

SUPRON ENERGY CORPORATION

BLDG. V, FIFTH FLOOR
10300 NORTH CENTRAL EXPRESSWAY
DALLAS, TEXAS 75231

TELEPHONE (214) 691-9141
TWX: (910) 861-9117
SUPCO-DAL.

RECEIVED

JAN 31 1980

DIVISION OF
OIL, GAS & MINING

January 29, 1980

State of Utah
Department of Natural Resources
Division of Oil, Gas, and Mining
1588 West North Temple
Salt Lake City, Utah 84116

Dear Sir:

Enclosed is "Application for Permit to Drill" as filed with the United States Geological Survey requesting approval to drill a well in the NW/4 SE/4, Section 1, Township 20 South, Range 21 East, Grand County, Utah. (Federal Lease #U-31738) This well to be known as the F-1-20-21 #2 well and will be drilled and operated by Supron Energy Corporation.

If there are any questions regarding this application or if further information is needed, please advise.

Thank you.

Very truly yours,

Dan R. Collier

Dan R. Collier
Operations Assistant

DRC/rd
Enc.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK
 b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Supron Energy Corporation

3. ADDRESS OF OPERATOR
 Bldg V, 10300 N. Central Expwy, Dallas, Texas 75231

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface 2177' 2174' LOCATION Change
 NW/4 SE/4 2050' FSL & 2110' FEL
 At proposed prod. zone
 Same as above

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 Same as above

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
 16. NO. OF ACRES IN LEASE: 588.40
 17. NO. OF ACRES ASSIGNED TO THIS WELL: 40
 18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. Approx 2000'
 19. PROPOSED DEPTH: 3550' Morrison

21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5635' GR
 22. APPROX. DATE WORK WILL START* Contingent upon approval

23. PROPOSED CASING AND CEMENTING PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | QUANTITY OF CEMENT |
|------------------|------------------|-----------------|---------------|--------------------|
| 12 1/4" | 8-5/8" | 24# | ± 200' | To surface |
| 7-7/8" or 6-3/4" | 5 1/2" or 4 1/2" | 15.5# or 9.5# | ± 3550' | 100 sx |

Supron Energy Corporation proposes to drill and complete this well as follows:

1. Drill 12 1/4" hole to ± 200'. Run 8-5/8", 24# surface casing & cement to surface.
2. Drill either a 7-7/8" or 6-3/4" hole to TD of ± 3550'. Run electric logs.
3. If warranted, run either 4 1/2" or 5 1/2" production casing to TD and cement as necessary.
4. Potential productive zones will be perforated and stimulated as necessary to achieve commercial production.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Don L. Collier TITLE Operations Assistant

(This space for Federal or State office use)
 PERMIT NO. 43-019-30603 APPROVAL DATE 2/8/80 JAN 31 1980

APPROVED BY _____ TITLE _____ DATE _____

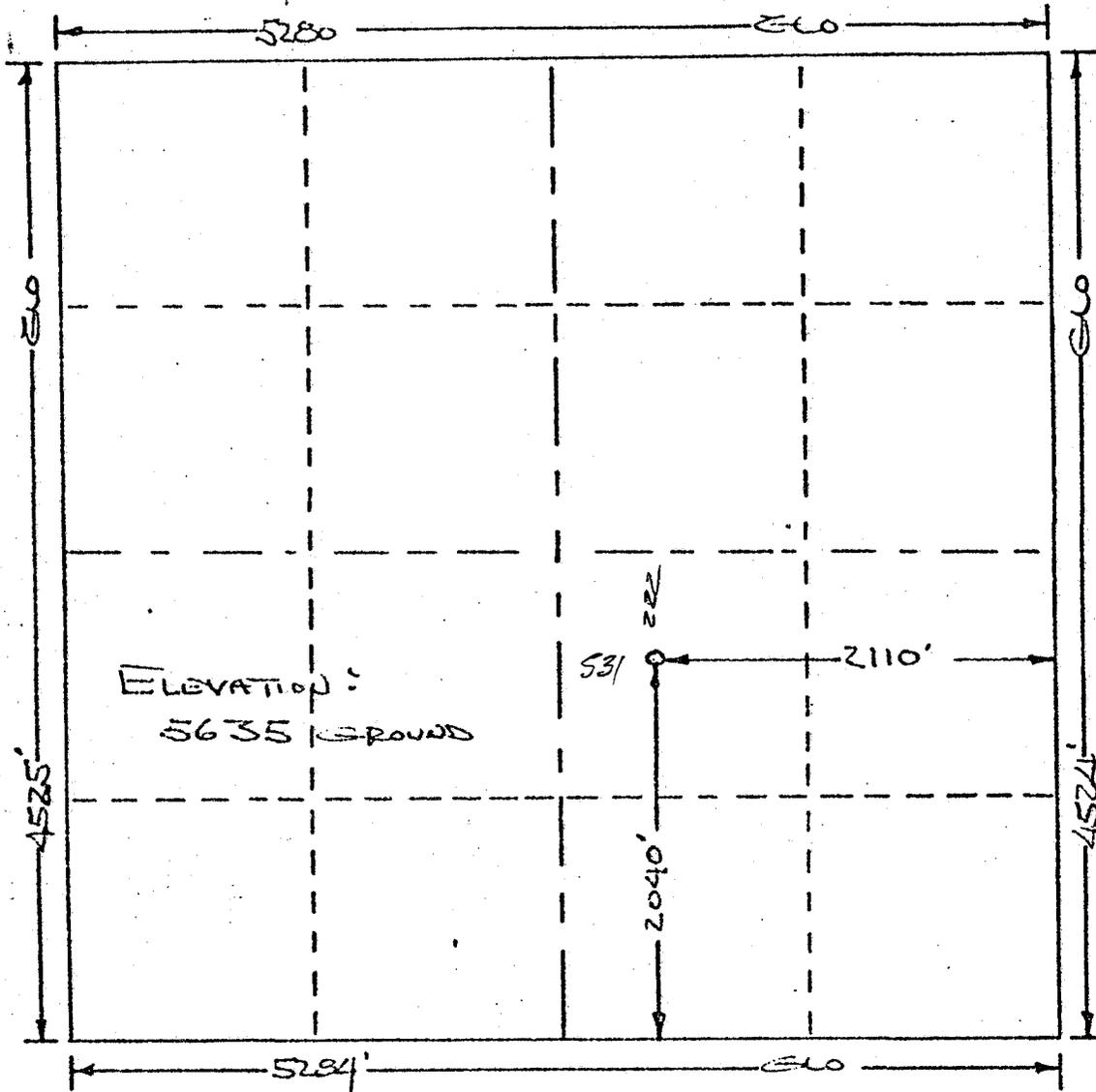
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
 January 29, 1980
 DIVISION OF OIL, GAS & MINING

*See Instructions On Reverse Side



R. 21 E.



T.
20
S.

Scale... 1" = 1000'

Powers Elevation of Denver, Colorado
 has in accordance with a request from L. Peterson
 for SUPROD ENERGY CORP.
 determined the location of # 2-1-20-21
 to be 2040' FSL & 2110' FEL, Section 1, Township 20 South,
 Range 21 East, of the Salt Lake Meridian,
 GRAND County, UTAH

I hereby certify that this plat is
 accurate representation of a correct
 survey showing the location of
 # 2-1-20-21

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JAN 31 1980

Date: 11 Dec. 79

T. Peterson
 Licensed Land Surveyor No. 2711
 State of UTAH DIVISION OF
 OIL, GAS & MINING

WELL PROGNOSIS

Bull Canyon Area
Grand Co., Utah

WELL NAME:

Supron Energy - 1-20-21 #2

LOCATION:

NW/4 SE/4 (1980FEL & 1980FSL) of Section 1, Township 20 South,
Range 21 East, Grand Co., Utah

ELEVATION:

5600' ground (est.)

WELL TYPE:

Development

PROPOSED DEPTH:

3500' or 25' below the Curtis-Summerville

OBJECTIVE:

1st Morrison, 2nd Dakota

ESTIMATED FORMATION TOPS:

| | |
|-------------------------|---------|
| Mancos | Surface |
| Dakota | 2806' |
| Cedar Mtn. | 2876' |
| Morrison (Brushy Basin) | 2931' |
| (Salt Wash) | 3230' |
| Curtis-Summerville | 3488' |

SAMPLES:

One set of 30' samples from surface to 2600' and 10' samples from
2600' to TD.

MUD LOGGING:

None Planned

DRILL STEM TESTS:

All zones with shows and porosity

CORING:

None Planned

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DIVISION OF
OIL, GAS & MINING

LOGGING PROGRAM:

- Schlumberger - Dual Induction with gamma ray:
surface to T.D.
Schlumberger - Compensated Neutron-Density: zones of interest.

SUPRON PERSONNEL:

Geologists:

Mark Reishus (214) 691-9141 (office)
(214) 242-7048 (home)

Engineers:

Haskell Fleetwood (214) 691-9141 (office)
(214) 234-5261 (home)

Mark Reishus

Approved: Len S. Muennink

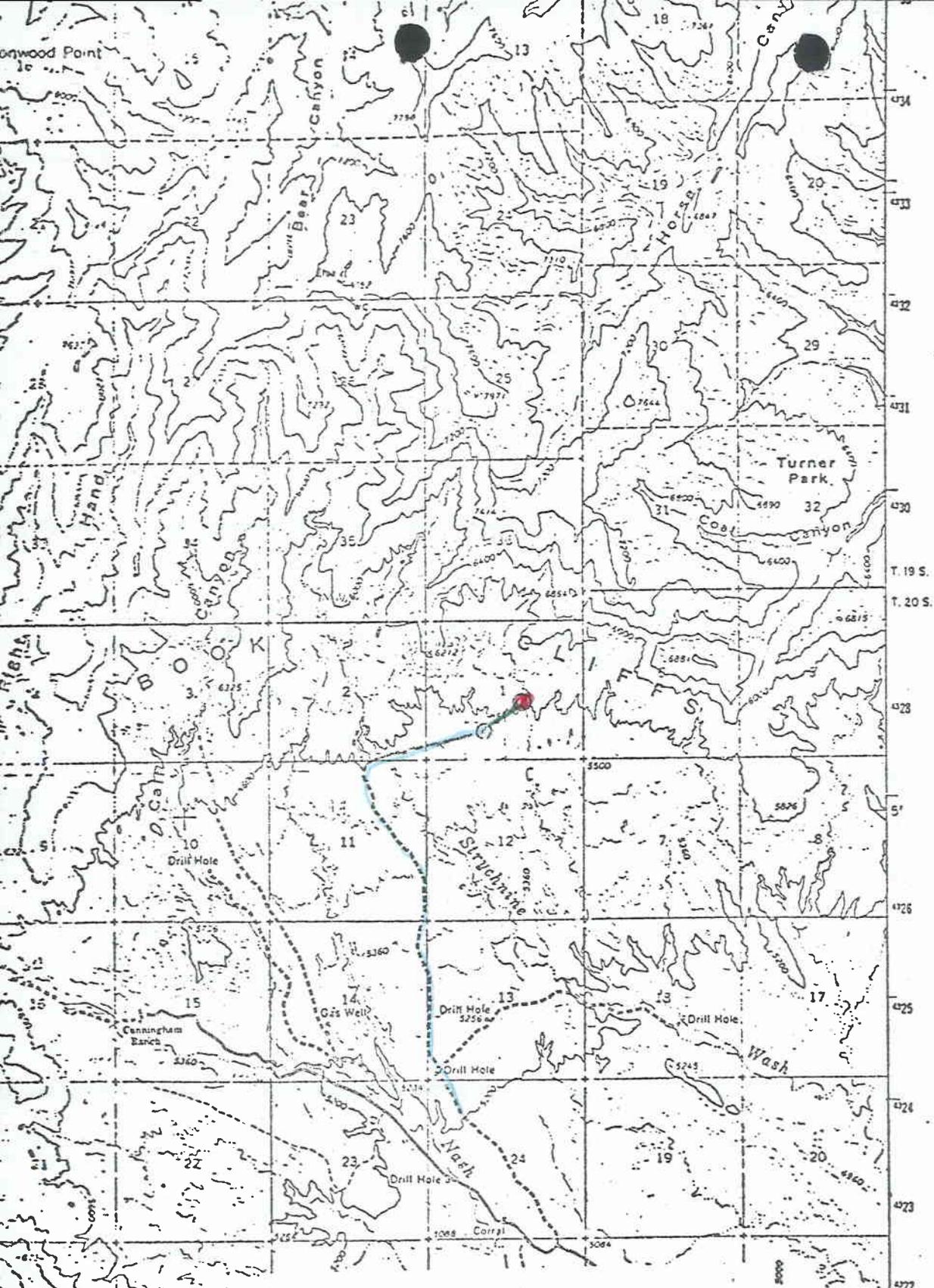
Len S. Muennink
Exec. Vice-President

Distribution: A. M. Wiederkehr
L. S. Muennink
H. Fleetwood
S. K. Arora
B. J. Curtis
✓ M. McCaffery
Geology File

