp: <u>17S</u>	Rng: <u>24E</u>	Lease Type: <u>U-38838A</u>
Name: <u>HOGLE 11-12L 1/DKTA</u>	API: <u>43-019-30701</u>	Entity: <u>06580</u>	Sec: <u>11</u>	Twp: <u>17S</u>	Rng: <u>24E</u>	Lease Type: <u>SL-07117</u>
Name: <u>REINAUER 1-14/DKTA</u>	API: <u>43-019-30733</u>	Entity: <u>06600</u>	Sec: <u>1</u>	Twp: <u>17S</u>	Rng: <u>24E</u>	Lease Type: <u>U-38838A</u>
Name: _____	API: _____	Entity: _____	Sec: _____	Twp: _____	Rng: _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Req. 9-4-91) (Rec'd 9-9-91)*
2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 8-29-91)*
3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes)/no ____ If yes, show company file number: #144214.
4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(9-12-91)*
6. Cardex file has been updated for each well listed above. *(9-12-91)*
7. Well file labels have been updated for each well listed above. *(9-12-91)*
8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(9-12-91)*
9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

D VERIFICATION (Fee wells only)

- 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- 2. A copy of this form has been placed in the new and former operators' bond files.
- 3. The former operator has requested a release of liability from their bond (yes/no) no. Today's date 19 . If yes, division response was made by letter dated 19 .

STATE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 19 , of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- 2. Copies of documents have been sent to State Lands for changes involving State leases. *9-13-91 notification to Ed Berner of St. Lands*

- MING
RWM
- 1. All attachments to this form have been microfilmed. Date: 19 .

- INDEXING
- 1. Copies of all attachments to this form have been filed in each well file.
 - 2. The original of this form and the original attachments have been filed in the Operator Change file.

- REMARKS
- 910905 Btm/moab Approved on 9-4-91 effective 8-1-91. (see phone documentation)
 - 910905 St. Lands/Becky Awaiting additional info.