

# PATRICK L. DRISCOLL, P.E.

PETROLEUM ENGINEER  
1933 E. TARTAN AVE.  
SALT LAKE CITY, UTAH 84108  
(801) 582-7247

Dec. 31, 1979

Mr. Cleon B. Feight, Director  
Division of Oil, Gas and Mining  
Department of Natural Resources  
1588 West North Temple  
Salt Lake City, Utah 84116

Re: Sun International Inc.  
Completion Log: State 16-1  
App. Drilling Permit 16-2  
Sec. 16, T20S R21E SLBM  
Grand County, Utah

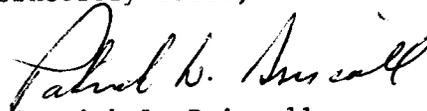
Dear Cleon;

I have enclosed copies of the well completion log relative to the Sun Int.-State 16-1 as well as an application for a permit to drill the Sun Int-State 16-2.

The State 16-2 is located at its closest point, 490 feet North of the NE $\frac{1}{4}$  delineation line. I realize this does not conform to the existing spacing order of a minimum of 500', but this location lies on top of a narrow ridge, and any attempt to move this farther north would result in the rear end of the rig hanging out in space. Also, Sun has the adjoining acreage, i.e., the SE $\frac{1}{4}$  of section 16.

I would therefore respectfully request that administrative approval be given to this application, and that the exception be granted due to adverse topographical reasons.

Sincerely Yours;



Patrick L. Driscoll  
Consultant to Sun Int.

Enc; (4)

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

ML 27795

5. Lease Designation and Serial No.

State of Utah

6. If Indian, Allottee or Tribe Name

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL

DEEPEN

PLUG BACK

7. Unit Agreement Name

None

b. Type of Well

Oil Well

Gas Well

Other

Single Zone

Multiple Zone

8. Farm or Lease Name

Sun Int.- State 16

2. Name of Operator

Sun International Inc.

9. Well No.

16-2

3. Address of Operator

1935 So. Main St. Salt Lake City, Utah 84115

10. Field and Pool or Wildcat

Grtr Cisco Area

4. Location of Well (Report location clearly and in accordance with any State requirements.\*)  
At surface

SE 1/4 NE 1/4 ( 500FEL 2150 FNL) Section 16

11. Sec., T., R., M., or Blk. and Survey or Area

Section 16

At proposed prod. zone

T20S R21E SLBM

14. Distance in miles and direction from nearest town or post office\*  
As above  
11 miles NW of Cisco, Utah. On Cunningham Ranch Rd.

12. County or Parrish  
Grand

13. State  
Utah

15. Distance from proposed\* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)

500'

16. No. of acres in lease

640

17. No. of acres assigned to this well

40

18. Distance from proposed location\* to nearest well, drilling, completed, or applied for, on this lease, ft.

1650

19. Proposed depth

3375' Morrison

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

5463 GL

22. Approx. date work will start\*

Feb. 1 1980

23.

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
10-3/4" 7-7/8"	8-5/8" 5-1/2"	24.0 lb/ft 15.5 lb/ft	200' 3375'	200 plus sacks 250 Sacks

It is proposed to drill this well to the base of the Summerville in order to fully evaluate the Morrison Formation, and also, to attempt to confirm the Oil well drilled in the NE 1/4 NE 1/4 of this section. It is also requested that an exception from the current spacing pattern be granted due to unusually severe topography.

A standard B.O.P will be used and will be tested in accordance with existing State rules and regulations

A minimal amount of surface disturbance will occur at this requested location, and upon completion of this well, the surface shall be regraded and reseeded.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Patrick L. Driscoll

Signed

*Patrick L. Driscoll*

Title... Engineering

Date... 2/28/79



(This space for Federal or State office use)

Permit No.

43-0A-30590

Approval Date

1/18/80 JAN 3 1980

Approved by

Title

Date

Conditions of approval, if any:

DIVISION OF  
OIL, GAS & MINING

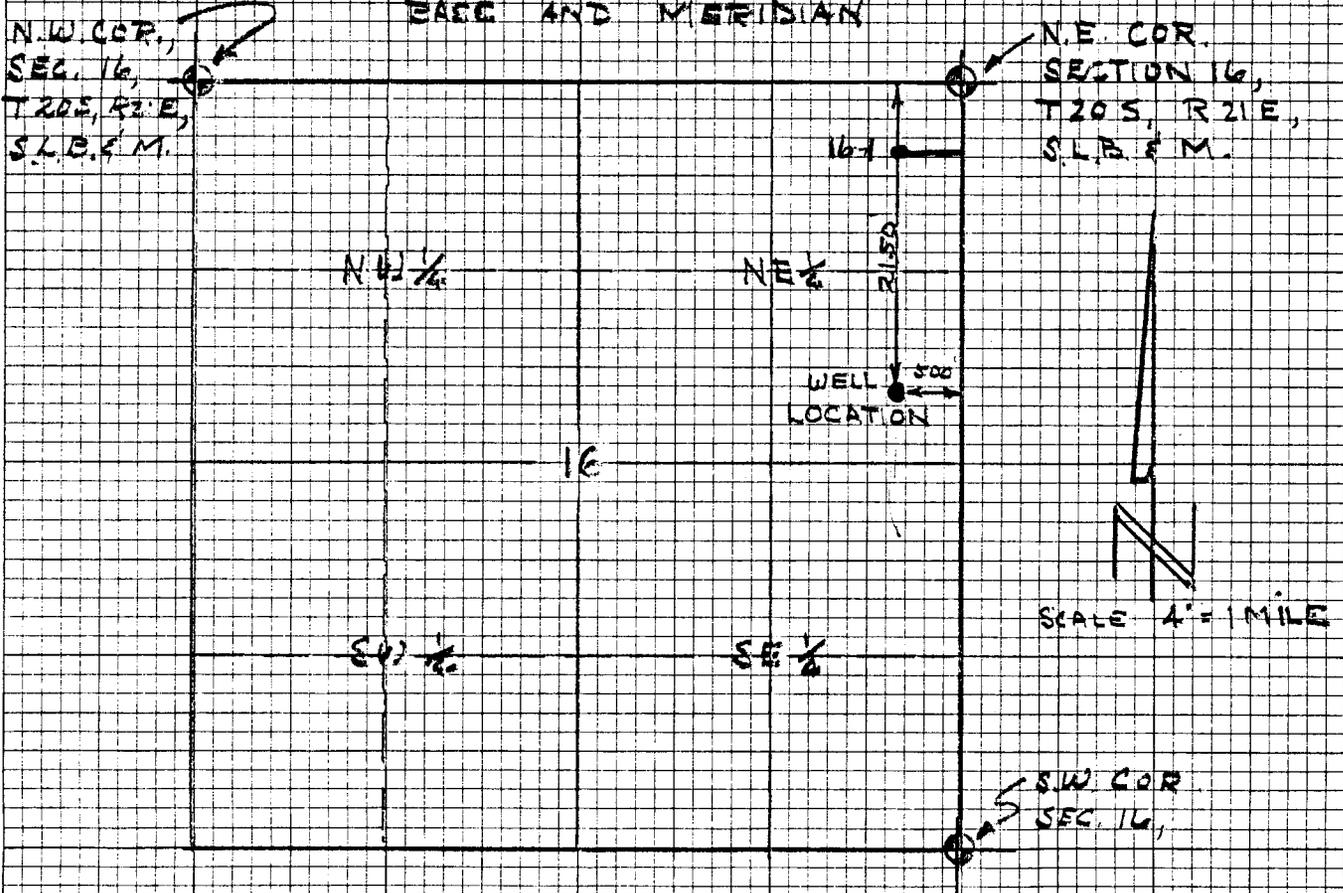
# SUN INTERNATIONAL INC.

WELL NAME AND No: **SUN RESOURCES NO. 2**

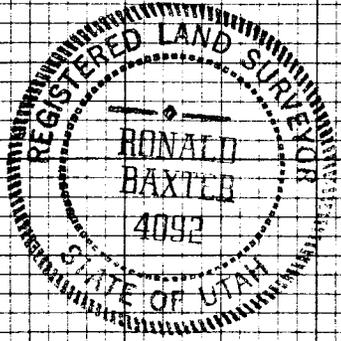
LOCATION: **2150' FROM NORTH SECTION LINE  
500' FROM EAST SECTION LINE**

SITUATED IN: **GRAND COUNTY, UTAH**

**SECTION 16, TOWNSHIP 20 SOUTH, RANGE 21 EAST, SALT LAKE  
BASE AND MERIDIAN**



THIS IS TO CERTIFY THAT THIS PLAT IS AN ACCURATE REPRESENTATION OF A CORRECT SURVEY SHOWING THE LOCATION OF SUN RESOURCES WELL # 2.



*Ronald L. Baxter*  
REGISTERED LAND SURVEYOR  
# 4092

DECEMBER 24, 1979

DIETZGEN CORPORATION  
MADE IN U.S.A.  
NO. 340-10 DIETZGEN GRAPH PAPER  
10 X 10 PER INCH

\*\* FILE NOTATIONS \*\*

DATE: January 3, 1980  
OPERATOR: Sun International Inc.  
WELL No. State # 16-2  
LOCATION: SEC. 16 T. 205 R. 21E COUNTY Grand

FILE PREPARED:  ENTERED ON NID:   
CARD INDEXED:  COMPLETION SHEET:

API NUMBER: 43-619-30590

CHECKED BY:

GEOLOGICAL ENGINEER: W. T. Winder 1-14-80

Request copy of lease boundary & central acreage in radius of 660'

PETROLEUM ENGINEER: \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

DIRECTOR: \_\_\_\_\_

APPROVAL LETTER:

BOND REQUIRED:  SURVEY PLAT REQUIRED: \_\_\_\_\_

ORDER No. 102-16B 11/15/79 O.K. RULE C-3 \_\_\_\_\_

RULE C-3(c), TOPOGRAPHIC EXCEPTION/COMPANY OWNS OR CONTROLS ACREAGE WITHIN A 660' RADIUS OF PROPOSED SITE \_\_\_\_\_

LEASE DESIGNATION State PLOTTED ON MAP

APPROVAL LETTER WRITTEN   
wtm

kl  
PI

January 18, 1980

Sun International, Inc.  
1935 South Main Street  
Salt Lake City, Utah 84115

Re: Well No. State #16-2  
Sec. 16, T. 20S, R. 21E.,  
Grand County, Utah

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with the Order Issued in Cause No. 102-16B dated November 15, 1979.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER  
Geological Engineer  
Office: 533-5771  
Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-019-30590.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Michael T. Minder  
Geological Engineer

/b:tm

cc: Donald Prince

OGM

Letty A. A.  
in file

February 25, 1980

Mr. William K. Dinehart, Director  
Utah Division of State Lands and Forestry  
411 Empire Building  
231 East 400 South  
Salt Lake City, Utah 84111

Dear Bill:

The Division of Oil, Gas and Mining recently published a notice of intent to drill (January 16 through January 22, 1980) by Sun International Inc., 1935 South Main, Salt Lake City, Utah 84115 (well No. state 16-2 SE NE Sec. 16, T. 20 S., R. 21 E., SLB & M, Grand County, Utah, AIP No. 49-019-30590). The site is on state land in the Horse Pasture area and represents crucial-critical deer winter range. The 11,136 acres in the Horse Pasture area provide for the only concentration of wintering mule deer on herd unit 28B.

