

FILE NO. 1078

1 NID File

1 T Sheet

1 Map Pinned

1 C. ... used

1 W R for State or Fee Land

Checked by Chief

Copy NID to Field Office

Approval Letter

Disapproval Letter

COMPLETION DATA:

Date Well Completed

OW

WW

TA

GW

OS

PA

Location Impacted

Band released

State of Fee Land

LOGS FILED

Driller's Log

Electric Logs (No.)

E

I

E-I

GR

GRN

Micro

L

M-L

Sonic

Other

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN ~~TRIPPLICATE~~^{DUPLICATE}*
(Other instructions on reverse side)

ML 27798
5. Lease Designation and Serial No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work
 DRILL DEEPEN PLUG BACK

b. Type of Well
 Oil Well Gas Well Other

Single Zone Multiple Zone

2. Name of Operator
 Petroquest International

3. Address of Operator
 2070 Business Ctr Dr. / Irvine, CA 92715

4. Location of Well (Report location clearly and in accordance with an State requirements.)*
 At surface ~~1530~~ From W Line - 1980' From N. Line 700'

At proposed prod. zone
 Brushy Basin

14. Distance in miles and direction from nearest town or post office*
 3 miles north of Pisco

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. line, if any)
 NA

16. No. of acres in lease
 320

17. No. of acres assigned to this well
 40

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.
 2000 Morrison

19. Proposed depth
 2000

20. Rotary or cable tools
 Rotary

21. Elevations (Show whether DF, RT, GR, etc.)
 Gr. 4530

22. Approx. date work will start*
 Feb 1980

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

8. Farm or Lease Name

9. Well No.
 Escudito #3

10. Field and Pool or Wildcat
 CITY CISC AREA
 Antelope Mesa East

11. Sec., T., R., M., or Blk. and Survey or Area
 Sec 2, T-215, R-23 E S44

12. County or Parrish
 GRAND, Utah

13. State

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
9 7/8	7 1/2	20#	150	50 sack
6 1/4	4 1/4	9.5#		100 sack

Drill to Brushy Basin to test for commercial oil or gas.

~~Drill to~~ Hole to be drilled with or possible using a Jacobs Rotating Head, Regan 2nd Tonus head hydraulic closing unit - 6000 psi test surface pipe + BOP to be tested before drilling out from under surface. Baker, Model G. Float valve at bit. string float at 1200 depth

