

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 N. P. Energy Corporation

3. ADDRESS OF OPERATOR
 Suite 320, 57 W. South Temple, Salt Lake City, Utah 84101

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface SW. SW. Section 25, T 20S, R 21E, S.L.M.
 At proposed prod. zone 808' fr. W-line and 994' fr. S-line

5. LEASE DESIGNATION AND SERIAL NO.
 U-02139

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
 Federal

9. WELL NO.
 Federal #25-2

10. FIELD AND POOL, OR WILDCAT
 Cisco ~~Dome~~

11. SEC., T., R., M., OR B.L.K. AND SURVEY OR AREA
 SW.SW. Sec. 25-20S-21E
 S.L.M.

12. COUNTY OR PARISH
 Grand

13. STATE
 Utah

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 Approx. 14 miles NW. of Cisco, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) - 808'

16. NO. OF ACRES IN LEASE
 2040

17. NO. OF ACRES ASSIGNED TO THIS WELL
 160 acres

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 3000'

19. PROPOSED DEPTH
 2900' *Entrada*

20. ROTARY OR CABLE TOOLS
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 Grd: 5065'; K.B.: 5075'

22. APPROX. DATE WORK WILL START*
 Jan. 20, 1980

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
11"	8 5/8"	24.00#	200'	100 sks
7 7/8"	4 1/2"	10.50#	Thru pay zone	es-Cemented to 200' above K

It is planned to drill a well at the above location to test the gas and/or oil production possibilities of the sands in the Dakota, Cedar Mt., Morrison, and Entrada formations. The well will be drilled to approximately 50 to 100 ft. below the top of the Entrada formation, if conditions permit. The well will be drilled with rotary tools, using air for circulation. The surface casing (8 5/8") will be set at about 200' K.B. and cemented with returns to the surface. A blowout preventer and rotating head will be installed on top of the surface casing. Fill and kill lines will be connected to the well head below the blind rams on the blowout preventer. Any gas encountered will be flared at the end of the blowout line, and roughly checked for volume thru a 2" line after the pipe rams have been closed. A float valve will be used in the bottom drill collar at all times. A prognosis of the well is attached.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED H. Row Grigley TITLE V. Pres. Oil & Gas Oper. DATE Dec. 17, 1979

(This space for Federal or State office use)

PERMIT NO. 43-019-36587 APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

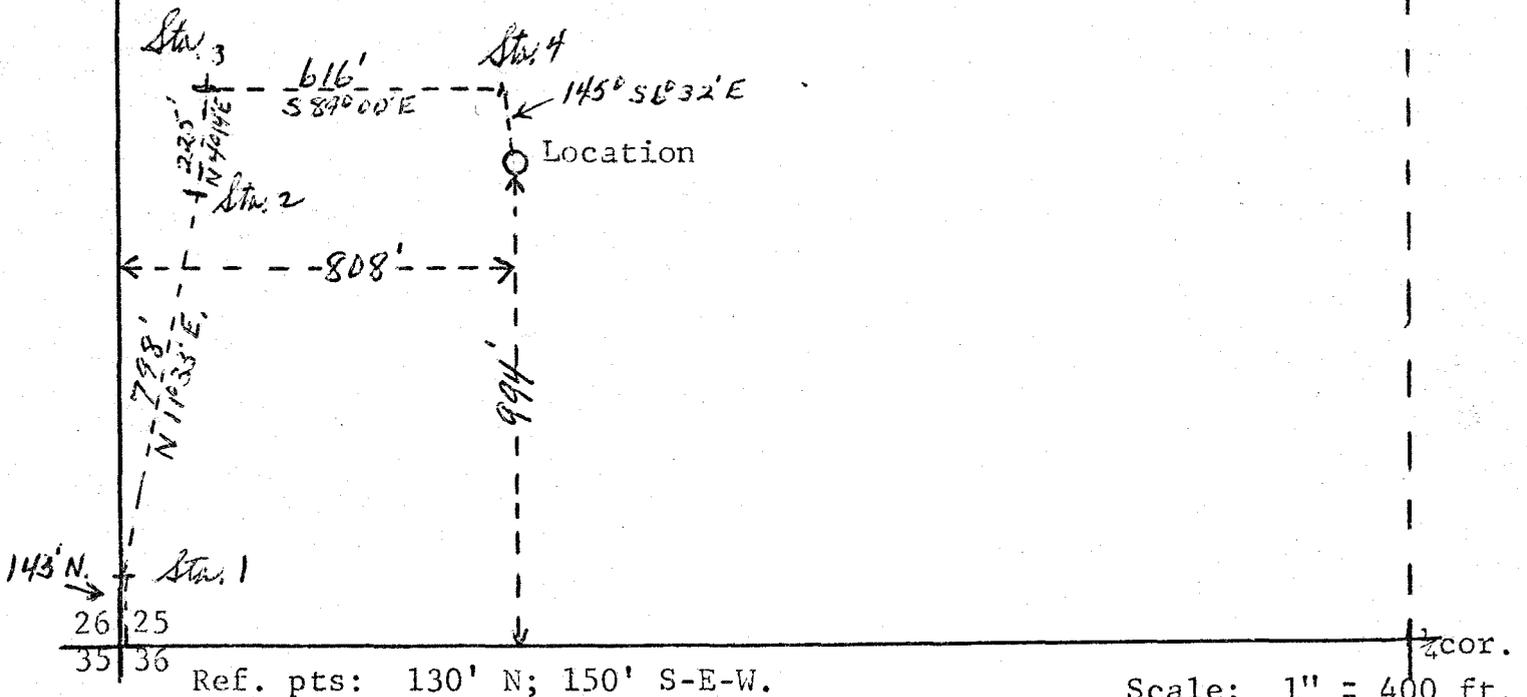
CONDITIONS OF APPROVAL, IF ANY:

LOCATION PLAT FOR
 N. P. ENERGY CORPORATION
 FEDERAL #25-2 WELL
 SW. SW. SEC. 25-20S-21E.
 GRAND COUNTY, UTAH
 (808' fr. W-line and 994' fr. S-line)
 ELEV.: 5065' Grd.