We ask that active drilling be precluded from the Horse Pasture area and all other crucial-critical big game winter ranges for a maximum period of November 1 through May 15 each year when mule deer, elk or moose are physically utilizing the winter range. A similar stipulation is enforced by the Bureau of Land Management, who controls most of the Horse Pasture area.

Our Division earlier provided the Division of State Lands and the Division of Oil, Gas and Mining with a map overlay-display system identifying crucial-critical areas for the aforementioned species and the period of time when we recommend no industrial disturbances be allowed. We were hopeful that this information would be strongly considered by the Division of State Lands and appropriate stipulations included in oil and gas leases. At the least, we would appreciate being contacted for input when potential conflicts are foreseen in crucial-critical or high priority wildlife areas.

If either your Division or the lessee could consult with the appropriate Wildlife Resources regional office, critical areas and time periods could be worked out to our mutual benefit. We certainly do not want to stop oil and gas development but feel development can be stopped at times when impact on wildlife would be more than minimal.

We appreciate any consideration you could give to this problem and are prepared to offer any cooperation needed.

Sincerely,

Douglas F. Day  
Director

Mr. William K. Dinehart, Director

February 25, 1980

Page two

DFD/EAS/sq

bc: Administration

Resource Analysis

SERO

Division of Oil, Gas and Mining

Gordon Harmston

RECEIVED

8

Form OGCC-1 APR 9 1981

SUBMIT IN DUPLICATE\*

STATE OF UTAH

(See other instructions on reverse side)

STATE OF UTAH

DIVISION OF GAS CONSERVATION COMMISSION

OIL, GAS & MINING  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other \_\_\_\_\_

2. NAME OF OPERATOR  
SUN INTERNATIONAL INC.

3. ADDRESS OF OPERATOR  
1935 South Maine Street, Salt Lake City, Utah 84115

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface SE 1/4 NE 1/4 Section 16, 1650' FNL, 500' FEL  
At top prod. interval reported below Same as above  
At total depth Same as above

14. PERMIT NO. 43-019-30590 DATE ISSUED 1-18-80

5. LEASE DESIGNATION AND SERIAL NO.  
ML- 27795

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
None

7. UNIT AGREEMENT NAME  
None

8. FARM OR LEASE NAME  
SUN RESOURCES STATE

9. WELL NO.  
16-2

10. FIELD AND POOL, OR WILDCAT  
Cisco Dome

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  
Section 16, T.20 S., R.21 E., S16&M

12. COUNTY OR PARISH Grand Utah

15. DATE SPUNDED 5-25-80 16. DATE T.D. REACHED 5-29-80 17. DATE COMPL. (Ready to prod.) 7-1-80 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\* 5451 GL 5461 KB 19. ELEV. CASINGHEAD 5453

20. TOTAL DEPTH, MD & TVD 3312 21. PLUG, BACK T.D., MD & TVD 3310 22. IF MULTIPLE COMPL., HOW MANY\* Single 23. INTERVALS DRILLED BY → 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\* Dakota Formation 2659 to 2665 25. WAS DIRECTIONAL SURVEY MADE yes

26. TYPE ELECTRIC AND OTHER LOGS RUN D.I.-L. F.D.C. C.N.L. G.R. Caliper 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#/ft	180'	10 3/4"	200 Sacks Class 'H'	None
5 1/2"	15.5#/ft	3306'	7 7/8"	150 Sacks Thixotropic Class 'H'	None

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	2709'	None

31. PREPARATION RECORD (Interval, size and number) 2659 - 2665 KB w/2 1 11/16" Glass Jets/ft 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2659 - 2665	1000 gal Diesel & 75 hbl Lease Crude & 5 gal Dowell Freeflow "C"

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
7-1-80	Swab Test - National D-80 Pump Jack	Producing					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
6-30-80	7.5	None	→	32	30	-0-	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
None	300 psig	→	96	100 est.	-0-	41	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Lease Usage TEST WITNESSED BY Hart C. Gleason

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records  
SIGNED Ronald Bayter TITLE Engineering Consultant DATE 3-11-81

\*(See Instructions and Spaces for Additional Data on Reverse Side)

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 38, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

**Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29: "Sacks Cement":** Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

**Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
			NAME
			MEAS. DEPTH
			TOP
			TRUE VERT. DEPTH
Salt Wash	2845	2985	V.F.G. Silty, Shaly Sandstone. Oil
			'G" Marker
			Dakota
			Cedar Mtn.
			Salt Walsh
			Summerville
			2625
			2655
			2725
			2845
			3305

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR SUN RESOURCES #1</p> <p>3. ADDRESS OF OPERATOR 1935 SOUTH MAIN, SALT LAKE CITY, UTAH 84115</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface SE 1/4 NE 1/4 500 FEL 2150 FNL</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. ML 27795 UTAH STATE</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME ---</p> <p>7. UNIT AGREEMENT NAME ---</p> <p>8. FARM OR LEASE NAME SUN INTERNATIONAL, INC.</p> <p>9. WELL NO. 16-2</p> <p>10. FIELD AND POOL, OR WILDCAT CISCO DOME</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SECTION 16 T20S R21E</p> <p>12. COUNTY OR PARISH GRAND</p> <p>13. STATE UTAH</p>
<p>14. PERMIT NO.</p>	<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5463' GR</p>	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

MAY 10, 1982

CLEAN UP OF WELL SITE 16-2 AND CHANGE OF DOWN HOLE EQUIPMENT.

RECONFIGURATION OF DOWN HOLE PUMPING EQUIPMENT

18. I hereby certify that the foregoing is true and correct

SIGNED *J. L. Swille* TITLE \_\_\_\_\_ DATE 6-15-82

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

PAGE NO. ELEVEN  
AUGUST 22, 1983

ROYALTY SETTLEMENT AND TRANSFER OF OWNERSHIP-OIL, GAS, AND HYDRO-  
CARBON LEASE ML 27795

The lessee under ML 27795, Sun International Inc., had drilled or had permitted its operators to drill and produce oil from wells on Section 16, T20S, R21E, SLB&M., Grand County. They had failed to file the required royalty reports or pay the required royalty on the oil they have produced. Our Royalty Auditor and auditors for the State Tax Commission had determined that Sun International, Inc. owed this office \$6,896.71 in back royalty and penalties. Several unsuccessful attempts have been made to collect this money and the staff was ready to recommend that the Board of State Lands cancel ML 27795 and commence legal action to collect the past due royalty.

On July 12, 1983, the attorney for Mac Well Service, Inc., C/O Linda Martin, Bookkeeper, P.O. Box 3003, Grand Junction, CO 81502, advised this office that as a result of legal action brought by Mac Well Service, Inc. the Seventh Judicial Court in and for Grand County had ordered the assets of Sun International Inc. in ML 27795 be sold at a sheriff's sale. This sale was held in Moab, Utah, on June 9, 1983, and ML 27795 was acquired by Mac Well Service, Inc.

Mac Well Service, Inc. has now paid the royalty and penalty due in the amount of \$6,896.71. They have also filed a copy of the Court Order relative to the sale of ML 27795 with a request that our records be noted to show the change of ownership of ML 27795.

I recommend that the royalty payment of \$6,896.71 be accepted to cover the royalty due and that our records be noted to show the change of ownership of ML 27795 to Mac Well Service, Inc., C/O Linda Martin, Bookkeeper, P.O. Box 3003, Grand Junction, CO 81502.

Upon recommendation of Mr. Prince, the Director accepted the royalty settlement and noted the transfer of ownership of ML 27795.

DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL & GAS CONSERVATION

4241 STATE OFFICE BUILDING  
SALT LAKE CITY, UTAH 84114  
533-6771

State No. ML-27475  
Federal Lease No. \_\_\_\_\_  
Indian Lease No. \_\_\_\_\_  
Fee & Pat. \_\_\_\_\_

REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE UTAH COUNTY GRAND FIELD/LEASE CISCO DOME

The following is a correct report of operations and production (including drilling and producing wells) for the month of:  
MAY - DECEMBER, 1983

Agent's Address 2684 CAROL PLACE Company CHARLES AND JOE R. FAYE SILENGO  
GRAND TUNNINGS CO. 81501 Signed Charles J. Silengo  
Phone No. 303-242-6766 Title PRESIDENT

Sec. and % of X	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	API NUMBER/REMARKS (if drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
<u>SECTION 6-ALL</u>	<u>20S</u>	<u>21E</u>	<u>1-6</u>	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	<u>WE HAVE BEEN TRYING TO BRING BOTH WELLS WHICH WERE SHUT DOWN BACK INTO PRODUCTION. WE ARE NOT SURE WHY SUN INTERNATIONAL LET THEM GO TO SHUT DOWN BASIS.</u>
<u>SECTION 6-ALL</u>	<u>20S</u>	<u>21E</u>	<u>16-2</u>	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	

DIVISION OF OIL & GAS CONSERVATION

GAS: (MCF)

Sold N/A  
Flared/Vented N/A  
Used On/Off Lease N/A

OIL or CONDENSATE: (To be reported in Barrels)

On hand at beginning of month N/A  
Produced during month N/A  
Sold during month N/A  
Unavoidably lost N/A  
Reason: N/A  
On hand at end of month N/A

DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. THIS REPORT MUST BE FILED IN DUPLICATE.