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JAN 31 1980

DIVISION OF
OIL, GAS & MINING



VACINITY MAP

F-1-20-21 #2

Grand County, Utah

- Proposed Location ●
- Proposed Access —
- Existing Access —

RECEIVED

JAN 31 1980

DIVISION OF
OIL, GAS & MINING

T 20 S
T 21 S
T 19 S

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER
 SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Unicon Producing Co. (5/1/82)
~~Supron Energy Corporation~~

3. ADDRESS OF OPERATOR
 Bldg V, 10300 N. Central Expwy, Dallas, Texas 75231

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
 At surface
 NW/4 SE/4 2090' FSL & 2110' FEL
 At proposed prod. zone
 Same as above

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)

16. NO. OF ACRES IN LEASE
 588.40

17. NO. OF ACRES ASSIGNED TO THIS WELL
 40

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. Approx 2000'

19. PROPOSED DEPTH
 3550'

20. ROTARY OR CABLE TOOLS
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 5635' GR

22. APPROX. DATE WORK WILL START*
 Contingent upon approval

23. PROPOSED CASING AND CEMENTING PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | QUANTITY OF CEMENT |
|------------------|------------------|-----------------|---------------|--------------------|
| 12 1/4" | 8-5/8" | 24# | ± 200' | To surface |
| 7-7/8" or 6-3/4" | 5 1/2" or 4 1/2" | 15.5# or 9.5# | ± 3550' | 100 sx |

Supron Energy Corporation proposes to drill and complete this well as follows:

1. Drill 12 1/4" hole to ± 200'. Run 8-5/8", 24# surface casing & cement to surface.
2. Drill either a 7-7/8" or 6-3/4" hole to TD of ± 3550'. Run electric logs.
3. If warranted, run either 4 1/2" or 5 1/2" production casing to TD and cement as necessary.
4. Potential productive zones will be perforated and stimulated as necessary to achieve commercial production.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

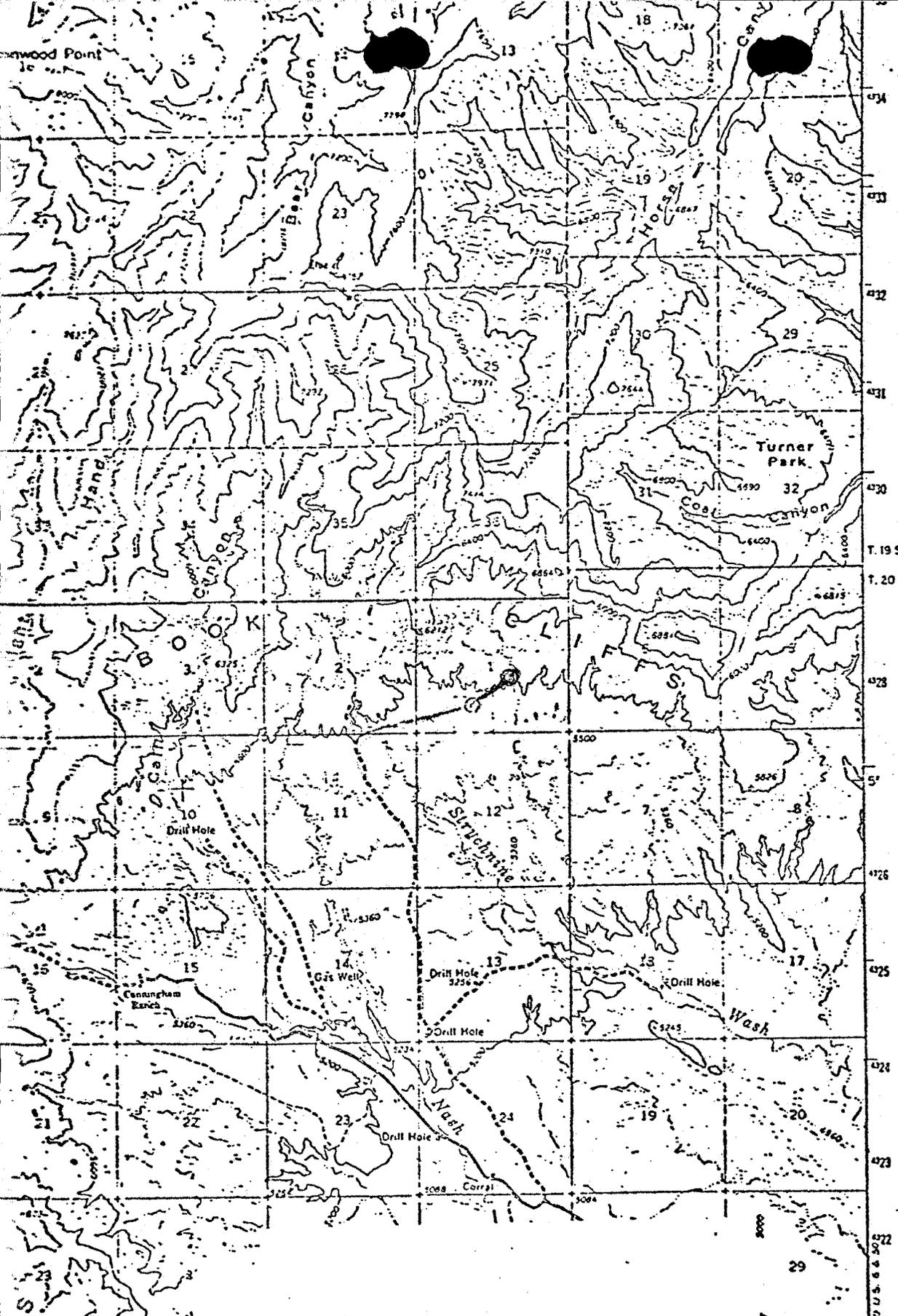
24. SIGNED Don R. Collier TITLE Operations Assistant DATE January 29, 1980

(This space for Federal or State office use)

RECEIVED
 DATE **JAN 31 1980**

PERMIT NO. _____ APPROVAL DATE _____
 APPROVED BY _____ TITLE _____
 CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side



VACINITY MAP

F-1-20-21 #2

Grand County, Utah

Proposed Location (O)
 Proposed Access —
 Existing Access —

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JAN 31 1980

DIVISION OF
 OIL, GAS & MINING

** FILE NOTATIONS **

DATE: January 31, 1980

Operator: Supron Energy Corporation

Well No: F-1-20-21 #2

Location: Sec. 1 T. 20S R. 21E County: Grand

File Prepared:

Entered on N.I.D.:

Card Indexed:

Completion Sheet:

API Number 43-019-30603

CHECKED BY:

Geological Engineer: M.S. Minder 1-31-80

Requires a plat outlining lease, Mr Dan Collin stated their lease included all of sect 1 and would send a plat (Phone 1-3-80)

Petroleum Engineer: _____

Director: I OK conditional upon lease plat being submitted no gas wells w/in 1320'; no oil wells w/in 400'

APPROVAL LETTER:

Bond Required:

Survey Plat Required:

Order No. 102-116B 11/15/79

O.K. Rule C-3

Rule C-3(c), Topographic Exception/company owns or controls acreage within a 660' radius of proposed site

Lease Designation 3ed

Plotted on Map

Approval Letter Written

Wtm

#3

Supron Energy
++

SUPRON ENERGY CORPORATION

BLDG. V, FIFTH FLOOR
10300 NORTH CENTRAL EXPRESSWAY
DALLAS, TEXAS 75231

TELEPHONE (214) 691-9141
TWX: (910) 861-9117
SUPCO.DAL.

February 6, 1980

State of Utah
Department of Natural Resources
Division of Oil, Gas and Minerals
1588 West North Temple
Salt Lake City, Utah 84116

Attn: Michael Minder

Dear Mr. Minder:

Pursuant to our telephone conversation, enclosed are two (2) plats setting forth the boundaries of Federal Lease #U-31738. It is on this lease that Supron Energy Corporation proposes to drill a well to be located 2040' FSL and 2110' FEL of Section 1, Township 20 South, Range 21 East.

If further information is needed, please advise.

Very truly yours,

Dan R. Collier

Dan R. Collier
Operations Assistant

DRC/rd
Enc.

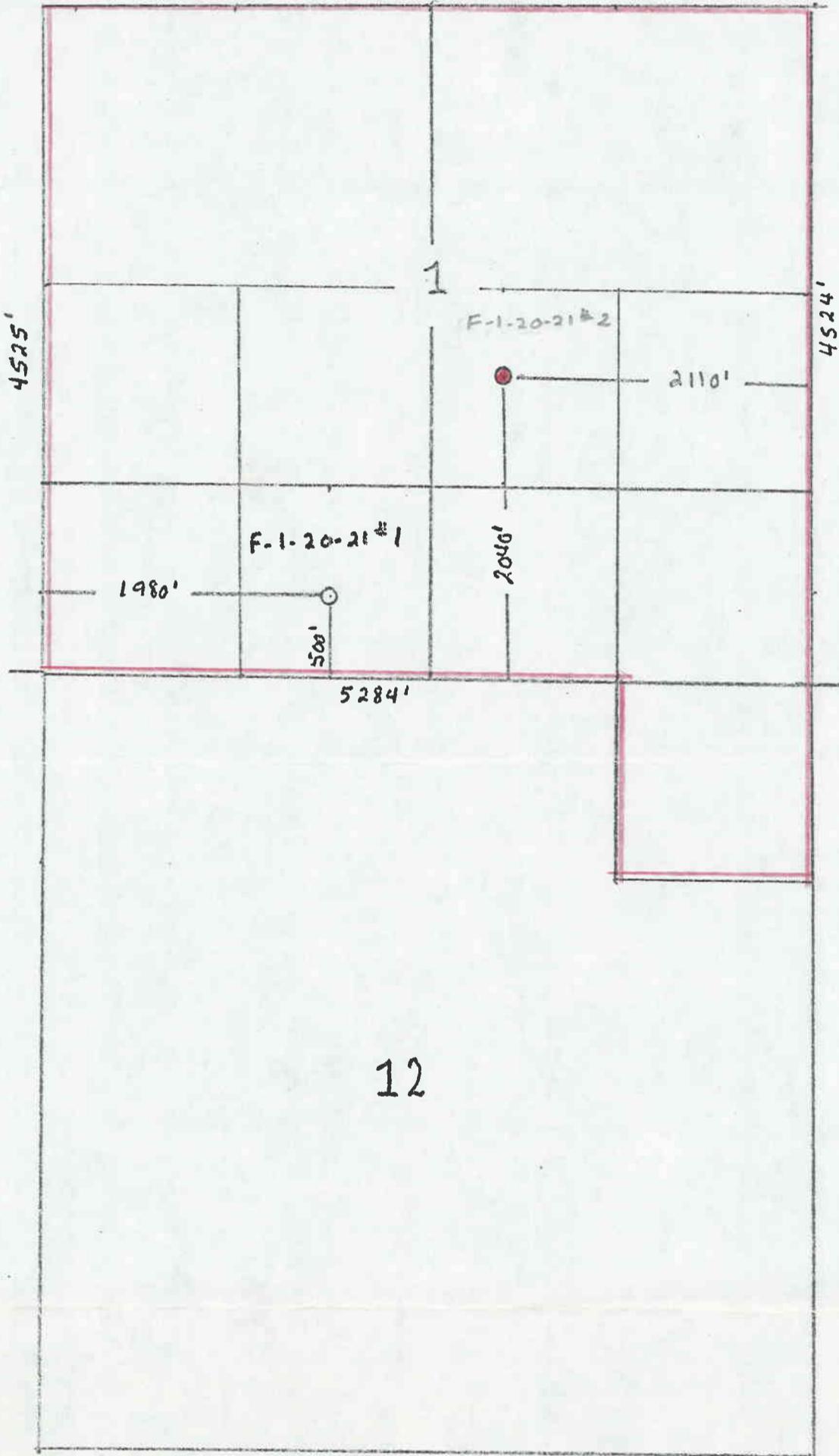
RECEIVED

FEB 08 1980

DIVISION OF
OIL, GAS & MINING

R-21E

5280'



T
20
S

12

Supron Energy Corporation

Federal Lease # U-31738

Grand County, Utah

February 8, 1980

Supron Energy Corporation
Building V, 10300 North Central Expressway
Dallas, Texas 75231

Re: Well No. F-1-20-21 #2
Sec. 1, T. 20S, R. 21E.,
Grand County, Utah

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with the Order issued in Cause No. 102-168 dated November 15, 1979. However, this approval is conditional upon a plat showing lease #U-31731 being submitted to this office.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER
Geological Engineer
Office: 533-5771
Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-019-30603.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Michael T. Minder
Geological Engineer

/btm

cc: USGS

SUPRON ENERGY CORPORATION

BLDG. V, FIFTH FLOOR
10300 NORTH CENTRAL EXPRESSWAY
DALLAS, TEXAS 75231

TELEPHONE (214) 691-9141
TWX: (910) 861-9117
SUPCO.DAL.