1/4 cor.

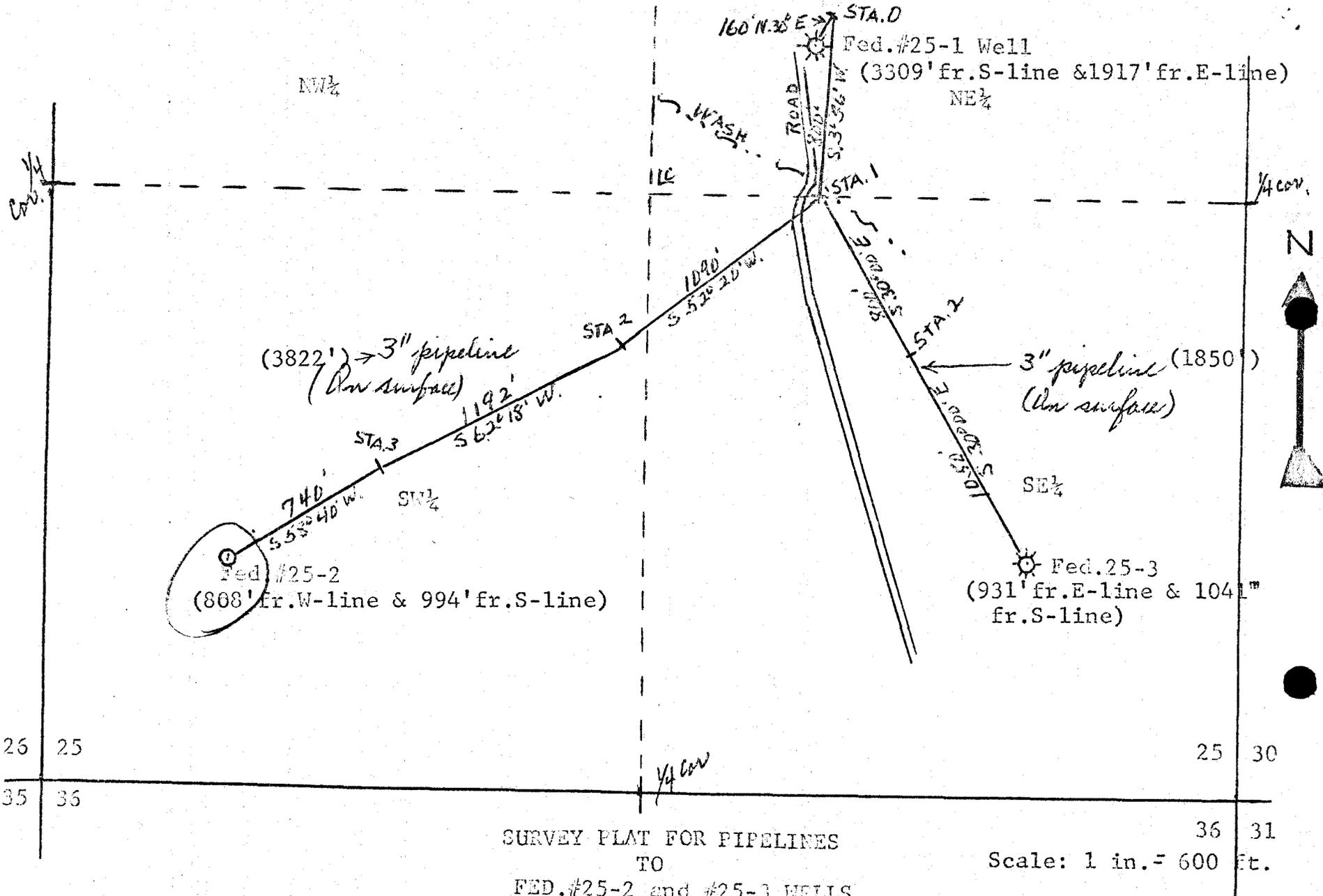
1/4 cor.

SW 1/4 SECTION 25



I, Sherman D. Gardner, do hereby certify that this plat was plotted from notes of a field survey made under my direct supervision, responsibility and checking on July 5, 1979.