RECEIVED

FEB 05 1980

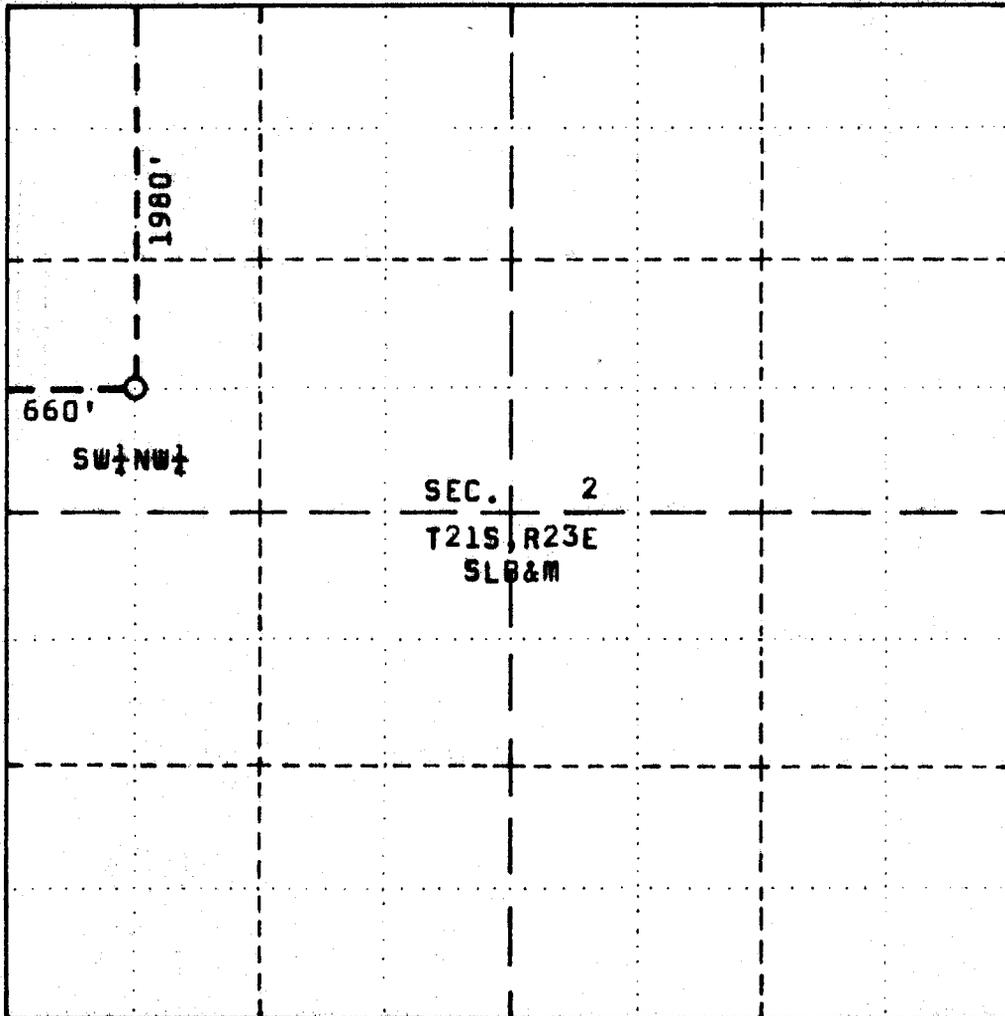
DIVISION OF OIL, GAS & MINING PSI

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed  Title President Date 2/5/80

Permit No. 43-019-30599 Approval Date February 5, 1980

Approved by _____ Title _____ Date _____
Conditions of approval, if any:



SCALE: 1" = 1000'

ESCONDIDO NO. 3

Located 1980 feet South from the North boundary and 660 feet East from the West boundary of Section 2, T21S, R23E, SLB&M.

Elev. 4545

Grand County, Utah



SURVEYOR'S CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF

Udell S. Williams
UTAH R.L.S. NO. 2573



UDELL S. WILLIAMS

751 Rood Avenue
GRAND JUNCTION, COLORADO 81501

PLAT OF
PROPOSED LOCATION

ESCONDIDO NO. 3

SW 1/4 NW 1/4 SEC. 2

T21S, R23E, SLB&M

SURVEYED BY: **USW** DATE: **2-4-80**

DRAWN BY: **USW** DATE: **2-4-80**

** FILE NOTATIONS **

DATE: February 5, 1980

Operator: Petrowest International

Well No: Escondido # 3

Location: Sec. 2 T. 21S R. 23E County: Grand

File Prepared:

Entered on N.I.D.:

Card Indexed:

Completion Sheet:

API Number 43-019-30599

CHECKED BY:

Geological Engineer: _____

Petroleum Engineer: _____

Director: _____

APPROVAL LETTER:

Bond Required:

Survey Plat Required:

Order No. _____

O.K. Rule C-3

Rule C-3(c), Topographic Exception/company owns or controls acreage within a 660' radius of proposed site

Lease Designation State

Plotted on Map

Approval Letter Written

Wtm

hl PI

February 5, 1980

Petrovest International
2070 Business Center Drive
Irvine, California 92715

Re: Well No. Escondito #3
Sec. 2, T. 21S, R. 23E.,
Grand County, Utah

Insofar as this office is concerned, approval to drill the above referred to gas well is hereby granted in accordance with the Order issued in Cause No. 102-16B dated November 15, 1979.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER
Geological Engineer
Office: 533-5771
Home: 876-3001

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

The API number assigned to this well is 43-019-30599.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Michael T. Minder
Geological Engineer

/b:tm

cc: Donald Prince

February 14, 1980

Petrovest International > 1-714-955-0920
2070 Business Center Drive
Irvine, California 92715

Footage LOCATION CHANGE

Re: Well No. Escondito #3
Sec. 2, T. 21S, R. 23E.,
Grand County, Utah

Dear Mr. Pierson:

This letter is to confirm our telephone conversation of this date, granting verbal permission to move the Escondito #3 well from 1980 FNL and 660 FNL to 900 FNL and 1530 FNL.