June 16, 1980

State of Utah
Department of Natural Resources
Division of Oil, Gas, and Mining
1588 West North Temple
Salt Lake City, Utah 84116

Attention: Michael T. Minder
Geological Engineer

Dear Mr. Minder:

Enclosed are the original and two (2) copies of "Sundry Notice" for Supron Energy Corporation's F-1-20-21 #2 well located in the SW/4 NE/4 Section 1, Township 20 South, Range 21 East, Grand County, Utah. Further information will be submitted when the well has been completed.

Thank you.

Very truly yours,

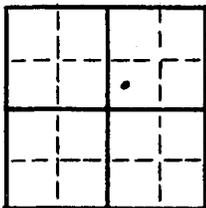


Dan R. Collier
Operations Assistant
Drilling & Production

DRC/kaf
Enclosures

RECEIVED
JUN 18 1980

DIVISION OF
OIL, GAS & MINING



STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
 SALT LAKE CITY, UTAH

Fee and Patented.....
 State.....
 Lease No.
 Public Domain Federal
 Lease No. U-31738
 Indian.....
 Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

| | | |
|--|--|----|
| Notice of Intention to Drill..... | Subsequent Report of Water Shut-off..... | XX |
| Notice of Intention to Change Plans..... | Subsequent Report of Altering Casing..... | |
| Notice of Intention to Redrill or Repair..... | Subsequent Report of Redrilling or Repair..... | |
| Notice of Intention to Pull or Alter Casing..... | Supplementary Well History..... | XX |
| Notice of Intention to Abandon Well..... | | |
| | | |

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

June 16, 1980

Well No. 2 is located 2117' ft. from {N}
~~2090~~ {S} line and 2174' ft. from {E}
~~2110~~ {W} line of Sec. 1

SW/4, NE/4, Section 1 20 South 21 East
(¼ Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Morrison (Bushy Basin) Grand Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5645 feet.

A drilling and plugging bond has been filed with

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

1. Spud 12¼" surface hole @ 7:30 PM on 5-29-80. Drilled to 200'. Ran 8-5/8", 24#, K-55 surface casing. Set @ 200'. Cemented to surface w/80 sacks cement.
2. Drilled 6-3/4" hole to TD of 3726'. Reached TD on 6-3-80.
3. Ran Dual Induction Laterolog from 208'-3698', Compensated Neutron Density Log from 1700'-3696'.
4. Ran 87 jts. 4½", 9.5#, K-55, production casing. Set @ 3520'. Cemented w/155 sacks cement. Plug down @ 7:20 AM on 6-5-80.
5. Well now waiting on completion.

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company Supron Energy Corporation
 Address 10300 N. Central Expressway By Dan R. Collier Dan R. Collier
Dallas, Texas 75231 Title Operations Assistant

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

October 15, 1981

Supron Energy Corp.
Building V, Fifth Floor
10300 N. Central Expwy
Dallas, TX 75231

Re: Well No. State #2-20-21-2
Sec. 2, T. 20S, R. 21E
Grand County, Utah
(August 1981 Thru September 1981)

Well No. F-1-20-21-2
Sec. 1, T. 20S, R. 21E
Grand County, Utah
(July 1980 Thru September 1981)

Gentlemen:

Our records indicate that you have not filed the monthly drilling reports for the months indicated above on the subject wells.

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1B, (U.S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your prompt attention to the above will be greatly appreciated.

Sincerely,

DIVISION OF OIL, GAS, AND MINING

TERRI REID
CLERK TYPIST

Enclosure



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

February 8, 1982

Supron Energy Corporation
Building B, Fifth Floor
10300 North Central Expwy
Dallas, Texas 75231

Re: Well No. State #2-20-21-2
Sec. 2, T. 20S, R. 21E
Grand County, Utah
(October 1981- December 1981)
SECOND NOTICE

Well No. F-1-20-21-2
Sec. 1, T. 20S, R. 21E
Grand County, Utah
(October 1981- December 1981)
SECOND NOTICE

Gentlemen:

Our records indicate that you have not filed the monthly drilling reports for the months indicated above on the subject wells.

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1B, (U. S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your prompt attention to the above will be greatly appreciated.

Very truly yours.

DIVISION OF OIL, GAS AND MINING

Cari Furse

Cari Furse
Clerk Typist



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

May 5, 1982

Supron Energy Corporation
Building B, Fifth Floor
10300 North Central Expwy
Dallas, Texas 75231

Re: Well No. F-1-20-21-2
Sec. 1, T. 20S, R. 21E.
Grand County, Utah
(January-April 1982)

Gentlemen:

Our records indicate that you have not filed the monthly drilling reports for the months indicated above on the subject well.

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1B, (U. S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

** If we do not hear from your office within fourteen days, this file will be turned over to the attorney at the Division of Oil, Gas, and Mining for legal action.

Thank you for your cooperation relative to the above.

Very truly yours,

DIVISION OF OIL, GAS AND MINING

Cari Furse
Clerk Typist

Florida Exploration

Packaging
Forest Products
Insurance
Energy

December 13, 1982

Oil & Gas Operations
2000 Administration Building
1745 West 1700 South
Salt Lake City, Utah 84101

Attn: E. W. Guynn

Re: F-1-20-21 #2

This reply is in reference to your letter dated, September 1, 1982, concerning the completion report for the F-1-20-21- #2. The referenced well was operated by Supron which Florida Exploration acquired in May of 1982. The well file was received by us incomplete as far as production tests.

Due to the lack of pipeline the well was not put on production. Florida did test the well in July of 1982, the results being 47 mcfpd, 34 BW with 10psi FTP.

Presently the F-1-20-21 #2 is shut in. Economically we cannot justify production at this time, and have no intention of pursuing a pipeline on our own.

If I can be of any other assistance please do not hesitate to contact me.

Sincerely,



Kathy Ann Shea
Production Technician

cc: G.D. Gentry

Unicon Producing
Company

Building V, 5th Floor
10300 North Central Expressway
Dallas, Texas 75231
(214) 691-9141

THE SUPRON ENERGY CORPORATION

was acquired by

ALLIED CORPORATION

and

THE CONTINENTAL GROUP, INC.

thus constituting a name change

effective May 1, 1982 ✓

to:

UNICON PRODUCING COMPANY



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

March 17, 1983

Unicon Producing Company
10300 North Central Expressway
Building V, 5th Floor
Dallas, Texas 75231

Re: Well No. F-1-20-21- # 2
Sec. 1, T. 20S, R. 21E.
Grand County, Utah
(April 1982- February 1983)

Gentlemen:

Our records indicate that you have not filed the monthly drilling reports for the months indicated above on the subject well.

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1B, (U.S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

We will be happy to acknowledge receipt of response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a firm second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

Respectfully,

DIVISION OF OIL, GAS AND MINING

A handwritten signature in cursive script that reads "Cari Furse".

Cari Furse
Well Records Specialist

CF/cf
Enclosure

Florida Exploration

Packaging
Forest Products
Insurance
Energy

T. 205
R. 21E
Sec. 1

March 25, 1983

Unicom

OIL & GAS OPERATIONS
2000 Administration Building
1745 West 1700 South
Salt Lake City, Utah 84101

Attn: Cari Furse

Re: Well No. F-1-20-21 #2

Dear Ms. Furse:

Enclosed is a letter written in December to E.W. Guynn concerning the status of the referenced well. The well is still shut in. I hope the enclosed letter will answer any questions you may have.

If I can be of any other assistance please do not hesitate to contact me.

Sincerely,

Kathy A. Shea

Kathy A. Shea
Production Technician

cc: G.D. Gentry

RECEIVED
APR 04 1983

**DIVISION OF
OIL, GAS & MINING**



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dr. G. A. (Jim) Shirazi, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

January 3, 1984

Unicon Producing Company
3151 South Vaughn Way Suite 200
Aurora Colorado 80014

RE: Well No. F-1-20-21
API #43-019-30603
2117' FSL, 2174' FEL SW/SE
Sec. 1, T. 20S, R. 21E.
Grand County, Utah

Gentlemen:

This letter is to advise you that the Well Completion or Recompletion Report and Log for the above mentioned well is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3, in duplicate, and forward to this office as soon as possible.

We will be happy to acknowledge receipt of response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

Respectfully,

Claudia Jones
Well Records Specialist

CJ/cj
Enclosure

Florida Exploration

Packaging
Forest Products
Insurance
Energy

January 9, 1984

State of Utah Natural Resources
4241 State Office Building
Salt Lake City, Utah 84114

Attention: Ms. Claudia Jones

Re: F-1-20-21 #2 (U-31738)
NW-SE Sec. 1-T20S-R21E
Grand County, Utah

Dear Ms. Jones:

Please find enclosed two (2) copies of form OGC-3 for the referenced well. We sincerely regret this form was overlooked, however, at the time this well was completed, Supron Energy was the operator and subsequently have found many forms not filed.

Sincerely,



Gerald D. Gentry
Operations Manager

GDG/cp

RECEIVED
JAN 10 1984

**DIVISION OF
OIL, GAS & MINING**

10

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO. U-31738
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME F-1-20-21
9. WELL NO. 2
10. FIELD AND POOL, OR WILDCAT Morrison (Brushy Basin)
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 1-T20S-R21E

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL [] GAS WELL [X] DRY [] Other
b. TYPE OF COMPLETION: NEW WELL [X] WORK OVER [] DEEP-EN [] PLUG BACK [] DIFF. RESVR. [] Other

2. NAME OF OPERATOR Florida Exploration Company New Operator verified 1/24/84

3. ADDRESS OF OPERATOR P.O. Box 5025, Denver, Colorado 80217

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2117' FSL + 2174' FEL (NW-SE) At top prod. interval reported below At total depth

14. PERMIT NO. 43-019-30603 DATE ISSUED 02/08/80

15. DATE SPUDDED 05/29/80 16. DATE T.D. REACHED 06/03/80 17. DATE COMPL. (Ready to prod.) TA 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5635' GR 19. ELEV. CASINGHEAD 5635'

20. TOTAL DEPTH, MD & TVD 3725 21. PLUG, BACK T.D., MD & TVD 3480 22. IF MULTIPLE COMPL., HOW MANY* -- 23. INTERVALS DRILLED BY -- ROTARY TOOLS 0-TD CABLE TOOLS --

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3013-3028 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN FDC, CNL/GR, DIL 27. WAS WELL CORED No

Table with 6 columns: CASING SIZE, WEIGHT, LB./FT., DEPTH SET (MD), HOLE SIZE, CEMENTING RECORD, AMOUNT PULLED. Rows include 8 5/8, 4 1/2 casing sizes.

Table with 3 columns: SIZE, DEPTH SET (MD), PACKER SET (MD). Includes LINER RECORD and TUBING RECORD sections.

RECEIVED stamp with date JAN 13 1984

Table with 2 columns: DEPTH INTERVAL (MD), AMOUNT AND KIND OF MATERIAL USED. Includes 3013-28 interval with 13,356 gal. foam.

Table with 8 columns: DATE FIRST PRODUCTION, PRODUCTION METHOD, WELL STATUS, DATE OF TEST, HOURS TESTED, CHOKE SIZE, PROD'N. FOR TEST PERIOD, OIL-BBL., GAS-MCF., WATER-BBL., GAS-OIL RATIO.

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Flared TEST WITNESSED BY Ollie Knutson

35. LIST OF ATTACHMENTS None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Operations Manager DATE 01-09-84

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

| FORMATION | TOP | BOTTOM | DESCRIPTION, CONTENTS, ETC. |
|-----------|-----|--------|-----------------------------|
| | | | |

38. GEOLOGIC MARKERS

| NAME | TOP | |
|---------------------|-------------|------------------|
| | MEAS. DEPTH | TRUE VERT. DEPTH |
| Dakota Silt | 2850 | |
| Dakota | 2979 | |
| Cedar Mtn | 3059 | |
| Morrison | | |
| Brushy Basin | 3106 | |
| Salt Wash | 3400 | |
| Curtis-Summer-ville | 3668 | |



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dr. G. A. (Jim) Shirazi, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

February 22, 1984

Florida Exploration Company
P.O. Box 5025
Denver CO 80217

RE: Well No. F-1-20-21
API #43-019-30603
2117' FSL, 2174' FEL NW/SE
Sec. 1, T. 20S, R. 21E.
Grand County, Utah

Gentlemen:

According to our records, a "Well Completion Report" filed with this office January 9, 1984 on the above referred to well, indicates the following electric logs were run: FDC, CNL/GR, and DIL.. As of today's date, this office has not received these logs.

Rule C-5, General Rules and Regulations and Rules of Practice and Procedure, requires that a well log shall be filed with the Commission together with a copy of the electric and radioactivity logs.

We will be happy to acknowledge receipt of your response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgment should avoid unnecessary mailing of a second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

Respectfully,

A handwritten signature in cursive script that reads "Claudia Jones".