Sherman D. Gardner
 Registered Land Surveyor
 State of Utah #1556

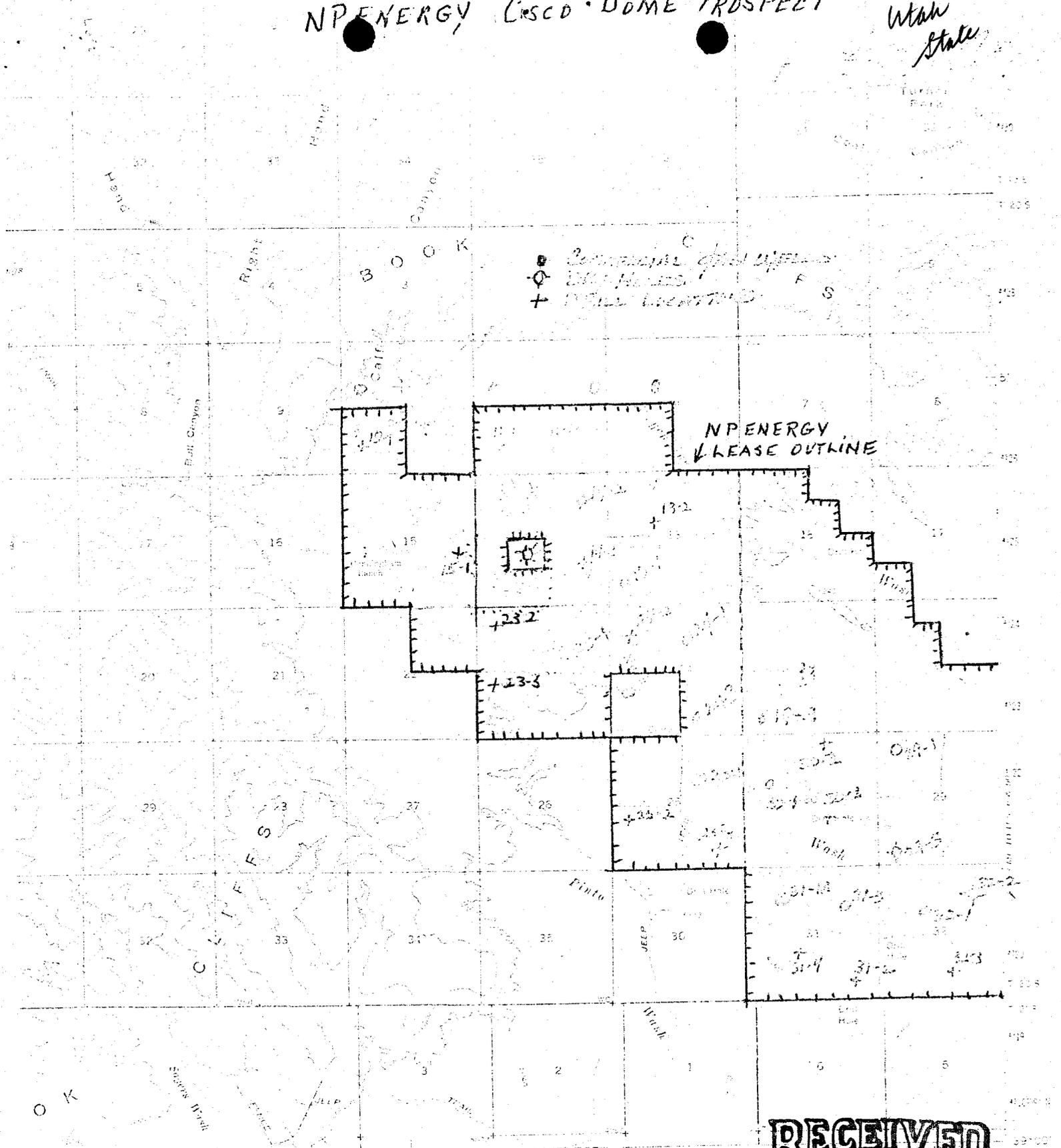


SURVEY PLAT FOR PIPELINES
 TO
 FED. #25-2 and #25-3 WELLS
 SECTION 25- 20S-21E

PLAT NO. 4

NP ENERGY, CASCO DOME PROSPECT

Utah State



(THOMPSON)
SCALE 1:25000

RECEIVED

DEC 24 1979

DIVISION OF
OIL, GAS & MINING

SECO CANYON, UTAH
89500-1010

N T L - 6 P L A N R E P O R T

For

Well Name: Federal #25-2

Location: SW. SW. Sec. 25-20S-21E, S.L.M., Grand County, Utah

1. Existing Roads: (See attached Maps)

A. Well Location: (See Plat #1)

Reference Stakes: 150' S-E-W. and 130' N.

Perimeter Stakes: Above stakes outline perimeter of well pad.

B. Route and Distance to Well Site From Reference Point: (See att. maps)
Approximately 13 miles from W-Cisco Exit on I-70 along Windy Mesa road and
Cunningham Ranch road.

C. Access Roads (Identify secondary roads to be used): (See att. maps)
The Windy Mesa-Cunningham Ranch road is used for 12 miles and the last mile to the
well site is along Nash Wash. A new road will be constructed for the
last 1/2 mile to the well site.

D. Roads Within 3 mile Radius: (See att. maps) Roads have natural surface
 but are graded, and well used. The roads used are improved but are on Mancos
soil of shale, clay and gravel. A new road on Mancos surface of shale,
clay, and gravel will be constructed with a crown and ditches for
last 2000' to the well site.

Surface type and conditions: _____

E. Roads Within 1 mile Radius: (See att. maps) See 1-D Above.
The location is within 1/2 mi. of a well used road which is in good condition.
The roads not used are mostly trails of inferior quality and are unimproved. They
are shale, clay, sand and gravel, and are about 14' wide. The new road will be
about 20 ft. wide, similar to the used road.

F. Plans for Road Improvement & Maintenance: The roads to the well, except
last 1/2 mi., are graded and ditched and should require no further maintenance.

F.

2. Planned Access Roads: (See att. maps) About 2000' of new road.

- (1) Width: 20 ft. maximum width.
- (2) Maximum Grades: Less than 2%
- (3) Turnouts: None
- (4) Drainage Design: No new drainage required.
- (5) Location and Size of Culverts, Cuts, and Fills: No culverts are required. One shallow wash will be cut down to the bottom, about 3 ft., with gentle slopes. The road will be graded and ditched.
- (6) Surfacing Material: Natural surface of silt, and shale w/some rocks.
- (7) Gates, Cattleguards, or Fence Cuts: No additional gates, cattleguards, etc. required.
- (8) All new roads have been flagged as required.