Verbal approval is never given by this office except in extreme cases. Since you have a rig standing over the hole, permission is granted, contingent upon a Sundry Notice stating the new location and new survey plats being filed with this office as soon as possible.

If you have any questions, please do not hesitate to contact me.

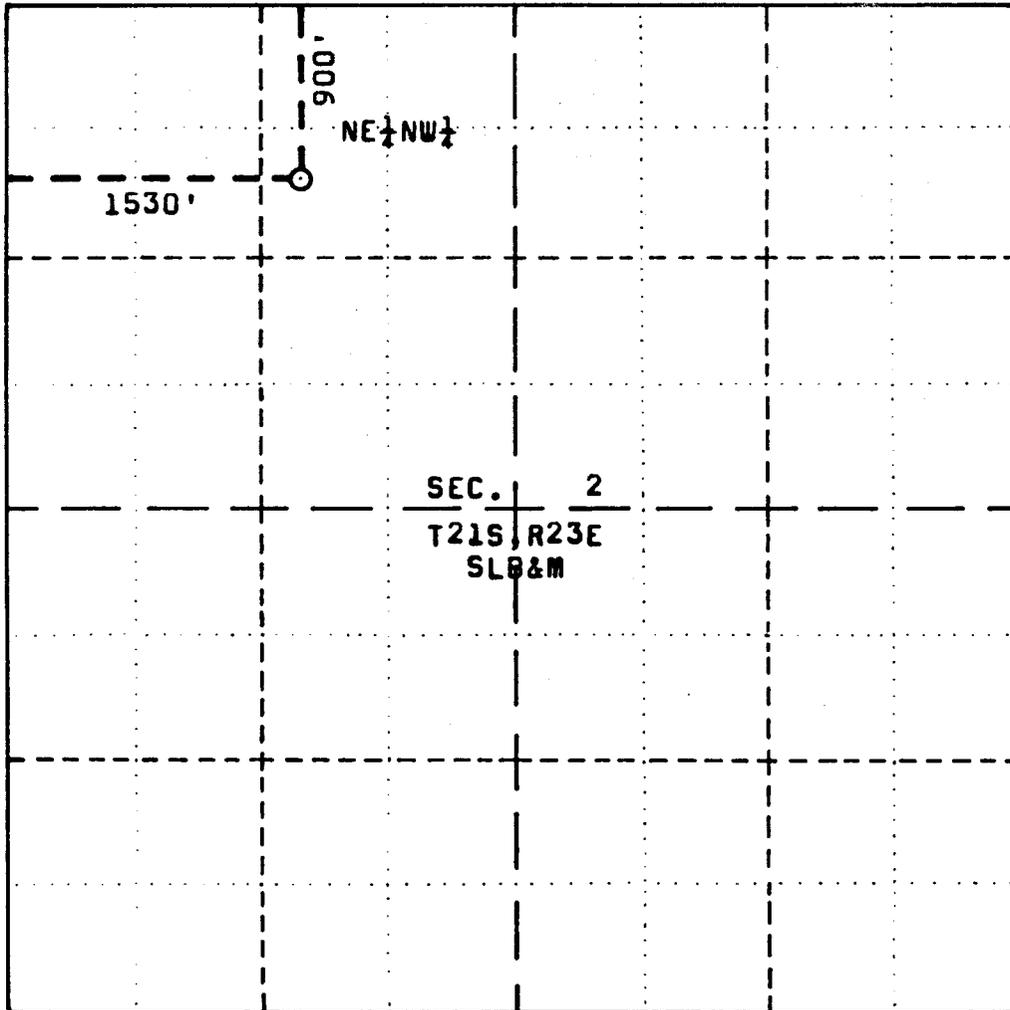
Sincerely,

DIVISION OF OIL, GAS AND MINING

Cleon B. Feight
Director

/bcm

cc: Donald Prince



SCALE: 1" = 1000'

ESCONDIDO NO. 3

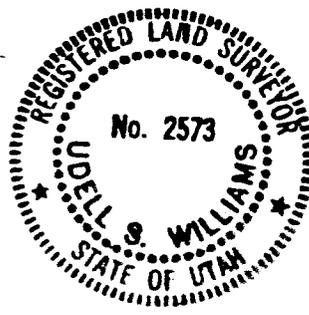
Located South 900 feet from the North boundary and East 1530 feet from the West boundary of Section 2, T21S, R23E, SLB&M.