Claudia Jones
Well Records Specialist

CJ/cj

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT TRIPLED COPY
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

| | | |
|---|---|---|
| <p>1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER TA</p> <p>2. NAME OF OPERATOR Union Texas Petroleum Corporation</p> <p>3. ADDRESS OF OPERATOR 14001 E. Iliff Ave., Ste. 500, The Forum Bldg., Aurora, CO 80014</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 2117' FSL & 2174' FEL</p> | | <p>5. LEASE DESIGNATION AND SERIAL NO. U-31738</p> <p>6. IF INDIAN, ALLOTED OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME F-1-20-21</p> <p>9. WELL NO. 2</p> <p>10. FIELD AND POOL, OR WILDCAT Morrison (Brushy Basin)</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 1, T20S, R21E</p> <p>12. COUNTY OR PARISH 13. STATE Grand Utah</p> |
| <p>14. PERMIT NO.</p> | <p>15. ELEVATIONS (Show whether OF, RT, OR, etc.) 5635 GL</p> | |

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
|--|---|---|--|
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> | WATER SHUT-OFF <input type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | MULTIPLE COMPLETE <input type="checkbox"/> | FRACTURE TREATMENT <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | ABANDON* <input type="checkbox"/> | SHOOTING OR ACIDIZING <input type="checkbox"/> | ABANDONMENT* <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | (Other) CHANGE OF OPERATOR <input checked="" type="checkbox"/> | |
| (Other) | | (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) | |

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

CHANGE OF OPERATOR

FORMER OPERATOR: Florida Exploration Company
3151 S. Vaughn Way, Suite 200
Aurora, Colorado 80014

CURRENT (NEW) OPERATOR: Union Texas Petroleum Corporation
14001 E. Iliff Ave., Suite 500
The Forum Building
Aurora, CO 80014

EFFECTIVE DATE: JANUARY 1, 1985

RECEIVED

MAR 06 1985

**DIVISION OF OIL
GAS & MINING**

18. I hereby certify that the foregoing is true and correct

SIGNED Tom G. Smith TITLE PETROPHYSICIST DATE 25 FEB 85

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.
U-31738

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
F-1-20-21

9. WELL NO.
2

10. FIELD AND POOL, OR WILDCAT
Morrison (Bushy Basin)

11. SEC., T., R. M., OR BLE. AND SURVEY OR AREA
Sec 1-20S-21E

12. COUNTY OR PARISH
Grand

13. STATE
Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Union Texas Petroleum Corporation *N8670*

3. ADDRESS OF OPERATOR
4000 N. Big Spring, Suite 500, Midland, TX 79705

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
2117' FSL & 2174' FEL

14. PERMIT NO.
43-019-30603

15. ELEVATIONS (Show whether OP, RT, GR, etc.)
GR 5635

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
|--|---|--|--|
| TEST WATER SHUT-OFF <input type="checkbox"/> | FULL OR ALTER CASING <input type="checkbox"/> | WATER SHUT-OFF <input type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | MULTIPLE COMPLETE <input type="checkbox"/> | FRACTURE TREATMENT <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | ABANDON* <input type="checkbox"/> | SHOOTING OR ACIDIZING <input type="checkbox"/> | ABANDONMENT* <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | (Other) <u>Change of Operator</u> | <input checked="" type="checkbox"/> |

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

N7290
Change of Operator to: Westmont Engineering
11340 West Olympic Blvd., Ste 175
Los Angeles, CA 90064

Westmont acquired majority W.I. in this well and Union Texas has resigned as Operator effective 10/3/85.

RECEIVED
MAR 17 1986
DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED *Ray White* TITLE Reg Permit Coord DATE 3/10/86

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Westmont Engineering Company

021601

January 30, 1988

Utah Natural Resources
Oil, Gas, & Mining
355 West North Temple
3 Triad Center
Suite 350
Salt Lake City, UT 84180-1203

Re: Change of Operator

Entity Numbers: 00945, 00947, 10405

Pacific Energy & Mining Co. (Acct No. N7655) has taken over all operations from Westmont Engineering (Acct No. N7290). Please note that all reporting on the above referenced entities will now be done by Pacific Energy & Mining Co.

Sincerely,

Rhonda Ahmad

Rhonda Ahmad

RECEIVED
FEB 12 1988

DIVISION OF
OIL, GAS & MINING



UTAH
NATURAL RESOURCE
Oil, Gas & Mining

CP

355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut
84180-1203 • (801-538-5340)

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

RECEIVED
FEB 12 1988

• PACIFIC ENERGY & MINING CO
6224 BAIRD AVE.
RESEDA CA 91335
ATTN: ~~CHARLOTTE VAN VALKENBURG~~
RHONDA AHMAD

DIVISION OF
OIL, GAS & MINING

Utah Account No. N7655

Report Period (Month/Year) 12 / 87

Amended Report

| Well Name | Producing | Days | Production Volume | | |
|-----------------------------|-----------|------|-------------------|------------|-------------|
| API Number | Zone | Oper | Oil (BBL) | Gas (MSCF) | Water (BBL) |
| NATHAN FEE #1 | | | | | |
| 4303730491 02895 40S 22E 16 | ISMY | 0 | 0 | 0 | 0 |
| F-1-20-21-#1 POW | | | | | |
| 4301930566 00945 20S 21E 1 | MRSN | 15 | 119 | 0 | 0 |
| STATE OF UTAH 2-20-21-2 | 56W | | | | |
| 4301930699 00947 20S 21E 2 | MRSN | 0 | 0 | 0 | 0 |
| F-1-20-21-#2 | 56W | | | | |
| 4301930603 10405 20S 21E 1 | MRSN | 0 | 0 | 0 | 0 |
| TOTAL | | | 119 | 0 | 0 |

Comments (attach separate sheet if necessary)

I have reviewed this report and certify the information to be accurate and complete.

Date 2/9/88

Rhonda Ahmad

Telephone (818) 992-1555

Authorized signature

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLE COPY
(Other instructions on reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

| | | | |
|---|--|---|--|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> | | 5. LEASE DESIGNATION AND SERIAL NO. U-31738 | |
| 2. NAME OF OPERATOR FIRST ZONE Production, Inc | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME | |
| 3. ADDRESS OF OPERATOR 2225 E 4800 S S-107 SEC UT 8417 | | 7. UNIT AGREEMENT NAME | |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface | | 8. FARM OR LEASE NAME | |
| 14. PERMIT NO. 43-019-30603 | | 9. WELL NO. BULL CANYON 1-3 | |
| | | 10. FIELD AND POOL, OR WILDCAT CISCO DOME | |
| 15. ELEVATIONS (Show whether on top or side) 2250 | | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA sec 1 T20S R21E | |
| 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data | | 12. COUNTY OR PARISH 13. STATE Grand UT | |
| NOTICE OF INTENTION TO: TEST WATER SHUT-OFF <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> MULTIPLE COMPLETE <input type="checkbox"/> SHOOT OR ACIDIZE <input type="checkbox"/> ABANDON* <input type="checkbox"/> REPAIR WELL <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> (Other) <input checked="" type="checkbox"/> | | SUBSEQUENT REPORT OF: WATER SHUT-OFF <input type="checkbox"/> REPAIRING WELL <input type="checkbox"/> MICROFILM <input checked="" type="checkbox"/> ALTERING CASING <input type="checkbox"/> SHOOTING OR ACIDIZING <input type="checkbox"/> ABANDONMENT* <input type="checkbox"/> FILE (Other) <input type="checkbox"/> | |

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

FIRST ZONE PRODUCTION HAS BECOME THE OPERATOR FOR THIS WELL AS OF JUNE 1, 1989.

THIS LEASE AND THE WELLS THEREON WILL BE COVERED BY THE FIRST ZONE PRODUCTION, INC., OIL AND GAS BOND #UTO635.

FIRST ZONE WILL BE LIABLE AND RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE FOR ALL OPERATIONS CONDUCTED THEREON FROM JUNE 1, 1989.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Pres. DATE 6/1/89

(This space for Federal or State office use)

APPROVED BY [Signature] TITLE District Mgr. DATE 7/6/89

CONDITIONS OF APPROVAL, IF ANY:

CONFIDENTIAL - ATTACHED

Approve: ALS 6/14/89
WCH 7/5/89

*See Instructions on Reverse Side

First Zone Production Inc.
Well No. Bull Canyon 1-2
NWSE Sec. 1, T. 20 S., R. 21 E.
Grand County, Utah
Lease U-31738

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that First Zone Production Inc., is considered to be the operator of the above well, and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by BLM Bond No. UT0635. (Principal - First Zone Production Inc.) as provided for in 43 CFR 3104.3.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

BLM BOND NO: UT0435

PART NO:

SURETY BOND ID:

CASE TYPE: 310434 O&G BOND ALL LANDS

NAME AND ADDRESS OF BONDED PARTIES

B95029838001 BONDED PRINCIPAL
FIRST ZONE PRODUCTION INC
2046 E 4800 S STE 101
SALT LAKE CITY UT 84117

BOND-AREA: STATEWIDE STATES COVERED: UT

TYPE OF LAND: FEDERAL-ALL RIGHTS

BOND TYPE: PERSONAL AMOUNT OF BOND: \$25,000

BONDED ACTIVITY/PURPOSE COMMODITY(IES)

GENERAL LSE/DRILLING OIL & GAS L
OPERATOR

| ACTION CODE | ACTION DATE | ACTION TAKEN | ACTION REMARKS |
|-------------|-------------|---------------|----------------|
| 468 | 11/09/1987 | BOND FILED | |
| 469 | 11/09/1987 | BOND ACCEPTED | /A/ |

** GENERAL REMARKS **

01 /A/ TREASURY NOTE -MATURES ON AUGUST 15, 1990

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

RECEIVED

DEC 06 1989

3. LEASE DESIGNATION AND SERIAL NO. U-31738

6. IF INDIAN ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND SURVEY OR ABBA

12. COUNTY OR PARISH GRAND

13. STATE UT

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR FIRST ZONE PRODUCTION

3. ADDRESS OF OPERATOR 2225 East 4800 South #107, SLC, UT 84117

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

14. PERMIT NO.

15. ELEVATIONS (Show whether OP, RT, OR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) Change of Operator

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

FIRST ZONE IS THE OPERATOR OF THIS LEASE AS OF JUNE 1, 1989.

Three wells on Lease U-31738 were sold to First Zone per Pacific Energy Sundries dated 12-8-89:

F-1-20-21-1 (43-019-30566) 1-205-21E
F-1-20-21-2 (43-019-30603) 1-205-21E
F-1-20-21-3 (43-019-31037) 1-205-21E
-or Bull Cyn Fed 1-3

OTS

| OIL AND GAS | |
|---|-----------|
| DRN | RIF |
| JRB | GLH |
| <input checked="" type="checkbox"/> DTS | SLS |
| 2. | |
| 3. <input checked="" type="checkbox"/> | MICROFILM |
| 4. | FILE |

18. I hereby certify that the foregoing is true and correct

SIGNED JAKE HAROUNY TITLE PRESIDENT DATE 12 4 89

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

NOV 27 1989

DIVISION OF OIL & GAS MINING

Tommy,

Here are the change of operators
from Pacific Energy to 1st Zone Production
for Res 011-31738

- Bull Canyon 1-1
- " " 1-2
- " " 1-3

Added to
6-1-89 Summary
from First Zone
BTS

Any questions give me a call

Paul
Manchester

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION & SERIAL NO.
U-31738

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

1. OIL WELL GAS WELL OTHER

7. UNIT AGREEMENT NAME

2. NAME OF OPERATOR
PACIFIC ENERGY & MINING CO.

8. FARM OR LEASE NAME

3. ADDRESS OF OPERATOR
P.O. BOX 18148, RENO, NV 89511

9. WELL NO.
F-1-20-21-#2

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
At proposed prod. zone

10. FIELD AND POOL, OR WILDCAT
GREATER CISCO

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SEC 1 T20S-R21E

14. API NO.
43-019-30603

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

12. COUNTY
GRAND

13. STATE
UTAH

18. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF PULL OR ALTER CASING
FRACTURE TREAT MULTIPLE COMPLETE
SHOOT OR ACIDIZE ABANDON
REPAIR WELL CHANGE PLANS
(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF REPAIRING WELL
FRACTURE TREATMENT ALTERING CASING
SHOOTING OR ACIDIZING ABANDONMENT*
(Other) Change of Operator

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

APPROX. DATE WORK WILL START _____

DATE OF COMPLETION _____

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

* Must be accompanied by a cement verification report.