3. Location of Existing Wells: (See Map No. 3)

- (1) Water Wells: None
- (2) Abandoned Wells: See Map
- (3) Temporarily Abandoned Wells: None
- (4) Disposal Wells: None
- (5) Drilling Wells: None at present time
- (6) Producing Wells: See Map #3 (Approx. 8)
- (7) Shut-in Wells: Several - waiting for pipeline permits.
- (8) Injection Wells: None
- (9) Monitoring or Observation Wells: None

4. Location of Existing and/or Proposed Facilities:

A. Within 1-mile radius of location show the following existing facilities owned or controlled by lessee/operator:

- (1): Tank Batteries: (Size) None

(2) Production Facilities: N. P. Energy has several producing gas wells in the area which are equipped with dehydrators, meter houses and pipelines

(3) Oil gathering lines: None

(4) Gas gathering lines: 3" lines - some are proposed for this well

(5) Injection lines: None

(6) Disposal lines: None

(7) Are lines buried? Will be

B. If new facilities are contemplated, in the event of production, show: (These facilities depend on the outcome of the proposed well and are really unknown at this time.) Show a general proposed plan. (See Plat No. 2)

(1) Are any facilities planned off well pad? Yes. A 3" pipeline to a gathering line plus meter station is proposed. See attached survey plat #4. This line is about 3822' long and will be laid on top of the ground.

(2) Give dimensions of facilities: See Plat #2 and Plat #4

(3) Construction methods and materials: Location will be levelled for production equipment. Tank batteries will be placed on a 3-in. gravel pad and surrounded with an 18" dike (15' from tanks). Separators and heater-treaters will be placed on gravel pads or cement bases. Pump jacks will be on cement platforms or on raised dirt and gravel mounds. All pipe lines on the pad will be buried. The new proposed pipeline will be laid on the surface. No grading will be required and disturbance will be kept to a minimum.

(4) Protective measures for livestock and wildlife: All open pits will be fenced with woven wire (sheep) fence (40") and pump jacks or rotating machinery will have guards to prevent danger by moving parts.

C. Plan for rehabilitation of disturbed areas no longer needed after drilling operations are completed: Well site will be cleaned, levelled, and graded for production equipment; pits folded-in or fenced with woven wire if

C. full of fluid before the rig is moved. While production ensues, previous areas of well pad not needed for production operations will be restored as in Item 10 below. Cleaning the site and pit work will be done within 30 days after the well is completed, if possible.

5. Location & Type of Water Supply: (See att. maps)

A. Type of Water Supply: From Nash Wash at a point marked on Map #1 in Section 25 T20S. R21E. This is about 1/2 mile from the location.

B. Method of Transporting Water: The water will be hauled from Nash Wash to the well site by truck along the well road. This will be approximately 1/2 mile from the wash to the well site.

C. Is Water Well Planned? No
If so, describe location, depth and formation: _____

6. Source of Construction Materials:

A. See attached map and describe: None will probably be required, since the well will be drilled during the good weather season.

B. Identify if Federal, Indian, or Fee Land: _____

C. Describe Material: (Where from and how used) _____

D. See item 1-C and 2 above.

7. Waste Disposal:

- (1) Cuttings: The cuttings will be blown into the reserve pit, and the blewie line will be directed into the cut portion of the pit.
- (2) Drilling Fluids: In mud tanks; excess put into reserve pit.
- (3) Producing Fluids (oil or water) Oil in tanks; water in reserve pit.
- (4) Human Waste: Toilet with pit (4' deep) with lime for odor and sanitation control. Will be covered with soil (3' deep) at end of operation.

(5) Garbage & Other Waste: (Burn pit will be ^(prior to commencement of drilling) adequately fenced with chicken wire to prevent scattering of debris by wind) Into burn pit, (4'X6'X6' deep) and burned periodically. The burn pit will be approx. 125' from well head.

(6) Clean-up: (See item 10 below) All garbage and unburned debris will be buried by at least 3 ft. of cover after the drilling and completion operations are finished. The unused material and all equipment will be removed from the site and taken to supply yards or to the next drill site, as soon as the well is completed.

8. Airstrips and/or Camp Sites (Describe): None needed.

9. Well Site Layout: (See Plat No. 3)

(1) Describe cuts or fills: The location is on a rolling surface which will be levelled after the top soil (12" deep) has been removed. No large cuts or fills will be required. A low knoll will be levelled for the equipment. There are shallow washes on the north and southwest sides.

(2) Describe pits, living facilities, soil stockpiles: Reserve pit is long and narrow as shown, and will be placed on the east side. Excavated material will be piled at the east end of pit; with the top soil piled separately at the far end. Top soil, mostly silt (12" deep), will be piled at the north and south ends of the site. Two or three trailer houses will be provided for the supervisory personnel.

(3) Rig Orientation, Pipe rack, Access Road Entrance, etc.: (See Plat #3)

(4) Are Pits Lined? Unlined with 4-ft. banks

10. Plans For Restoration:

A. If Well is completed: Site will be cleaned, debris removed, pits folded-in or fenced with woven wire if full of fluid, and site levelled for production equipment. All unused portions will be contoured, graded, scarred, and seeded with wheat grass, or acceptable seed mix authorized by BIM.

B. If Well is abandoned:

(1) Clean-up, levelling, folding pits-in, contouring: These items will be done as soon as possible. Clean-up will be accomplished at time rig is

- B. (1) removed. The rest of the work should be done within 10 to 60 days after well is completed.
- (2) Seeding location and access road: Site will be seeded with crested wheat grass, or with a seed mix suggested by BLM by hand broadcasting and then scarred with a dozer or spike-toothed drag. The access road, if no longer needed, will be erased, contoured, seeded, and scarred as above. Water bars will be placed where needed.
- (3) Will pits be fenced or covered? If there is a large amount of fluid in the reserve pit, it will be fenced with woven wire before rig is released and remain fenced until the fluid dries up and the pit is reclaimed.
- (4) Is there any oil in reserve pit? If so, describe disposal: Should not be any great amount. If there is a large amount, it will be removed prior to covering pit.
- (5) When will restoration work be done? As soon as possible. Within 60 days after equipment is removed if weather and availability of clean-up equipment permit and will be completed within 10 days thereafter.