Elev. 4535

Grand County, Utah

RECEIVED

FEB 15 1980



SURVEYOR'S CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF

[Signature]
UTAH R.L.S. NO. 2573



DUBOULL & WILLIAMS
GAS & TRADING
751 1/2 First Avenue
GRAND JUNCTION, COLORADO 81501

PLAT OF
PROPOSED LOCATION

ESCONDIDO NO. 3
NE 1/4 NW 1/4 SEC. 2
T21S, R23E, SLB&M

SURVEYED BY: USW DATE: 2-15-80
DRAWN BY: USW DATE: 2-15-80

DIVISION OF OIL, GAS AND MINING

PLUGGING PROGRAM

NAME OF COMPANY: Petrovest International (Newt Burkhalter)

WELL NAME: Escondito #3

SECTION 2 SW NW TOWNSHIP 21S RANGE 23E COUNTY Grand

VERBAL APPROVAL GIVEN TO PLUG THE ABOVE REFERRED TO WELL IN THE FOLLOWING MANNER:

TOTAL DEPTH: 1815'

CASING PROGRAM:

8 5/8" @ 151' to surface
6 1/2" open hole to TD

FORMATION TOPS:

Dakota Silt 1016'
Dakota Sand 1055'
Cedar Mtn 1180'
Morrison 1265'
Summerville 1790'
no shows

PLUGS SET AS FOLLOWS:

- #1 1815' - 1600' 215' plug
- #2 1300 - 1000' 300' plug
- #3 221' - 121' 100' plug
(shoe of casing 50 in and 50' out)

9.2# abandonment mud between plugs, clean and clear site, erect regulation dry hole maker and reclaim site.

DATE April 4, 1980

SIGNED Original Signed by M. T. Kinner

cc: Donald Prince

July 11, 1980

Petrovest International
2070 Business Center Drive
Irvine, California 92715

Re: Well No. Escondito #3
Sec. 2, T. 21S, R. 23E.,
Grand County, Utah

Gentlemen:

This letter is to advise you that the Well Completion or Recompletion Report and Log for the above mentioned well is due and hasn't been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3, and forward them to this office as soon as possible.

Thank you for your cooperation relative to the above.

Very truly yours,

DIVISION OF OIL, GAS & MINING


JANICE TABISH
CLERK-TYPIST

July 20, 1981

Petrovest International
2070 Business Center Drive
Suite 130
Irvine, California 92715

Re: See Attached Sheet

Gentlemen:

This letter is to advise you that the Well Completion or Recompletion Report and Log for the above mentioned wells are due and has not been filed with this office as required by our rules and regulations.

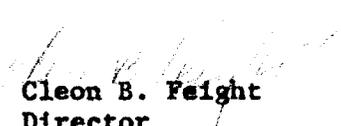
Please complete the enclosed Form OGC-3, in duplicate, and forward them to this office as soon as possible.

In regards to Well No. Escondito #1, we received your report (copy enclosed) that you've indicated is a well completion report. However, it is not Form OGC-3, but Form OGC-8-X. Please resubmit well completion on the proper form.

Thank you for your cooperation relative to the above.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING


Cleon B. Feight
Director

/lm
Attachment
Enclosures

LAST REQUEST

1. Well No. Escondito #1
Sec. 2, T. 21S, R. 23E
Grand County, Utah
2. Well No. Escondito #2
Sec. 2, T. 21S, R. 23E
Grand County, Utah
3. Well No. Escondito #3
Sec. 2, T. 21S, R. 23E
Grand County, Utah
4. Well No. State 16-1
Sec. 16, T. 20S, R. 23E
Grand County, Utah