CHANGE OF OPERATOR NOTICE

Effective June 1, 1989 the new operator of this well is:

FIRST ZONE PRODUCTION, INC.
2225 EAST 4800 SOUTH
SUITE 107
SALT LAKE CITY, UT 84117

| | |
|--------------|-----|
| OIL AND GAS | |
| 1-PTS | RIF |
| | GLH |
| | SLS |
| 2-TAS | |
| 3- MICROFILM | |
| 4- FILE | |

18. I hereby certify that the foregoing is true and correct:

SIGNED Shonda Ahmad

TITLE Vice President

DATE 12/8/89

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

Moab District
P. O. Box 970
Moab, Utah 84532

eff. 1/24/91
JAN 24 1991

3152
(U-03759*FZP)
(U-15062A)
(U-19037)
(U-20563A)
(U-22683)
(U-31262)
(U-31732) ✓
(U-39499*FZP)
(U-42223*FZP)
(U-6791)
(U-065)

Mr. R. Garry Carlson
Petro-X Corporation
970 East 3300 South, Suite 5
Salt Lake City, Utah 84105

Re: Change of Operator from First Zone Production, Inc. to Petro-X Corporation

Dear Mr. Carlson:

We have reviewed your request to assume operatorship of all Moab District wells held by First Zone Production, Inc. The BLM, Utah State Office has advised us that a bond in the name of Petro-X has been accepted. We have no objection to this request, and we offer this letter as our approval.

If you should have any questions, please call Eric Jones at (801) 259-6111.

Sincerely yours,

/S/ WILLIAM C. STRINGER

Assistant District Manager,
Mineral Resources

cc:
U-068
U-942

bcc:
Wang Maintenance, Freudiger (delete)

EJones:py 1/23/91 Wang #2897f

RECEIVED

MAR 08 1991

**DIVISION OF
OIL GAS & MINING**

3104
(U-942)

JAN 14 1991

DECISION

Petro-X Corporation : \$25,000 Statewide
970 East 3300 South, S-9 : Oil and Gas Bond
Salt Lake City, Utah 84106 :

Statewide Personal Cash Bond Accepted
First Zone Production's \$25,000 Personal Bond Terminated

On January 7, 1991, the Moab and Vernal Districts approved a change of operator from First Zone Production to Petro-X Corporation (Petro-X) on all leases operated by First Zone Production.

First Zone Production has authorized this office to transfer the cash proceeds from its bond to Petro-X as soon as the change of operator is approved. This change was approved January 7, 1991, a proper bond form has been filed by Petro-X, and the bond is accepted effective January 7, 1991.

The funds will be retained in a suspense account until all terms and conditions of the leases have been fulfilled or until satisfactory replacement bond coverage has been accepted.

The bond constitutes coverage of all operations conducted by or on behalf of Petro-X on Federal oil and gas leases in the State of Utah where Petro-X has interest in, and/or responsibility for operations on, leases issued under the authority of any of the Acts cited on the bond form. Please note that Federal leases do not include Indian leases.

The period of liability on First Zone Production's bond is terminated effective January 7, 1991.

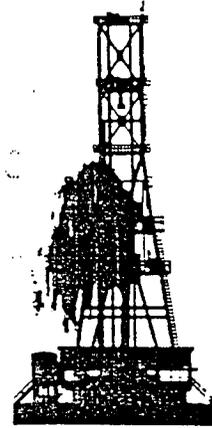
/s/ ROBERT LOPEZ

Chief, Minerals
Adjudication Section

cc: All District Offices
U-920 (Al McKee)

PETRO - X CORPORATION

970 East 3300 South Suite #9
Salt Lake City, Utah 84106
Telephone: 801-467-7171



DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
UTAH STATE OFFICE
324 SOUTH STATE STREET
SUITE 301
SALT LAKE CITY, UTAH 84111-1203

ATTN: MS. IRENE J. ANDERSON
LAND LAW EXAMINER

JANUARY 4, 1991

RE: SELF CERTIFICATION

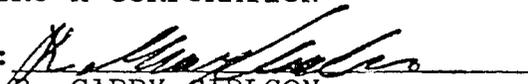
GENTLEMEN:

BE ADVISED THAT INsofar AS PETRO-X CORPORATION IS CONCERNED, PETRO-X CORPORATION WILL PERFORM OPERATIONS ON THE WELLS AND THE LEASES CONVEYED IN ACCORDANCE WITH THE TERMS AND CONDITIONS AS SET FORTH ON THE FEDERAL LEASES INVOLVED.

THE BOND COVERAGE FOR THESE WELLS WILL BE PROVIDED FOR BY A \$25,000.00 CASH BOND ON FILE WITH THE UTAH STATE OFFICE, WHICH WILL HOLD THE AFOREMENTIONED OPERATOR AND BOND LIABLE UNDER THE PROVISIONS OF 43 CFR 3106. 7-2 FOR THOSE CONTINUING RESPONSIBILITIES AND OPERATIONS.

RESPECTFULLY SUBMITTED,

PETRO-X CORPORATION

BY: 
R. GARRY CARLSON
PRESIDENT

ATTEST: 
DEAN H. CHRISTENSEN, SECRETARY

CC: VERNAL DISTRICT
MOAB DISTRICT
FIRST ZONE PRODUCTION, INC

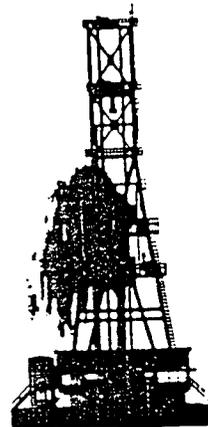
RECEIVED

MAR 11 1991

DIVISION OF
OIL GAS & MINING

PETRO - X CORPORATION

970 East 3300 South Suite #9
Salt Lake City, Utah 84106
Telephone: 801-467-7171



BUREAU OF LAND MANAGEMENT
MOAB DISTRICT OFFICE
P. O. BOX 970
MOAB, UTAH 84532

JANUARY 4, 1991

RE: CHANGE OF OPERATOR

GENTLEMEN:

YOUR OFFICE IS HERewith NOTIFIED THAT PETRO-X CORPORATION IS TAKING OVER AS THE OPERATOR FOR ALL OF THE PROPERTIES HERETOFORE OPERATED BY FIRST ZONE PRODUCTION.

A LIST OF THE LEASES AND WELLS IS HERewith ATTACHED. THIS DOCUMENT WAS GENERATED BY THE UTAH STATE OFFICE.

ADDITIONALLY, YOUR OFFICE IS DIRECTED TO CONTACT MS. IRENE J. ANDERSON, LAND LAW EXAMINER, AT THE UTAH STATE OFFICE, 539-4108 OR FTS 581-4108, CONCERNING THE BONDING OF PETRO-X CORPORATION.

SINCERELY,


R. GARRY CARLSON
PRESIDENT

CC: FIRST ZONE PRODUCTION, INC.
CCCo
UTAH STATE OFFICE

RECEIVED

08
MAR 11 1991

DIVISION OF
OIL GAS & MINING

UTU42601 1 P+A 27S 24E 15 NWNW

Petro-X Corp Approved 1/24/91

FIRST ZONE PROD

Ambr to FZ
4-1-88

~~UTU42791~~ 43-019-31128 3-1 GSI 20S 23E 3 SWSW

UTU42223*FZP 43-019-31142 9-6 GSI 20S 23E 9 NESW
43-019-31085 9-5 GSI 20S 23E 9 SWNW

UTU39499*FZP 43-019-30513 1 GSI 20S 21E 27 NENE

UTU31738 43-019-31037 1-3 GSI 20S 21E 1 SWSW
43-019-30603 1-2 GSI *SCW* 20S 21E 1 NWSE
43-019-30566 1-1 POW 20S 21E 1 SESW

UTU31262 43-019-31258 9-3 TA ^{DPL?} 21S 23E 9 SENW
43-019-31201 9-2A GSI 21S 23E 9 SENE

UTU22683 43-019-30151 18 PGW 20S 23E 31 NWSE

UTU20563A 43-019-31025 4-1 TA 21S 23E 4 SWSW

UTU19037 43-019-31015 7 GSI 20S 23E 3 SWSE
43-019-30992 3 OSI 20S 23E 3 SESW
43-019-30864 2 POW 20S 23E 3 SESW

UTU16962A 43-019-31284 22-3 DRG 21S 23E 22 SENW
43-019-31262 22-1-OS POW 21S 23E 22 SENW
22-1 *Am to 22-1-OS* OSI 21S 23E 22 SENW
43-019-31283 22-2 *DRG* 21S 23E 22 *SENG*

UTU03759*FZP 43-019-30159 22 GSI 21S 23E 11 SWNW
43-019-30325 JV-7A P+A 21S 23E 5 NENE
43-019-30141 JV-10 PGW 21S 23E 5 NWNW
43-019-20416 JV-8A PGW 21S 23E 4 NENE
43-019-30127 JV-5 GSI 21S 23E 10 NWNW

RECEIVED

MAR 11 1991

EL FINE CORP

UTU44320 DIVISION OF 1-8 GSI 21S 07E 8 NENE

UTU18125 OIL GAS & MINING 14-27 GSI 17S 08E 27 SESW

UTU16172 1-34 GSI 15S 09E 34 NENE

FOSSIL FUELS INC

UTU49928 1-4 P+A 20S 7E 4 SENW

Routing:

| |
|------------|
| 1- LCR |
| 2- DTS (S) |
| 3- VLC |
| 4- RJF |
| 5- RWM |
| 6- LCR |

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 1-24-91)

| | | | |
|-------------------|---------------------------------|------------------------|------------------------------------|
| TO (new operator) | <u>PETRO-X CORPORATION</u> | FROM (former operator) | <u>FIRST ZONE PRODUCTION, INC.</u> |
| (address) | <u>1709 S. WEST TEMPLE</u> | (address) | <u>1709 S. WEST TEMPLE</u> |
| | <u>SALT LAKE CITY, UT 84115</u> | | <u>SALT LAKE CITY, UT 84115</u> |
| | <u>DEAN CHRISTENSEN</u> | | <u>DEAN CHRISTENSEN</u> |
| | <u>phone (801) 467-7171</u> | | <u>phone (801) 467-7171</u> |
| | <u>account no. N 0715</u> | | <u>account no. N 3255</u> |

Well(s) (attach additional page if needed):

**** SEE ATTACHED ****

| | | | | | | |
|-------------|------------|---------------|-----------|-----------|-----------|-------------------|
| Name: _____ | API: _____ | Entity: _____ | Sec _____ | Twp _____ | Rng _____ | Lease Type: _____ |
| Name: _____ | API: _____ | Entity: _____ | Sec _____ | Twp _____ | Rng _____ | Lease Type: _____ |
| Name: _____ | API: _____ | Entity: _____ | Sec _____ | Twp _____ | Rng _____ | Lease Type: _____ |
| Name: _____ | API: _____ | Entity: _____ | Sec _____ | Twp _____ | Rng _____ | Lease Type: _____ |
| Name: _____ | API: _____ | Entity: _____ | Sec _____ | Twp _____ | Rng _____ | Lease Type: _____ |
| Name: _____ | API: _____ | Entity: _____ | Sec _____ | Twp _____ | Rng _____ | Lease Type: _____ |

OPERATOR CHANGE DOCUMENTATION

- N/A 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Btm Approval)*
- N/A 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Btm Approval)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: _____.
- See 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- See 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(3-18-91)*
- See 6. Cardex file has been updated for each well listed above.
- See 7. Well file labels have been updated for each well listed above.
- See 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(3-18-91)*
- See 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) No (If entity assignments were changed, attach copies of Form 5, Entity Action Form).
- 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- 2. A copy of this form has been placed in the new and former operators' bond files.
- 3. The former operator has requested a release of liability from their bond (yes/no) _____. Today's date _____ 19____. If yes, division response was made by letter dated _____ 19____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- 2. Copies of documents have been sent to State Lands for changes involving State leases.
Sent 3-21-91

INDEXING

- 1. All attachments to this form have been microfilmed. Date: March 26 1991.

FILED

- 1. Copies of all attachments to this form have been filed in each well file.
- 2. The original of this form and the original attachments have been filed in the Operator Change file.

REMARKS

910312 Btm approved eff. 1-24-91. (see attached)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER WATERFLOOD UNIT DEC 19 1991

2. NAME OF OPERATOR
PETRO-X CORPORATION

3. ADDRESS OF OPERATOR
1709 SO WEST TEMPLE, SLC, UTAH 84115
DIVISION OF OIL & GAS & MINING

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
BULL CANYON WELLS (1-2), 1-1, 1-3, STATE 2-2
No Bull Cyn 1-2 in computer
DTS 1-8-92

5. LEASE DESIGNATION AND SERIAL NO.
U-31378

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
UTU 68345A

8. FARM OR LEASE NAME
STRECHNIVE Canyon

9. WELL NO.
Bull Cyn 1-2 (LWP)

10. FIELD AND POOL, OR WILDCAT
S/B F-1-20-21-2 (DTS)

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
1-205-21E (DTS)

12. COUNTY OR PARISH
BRAND

13. STATE
UT

14. PERMIT NO.
43-019-30603 (DTS)

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

| | |
|--|---|
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | MULTIPLE COMPLETE <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | ABANDON* <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> |
| (Other) <input type="checkbox"/> | |

SUBSEQUENT REPORT OF:

| | |
|---|--|
| WATER SHUT-OFF <input type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> |
| FRACTURE TREATMENT <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| SHOOTING OR ACIDIZING <input type="checkbox"/> | ABANDONMENT* <input type="checkbox"/> |
| (Other) <input checked="" type="checkbox"/> LINE CONSTRUCTION | |

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

THE WATER LINE AND DISTURBED AREA REHABILITATION HAS BEEN COMPLETED.