11. Description of Land Surface:

(1) Topography & Surface Vegetation: Location is on flat ground near a wash and is on typical Mancos soil, silt and gravel. Sage brush, shad scale, grass and tumble weed are the present vegetation.

(2) Other Surface Activities & Ownership: The land around the drill site is federal land with minerals and surface owned by the public. N. P. Energy has an oil and gas lease on the area. The area does have some grazing by cattle. There are no powerlines, powersites, irrigation ditches or cultivation in the area. A stock corral is located in the SW $\frac{1}{4}$ of Sec. 24.

(3) Describe other dwellings, archaeological, historical, or cultural sites: There are no known buildings, archaeological, historical or cultural sites in the area. A carbon black plant was once located in the N $\frac{1}{2}$ of Section 25, but has long since been removed. An archaeological report on the location and access road has already been filed for this well. (See Fed.#25-3 Well File)

12. Operators Representative: (Address & Phone number)

W. Don Quigley, Suite 440, 57 West South Temple, Salt Lake City, Utah 84101
801-359-3575

13. Certification:

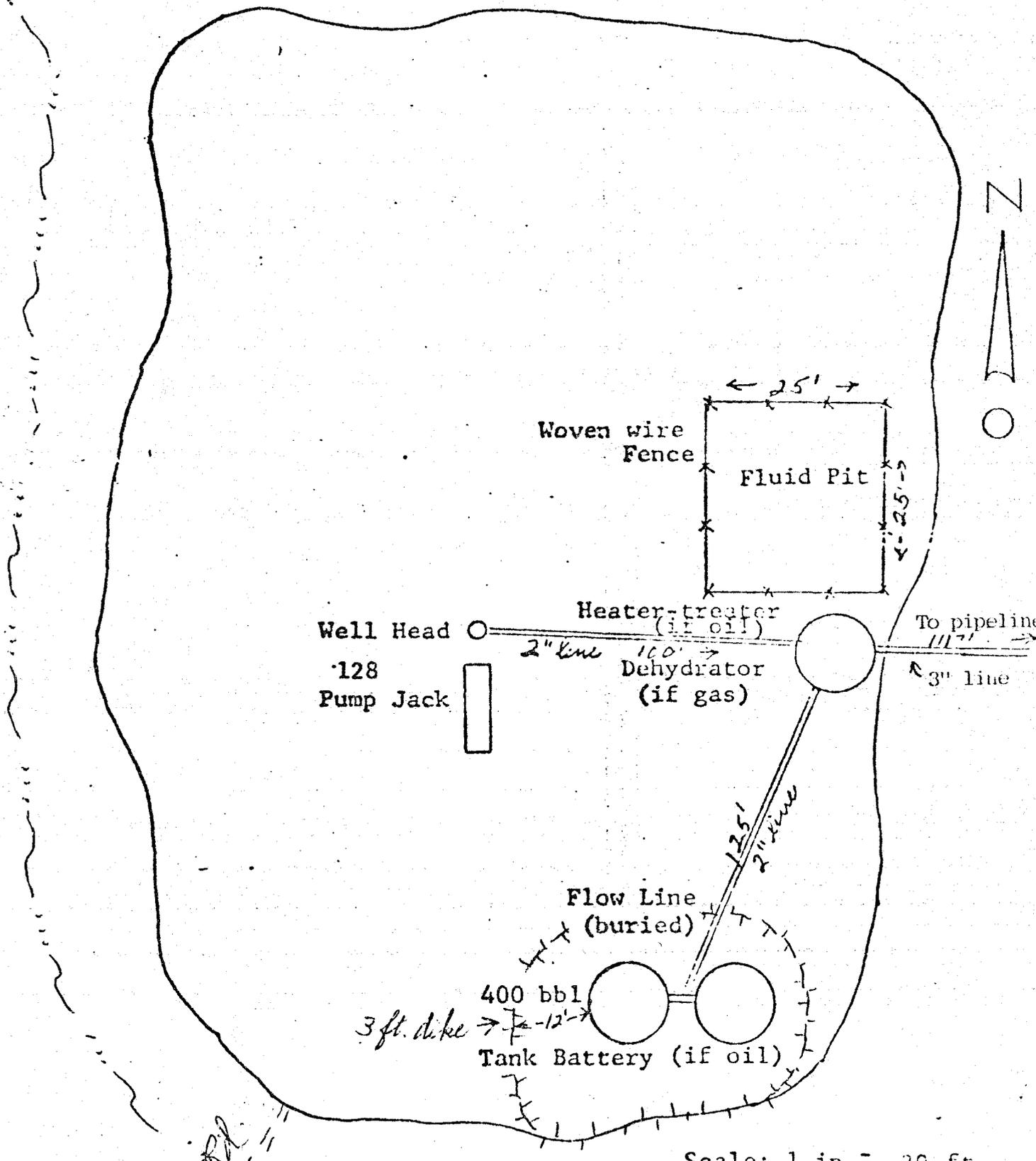
I hereby certify that I, or persons under my direct supervision, have inspected the drill site and access route; that I am familiar with the conditions which presently exist; that statements made in this plan are, to the best of my knowledge, true and correct; and that work associated with the operations proposed herein will be performed by N. P. Energy Corporation and its contractors in conformity with this plan and terms and conditions under which it is approved.

Date: Dec. 17, 1979

Name: W. Don Singley

Title: Consulting Geologist

PLAN FOR PRODUCTION EQUIPMENT
N. P. ENERGY CORP.
FEDERAL #25-2 WELL
SW. SW. SEC. 25-20S-21E.