Note: The API number must be listed on each well.

Thomas L. Blanks  
2684 Carol Place  
Grand Junction, CO 81501  
303-242-8766

April 11, 1984

Mr. Chuck Carpenter  
Gary Energy Corp.  
115 Inverness Drive East  
Englewood, CO 80112

RE: Utah Lease #27795  
Cisco Dome

RECEIVED

APR 16 1984

DIVISION OF OIL  
GAS & MINING

Dear Mr. Carpenter:

We have been informed by our attorney, Rosemary Peless of Fabian & Clendenin in Salt Lake City, Utah, that the assignment of the above mentioned lease has been approved by the Division of State Lands, State of Utah.

The Division of State Lands, State of Utah has previously approved us as operators of the lease, and now we have completed purchasing the lease from Mac Well Service, Inc. and have had the assignment approved.

In November of 1983, we sent Operating Agreements and Division Orders out to the remaining working interest owners of the lease for their approval. We did not receive any response from these people, much less signed Division Orders. We will send new Operating Agreements and Division Orders out within the next two weeks in an attempt to obtain their signatures.

Since we last talked, we have been informed the two oil storage tanks on the lease property are not a part of the lease. These tanks were leased to Sun International back in 1981 by Good Morning Energy. There is approximately one and a half tanks of oil that we are not sure of who pumped the oil or when the oil was pumped. However, the purchase of the lease from Mac Well service included this oil as well as the Sheriff's Deed. Therefore, we would like to sell this oil to you, before the tanks are removed from the property by Good Morning Energy.

We fully understand that until you receive signed Division Orders from all the persons with working interest shares that their monies must be held in escrow. We also have some share of bills for these people that might request liens against the escrow amount.

Being new to this industry we need you direction for the setting up of the purchase of the oil in the two tanks.

Page 2

Please contact us at the address or phone number listed above.

Sincerely,

*Anna Marie Bales For Charles and R. Faye Silengo*

**Charles L. Silengo**

R. Faye Silengo

cc: State of Utah - Natural Resources  
Division of Oil, Gas & Mining  
State of Utah - Natural Resources  
Division of Lands  
Rosemary Beless - Fabian & Clendenin

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

<p><b>SUNDRY NOTICES AND REPORTS ON WELLS</b></p> <p><small>(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</small></p>		<p>5. LEASE DESIGNATION AND SERIAL NO. <b>#ML27795</b></p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME <b>N/A</b></p> <p>7. UNIT AGREEMENT NAME <b>N/A</b></p> <p>8. FARM OR LEASE NAME <b>N/A</b></p> <p>9. WELL NO. <b>#16-2</b></p> <p>10. FIELD AND POOL, OR WILDCAT <b>Cisco Dome</b></p> <p>11. SEC., T., R., M., OR B.L.E. AND SUBSTY OR AREA <b>Sec16 T20S R21E</b></p>
<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. NAME OF OPERATOR <b>Charles L. and/or R. Faye Silengo</b></p> <p>3. ADDRESS OF OPERATOR <b>2684 Carol Place - Grand Junction, CO 81501</b></p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) <b>At surface</b></p>	<p>14. PERMIT NO.</p> <p>15. ELEVATIONS (Show whether OP, RT, CR, etc.)</p>	<p>12. COUNTY OR PARISH <b>Grand</b></p> <p>13. STATE <b>Utah</b></p>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETS <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDISE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SMOULING OR ACIDISING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	(Other) _____
(Other) _____		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

This well has been completed and shut in. At the present time the well is not pumping. We have not yet determined what the status of this well is. We are going to evaluate this well and possibly try to start production.

18. I hereby certify that the foregoing is true and correct

SIGNED Charles L. Silengo TITLE \_\_\_\_\_ DATE 5/28/84

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAR 18 1985

DIVISION OF OIL  
GAS & MINING

CHARLES L. SILENGO  
2684 CAROL FL.  
GRAND JUNCTION, CO 81506  
303-242-6766

March 14, 1985

State Of Utah  
Division Of Oil, Gas & Mining  
355 West North Temple  
3 Triad Center - Suite #350  
Salt Lake City, UT 84180

RE: State Lease #27795

Dear Sirs:

This letter is to advise you that we are and will continue to work on correcting the problems you reported on your inspection.

We had one set of signs made for temporary purposes, but these signs were not adequate. We are working on our second set of signs.

We hope to have the pits filled in and the cleanup work completed by the end of May. This time frame depends, of course, on the cooperation of the weather.

If there are any questions, please let me know how I can be of assistance.

Sincerely,

*Charles L. Silengo*  
Charles L. Silengo



1660 Wynkoop Street, Suite 800, Denver, Colorado 80202 / (303) 534-2667

**RECEIVED**

**AUG 7 1987**

**DIVISION OF OIL  
GAS & MINING**

August 5, 1987

The State of Utah  
335 West North Temple  
3 Triad Center  
Suite 350  
Salt Lake City, Utah 84180-1203

Re: ML-27795  
Section 16: All  
Section 17: N/2NE/4  
T20S-R21E, Grand County, Utah

Gentlemen:

Altex Oil Corporation (formerly King Silver Corporation) has an overriding royalty in the lease referenced above. We have not received any information on the lease or two wells on the lease (State 16-1 & State 16-2), since 1985. Could you help us verify the status of the lease, or direct us to someone who can?

Your help with this matter would be greatly appreciated.

Sincerely,  
ALTEX OIL CORPORATION

Vickie Zimmerman  
Land Department

May 1, 1988

Sun International Inc.  
1935 So. Main Street  
Salt Lake City, Utah 84115

Re: Well No. Sun Resources State #16-2  
Sec. 16, T. 20S. R. 21E.  
Grand County Utah

Gentlemen:

According to our records, a "Well Completion Report" filed with this office 3-11-81, from above referred to well indicates the following electric logs were run: D.I.L., F.D.C. C.N.L. G.R. CALIPER. As of today's date this office has not received these logs.

Rule C-5, General Rules and Regulations and Rules of Practice and Procedure, requires that a well log shall be filed with the Commission together with a copy of the electric and radioactivity logs,

Your prompt attention to the above will be greatly appreciated.

Sincerely,

DIVISION OF OIL, GAS, AND MINING



SANDY BATES  
CLERK-TYPIST

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> <small>(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</small>		5. LEASE DESIGNATION & SERIAL NO. ML 44324
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME Ronald Baxter	
2. NAME OF OPERATOR Ronald Baxter	8. FARM OR LEASE NAME Sun International Inc.	
3. ADDRESS OF OPERATOR 3050 East 3020 South Salt Lake, Utah 84109	9. WELL NO. 2-16	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface  At proposed prod. zone	10. FIELD AND POOL, OR WILDCAT Cisco Dome	
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 16, T20 S., R.21 E., S I R & M	
14. API NO. 43-019-30590	15. ELEVATIONS (Show whether DF, RT, GR, etc.) Elev. 5450 GRD.	12. COUNTY Grand
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>	(Other) _____	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
(Other) _____		DATE OF COMPLETION _____	
APPROX. DATE WORK WILL START _____			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

\* Must be accompanied by a cement verification report.

This well was "Shut IN" at the time I recieved this Lease from the Division of State Lands and Forestry and the present time is "Shut In".

OIL AND GAS	
DRN	RJF
JRB	GLH
DTS	SLS
1-TAS	
2- MICROFILM	
3- Lease	

RECEIVED

MAR 27 1990

DIVISION OF  
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Ronald Baxter TITLE \_\_\_\_\_ DATE March 22, 1990

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

3. LEASE DESIGNATION & SERIAL NO.  
ML 44324

6. IF INDIAN ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen, unless back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

7. UNIT AGREEMENT NAME

1. OIL WELL  GAS WELL  OTHER

8. FARM OR LEASE NAME

2. NAME OF OPERATOR  
RONALD BAXTER JUN 19 1990

9. WELL NO.  
16-1 & 16-2

3. ADDRESS OF OPERATOR  
3050 EAST 3020 SOUTH OIL CENTER AVENUE UT.

10. FIELD AND POOL, OR WILDCAT  
CISCO DOME

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)  
At surface 500' FROM N LINE 500' FROM EAST LINE OF SEC. 16, T20S, R21E SLB&M.  
At proposed prod. zone 2150' FROM N LINE 500' FROM EAST LINE Sec. 16.

11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA  
SEC. 16 & NORTH 1/2 OF NE 1/4 OF SEC. 17, T20S R21E SLB&M

14. ~~43-019-30546~~  
43-019-30590

15. ELEVATIONS (Show whether OF, AT, GR., etc.)  
5480

12. COUNTY GRAND STATE UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF  FULL OR ALTER CASING   
FRACTURE TREAT  MULTIPLE COMPLETE   
SHOOT OR ACIDIZE  ABANDON   
REPAIR WELL  CHANGE PLANS   
(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF  REPAIRING WELL   
FRACTURE TREATMENT  ALTERING CASING   
SHOOTING OR ACIDIZING  ABANDONMENT\*   
(Other)   
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

APPROX. DATE WORK WILL START \_\_\_\_\_

DATE OF COMPLETION \_\_\_\_\_

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

\* Must be accompanied by a cement verification report.

NAME CHANGE  
RONALD BAXTER

effective  
Date June 1, 1990

~~EXISTING NAME~~  
EXISTING NAME: CHARLES L. SILINGO  
GRAND JCT. COLORADO.

18. I hereby certify that the foregoing is true and correct.

SIGNED Ronald Baxter TITLE Lessee DATE 6-19-90

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:



State of Utah  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

Norman H. Bangertter  
Governor  
Dee C. Hansen  
Executive Director  
Dianne R. Nielson, Ph.D.  
Division Director

355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203  
801-538-5340

July 20, 1990

Charles L. Silengo  
2684 Carol Place  
Grand Junction, Colorado 81501

Dear Mr. Silengo:

RE: Change of Operator, Charles L. Silengo to Ronald Baxter

Pursuant to my conversation with Mrs. Silengo on July 17, 1990, enclosed are sundry notice forms for the State 1-16 and State 2-16 wells, located in Grand County, Utah. Please complete and return them at your earliest convenience. Also enclosed is a copy of Mr. Baxter's sundry notice report received by the Division on June 19, 1990, for your records.