1. ROAD CROSSINGS HAVE BEEN COMPLETED.
2. DISTURBED AREAS HAVE BEEN RE-SEEDED. OPERATOR WILL MONITOR THE GROWTH AND IS PREPARED TO RE-SEED AGAIN IN APRIL 1992.
3. TWO ONE WAY VALVES HAVE BEEN INSTALLED. ONE PRESSURE MONITORING POINT (LOWEST POINT OF SYSTEM) AND TWO EMERGENCY LINE DRAINS. A LOCK BOX WILL BE INSTALLED ON THE EMERGENCY DRAINS TO PRECLUDE TAMPERING OR ACCIDENTAL OPENING.

OPERATOR WILL CONTINUE WITH ON LOCATION MAINTENANCE AND EQUIPMENT INSTALLATION AS A NORMAL PART OF OPERATIONS.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE See DATE 12-16-91

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

01/08/92 B A S I C W E L L D A T A B Y TWP/RNG MENU: OPTION 00
 API NUMBER ACCT ACCOUNT NAME TOWNSHP CUM OIL
 PROD ZONE ENTITY ENTITY NAME RANGE CUM GAS
 FIELD FIELD NAME SECTION CUM WATER
 LEASE TYPE STATUS WELL NAME QTR-QTR

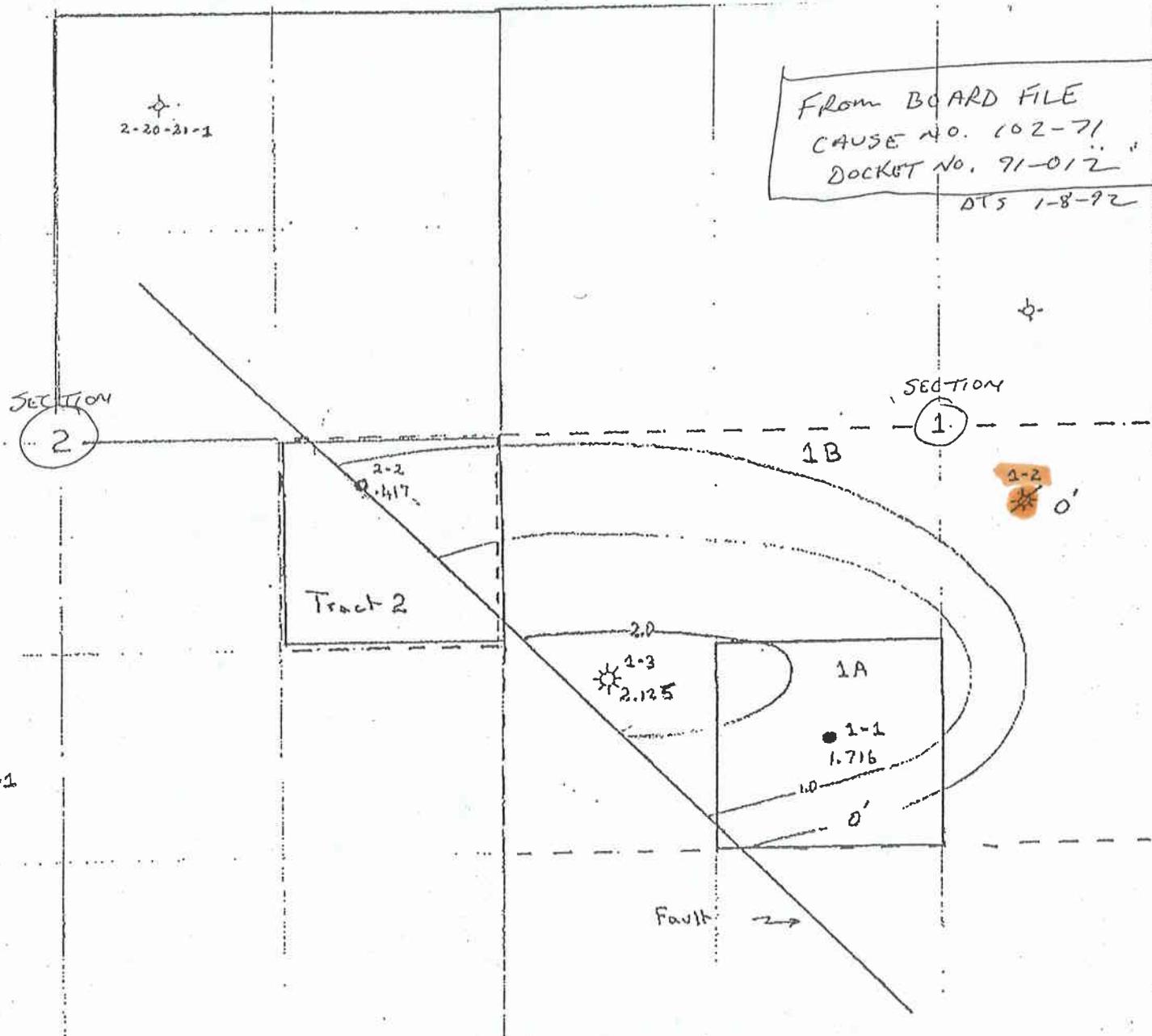
4301930725 N1350 UNICON PRODUCING COMPANY S200 0.00
 99998 PA/LA/TA E210 0.00
 205 GREATER CISCO 1 0.00
 1 LA FEDERAL #F-1-20-21-4 NESW

4301931038 N5570 FLORIDA EXPLORATION CO. S200 0.00
 99998 PA/LA/TA E210 0.00
 205 GREATER CISCO 1 0.00
 1 PA BULL CANYON FEDERAL 1-4 NWSE

4301930603 N0715 PETRO-X CORPORATION S200 0.00
 MRSN 10405 F-1-20-21-#2 E210 0.00
 205 GREATER CISCO 1 0.00
 1 SGW F-1-20-21-#2 NWSE

OPTION: 4 PERIOD(YMM): 0 API: 0 ZONE: ENTITY: 0

From BOARD FILE
CAUSE NO. 102-71
DOCKET No. 71-012
DTS 1-8-72



Strychine Canyon
0h(1-sw) Map.
Net Isopach Map

12 ... Figure 11

1-34-2

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

31378

6. Lease Designation and Serial Number

UTU-68234A

7. Indian Allottee or Tribe Name

N/A

8. Unit or Communitization Agreement

UTU-68234A

9. Well Name and Number

Bull Canyon 1-2

10. API Well Number

4301930603

11. Field and Pool, or Wildcat

Greater Cisco Area

SUNDRY NOTICES AND REPORTS ON WELLS

Use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT— for such proposals

1. Type of Well

Oil Well Gas Well Other (specify) Water

2. Name of Operator

Petro-X Corporation

3. Address of Operator

1709 South West Temple, SLC, UT 84115

4. Telephone Number

467-7171

5. Location of Well

Footage : Sec 1, T20S, R21E.
QQ, Sec. T., R., M. :

County : Grand

State : UTAH

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate Date Work Will Start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandonment *
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other Annual Status Report
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

This sundry notice is being filed to fulfill Utah Admin R-615-8-10 for annual reports. The above well is shut-in. This well is waiting for commencement of a water flood project. This well will provide the water for the project. Please note the change in the name of the well.

FEB 18 1992

14. I hereby certify that the foregoing is true and correct

Name & Signature Diane Sessler

DIVISION OF
OIL, GAS & MINING

Title Admin. Asst.

Date 2-14-92

(Use Only)

MAR/REG OIL COMPANY

A Nevada Corporation

August 11, 1993

Division of Oil, Gas & Mining
3 Triad Center
Suite 350
Salt Lake City, UT 84180-1203

Attention: Lisha Cordova

Re: Change of Operator

Dear Ms. Cordova:

Enclosed are the Sundry Notices you requested for the wells for which we have taken over operations.

Sincerely,



Rhonda Ahmad

RECEIVED

AUG 13 1993

DIVISION OF
OIL GAS & MINING

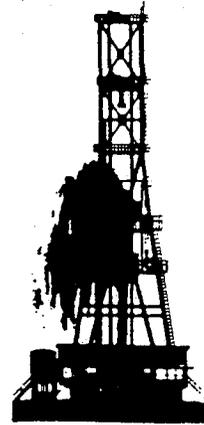
PETRO-X CORPORATION

P.O. Box 520205
Salt Lake City, Utah 84152-0205
Telephone: 801-467-7171
Fax: 467-7193

RECEIVED

AUG 03 1993

DIVISION OF
OIL, GAS & MINING



STATE OF UTAH
DIVISION OF OIL, GAS, & MINING
355 WEST NORTH TEMPLE
3 TRIAD CENTER, SUITE 350
SALT LAKE CITY, UTAH 84180-1203

ATTN: VICKY CARNEY
WELL RECORDS

AUGUST 2, 1993

RE: MONTHLY REPORTS

GENTLEMEN:

ATTACHED PLEASE FIND COPIES OF THE REPORTS FOR JUNE OPERATIONS.

THE FOLLOWING SETS FORTH THREE (3) PROBLEMS THAT WE DISCOVERED IN COMPLETING THE PRE-PRINTED FORMS:

1. WELL ADAK-ANSCHUTZ 26-1A, API #43-019-30477, ENTITY #09060 T20S, R21E, SECTION 26, APPEARED ON THE FORM NR0001.FRM 06/21/93, BUT DID NOT APPEAR ON THE FOR=NRO003.FRM 06/21/93. IT WAS ADDED AND THE APPROPRIATE INFORMATION SHOWN.
2. WELL FEDERAL 26-3, API #43-019-30582, ENTITY #09061, WAS ENTIRELY DELETED FROM THE REPORTS SENT TO THIS OFFICE. IT WAS PRINTED IN AND THE APPROPRIATE INFORMATION SUPPLIED.

THIS WELL HAS A DUAL COMPLETION. THE MANCOS SHALE HAS A 20 PSI FORMATION THAT IS CURRENTLY BEING OPERATED BY THE LINN BROS., GRAND JUNCTION, COLORADO. WE ARE OPERATING THE DAKOTA ZONE FROM THIS SAME WELL, AS THE TWO ZONES DO NOT COMMUNICATE. THE MANCOS GAS IS TAKEN FROM THE SURFACE CASING, AND THE DAKOTA GAS IS CEMENTED OFF AND IS TAKEN THRU THE 4 1/2" PRODUCTION CASING. WE WILL BE SETTING TUBING AND BEGIN PRODUCING THE DAKOTA FORMATION SOMETIME IN SEPTEMBER, 1993.

ADDITIONALLY, YOUR OFFICE IS NOTIFIED THAT AS OF 1 JULY, 1993, PETRO-X CORPORATION IS NOT LONGER THE OPERATOR FOR THE FOLLOWING WELLS IN THE UINTAH BASIN:

1. FEDERAL 5-21 - API #43-047-31341, ENTITY #02665.
2. FEDERAL 2-20 - API #43-047-31275, ENTITY #02675.
3. FEDERAL 15-8 - API #43-047-31272, ENTITY #08405.

PAGE 2

THESE WELLS HAVE BEEN TRANSFERRED TO MAR/REG OIL COMPANY, RENO, NEVADA. THE FEDERAL GOVERNMENT HAS BEEN SUPPLIED WITH BOTH SUNDRY NOTICES AND THE APPROPRIATE PAYOR INFORMATION FORMS (PIF's). THESE THREE WELLS SHOULD BE DELETED FROM PETRO-X CORPORATION AS OF 1 JULY, 1993.

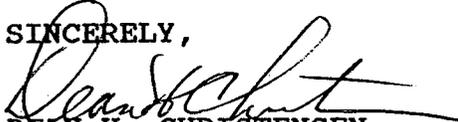
ADDITIONALLY, PETRO-X CORPORATION HAS EXCHANGED CERTAIN INTERESTS PREVIOUSLY HELD IN THE STRYCHNINE CANYON WATERFLOOD PROJECT, AND HAS RESIGNED EFFECTIVE 1 JULY, 1993 OF THAT UNIT. THE FOLLOWING WELLS ARE AFFECTED BY THAT TRANSACTION AND SHOULD BE REMOVED FROM OUR REPORTS AS FOLLOWS:

1. BULL CANYON 1-1, API 43-019-30566, ENTITY #00945.
2. BULL CANYON 1-3, API 43-019-31037, ENTITY #00946.
3. STATE OF UT 2-20-21-2, API 43-019-30699, ENT. 00947.
4. ✓ BULL CANYON 1-2, API 43-019-30603, ENTITY #10405.