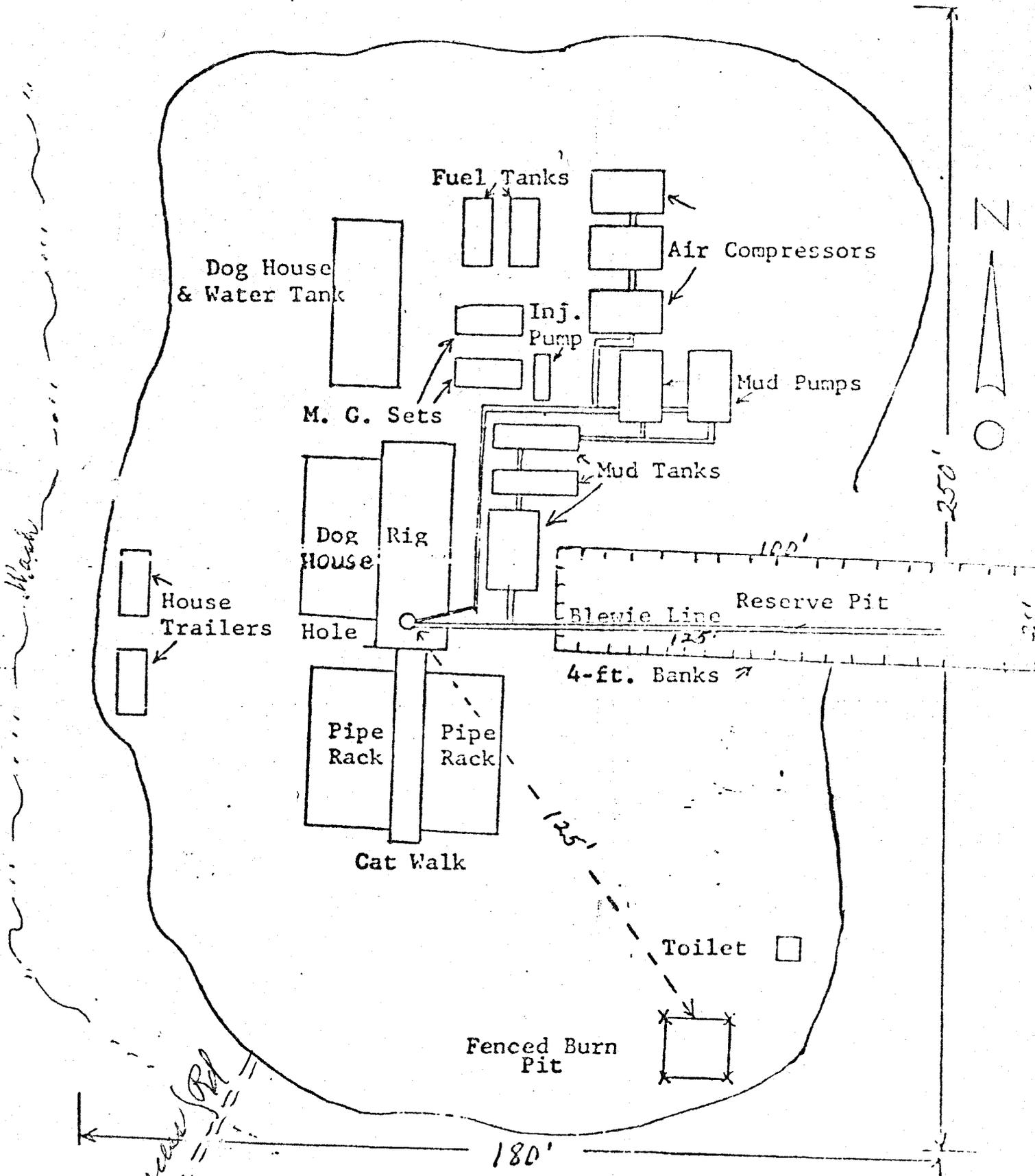


Across RR

Scale: 1 in. = 30 ft.

Plat No. 2

LOCATION PLAN FOR
N. P. ENERGY CORP.
FEDERAL #25-2 WELL
SW.SW. SEC. 25-30S-21E.



Scale: 1 in. = approx. 30 ft.

Plat No. 3

WELL CONTROL EQUIPMENT FOR
N. P. ENERGY CORP.
FEDERAL #25-2 WELL
SW.SW. SEC. 25-20S-21E.
GRAND COUNTY, UTAH

The following control equipment is planned for the above designated well: (See attached diagram)

1. Surface Casing:

- A. Hole size for surface casing is 11"
- B. Setting depth for surface casing is approx. 200 ft.
- C. Casing specs. are: $\frac{7}{8}$ " 5/8" O.D., K-55, 24.00#, 8 rd. thread, 3-3 new or used.
- D. Anticipated pressure at setting depth is approx. 20 lbs.
- E. Casing will be run using three centralizers and a guide shoe, and will be cemented with 75 sks of cement with returns to the surface.
- F. Top of the casing will be near ground level.

2. Casing Head:

Flange size: 10", A.P.I. Pressure rating: 2000# W.P., Series 600; Cameron, OCT, or equivalent; new or used; equipped w/two 2" ports with nipples and 2", 2000# W.P. ball or plug valves. Casing head and valves set above ground level. (A flange only may be used on top of the casing, if the B.O.P. is equipped with 2" outlets below the blind rams.)

3. Intermediate Casing:

None

4. Blowout Preventors:

- A. Double rams; hydraulic; one set of blind rams; one set of rams for 3½" or 4" drill pipe; 10" flange; 2000# or greater W.P.; Series 900; equipped with mechanical wheels and rod for back-up; set on top of casing head flange and securely bolted down, and pressure tested for leaks up to 2000# p.s.i. A hydraulically operated hy-drill may be used in place of the above B.O.P., if equipped with 2" outlets below the rams. B.O.P. will be tested for leaks at 2000# p.s.i. prior to drilling below surface casing.
- B. Rotating Head: Shaffer, Grants or equivalent; set on top of blowout preventor and bolted securely; complete with kelly drive, pressure lubricator; 3½" or 4" rubber for

2000# W.P.; need not have hydril assembly on bottom, if a separate hydril or B.O.P. is used.