As mentioned to Mrs. Silengo, Mr. Baxter is in the process of obtaining bond coverage for the State 1-16 and State 2-16 wells with the Division of State Lands & Forestry. Any questions regarding bonding can be directed to Mr. Ed Bonner at (801)538-5508.

If we can be of further assistance to you feel free to contact our office at the number listed above.

Sincerely,

A handwritten signature in cursive script that reads "Lisha Romero".

Lisha Romero  
Administrative Analyst

Enclosure  
cc: Division of State Lands & Forestry  
Operator Change File

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

RECEIVED  
SEP 20 1990

LEASE DESIGNATION & SERIAL NO. 44324  
INDIAN ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL  GAS WELL  OTHER  DIVISION OF OIL, GAS & MINING UNIT AGREEMENT NAME

2. NAME OF OPERATOR CHARLES L. SILENGO 8. FARM OR LEASE NAME

3. ADDRESS OF OPERATOR 2684 CAROL PLACE, GRAND JUNCTION, CO 81501 9. WELL NO. STATE 2-16

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) 10. FIELD AND POOL, OR WILDCAT CISCO DOME

At surface 2150' FNL 500' FEL 11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA SEC. 19, T.20S, R.21E

14. API NO. 43-019-30590 15. ELEVATIONS (Show whether OF, RT, GR, etc.) 5480' 12. COUNTY GRAND 13. STATE UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETS <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) OPERATOR CHANGE <input type="checkbox"/>	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

APPROX. DATE WORK WILL START \_\_\_\_\_ DATE OF COMPLETION \_\_\_\_\_

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

\* Must be accompanied by a cement verification report.

Name Change To New Lease:  
Ronald L. Baxter effective 6/1/90.

Mr. Charles L. Silengo no longer responsible for property.

18. I hereby certify that the foregoing is true and correct  
SIGNED Charles L. Silengo TITLE operator DATE 9-11-90

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

See Instructions On Reverse Side



State of Utah  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF STATE LANDS AND FORESTRY

Norman H. Bangerter  
Governor  
Dee C. Hansen  
Executive Director  
Richard J. Mitchell  
Division Director

355 West North Temple  
3 Triad Center, Suite 400  
Salt Lake City, Utah 84180-1204  
801-538-5508

December 12, 1990

CERTIFIED MAIL NO. P 879 610 839

Mr. Ronald L. Baxter  
3050 East 3020 South  
Salt Lake City, UT 84109

Dear Mr. Baxter:

RE: Bonding for Well Locations on State of Utah Oil, Gas, and Hydrocarbon Lease  
ML 44324

Please be advised that Charles L. Silengo, previous lessee of acreage presently held under your State of Utah Oil, Gas, and Hydrocarbon Lease ML 44324, has requested that his bond be released. Therefore, it will be necessary for you, as current lessee, to provide this Division with adequate surety in your name. If surety under your name is not immediately forthcoming, this Division will instruct Mr. Silengo to proceed with plugging of wells so that his name and bond may be cleared.

If you have any questions concerning this matter, please contact this office.

Sincerely,

A handwritten signature in black ink that reads "Edward W. Bonner".

EDWARD W. BONNER  
MINERALS SECTION MANAGER

EWB/eb

# Speed Letter.

To Ed Bonner

From Don Staley

State Lands

Oil, Gas and Mining

Subject Operator Change

— No. 9 & 10 FOLD  
MESSAGE

Date 3-1 19 91

Ed,

For your information, attached are copies of documents regarding an operator change on a state lease(s). These companies have complied with our requirements. Our records have been updated. Bonding should be reviewed by State Lands ASAP.

Former Operator: Charles L. Silengo

New Operator: Ronald Baxter

Well: STATE 1-16/SLTW API: 43-019-30546 Entity: 00361 S-T-R: 16-205-21E

STATE 2-16/DKTA 43-019-30590 00362 16-205-21E

— No. 9 FOLD  
— No. 10 FOLD CC: Operator File

Signed Don Staley 3-1-91

REPLY

Date \_\_\_\_\_ 19 \_\_\_\_\_

Signed

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET**

Routing:

1- LCR	<i>for</i>
2- DTS	<i>DTS</i>
3- RJF	<i>✓</i>
4- VLC	<i>✓</i>
5- RWM	<i>✓</i>
6- LCR	<i>for</i>

Attach all documentation received by the division regarding this change.  
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold)       Designation of Agent  
 Designation of Operator             Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 6-1-90)

TO (new operator)	<u>RONALD BAXTER</u>	FROM (former operator)	<u>SILENGO, CHARLES L.</u>
(address)	<u>3050 EAST 3020 SOUTH</u>	(address)	<u>2684 CAROL PLACE</u>
	<u>SALT LAKE CITY, UT 84109</u>		<u>GRAND JUNCTION, CO 81501</u>
	phone ( )		phone (303 ) <u>242-6766</u>
	account no. <u>N3415 (2-28-91)</u>		account no. <u>N0900</u>

**Well(s)** (attach additional page if needed):

Name: <u>STATE 1-16 /SLTW</u>	API: <u>4301930546</u>	Entity: <u>361</u>	Sec <u>16</u> Twp <u>20S</u> Rng <u>21E</u>	Lease Type: <u>ML-44324</u>
Name: <u>STATE 2-16 /DKTA</u>	API: <u>4301930590</u>	Entity: <u>362</u>	Sec <u>16</u> Twp <u>20S</u> Rng <u>21E</u>	Lease Type: <u>ML-44324</u>
Name: <u>(OLD LEASE #ML-27795)</u>	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____

**OPERATOR CHANGE DOCUMENTATION**

- for* 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form).
- for* 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form).
- for* 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes no) No If yes, show company file number: \_\_\_\_\_ \* See comments
- N/A* 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes will take place prior to completion of steps 5 through 9 below.
- for* 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (2-28-91)
- for* 6. Cardex file has been updated for each well listed above.
- for* 7. Well file labels have been updated for each well listed above.
- for* 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission.
- for* 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

**ENTITY REVIEW**

- See 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) No (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- See 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes. N/A

**LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY**

- N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated \_\_\_\_\_ 19\_\_\_\_, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- See 2. Copies of documents have been sent to State Lands for changes involving State leases. sent 3-1-91

**BOND VERIFICATION (Fee wells only)**

- N/A 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- N/A 2. A copy of this form has been placed in the new and former operators' bond files.
- See 3. The former operator has requested a release of liability from their bond (yes/no) \_\_\_\_\_. Today's date \_\_\_\_\_ 19\_\_\_\_. If yes, division response was made by letter dated \_\_\_\_\_ 19\_\_\_\_.

**FILMING**

- See 1. All attachments to this form have been microfilmed. Date: March 4 1991.

**FILING**

- See 1. Copies of all attachments to this form have been filed in each well file.
- See 2. The original of this form and the original attachments have been filed in the Operator Change file.

**COMMENTS**

6-21-90 St. Lands / Ed Bonner Mr. Baxter contacted St. Lands in reply to a letter sent to him from St. Lands regarding bonding requirements, and is planning to take care of <sup>16-20-90</sup> ASAP.

7-13-90 St. Lands / Ed Bonner Mr. Baxter is still trying to get bonded. Has been unsuccessful.

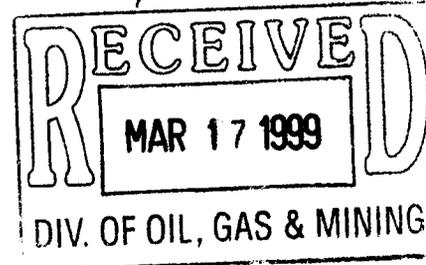
7-12-90 Spoke w/ Wayne H. Silengo - mailed Sundries for signature - will return ASAP. (Received 9-20-90)

10-2-90 St. Lands / Ed Bonner - Mr. Baxter still not bonded - Letter will be sent ASAP.

WE71/34-35  
12-5-90 St. Lands / Ed Bonner - A 15 day letter will be issued to Mr. Baxter on 12-7-90, to furnish Bond coverage. Copy will be sent to us.

1-29-91 St. Lands / Ed Bonner - Will write to Silengo advising him of situation. (ok to cty. per DTS & Rg)

Tuesday, March 9, 1999



Mr. John R. Basa  
Associate Director  
Division of Oil, Gas & Mining  
1594 West North Temple, Suite 220  
Salt Lake City, Utah 84114

Dear John:

Regarding State wells API. #43-019-30546 and API. #43-019-30590 which are in compliance review per letter dated February 23, 1999 to myself. I am not the operator of these wells. I have received sundry notices from the Division of Oil, Gas & Mining for the past 17 or 18 years, but I have not been associated with these wells.

In 1982 or 1983 I leased section 16, T20S, R21E, S4B&M. from the State of Utah, Trust hands, but never operated these wells which were located on this parcel, prior to my lease agreement. The lease was terminated per letter to the division.

If you'll check your records you'll find other leases on this parcel after the termination of my lease.

Respectfully yours,  
Ronald Bator  
3050 E. 3020 S  
Sh.C. Utah 84109

cc. file.

**PHONE CONVERSATION DOCUMENTATION FORM**

✓ Copy?

Conversation Pertains to: BONDING STATE WELLS OPERATED BY RON BAXTER.

**WELL** State 1-16, State 2-16

**OTHER** \_\_\_\_\_

Section 16 Township 20S Range 21E

API Number ST 1-16-43-19-30546 & ST 2-16-43-019-30590

Topic of Conversation: Requesting information regarding a State bond for these wells. State ML 44324.

Date of Phone Call: 3/23/00

Time: 11:20 am

DOGMEmployee (name): Jim Thompson

✓ Initiated Call?

Spoke with: Left voice message. Regarding bond informaton.

Name: Tom Faddies

✓ Initiated Call?

Of (company/organization): SITLA Phone: 538-5151

Highlights of Conversation: Needed to know if a state bond was ever posted for the above

Various notations in each of the well files, requesting bonding information from SITLA . Letter to the operator from SITLA dated

12/12/90 requesting bonding.