THESE WELLS WILL ALSO BE OPERATED BY MAR/REG OIL COMPANY, RENO, NEVADA, EFFECTIVE 1 JULY, 1993.

THANK YOU FOR YOUR ASSISTANCE WITH THESE MATTERS.

SINCERELY,



DEAN H. CHRISTENSEN
PRESIDENT

CC: MAR/REG OIL COMPANY

FILED: C:\STATE\MOREP.1

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0133
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

U-31738

6. If Indian, Allotted or Tribe Name

7. If Unit or CA, Agreement Designation

UTU-68 234-A*

8. Well Name and No.

BULL CANYON 1-2

9. API Well No.

30603
019-43-31037

10. Field and Pool, or Exploratory Area

GR CISCO

11. County or Parish, State

GRAND, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

MAR/REG OIL COMPANY

3. Address and Telephone No.

P.O. BOX 18148, RENO, NV 89511

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 1 T 20S-R 21E
1980' FEL & 1980' FSL

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

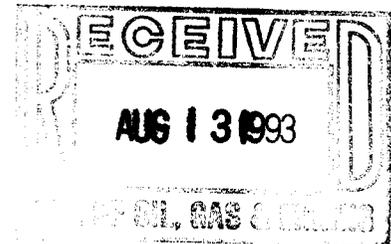
TYPE OF ACTION

- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- Other
- Change of Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)*

Change of Operator from Petro-X Corporation to Mar/Reg Oil Company effective July 1, 1993.
We agree to follow the terms and conditions of the lease.



14. I hereby certify that the foregoing is true and correct

Signed

Rhonda Almond

Title

President

Date

8/11/93

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

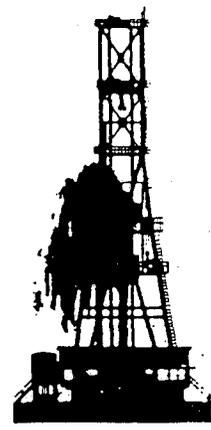
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

PETRO-X CORPORATION

P.O. Box 520205
Salt Lake City, Utah 84152-0205
Telephone: 801-467-7171
Fax: 467-7193

RECEIVED
SEP 08 1993



DIVISION OF
OIL, GAS & MINING

DIVISION OF OIL, GAS, AND MINING
350 WEST NORTH TEMPLE, S-355
SALT LAKE CITY, UTAH 84180-1203

ATTN: MS. VICKIE CARNEY
PRODUCTION RECORDS

AUGUST 24, 1993

RE: CHANGE OF OPERATOR
NOTICE

DEAR VICKIE:

ATTACHED PLEASE FIND THE MONTHLY OIL AND GAS PRODUCTION REPORTS AND THE MONTHLY DISPOSITION REPORTS FOR PETRO-X CORPORATION AND CCCo.

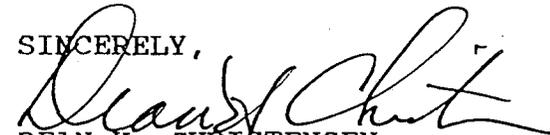
PLEASE NOTE THE FOLLOWING WELLS HAVE BEEN TRANSFERRED TO DIFFERENT OPERATORS, AND THE APPROPRIATE NOTICES HAVE BEEN FILED WITH THE BUREAU OF LAND MANAGEMENT, MOAB DISTRICT, AND VERNAL DISTRICTS. THESE CHANGES ARE AS FOLLOWS:

| OPERATOR | WELL NAME | API NUMBER |
|---------------------------|-------------------|--------------|
| ----- | | |
| SATURN RESOURCES CORP. | MUSTANG 3-1 | 43-019-31128 |
| | FEDERAL 2-037 | 43-019-30864 |
| | FEDERAL 3-037 | 43-019-30992 |
| | FEDERAL 7-037 | 43-019-31015 |
| | INLAND FUELS 9-5 | 43-019-31085 |
| | INLAND FUELS 9-6 | 43-019-31142 |
| ----- | | |
| MAR/REG OIL COMPANY | BULL CANYON 1-1 | 43-019-30566 |
| | BULL CANYON 1-3 | 43-019-31037 |
| | STATE 2-20-21-2 | 43-019-30699 |
| | ✓ BULL CANYON 1-2 | 43-019-30603 |
| | FEDERAL 5-21 | 43-047-31341 |
| | FEDERAL 2-20 | 43-047-31275 |
| BRENNEN | FEDERAL 15-8 | 43-047-31272 |
| ----- | | |
| AMBRA OIL AND GAS COMPANY | TUMBLEWEED #1 | 43-019-30513 |

PAGE 2
CHANGE OF OPERATOR

THANK YOU FOR YOUR ASSISTANCE WITH THESE CHANGES FOR NEXT
MONTHS REPORTS.

SINCERELY,

A handwritten signature in cursive script, appearing to read "Dean H. Christensen". The signature is written in dark ink and is positioned above the printed name.

DEAN H. CHRISTENSEN
PRESIDENT

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS

SEP 08 1993

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

DIVISION OF
OIL, GAS & MINING

| | | |
|---|--|---|
| 1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER: | | 5. Lease Designation and Serial Number: |
| 2. Name of Operator: PETRO-X CORPORATION | | 6. If Indian, Allottee or Tribe Name: |
| 3. Address and Telephone Number: P. O. BOX 520205, SLC, UT 84152-0205 467-7171 | | 7. Unit Agreement Name: UTU-68234-A |
| 4. Location of Well Footages: OO, Sec., T., R., M.: | | 8. Well Name and Number: BULL CAN 1-3 |
| | | 9. API Well Number: 019-43-31037 |
| | | 10. Field and Pool, or Wildcat: GR CISCO |
| | | County: GRAND State: UTAH |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| NOTICE OF INTENT (Submit in Duplicate) | SUBSEQUENT REPORT (Submit Original Form Only) |
|---|---|
| <input type="checkbox"/> Abandonment <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other <u>CHANGE OF OPERATOR</u> | <input type="checkbox"/> Abandonment <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Other _____ |
| <input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recompletion <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off | <input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off |
| Approximate date work will start _____ | Date of work completion _____ |
| | Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a cement verification report. |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

PETRO-X CORPORATION IS NO LONGER THE OPERATOR FOR THIS WATERFLOOD UNIT. THIS UNIT HAS FOUR (4) WELLS AND ARE NAMED AS FOLLOWS:

| | | |
|-----------------|--------------------|-------------------|
| BULL CANYON 1-1 | API # 43-019-30566 | Sec 1, T20S, R21E |
| BULL CANYON 1-2 | API # 43-019-30603 | Sec 1, T20S, R21E |
| BULL CANYON 1-3 | API # 43-019-31037 | Sec 1, T20S, R21E |
| STATE 2-20-21-2 | API # 43-019-30699 | Sec 2, T20S, R21E |

MAR/REG OIL COMPANY HAS ASSUMED OPERATIONAL CONTROL OF THESE WELLS AS OF 1 AUGUST, 1993

13. Name & Signature: [Signature] Title: PRESIDENT Date: 31 Aug 93

(This space for State use only)

COPY

Bureau of Land Management
P.O. Box 45155
Salt Lake City, Utah 84145-0155

November 30, 1993

Mar/Reg Oil Company
P.O. Box 18148
Reno, Nevada 89511

RE: Strychnine Canyon Unit
Grand County, Utah

Gentlemen:

On November 24, 1993, we received an indenture dated August 15, 1993, whereby Petro-X Corporation resigned as Unit Operator and Mar/Reg Oil Company was designated as Successor Unit Operator for the Strychnine Canyon Unit, Grand County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective November, 30, 1993.

Your statewide (Utah) oil and gas bond No. 0944 will be used to cover all operations within the Strychnine Canyon Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: District Manager - Moab (w/enclosure)
Division of Oil, Gas & Mining
Division of Lands and Mineral Operations U-942
File - Strychnine Canyon Unit (w/enclosure)
MMS - Data Management Division
Agr. Sec. Chron
Fluid Chron

U-922:TAThompson:tt:11-29-93

WELL STATUS REPORTS
UTAH STATE OFFICE

| INSPECTION ITEM | API NO. | WELL NUMBER | QTQT | SEC | TWN | RNG | WELL STATUS | LEASE NAME | OPERATOR |
|------------------------------|----------------|-------------------|------|-----|-----|-----|-------------|------------|---------------------|
| ** INSPECTION ITEM UTU68234A | | | | | | | | | |
| | | STRYCHNINE CANYON | | | | | | | |
| UTU68234A | 430193056600S1 | 1-1 | SESW | 1 | 20S | 21E | OSI | UTU31738 | PETRO X CORPORATION |
| UTU68234A | 430193060300S1 | 1-2 | NWSE | 1 | 20S | 21E | GSI | UTU31738 | PETRO X CORPORATION |
| UTU68234A | 430193103700S1 | 1-3 | SWSW | 1 | 20S | 21E | GSI | UTU31738 | PETRO X CORPORATION |

DEC 01 1993

DIVISION OF
OIL, GAS & MINING

Moab District
P. O. Box 970
Moab, Utah 84532

3160
(UTU31738)
(UTU68234A)
(UT-065)

NOV 29 1993

CERTIFIED MAIL - RETURN RECEIPT REQUESTED
Certification No. P 133 120 247

MAR/REG Oil Company
P. O. Box 18148
Reno, Nevada 89511

Re: Change of Operator
Wells No. 1-3, 1-2, 1-1 **43-019-30603**
Sec. 1, T. 20 S., R. 21 E.
Lease UTU31738
UTU68234A Strychnine Canyon Unit

Gentlemen:

Based on a recent file search, it has come to our attention that the referenced wells have not been officially transferred from Petro-X Corporation to MAR/REG Oil Company through a formal change of operatorship process. According to the Monthly Reports of Operation (MMS Form -3160), MAR/REG Oil Company is currently reporting production on these wells.

Therefore, if MAR/REG Oil Company wishes to continue operating and reporting these wells, you must apply for successor of unit operator through the Bureau of Land Management (BLM), Utah State Office in Salt Lake City. Teresa Thompson of that office can answer any questions you may have regarding the transfer of operations. She can be reached at (801) 539-4047 or:

Bureau of Land Management
Utah State Office
Consolidated Financial Center
P. O. Box 45155
Salt Lake City, Utah 84145-0155

If MAR/REG Oil Company declines to take over well operations within 30 days of receipt of this letter, the wells will revert back to Petro-X Corporation and MAR/REG Oil Company should cease filing monthly reports of operation. We need to resolve this issue promptly.

If you have any questions, please contact Verlene Butts, Branch of Fluid Minerals at (801) 259-6111.

Sincerely,

/S/ WILLIAM C. STRINGER

Associate District Manager

cc: Teresa Thompson, U-922
Petro-X Corporation
P. O. Box 520205
Salt Lake City, Utah 84152-0205
State of Utah
Division of Oil, Gas, and Mining
355 W. North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

VButts:vb:11/23/93

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

| | |
|-----------|-------|
| Routing: | |
| 1-DAE | |
| 2-DT 7-SD | |
| 3-VLC | 8-FIL |
| 4-RJH | |
| 5-ITC | |
| 6-PL | |

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 7-1-93)

| | |
|--|---|
| TO (new operator) <u>MAR/REG OIL COMPANY</u> | FROM (former operator) <u>PETRO-X CORPORATION</u> |
| (address) <u>PO BOX 18148</u> | (address) <u>PO BOX 520205</u> |
| <u>RENO, NV 89511</u> | <u>SALT LAKE CITY, UT 841520205</u> |
| <u>RHONDA AHMAD, PRES & P.E.</u> | <u>DEAN CHRISTENSEN</u> |
| phone <u>(702) 852-7444</u> FAX# <u>702-851-1138</u> | phone <u>(801) 467-7171</u> |
| account no. <u>N8195</u> | account no. <u>N 0715</u> |

Well(s) (attach additional page if needed): *STRYCHNINE CYN UNIT

| | | | | |
|--------------------------------------|--------------------------|----------------------|--|----------------------------|
| Name: <u>BULL CYN 1-1/MRSN</u> | API: <u>43-019-30566</u> | Entity: <u>945</u> | Sec <u>1</u> Twp <u>20S</u> Rng <u>21E</u> | Lease Type: <u>J-31738</u> |
| Name: <u>BULL CYN 1-3/BRBSN</u> | API: <u>43-019-31037</u> | Entity: <u>946</u> | Sec <u>1</u> Twp <u>20S</u> Rng <u>21E</u> | Lease Type: <u>J-31738</u> |
| Name: <u>BULL CYN 1-2/MRSN</u> * | API: <u>43-019-30603</u> | Entity: <u>10405</u> | Sec <u>1</u> Twp <u>20S</u> Rng <u>21E</u> | Lease Type: <u>J-31738</u> |
| Name: <u>ST OF UT 2-20-21-2/MRSN</u> | API: <u>43-019-30699</u> | Entity: <u>947</u> | Sec <u>2</u> Twp <u>20S</u> Rng <u>21E</u> | Lease Type: <u>M-27969</u> |
| Name: _____ | API: _____ | Entity: _____ | Sec _____ Twp _____ Rng _____ | Lease Type: _____ |
| Name: _____ | API: _____ | Entity: _____ | Sec _____ Twp _____ Rng _____ | Lease Type: _____ |
| Name: _____ | API: _____ | Entity: _____ | Sec _____ Twp _____ Rng _____ | Lease Type: _____ |

OPERATOR CHANGE DOCUMENTATION

- See 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). (Rec'd 8-3-93) (Rec'd 9-8-93)
- See 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). (Reg. 8-6-93) *mailed Rules & Regs. (Rec'd 8-13-93)
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) _____ If yes, show company file number: _____. (8-6-93) (Letter previously mailed 9-9-93)
- See 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- See 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (12-6-93)
- See 6. Cardex file has been updated for each well listed above. (12-6-93)
- See 7. Well file labels have been updated for each well listed above. (12-6-93)
- See 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. (12-6-93)
- See 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- 2. A copy of this form has been placed in the new and former operators' bond files.
- 3. The former operator has requested a release of liability from their bond (yes/no) yes. Today's date 2/8/93 1993. If yes, division response was made by letter dated 2/8/93 1993.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 2/8/93 1993, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

- 1. All attachments to this form have been microfilmed. Date: December 14 1993.