- C. **Fill and Kill Lines:** The fill and kill lines (2" tubing or heavy duty line pipe) are to be connected thru the 2" valves on the casing head and thru a manifold to permit ready switching from the fill to kill lines.

5. Auxillary Equipment:

A float valve is to be used in the bottom drill collar at all times. A safety valve that can be used in the drill pipe will be kept within easy reach on the rig floor at all times.

6. Anticipated Pressures:

The shut-in pressures of the Dakota, Cedar Mountain, and Morrison formations at depths of 2000' to 3000' in the area have been measured at about 500# to 800# maximum. No toxic gases have ever been encountered in the area and none are anticipated.

7. Drilling Fluids:

Air will be used to drill the subject well until water is encountered, then air-soap-water mist will be used to drill the well deeper. In case of excessive caving problems, it may be necessary to convert to mud.

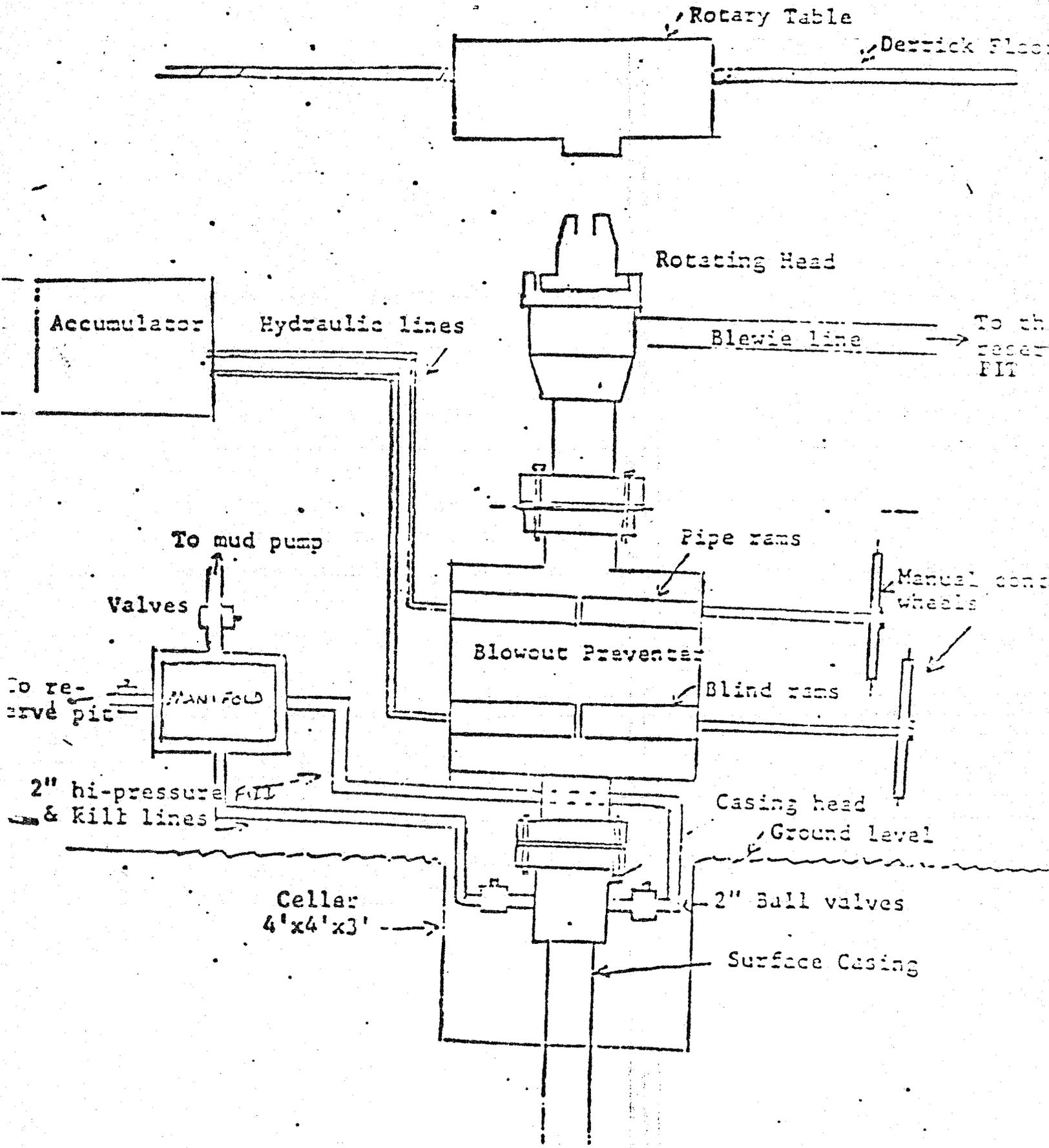
8. Production Casing:

- A. Hole size for production casing will be 7 7/8".
- B. Approx. setting depth will be about 3500'.
- C. Casing Specs. are: 4 1/2" O.D.; K-55; 10.50#; 8-rd thread; R-3, new.
- D. If good production is obtained, the casing will be run with a guide shoe at the bottom and about six centralizers and cemented conventionally with sufficient R.F.C. cement to cover 200 ft. above the top of the Dakota formation. The production zone will be perforated, 2 3/8" O.D. tubing will be run, and the well completed conventionally. In the event the production is small, it may be desirable to minimize the damage to the formation by keeping all mud and cement off the formation. In this case the procedure outlined below will be used.
- E. Casing will be run with about six centralizers and a cement basket with DV tool set above the production zone.

There will be sufficient casing to extend thru the production zone below the basket with a blind guide shoe on the bottom. The casing will be cemented above the packer with about 85 sks of cement (sufficient to cement thru the Dakota formation). The cement will be allowed to cure at least 48 hrs. The plug can then be drilled out and the casing perforated below the DV tool. Two inch tubing will be run and secured in the tubing head prior to perforating.