3/27/00-Call back from SITLA (Ed Bonner). The lease now has a new owner-No bond. Ed recommended that these wells be

put in an orphan status, with SITLA as the operator and would receive the turn around document. Mr. Bonner also stated that

SITLA may have some funds to plug and abandon these wells.

3/27/00-Meeting with John Baza, suggetion was made that a letter will be sent to SITLA requesting in writing that SITLA will

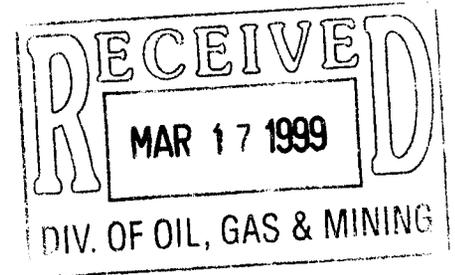
take over the responsibility of the afore mentioned wells and the turn around document will be sent to SITLA. each month.



**State of Utah**  
 DEPARTMENT OF NATURAL RESOURCES  
 DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210  
 PO Box 145801  
 Salt Lake City, Utah 84114-5801  
 801-538-5340  
 801-359-3940 (Fax)  
 801-538-7223 (TDD)

Michael O. Leavitt  
 Governor  
 Lowell P. Braxton  
 Division Director



February 23, 1999

Ronald Baxter  
 Operator Account No.: N3415  
 3050 East 3020 South  
 Salt Lake City, Utah 84109

BY CERTIFIED MAIL NO.: Z 350 464 701

Re: Shut-in and Temporarily Abandoned Wells Compliance Review

Dear Operator:

The Utah Division of Oil, Gas and Mining (the "Division") has completed a review of our database with regards to operators of temporarily abandoned and shut-in wells. Your company has been found to have wells that are not in compliance with Division Rules and either:

- have been temporarily abandoned ("TA") or shut-in ("SI") for over 1 year; and/or,
- have been nonproductive for over 5 years.

Wells that meet these criteria include the following:

Lease Type	Well API #	Well Status	Completion Date	Last Production	Years Inactive
State	43-019-30546	SI	1979	0	20
State	43-019-30590	SI	1980	1985	13.8

In accordance with Oil and Gas Conservation General Rule R649-3-36 (copy enclosed), please file a Sundry Notice (Form 9, blank copy enclosed) indicating the following:

1. Reason why the well(s) are inactive and should not be plugged;
2. Evidence that the well(s) have mechanical integrity and do not pose a threat to public health, safety or the environment; and,
3. A request for Division approval of extension of the current well status or a proposed well plugging procedure prepared according to R649-3-24.

In the event that good cause for extension of well status is not established, the Division will order the well (s) to be plugged. Please respond to us as to your plans for the subject well(s) within 30 days.

If you have any questions please call Robert J. Krueger, Petroleum Engineer at (801) 538-5274 or me at (801) 538-5334.

Sincerely,



John R. Baza  
Associate Director

Enclosures

cc: SITLA, By Regular Mail

**From:** Don Staley  
**To:** LaVonne Garrison  
**Date:** 11/27/00 11:05AM  
**Subject:** Orphan Wells on State Leases...

**State 1-16 Well**, Sec. 16, Twp. 20.0 S, Rng. 21.0 E, Grand County, API 43-019-30546  
**State 2-16 Well**, Sec. 16, Twp. 20.0 S, Rng. 21.0 E, Grand County, API 43-019-30590

LaVonne,

In a March 23, 2000 phone conversation between Jimmie Thompson of the Division of Oil, Gas and Mining, and Ed Bonner of SITLA, Ed stated that the above referenced wells had changed lease ownership and that no state bond has been posted by the new lease owner. Ed proposed at that time that SITLA be shown on our records as the 'operator' of these orphan wells, similar to what has been done in the past with the State Losey 1 well (API 43-019-11539).

The Division of Oil, Gas and Mining concurs with this proposal, as there is no operating company responsible for these wells at this time.

In order to make this change effective, we request that SITLA provide a brief written statement for our files indicating that SITLA will be shown as 'operator' and will be responsible for the two wells.

Once the change has been made in our database, a Monthly Oil and Gas Production Report (form 10) and a Monthly Oil and Gas Disposition Report (form 11) will be generated for these wells. If SITLA will also provide us with a written statement that these wells are shut-in or temporarily-abandoned and will not produce until a new operating company is designated, we will refrain from sending these monthly reports to SITLA and will simply enter zero production into our production database from month to month.

Your assistance with this matter is appreciated. If I can be of help please feel free to contact me.

Sincerely,

Don Staley  
Information Services Manager  
-- Oil & Gas Program  
Utah Division of Oil, Gas and Mining  
801-538-5275  
dstaley.nrogrm@state.ut.us

**CC:** Carolyn Williams; Ed Bonner; Jim Thompson; John Baza

**OPERATOR CHANGE WORKSHEET**

**ROUTING**

1. DJJ
2. CDW

**X Change of Operator (Well Sold)**  
Operator Name Change

Designation of Agent/Operator  
Merger

The operator of the well(s) listed below has changed, effective:

**8/31/2005**

<b>FROM:</b> (Old Operator): N9999-Orphan Well Program c/o Division of Oil Gas & Mining 1594 W North Temple, Suite 1210 Salt Lake City, UT 84116 Phone: 1-(801) 538-5281	<b>TO:</b> ( New Operator): N2845-Pride Ventures, LLC PO Box 328 Bloomfield, NM 87413 Phone: 1-(505) 599-3456
---	---

**CA No.**

**Unit:**

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
STATE 2-16 <i>nka Baxter 16-2</i>	16	200S	210E	4301930590	362	State	OW	S

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: n/a
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 3/20/2006
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 7/29/2005
- Is the new operator registered in the State of Utah: YES Business Number: 5942629-0161
- (R649-9-2) Waste Management Plan has been received on: \_\_\_\_\_ requested 10/12/06
- Inspections of LA PA state/fee well sites complete on: n/a
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

**DATA ENTRY:**

- Changes entered in the **Oil and Gas Database** on: 10/12/2006
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 10/12/2006
- Bond information entered in RBDMS on: 10/11/2006
- Fee/State wells attached to bond in RBDMS on: 10/12/2006
- Injection Projects to new operator in RBDMS on: n/a
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

**FEE & STATE WELL(S) BOND VERIFICATION:**

- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB0009735
- The **FORMER** operator has requested a release of liability from their bond on: n/a  
The Division sent response by letter on: \_\_\_\_\_

**LEASE INTEREST OWNER NOTIFICATION:**

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

**COMMENTS:** Farmout Agreement between Cabot Oil and Pride Ventures was effective 8/31/05; agreement covers all of Section 16 and N/2NE/4 Section 17 Twsp 20S R 21E, Grand County, UT

RECEIVED

MAR 20 2006

FORM 9

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

DIV. OF OIL, GAS & MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML 48394
2. NAME OF OPERATOR: Orpahn Plugging Program		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: CITY _____ STATE _____ ZIP _____		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2150' FNL & 500' FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENE 16 20S 21E		8. WELL NAME and NUMBER: Baxter 16-2 aka State 2-16
PHONE NUMBER:		9. API NUMBER: 4301930590
COUNTY: Grand		10. FIELD AND POOL, OR WILDCAT: CISCO DOME
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____  <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____ _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Change of Operator -</u> <u>Assignment of</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective August 31, 2005, James Woosley (Managing Partner for Pride Ventures, LLC), has farmed out from Cabot Oil & Gas Corporation, the oil and gas rights described in the farmout agreement dated August 31, 2005.

We are herein requesting a Change of Operator and assignment of wellbore to Pride Ventures, LLC., on the Orphan Well described above on this sundry notice.

Address: Pride Ventures, LLC., P.O. Box <sup>328</sup> 262, Bloomfield, NM 87413

Bond RLB0009735  
also changed name of well

NAME (PLEASE PRINT) <u>James P. Woosley</u>	TITLE <u>Managing Partner for Pride Ventures, LLC</u>
SIGNATURE <u>James P. Woosley</u>	DATE <u>March 14, 2006</u>

(This space for State use only)

APPROVED 10/12/06  
Earlene Russell  
Division of Oil, Gas and Mining  
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

PRIDE VENTURES LLC.

Box 282

Bloomfield, NM. 87413

RECEIVED

MAR 20 2006

DIV. OF OIL, GAS & MINING

Trust Lands Administration  
675 East 500 South, Suite 500  
Attn: Lavonne J. Garrison  
Salt Lake City, UT. 84104-2818

March 14, 2006

RE: Assigning well bore rights  
on Orphan well  
St. 2-16 API 43-019-30590

Dear Ms. Garrison;

Enclosed please find a copy of the farmout agreement dated August 31, 2005 from Cabot Oil and Gas Corporation to James P. Woosley, managing partner for Pride Ventures LLC., covering the State oil and gas lease ML48394, and the lands described in the farmout agreement. Also enclosed is a Sundry Notice requesting change of operator and assignment of well bore.

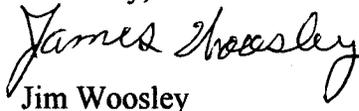
We are at this time in the process of acquiring bonds, or a state- wide bond, to cover our operations on state lands in Utah.

When the proper bonds are in place, we will ask the Trust Lands Administration to assign to Pride Ventures the well bore and operations on the well describe in the Sundry Notice included with this letter.

We intend to re-enter all the orphan wells on this lease, one at a time, and test the Dakota and Salt Wash formations. If the tests result in commercial gas production, we will lay a gathering line to Elk Production gathering line, compress, meter, and market the gas. If oil is found in commercial quantity, we will install the necessary equipment, set tank batteries etc. and put the well on production. If neither oil or gas is found in commercial quantity, we will plug and abandoned the wells and restore the location and ROW.

Your assistance with this matter is greatly appreciated. If we can help or furnish additional information, please let us know.