FILING

- 1. Copies of all attachments to this form have been filed in each well file.
- 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

931202 Btl/S.L. Approved eff. 11-30-93.

931202 MAR/REG "Reg. UIC Form 5" - see separate change

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

| | | |
|--|--|---|
| SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.) | | 5. LEASE DESIGNATION & SERIAL NO. U 317380 |
| | | 6. IF INDIAN ALLOTTEE OR TRIBE NAME |
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> | 7. UNIT AGREEMENT NAME | |
| 2. NAME OF OPERATOR Linn Bros Oil & Gas Inc | | 8. FARM OR LEASE NAME |
| 3. ADDRESS OF OPERATOR PO Box 416 Fruita, CO 81521 1-970-858-7386 | | 9. WELL NO. Bull Canyon 1-2 |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface T20S R21E Sec 1 NWSE At proposed prod. zone MRSN | | 10. FIELD AND POOL, OR WILDCAT Greater Cisco |
| | | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA T20S R21E Sec 1 |
| 14. API NO. 4301930603 | 15. ELEVATIONS (Show whether DF, RT, GR, etc.) | 12. COUNTY Grand |
| | | 13. STATE Ut. |

18. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

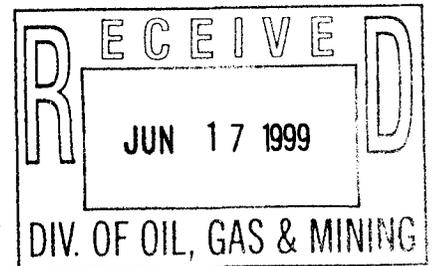
| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
|--|---|---|--|
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> | WATER SHUT-OFF <input type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | MULTIPLE COMPLETE <input type="checkbox"/> | FRACTURE TREATMENT <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | ABANDON <input type="checkbox"/> | SHOOTING OR ACIDIZING <input type="checkbox"/> | ABANDONMENT* <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | (Other) _____ | |
| (Other) _____ | | (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) | |
| APPROX. DATE WORK WILL START _____ | | DATE OF COMPLETION _____ | |

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

* Must be accompanied by a cement verification report.

Effective 5/1/99 we took over as owner & operator of this well.

Bond Coverage is provided by bond # UT 0927



18. I hereby certify that the foregoing is true and correct

SIGNED Gene A. Linn TITLE Sec DATE 6/14/99

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Identification and Serial No.

U-31738

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

N/A

SUBMIT IN TRIPLICATE 1999 JUN 22 P 1:34

1. Type of Well

Oil Well Gas Well Other

RECEIVED
BUREAU OF LAND MGMT
DEPT OF THE INTERIOR

2. Name of Operator

Linn Bros. Oil & Gas, Inc.

8. Well Name and No.

Bull Canyon 1-2

9. APT Well No.

4301930603

3. Address and Telephone No.

P. O. Box 416 Fruita, CO 81521-04216

10. Field and Pool, or Exploratory Area

Greater Cisco Field

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

T20S R21E SEC1 NWSE

11. County or Parish, State

Grand County, UT

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

TYPE OF ACTION

- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- Other Change of Operator
- Change of Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Effective 5/01/1999, LBOG took over the operator responsibility of this well from Mar/Reg Oil Company, Inc.

Bond coverage is provided by bond # UT 0927.

The site security diagrams and plans are located at 1330 16 Road, Fruita, CO 81521.

14. I hereby certify that the foregoing is true and correct

Signed [Signature]

Title Secretary LBOG

Date

6/21/99

(This space for Federal or State office use)

Approved by [Signature]
Conditions of approval, if any:

Title

Assistant Field Manager,
Division of Resources

Date

6/23/99

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

Linn Brothers Oil & Gas, Inc.
Well No. 1-2
NWSE Sec. 1, T. 20 S., R. 21 E.
Lease UTU31738
Grand County, Utah

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Linn Brothers Oil & Gas, Inc. is considered to be the operator of the above well and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by UT0927 (Principal - Linn Brothers Oil & Gas, Inc.) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

5. Lease Designation and Serial Number:
UTU 68234-A

6. If Indian, Alton or Tribe Name:

7. Unit Agreement Name:
STRYCHNINE CANYON

8. Well Name and Number:
BULL CANYON 1-2

9. API Well Number:
4301930603

10. Field and Pool, or Wildcat:
 GREATER CISCO

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL GAS OTHER:

2. Name of Operator:
MAR/REG OIL COMPANY

3. Address and Telephone Number:
P.O. 18148 RENO NU 89511 775 852-7444

4. Location of Well
Footage:
Co. Sec., T., R., M.: **NWSE, 4, 20S, 21E SLC**

County: **GRAND**
State: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other **CHANGE OF OPERATOR**
- New Construction
- Pull or Alter Casing
- Recomplete
- Reperforate
- Vent or Flare
- Water Shut-Off

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other **CHANGE OF OPERATOR**
- New Construction
- Pull or Alter Casing
- Reperforate
- Vent or Flare
- Water Shut-Off

Approximate date work will start _____

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.
* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

**WELL AND LEASE SOLD TO
LINN BROS. OIL & GAS INC**

RECEIVED

FEB 24 2000

**DIVISION OF
OIL, GAS AND MINING**

13. Name & Signature: *Rhonda Ahmad* Title: President Date: 2/19/2000

(This space for State use only)

OPERATOR CHANGE WORKSHEET

| | |
|-------------------|--------|
| 1- [redacted] | 6-KAS |
| 2- [redacted] | 7-SJ |
| 3- [redacted] | 8-FILE |
| 4-CDW ✓ | |
| 5- [redacted] JLT | |

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed, effective: 5-1-99

| | | | |
|--------------------|--------------------------------------|----------------------|-----------------------------|
| TO: (new operator) | <u>LINN BROS. OIL & GAS INC.</u> | FROM: (old operator) | <u>MAR/REG OIL COMPANY</u> |
| (address) | <u>P.O. BOX 416</u> | (address) | <u>P.O. BOX 18148</u> |
| | <u>FRUITA, CO 81521</u> | | <u>RENO, NV 89511</u> |
| | <u>Phone: (970)858-7386</u> | | <u>Phone: (702)852-7444</u> |
| | <u>Account no. N6800</u> | | <u>Account no. N8195</u> |

WELL(S) attach additional page if needed:

| | | | | | | | | |
|------------------------------------|--------------------------|----------------------|------------|---------|------------|---------|------------|--------------------------|
| Name: <u>BULL CANYON 1-3 (SGW)</u> | API: <u>43-019-31037</u> | Entity: <u>00946</u> | S <u>1</u> | T | <u>20S</u> | R | <u>21E</u> | Lease: <u>UTU-317380</u> |
| Name: <u>BULL CANYON 1-1 (SOW)</u> | API: <u>43-019-30566</u> | Entity: <u>00945</u> | S <u>1</u> | T | <u>20S</u> | R | <u>21E</u> | Lease: <u>UTU-317380</u> |
| Name: <u>BULL CANYON 1-2 (SGW)</u> | API: <u>43-019-30603</u> | Entity: <u>10405</u> | S <u>1</u> | T | <u>20S</u> | R | <u>21E</u> | Lease: <u>UTU-317380</u> |
| Name: _____ | API: _____ | Entity: _____ | S _____ | T _____ | _____ | R _____ | _____ | Lease: _____ |
| Name: _____ | API: _____ | Entity: _____ | S _____ | T _____ | _____ | R _____ | _____ | Lease: _____ |
| Name: _____ | API: _____ | Entity: _____ | S _____ | T _____ | _____ | R _____ | _____ | Lease: _____ |
| Name: _____ | API: _____ | Entity: _____ | S _____ | T _____ | _____ | R _____ | _____ | Lease: _____ |

OPERATOR CHANGE DOCUMENTATION

- DP 1. (r649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form). (2.24.00)
- LDP 2. (r649-8-10) Sundry or other legal documentation has been received from the **NEW** operator (Attach to this form). (6.17.99)
- JHA 3. The **Department of Commerce** has been contacted if the new operator above is not currently operating any wells in Utah. Is the company registered with the state? (yes/no) 164140 If yes, show company file number:
4. **FOR INDIAN AND FEDERAL WELLS ONLY.** The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of **Federal** and **Indian** well operator changes should ordinarily take place prior to the division's approval, and before the completion of steps 5 through 9 below.
5. Changes have been entered in the **Oil and Gas Information System** (3270) for each well listed above.
6. **Cardex** file has been updated for each well listed above.
- DP 7. Well file labels have been updated for each well listed above. *new filing system
8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc.
- DP 9. A folder has been set up for the **Operator Change file**, and a copy of this page has been placed there for reference during routing and processing of the original documents.

OPERATOR CHANGE WORKSHEET

Routing:

| | |
|-------------------|-----------------|
| 1- [redacted] | 6-KAS ✓ |
| 2- [redacted] | 7- [redacted] ✓ |
| 3- [redacted] | 8-FILE |
| 4-CDW ✓ | |
| 5- [redacted] JLT | |

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
- Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed, effective: 5-1-99

| |
|---|
| TO: (new operator) <u>LINN BROS. OIL & GAS INC.</u> FROM: (old operator) <u>MAR/REG OIL COMPANY</u> (address) <u>P.O. BOX 416</u> (address) <u>P.O. BOX 18148</u> <u>FRUITA, CO 81521</u> <u>RENO, NV 89511</u> Phone: <u>(970)858-7386</u> Phone: <u>(702)852-7444</u> Account no. <u>N6800</u> Account no. <u>N8195</u> |
|---|

WELL(S) attach additional page if needed:

| | | | | | | | | | |
|------------------------------------|--------------------------|----------------------|---|-------|---|-------|---|-------|--------------------------|
| Name: <u>BULL CANYON 1-3 (SGW)</u> | API: <u>43-019-31037</u> | Entity: <u>00946</u> | S | 1 | T | 20S | R | 21E | Lease: <u>UTU-317380</u> |
| Name: <u>BULL CANYON 1-1 (SOW)</u> | API: <u>43-019-30566</u> | Entity: <u>00945</u> | S | 1 | T | 20S | R | 21E | Lease: <u>UTU-317380</u> |
| Name: <u>BULL CANYON 1-2 (SGW)</u> | API: <u>43-019-30603</u> | Entity: <u>10405</u> | S | 1 | T | 20S | R | 21E | Lease: <u>UTU-317380</u> |
| Name: _____ | API: _____ | Entity: _____ | S | _____ | T | _____ | R | _____ | Lease: _____ |
| Name: _____ | API: _____ | Entity: _____ | S | _____ | T | _____ | R | _____ | Lease: _____ |
| Name: _____ | API: _____ | Entity: _____ | S | _____ | T | _____ | R | _____ | Lease: _____ |
| Name: _____ | API: _____ | Entity: _____ | S | _____ | T | _____ | R | _____ | Lease: _____ |

OPERATOR CHANGE DOCUMENTATION

- DL 1. (r649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form). (2.24.00)
- KDP 2. (r649-8-10) Sundry or other legal documentation has been received from the **NEW** operator (Attach to this form). (6.17.99)
- JHA 3. The **Department of Commerce** has been contacted if the new operator above is not currently operating any wells in Utah. Is the company registered with the state? (yes/no) _____ If yes, show company file number: 164140.
4. **FOR INDIAN AND FEDERAL WELLS ONLY.** The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of **Federal** and **Indian** well operator changes should ordinarily take place prior to the division's approval, and before the completion of steps 5 through 9 below.
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