Petrovest International

2070 Business Center Drive, Suite 205
Irvine, California 92715
(714) 955-0920

October 5, 1981

Mr. Cleon B. Feight
Director
State of Utah
Department of Natural Resources
Division of Oil, Gas, and Mining
1588 West North Temple
Salt Lake City, Utah 84116

Dear Mr. Feight:

Enclosed herewith please find duplicate copies of the
Well Completion Reports for:

Well No. Escondito #1
Sec. 2, T. 21S, R. 23E
Grant County, Utah

Well No. Escondito #2
Sec. 2, T. 21S, R. 23E
Grand County, Utah

Well No. Escondito #3
Sec. 2, T. 21S, R. 23E
Grand County, Utah

Well No. State 16-1
Sec. 16, T. 20S, R. 23E
Grand County, Utah



not included

DIVISION OF
OIL, GAS & MINING

We apologize for the delay in forwarding these proper
forms to you, and appreciate your assistance in this
matter.

Sincerely,

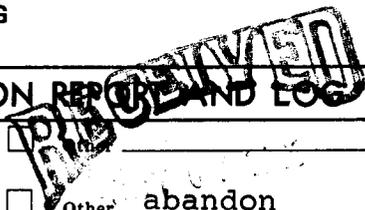
PETROVEST INTERNATIONAL


Anthony R. Pearson
President

ARP:gj

Encls.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING



WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other abandon

2. NAME OF OPERATOR
Petrovest International

3. ADDRESS OF OPERATOR
2070 Business Center Dr., Irvine CA 92715

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface NE, NW, Sec. 2, T21S, R23E

At top prod. interval reported below 900 FNL 1530 FWL

At total depth

14. PERMIT NO. 43-019-30599 | DATE ISSUED 2-8-80

12. COUNTY OR PARISH Grand | 13. STATE Utah

15. DATE SPUDDED 3-31-80 | 16. DATE T.D. REACHED 7-4-80 | 17. DATE COMPL. (Ready to prod.) 4-4-80 | 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 4648 GL | 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 1815' | 21. PLUG, BACK T.D., MD & TVD | 22. IF MULTIPLE COMPL., HOW MANY* | 23. INTERVALS DRILLED BY

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* NA | 25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN FDC-CNL-GR | 27. WAS WELL CORED no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
NA					

29. LINER RECORD | 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
NA					NA		

31. PERFORATION RECORD (Interval, size and number)
Plugging Record: #1 1800-1600
#2 1300-1000
#3 200 - 100
130 total sacks

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
	NA

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
NA	NA	NA

DATE OF TEST	HOURS TESTED	CHOKED SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) | TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED J.V. Burkhardt TITLE Consulting Engineer DATE 9-24-81

*(See Instructions and Spaces for Additional Data on Reverse Side)



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

January 18, 1982

Petrovest International
2070 Business Center Dr.
Irvine, California 92715

Re: Well No. Escondito #3
Sec. 2, T. 21S, R. 23E
Grand County, Utah

Gentlemen:

According to our records, a "Well Completion Report" filed with this office September 24, 1981, from above referred to well, indicates the following electric logs were run: FDC-CNL-GR. As of today's date, this office has not received these logs.

Rule C-5, General Rules and Regulations and Rules of Practice and Procedure, requires that a well log shall be filed with the Commission together with a copy of the electric and radioactivity logs.

Your prompt attention to the above will be greatly appreciated.

Sincerely,

DIVISION OF OIL, GAS AND MINING

A handwritten signature in cursive script that reads "Cari Furse".

Cari Furse
Clerk Typist

Petrovest International

2070 Business Center Drive, Suite 205
Irvine, California 92715
(714) 955-0920

January 25, 1982

Ms. Cari Furse
Clerk Typist
State of Utah
Natural Resources & Energy
Oil, Gas & Mining
4241 State Office Building
Salt Lake City, Utah 84114

Re: Well No. Escondito #3
Sec. 2, T. 21S, R. 23E
Grand County, Utah

Dear Ms. Furse:

Enclosed herewith please find the electric logs
you requested on January 18, 1982 regarding the
above mentioned well.

Sincerely,

PETROVEST INTERNATIONAL


Anthony R. Pearson (91)
President

ARP:gj

Encls.