Sincerely,

  
Jim Woosley

Copy: Trust Lands Administration  
Mr. Ed Bonner

Copy: Division of Oil, Gas, and Mining  
Ms. Earline Russell

Copy: Cabot Oil and Gas Corp.  
Mr. Jeff Tanner

RECEIVED

FEB 05 2007

FORM 9

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

DIV. OF OIL, GAS & MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:  
**ML48394**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL  GAS WELL  OTHER \_\_\_\_\_

8. WELL NAME and NUMBER:  
**Baxter 16-2**

2. NAME OF OPERATOR:  
**Pride Ventures, LLC**

9. API NUMBER:  
**4301930590**

3. ADDRESS OF OPERATOR:  
P.O. Box 328 CITY **Bloomfield** STATE **NM** ZIP **87413**

PHONE NUMBER:  
**(505) 325-7707**

10. FIELD AND POOL, OR WILDCAT:  
**Cisco Dome**

4. LOCATION OF WELL  
FOOTAGES AT SURFACE: **2150' FNL & 500' FEL** COUNTY: **Grand**

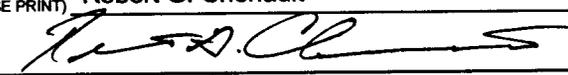
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **SENE 16 20S 21E** STATE: **UTAH**

**11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____  <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>return to production</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As of 11/15/06 Pride Ventures laid a 3" gas line to an existing gathering line, at which time, the well was returned to production to test the Dakota formation.

NAME (PLEASE PRINT) **Robert G. Chenault**  
SIGNATURE 

TITLE **Registered Agent**  
DATE **1/31/07**

(This space for State use only)

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>		5. LEASE DESIGNATION AND SERIAL NUMBER: <b>ML48394</b>
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: <b>Pride Ventures, LLC</b>		8. WELL NAME and NUMBER: <b>Baxter 16-2</b>
3. ADDRESS OF OPERATOR: P.O. Box 328 CITY <b>Bloomfield</b> STATE <b>NM</b> ZIP <b>87413</b>		9. API NUMBER: <b>4301930590</b>
		10. FIELD AND POOL, OR WILDCAT: <b>Cisco Dome</b>
4. LOCATION OF WELL FOOTAGES AT SURFACE: <b>2150' FNL &amp; 500' FEL</b>		COUNTY: <b>Grand</b>
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: <b>SENE 16 20S 21E</b>		STATE: <b>UTAH</b>

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
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<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <b>Notice of first oil production</b>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Notice of first oil production for the Baxter 16-2 well. First production as of March 26, 2007.

NAME (PLEASE PRINT) <u>Robert G. Chenault</u>	TITLE <u>Registered Agent</u>
SIGNATURE	DATE <u>3/29/2007</u>

(This space for State use only)

**RECEIVED**  
**APR 02 2007**

DIV. OF OIL, GAS & MINING

RECEIVED

JUL 09 2012

FORM 9

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

DIV. OF OIL, GAS & MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:

ML48394

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

8. WELL NAME and NUMBER:

Baxter 16-2

9. API NUMBER:

4301930590

1. TYPE OF WELL  
OIL WELL  GAS WELL  OTHER \_\_\_\_\_

2. NAME OF OPERATOR:  
Pride Ventures, LLC

3. ADDRESS OF OPERATOR:  
PO Box 328 CITY Bloomfield STATE NM ZIP 87413

PHONE NUMBER:  
(505) 436-2045

10. FIELD AND POOL, OR WILDCAT:  
Cisco Dome

4. LOCATION OF WELL  
FOOTAGES AT SURFACE: 2150' FNL 500' FEL

COUNTY: Grand

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENE 16 20S 21E

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Spill Clean Up</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This sundry is in reference to our earlier sundry dated 4/27/12 - Pride has cleaned up the estimated 1.5 yards of contaminated soil on location as outlined in Mr. Bart Kettle's letter dated 4/16/12. We have made many attempts to get the contaminated soil hauled off by contractors, but to date, no one has made it out to pick up the soil. We respectfully request we be allowed to farm the soil on location. The soil has been put on bisqueen on the side of the location and we will use what ever chemical treatment the State would like us to use to farm the soil.

Approved by the  
Utah Division of  
Oil, Gas and Mining

Date: 7/12/2012

By: [Signature]

NAME (PLEASE PRINT) [Signature]

TITLE Authorized Agent

SIGNATURE ROBERT G. CHENAULT

DATE 7-3-12

(This space for State use only)

RECEIVED

AUG 23 2012

FORM 9

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

DIV. OF OIL, GAS & MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:  
ML48394

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT OR CA AGREEMENT NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL  GAS WELL  OTHER \_\_\_\_\_

8. WELL NAME and NUMBER:

Baxter 16-2

2. NAME OF OPERATOR:

Pride Ventures, LLC

9. API NUMBER:

4301930590

3. ADDRESS OF OPERATOR:

PO Box 328 CITY Bloomfield STATE NM ZIP 87413

PHONE NUMBER:

(505) 436-2045

10. FIELD AND POOL, OR WILDCAT:

Cisco Dome

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 2150' FNL 500' FEL

COUNTY: Grand

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENE 16 20S 21E

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
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	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 7/21/2012	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Spill Clean Up</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This sundry is in reference to our earlier sundry dated 7/3/12. Pride Ventures, LLC has had the contaminated soil removed from location. We had planned on farming the soil, but was finally able to secure a contractor to come pickup the contaminated soil.

NAME (PLEASE PRINT)

Robert G. Chenault

TITLE

Authorized Agent

SIGNATURE

DATE

8/14/2012

(This space for State use only)

RECEIVED

AUG 23 2012

DIV. OF OIL, GAS & MINING



# KNUT & SONS

INVOICE  
5393

South Hwy 191  
1180 E. Knutson Corner  
Moab, Utah 84532  
435-259-6274 • 435-259-5301

SOLD TO:

*Prime Ventures*  
*4800 College Blvd Suite 105*  
*Farmington, N.M. 87402*

JOB DESCRIPTION:

*Baxter*  
*16-2*

PURCHASE ORDER  
NO.

SUPERVISOR

DATE

DESCRIPTION

AMOUNT

*Clean up dirt at well*

*\$1550.<sup>00</sup>*

TOTAL

Accepted by the  
Utah Division of  
Oil, Gas and Mining  
For Record Only  
PRIDE VENTURES LLC  
P O Box 159  
Moab, UT. 84532

RECEIVED

NOV 09 2015

DIV. OF OIL, GAS & MINING

Department of Natural Resources  
Division of Oil Gas, and Mining  
1594 West Temple, Suite 1210  
Salt Lake City, UT. 84114-5801

November 4, 2015

RE: Bonding requirements

Dear Mr. Doucet:

Per our recent phone conversation I have enclosed two estimates for the plugging of well Bolinder 2-2 in section 2: T16S, R12E, Emery, county UT. in the Grassy Trails field.

I am also sending the plugging information for plugging the 3-16 well in section 16: 20S 21E Grand, county UT. This well was released on final inspection August 28, 2012. The price and procedure should be comparable to plugging the remaining two wells St-16-1 and Baxter 16-2. These two wells can be P & A for much less than the \$30,000.00 original bonding requirement. Bolinder 2-2 can be P & A for \$30,000.00 which was the original bonding requirement.

Pride has no plans to plug any of our wells. If the wells are not producing at this time, we intend to return them to production.

Pride Ventures has administrative approval from the Division of Oil Gas, and Mining to proceed with converting Bolinder C-1 well NE/4, SW/4 Sec 12: T16S, R12E, Emery, County to a commercial disposal well. When this is done, and we are moving on this project as fast as we can, we intend to return Bolinder 2-2 to production.

Pride Ventures is at this time trying to individualize bonding on the three State wells that we operate in order to have the \$120,000.00 Blanket bond [ RLB0009735 ] released. This information enclosed and above should clearly demonstrate that each well can be P & A for the \$30,000.00.

Any information I can help with, please let me know.

Sincerely:

  
Jim Woosley

PRIDE VENTURES, LLC.  
P. O. BOX 328  
BLOOMFIELD, NM 87413-0328  
(505) 325-7707

WELLS FARGO BANK, NA  
95-218/1070

1655

3/31/2009

PAY TO THE ORDER OF Well Pluggers, Inc.

\$ \*\*18,227.50

Eighteen Thousand Two Hundred Twenty-Seven and 50/100\*\*\*\*\* DOLLARS

Well Pluggers, Inc.  
P.O. Box 304  
Loma, CO 81524

**COPY NOT NEGOTIABLE**

MEMO P&A on State 16-3 Well

⑈001655⑈ ⑆107002192⑆ 8021035897⑈

PRIDE VENTURES, LLC.

1655

Well Pluggers, Inc.

Date	Type	Reference	Original Amt.	Balance Due	3/31/2009 Discount	Payment
3/26/2009	Bill	20719	18,227.50	18,227.50		18,227.50
				Check Amount		18,227.50

Well Fargo P&A on State 16-3 Well 18,227.50

PRIDE VENTURES, LLC.

1655

Well Pluggers, Inc.

Date	Type	Reference	Original Amt.	Balance Due	3/31/2009 Discount	Payment
3/26/2009	Bill	20719	18,227.50	18,227.50		18,227.50
				Check Amount		18,227.50

PAYMENT RECORD

Well Fargo P&A on State 16-3 Well 18,227.50

DAILY WORK REPORT

WELL PLUGGERS, INC.  
(970) 250-4118  
(970) 250-8770

# Well Pluggers, Inc.

NO.

1360 HWY 6 & 90  
LOMA, CO 81524

Customer Pride Ventures Date 3-11-09  
 Well / Lease State 16-3 State Utah  
 Work Order No. \_\_\_\_\_ Time \_\_\_\_\_ To \_\_\_\_\_ Area \_\_\_\_\_ Field Cusca  
 START FINISH Rig No. #1

HOURS	DESCRIPTION
	1 <sup>st</sup> Plug 30sks Cement 2900' to 2350
	2 <sup>nd</sup> Plug 20sks Cement 670' (hole in 4 1/2 casing)
	3 <sup>rd</sup> Plug 20sks Cement 100' to Surface
	4 <sup>th</sup> Plug 25sks Cement 670' to 50' 4 1/2" X 8 5/8" ANNULUS
	5 <sup>th</sup> Plug 12 sKs Cement 50' to Surface, 4 1/2" X 8 5/8" Annul
	Cut Well head off 4' Below Ground Level.
	Weld on Dry hole marker on casing & Cover.
	Bart Kettle with State of Utah OKed Plugs.
	Cement mixed & Pumped by Well Pluggers
	Class G neat mixed at 15.6 <sup>1/2</sup> gal to 15.8 <sup>1/2</sup> gal
	1.15 yield
	5 <sup>1/2</sup> gal mix water

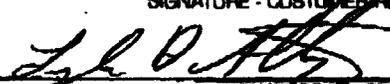
TOOL BOX SAFETY MEETING TOPIC:

### CHARGE RECORD

Rig Time _____ Hrs. @ _____ Per Hr. _____ \$ _____	Fishing Tool x. _____ \$ _____
Crow Travel x. _____ \$ _____	Light Plant x. _____ \$ _____
Mud Pump x Tank _____ \$ _____	Swab Cups * @ \$ _____ \$ _____
Power Swivel x _____ \$ _____	Swab Cups * @ \$ _____ \$ _____
J.J. Head x _____ \$ _____	Oil Sw: Rbr. * @ \$ _____ \$ _____
Blow-out Preventer x _____ \$ _____	TBG Wiper Rubber * @ \$ _____ \$ _____
Ranges x _____ \$ _____	Red Wiper Rubber * @ \$ _____ \$ _____
Tool Pusher _____ \$ _____	Permit (# _____) @ \$ _____ \$ _____
Mud Tank x _____ \$ _____	Other _____ \$ _____
Power Rod Tongs x _____ \$ _____	Other _____ \$ _____
Fuel _____ Gal. @ _____ Per Gal. _____ \$ _____	Other _____ \$ _____
Pipe Dope @ _____ Per Trip _____ \$ _____	Other _____ \$ _____
Paint @ _____ Per Trip _____ \$ _____	Other _____ \$ _____
Stripper Rubber * @ \$ _____ \$ _____	Colorado Sales Tax x _____ % _____ \$ _____
	Total Charges _____ \$ _____

### CHARGE RECORD

Type Well Head \_\_\_\_\_ Mud Anchor \_\_\_\_\_ No. & Size Rods \_\_\_\_\_  
 Packer Settings \_\_\_\_\_ Size Tubing \_\_\_\_\_ No. & Size Subs \_\_\_\_\_  
 Type Packer \_\_\_\_\_ Subs \_\_\_\_\_ Pump Description (out) \_\_\_\_\_  
 No. Jct. Tubing \_\_\_\_\_ Perf. Nppl. \_\_\_\_\_ (in) \_\_\_\_\_

SIGNATURE - CUSTOMER REPRESENTATIVE  
  
 SIGNATURE - SUPERVISOR

	RIG	TRAVEL	TOTAL
OPERATOR: <u>Kelly</u>			
DERRICKMAN: <u>Jeremiah</u>			
FLOOR HAND: <u>Jessy</u>			
FLOOR HAND:			

# Wellbore Diagram

API Well No: 43-019-30675-00-00 Permit No:

Well Name/No: STATE 16-3

Company Name: PRIDE VENTURES LLC

Location: Sec: 16 T: 20S R: 21E Spot: NESE

Coordinates: X: 621683 Y: 4324632

Field Name: GREATER CISCO

County Name: GRAND

### String Information

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)	Capacity (ft/ct)
HOL1	170	10.75			
SURF	170	8.625	24		2.797
HOL2	3309	6.875			
PROD	3300	4.5	116		11.459
TI	3237	2.375			
$6\frac{7}{8} \times 4\frac{1}{2} \text{ (208)}$					38348
$8\frac{7}{8} \times 4\frac{1}{2}$					4046



Cement from 170 ft. to surface

Surface: 8.635 in. @ 170 ft.

Hole: 10.75 in. @ 170 ft.

Plug #2

Propose 100' to surface  
require 200' to surface

$200' / (1.18) (11.459) = 15 \times \text{reqd.}$

\* Annulus 100' toward min.

### Cement Information

String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
PROD	3300	2169	H	250
SURF	170	0	H	200

### Perforation Information

Top (ft sub)	Bottom (ft sub)	Shts/Ft	No Shts	Dt Squeeze
2633	3055			

### Formation Information

Formation	Depth
MNCS	0
DKTA	2655
CDMTN	2725
SLTW	2845

Plug #1

Propose TOC @ 2533 (377' plug)

$377' / (1.18) (11.459) = 285 \times \text{reqd.}$

Cement from 3300 ft. to 2169 ft.

Tubing: 2.375 in. @ 3237 ft.

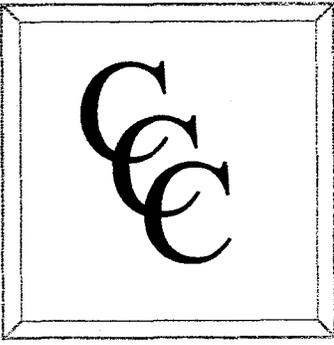
Production: 4.5 in. @ 3300 ft.

Hole: Unknown

Hole: 6.875 in. @ 3309 ft.

Tag @ 2533' minimum

TD: 3309 TVD: PBD:



## COMPLETE CONSULTING COMPANY

**Complete Consulting Company  
Cost estimate for plugging the  
Bolinder #2-2**

**For Pride Ventures LLC  
P.O. Box 159  
Moab, UT 84532**

**This bid consists of furnishing workover rig package with pump, pit, tubing, BOPs and all necessary tools.**

**Plugging as follows:**

- 1. Furnish and run bridge plug and set @ 3382'**
- 2. Spot 140' cement plug from 3382' -3242' on top of BP 35 sks  
15.50#**
- 3. Spot 140' plug from 2775'-2635' across Wingate FM  
35 sks 15.50#**
- 4. Spot 140' cement plug from 2295'-2155' across  
Navajo FM 35 sks 15.50#**
- 5. Spot 245' plug from 245' - surface 62 sks 15.50#**

**Total sks = 167**

**Bid price \$28,500. Would consider taking all equipment for the restoration of location and access road.**

**Wellbore schematic**

Bolinder #2-2  
1840'FNL,800'FEL  
Sec. 2, T16S,R12E.  
Emery Conunty UT  
LAT 39.4647 LNG 110.53212

GL 5378'  
KB 5378'

**Surface Casing**  
Hole Size 14-1/2"  
CSG-40.5# J55  
Set @ 242'  
CMT top@ Surface

**Formation Tops**  
Cedar MT. Surface  
Morrison 535'  
Summervil 1230'  
Curtis 1405'  
Entrada 1570'  
Carmel 1890'  
Navajo 2155'  
Kayenta 2590'  
Wingate 2635'  
Chinle 3025'  
Shinarump 3210'  
Moenkopi 3330'

**Intermediate Casing**

Hole Size 9-7/8"  
CSG 7-5/8' 26.4# J55  
Ste @ 3710'  
CMT Top Surface

Cemented from PBTD 3960'  
back to 3375'. Drilled out cement to 3413'  
and set wihpstock @ 3395'.

**Liner**

Hole Size 6-3/4"  
CSG 4-1/2"  
Set from 4130'-3586'  
Cement Circulated

PBTD 3960'  
TD 4130'

Bolinder #2-2  
1840'FNL,800'FEL  
Sec. 2, T16S,R12E.  
Emery Conunty UT  
LAT 39.4647 LNG 110.53212

GL 5378'  
KB 5378'

**Surface Casing**  
Hole Size 14-1/2"  
CSG-40.5# J55  
Set @ 242'  
CMT top@ Surface

**Formation Tops**  
Cedar MT. Surface  
Morrison 535'  
Summervil 1230'  
Curtis 1405'  
Entrada 1570'  
Carmel 1890'  
Navajo 2155'  
Kayenta 2590'  
Wingate 2635'  
Chinle 3025'  
Shinarump 3210'  
Moenkopi 3330'

**Intermediate Casing**  
Hole Size 9-7/8"  
CSG 7-5/8' 26.4# J55  
Ste @ 3710'  
CMT Top Surface

Surface plug form 245'-  
surface

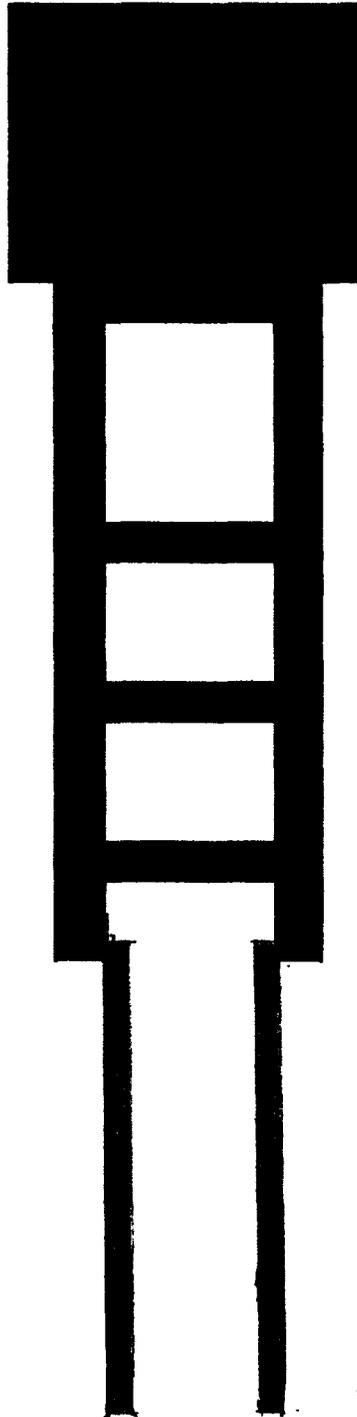
140' plug across Navajo  
from 2295'-2155'

140' plug across Wingate  
from 2775'-2635'

BP and 140' cement plug  
from 3382'-3242'

**Liner**  
Hole Size 6-3/4"  
CSG 4-1/2"  
Set from 4130'-3586'  
Cement Circulated

PBTD 3960'  
TD 4130'



Pride Ventures LLC  
 Box 159  
 Moab, UT 84532

**Bolinder #2-2**  
 1840' FNL, 800' FEL  
 SE NE, Section 2, T16S, R12E  
 Emery County, UT

LATITUDE: 39.4647      LONGITUDE: -110.53212  
 GL: 5,368'      KB: 5,378'

**Current Wellbore**

**Surface Casing:**

Hole Size - 14-1/2"  
 CSG - 40.5# 40.5# J-55  
 Set @ 242'  
 CMT Top @ Surface

**Intermediate Casing:**

Hole Size - 9-7/8"  
 CSG - 7-5/8" 26.4# J-55  
 Set @ 3710'  
 CMT Top @ Surface

**Liner:**

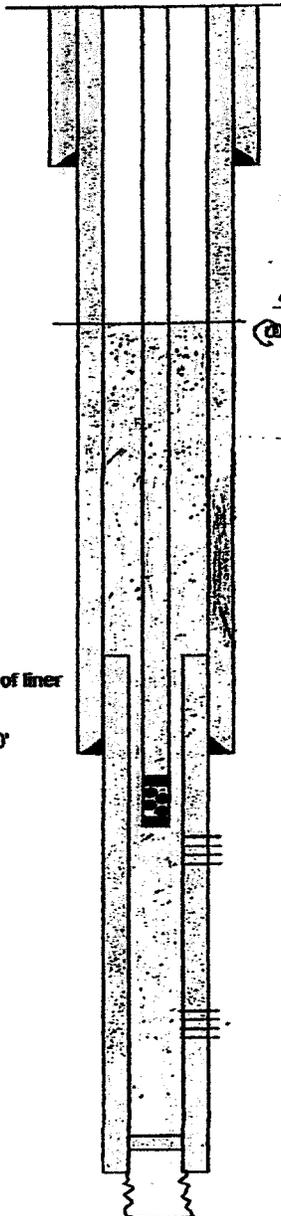
Hole Size - 6-3/4"  
 CSG - 4-1/2"  
 Set @ 4130'  
 CMT Top @ Circulated

**Tubing**

2-7/8" 4.7# J-55  
 Set @ 3,679'  
 BHA:  
 Tbg, perf'd nipple @ 3640'.  
 SN @ 3477', 3/4" rods

**Formation Tops**

Formation	Top
Cedar Mt.	Surface
Morrison	535'
Summerville	1,230'
Curtis	1,405'
Entrada	1,570'
Camel	1,890'
Navajo	2,155'
Kayenta	2,590'
Wingate	2,635'
Chinle	3,025'
Shinarump	3,210'
Moenkopi	3,330'



242'

3395'

set whipstock @ 3395' retainer

cemented from PBTD 3960'  
 back to 3375': drilled out  
 cement to 3413' & set  
 whipstock @ 3395'

3586' Top of liner

3710'

PBTD= 3,960'  
 TD= 4,130'



# Pride Ventures LLC

Plug and Abandonment Proposal 4 day bid

**P&A proposal for the Bolinder #2-2**  
Emery County, Utah

Prepared for **Pride Ventures LLC**  
10/22/2015

Date 10/22/2015  
Version #1

10/22/2015  
Submitted by  
Tyler Lamb  
Peak Well Service LLC  
2927 West Highway 40  
Roosevelt, Utah 84066  
435-722-1282



Pride Ventures LLC

Re: Bolinder #2-2

Peak Well Service LLC would P&A the well for the following, per the procedure provided.

Bolinder #2-2      \$29,000.00 (Peak keeps all rods, tubing and casing and all surface production equipment).

**Bid Includes**

- 145 total sacks of 16.4# cement – 30 sxs at 3395', 30 sxs at 2680', 30 sxs at 2205', 55 sxs at surface.
- Casing Equipment
- Corrosion Inhibitor
- 2 3/8" N 80 work string if needed
- Winch Truck to haul our own equipment

**This bid does not include**

- 400 bbl tank to circulate oil into
- Disposal of fluid
- Dirt work beyond filling the wellbore
- Road access/Catting in equipment

This bid would also include the well servicing rig, cementing equipment, pump, welder, 7 1/16" 5000# BOP, tools (retainers, bits, etc), wireline, a backhoe, trucking of our own pump, and supervision. This bid does not include the hot oiling, "cating" in equipment, removing tank batteries, any dirt work beyond filling in the wellbore, disposal of fluids, or the water to circulate the well. Pride Ventures LLC will provide a tank to circulate oil into and blow down the well prior to the rig moving in. Peak Well Service LLC will circulate oil and returns to this tank.



If down hole problems are encountered (hunting casing leaks, cannot get plugs to set depths, extra squeezes, need to fish, etc) and/or the State or the BLM changes the procedure on location, extra rig time is at going rates, extra cement at \$30.00/sack pumped, and outside services are at cost.

### **EQUIPMENT LIST ABANDONMENT SERVICES**

- Well Servicing Rig  
(Includes operator and two hands and supervisor)
- 7 1/16" 5,000# BOPE  
(Includes accumulator, pipe rams, and rubber goods)
- Hoses, lines, and connections to rig up all equipment
- Handling equipment for rods and tubing and casing
- Casing tongs
- 2 3/8" and 2 7/8" Swab equipment with lubricator
- Cementing equipment
- Triplex pump
- Water truck
- Backhoe and trailer
- Welder
- Wireline as required per the procedures provided
- 2 3/8" N80 work string required
- Winch truck to move our own equipment

Thank You.



#### Conditions:

This cost in this analysis is good for the materials and/or services outlined within. These prices are based on Peak being awarded the work on a first call basis. Prices will be reviewed for adjustments if awarded on the 2<sup>nd</sup> or 3<sup>rd</sup> call basis and/or after 30 days of this written analysis. This is in an effort to schedule our work to maintain a high quality of performance for our customers.

The unit prices stated in this proposal are based on current published prices. The projected equipment, personnel, and material needs are only estimates based on the information about the work presently available to us. At the time the work is actually performed, conditions then existing may require an increase or decrease in the equipment, personnel, and/or material needs. Charges will be based upon unit process in effect at the time the work is performed and the amount of equipment, personnel, and/or material is actually utilized in the work. Taxes, if any are not included. Applicable taxes, if any, will be added to the actual invoice.

It is understood and agreed between the parties that exception of subject discounts, all services performed and equipment and materials sold are provided subject to Peaks General Terms and Conditions (which include LIMITATION OF LIABILITY and WARRENTY provisions), and pursuant to the applicable MSA or sales contract between your company and Peak Well Service LLC. If customer does not have an approved open account with Peak Well Service or a mutually executed written contract with Peak, which dictates payment terms different than those set forth in this clause, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the 30<sup>th</sup> day after date of the invoice.

Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Peak employs an attorney for collection of any account, customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.

Accepted by the  
Utah Division of  
Oil, Gas and Mining  
For Record Only

PRIDE VENTURES LLC  
P O Box 159  
Moab, UT. 84532

RECEIVED  
JAN 13 2016

DIV. OF OIL, GAS & MINING

Department of Natural Resources  
Division of Oil Gas and Mining  
1594 West Temple, Suite 1210  
SLC, UT. 84114-5801

December 28, 2015

Dear Mr. Doucet:

Pride Ventures LLC. has three remaining wells on Utah State and or SITLA leases. I will out-line the conditions of each well and the plan for each well plus the approximated dates work will be done on each well.

Well 16-1, Sec 16: NENE 20S 21E Grand co. UT. API-4301930546

On the 6-28-2007 Pride Ventures ran a CBL/GR/CCL and found good cement behind the 5.5" casing up to at least 1700'. Ran a gage-ring to 2800'. Set CIBP at 2754' and ran two dump bailers of cement on top of the CIBP. Pressure tested the 5.5" casing to 1000 PSI and held for 15 minutes.

Perforated: 2709'-2713'; 2718'-2723' w 4 shots /ft. in the Dakota SS B zone  
2670'-2676'; 2680'-2688' w 4 shots / ft. in the Dakota SS A zone

On 7/2/2007 we did a formation acid break-down using 1000 gals. of HCl 12-5%-18.0% per gal. Swab and put well on production.

We have no MIT information on this well, however we did pressure up to 1000 PSI on the 5.5" casing during plug back procedures and up 1800 PSI on acid break-down. This well will build up to 245 PSI on the well head (on the 5.5" casing ) with no leaks and 0 PSI around the surface casing. At this time the well has a hole in the tubing, and will, therefore, require a service rig for repairs.

This well, along with Baxter 2, are impossible to get to with rigs during winter months or after rains because of road conditions. Depending on weather conditions, well 16-1 will be returned to production on approximately April, 2016.

Well Baxter 16-2, Sec 16: SENE 20S 21E Grand Co. UT. API-4301930590

We built all new facilities, tank battery, flow lines, separator and hook-up, manifold, etc., and set pumping unit, and new engine. Then swobbed, ran bottom hole pump, and put well on pump.

Although the well is still pumping a small amount of fluid, the bottom-hole pump is slipping and needs a new pump, this will also require a service rig.

This well also has a large shut-in PSI with no leaks around the casing and well-head nor surface casing.

The bottom-hole pump will be change out as soon as the rig is finished on well 16-1, approximately April 7<sup>th</sup>. 2016.

Both the 16-1 well and the Baxter-2 where assigned to Pride Ventures along with the operating rights as Orphan Wells only. Since Pride Ventures has only the well bores, we have been

somewhat concerned as to how much time and revenue should be spent on wells. We do not have control of the lease acres itself. However it appears that Pride Ventures is getting the assignments from Cabot Oil and Gas, to Patara O & G, to CCI and finally to Pride Ventures.

Well Bolinder 2-2 Sec 2: SENE 16S 12E Emery Co. UT, API-4301530143

Pride Ventures does not have any MIT information on this well bore. We did however, run a scrapper and gage-ring in the 7 5/8" casing and cemented over the old perforations back to 3413'. We set a CIBP on the cement and pressured up to 1000 PSI on the 7 5/8" casing for 15 mins. with no leak off before we sit a whip-stock to began the horizontal project. The original CBL showed good cement to the surface. I am reasonably sure that the 7 5/8" casing has integrity.

This well has a hole in the 2 3/8" tubing and will require a service rig for repairs. The work on Bolinder 2-2 will be done as soon as the Bolinder C-1 well in Sec12: 16S 12E conversion work is finished. ( mentioned in paragraph four in the letter to you dated November 4, 2015 ).

Estimated date is in May 2016. If the C-1 well is not converted to a water disposal well we will then PA the Bolinder 2-2 well.

Any other information that I can help with let me know.

Sincerely;



Jim Woosley

Phone # 435-259-1763

435-260-2635 cell

e-mail woosleyj35@yahoo.com