SCHEMATIC DIAGRAM OF
CONTROL EQUIPMENT FOR THE

N. P. ENERGY CORP.
FEDERAL #25-2 WELL
SW. SW. SEC. 25-20S-21E



PROGNOSIS FOR
N. P. ENERGY CORP.
FEDERAL #25-2 WELL

Location: SW. SW. Sec. 25, T 20S, R 21E, S.L.M., Grand County, Utah
(808' fr. E-line and 994' fr. S-line)

Elevation: 5065' grd.; 5075' K.B.

Surface Casing: 200 ft. of 8 5/8", 24.00#, K-55, R-3 casing set and cemented w/100 sks of cement w/3% CaCl, with returns to the surface. The surface hole (11") will be drilled to 200 ft. K.B. and will be less than 1 1/2° deviation.

Expected Formation Tops:

<u>Formation</u>	<u>Depth to Top</u>	<u>Thickness</u>	<u>Datum</u>
Mancos	Surface	2100'	5075' K.B.
Dakota	2100'	75'	2975'
Cedar Mountain	2175'	85'	2900'
Morrison (Brushy Basin)	2260'	260'	2815'
(Salt Wash)	2520'	280'	2555'
Curtis-Summerville	2800'	40'	2275'
Entrada	2840'	---	2235'
Total Depth	2900'		

1. It is planned to drill a 11" surface hole for the surface casing down to a depth of about 200 ft. and set 8 5/8" casing with approx. 100 sks of cement with returns to the surface. A casing head or flange will be mounted on top of the surface casing and a blowout preventer with blind and pipe rams (hydraulic) will be mounted on the casing head. A rotating head will then be mounted on top of the blowout preventer. A blewie line, at least 100 ft. long, will then be attached to the rotating head and extended into the reserve pit.
2. A 7 7/8" hole will then be drilled below the surface casing, using air for circulation. A flare will be maintained at the end of the blewie line at all times while drilling below 1500'. This will insure that no gas will be missed. The air drilling will also minimize the damage to the hydrocarbon reservoir.
3. Samples of the cuttings will begin at 1500'. 30-ft. samples will be taken from 1500' to 2000', and then 10-ft. samples will be taken from 2000' to total depth.
4. It is planned to drill the well to a depth which is approximately 100 feet below the top of the Entrada formation unless good commercial flow of gas is obtained above this depth.

5. If a high gas flow (several million cubic feet) and/or when the total depth of the well is reached, electric logs will be run. Prior to running logs, high viscosity mud (not less than 100 vis.) will be pumped into the hole to provide control of the gas and to provide a conductive medium for the logs. A dual-induction-laterolog will be run from bottom to the top of the hole, and a gamma-density and compensated neutron porosity log will be run from the bottom to a point which is 200' above the top of the Dakota formation.
6. If good production (over 750 MCF) is obtained, 4½" O.D., 10.50#, K-55, R-3 new casing will be run and cemented conventionally with sufficient R.F.C. cement to cover 200 ft. above the top of the Dakota formation. The production zone will then be perforated, 2 3/8" O.D. tubing run, and completed conventionally.
7. It is anticipated that the drilling of the well will require less than one week.

**** FILE NOTATIONS ****

DATE: December 27, 1979

OPERATOR: N.P. Energy Corporation

WELL No. Federal 25-2

LOCATION: SEC. 25 T.20S R. 21E COUNTY Grand

FILE PREPARED: _____

ENTERED ON NID: _____

CARD INDEXED: _____

COMPLETION SHEET: _____

_____ API NUMBER: 43-019-30587

CHECKED BY:

GEOLOGICAL ENGINEER: _____

PETROLEUM ENGINEER: _____

DIRECTOR: OK as per order in case 102-16B dtd 11/15/79

APPROVAL LETTER:

BOND REQUIRED: _____

SURVEY PLAT REQUIRED: _____

#3 ORDER No. 102-16B 11/15/79

O.K. RULE C-3 _____

RULE C-3(c), TOPOGRAPHIC EXCEPTION/COMPANY OWNS OR CONTROLS ACREAGE
WITHIN A 660' RADIUS OF PROPOSED SITE _____

LEASE DESIGNATION Fed

PLOTTED ON MAP

APPROVAL LETTER WRITTEN

utm

hl
DT

January 4, 1980

N.P. Energy Corporation
57 West South Temple, Suite 320
Salt Lake City, Utah 84101

Re: Well No. Federal #15-1, Sec. 15, T. 20S, R. 21E., Grand County, Utah
Well No. Federal #23-2, Sec. 23, T. 20S, R. 21E., Grand County, Utah
Well No. Federal #23-3, Sec. 23, T. 20S, R. 21E., Grand County, Utah.
Well No. Federal #25-2, Sec. 25, T. 20S, R. 21E., Grand County, Utah

Insofar as this office is concerned, approval to drill the above referred to gas wells is hereby granted in accordance with the Order issued in Cause No. 102-16B dated November 15, 1979.

Should you determine that it will be necessary to plug and abandon these wells, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER
Geological Engineer
Office: 533-5771
Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API numbers assigned to these wells are #15-1: 43-019-30585;
#23-2: 43-019-30586; #23-3: 43-019-30588; #25-2: 43-019-30587.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Michael T. Minder
Geological Engineer

btm

cc: USGS

United States Department of the Interior
Geological Survey
2000 Administration Building
1745 West 1700 South
Salt Lake City, Utah 84104

USUAL ENVIRONMENTAL ASSESSMENT

Date February 20, 1980

Operator N. P. Energy Corp. Well No. 25-2
Location 808' FWL 994' FSL Section 25 Township 20S Range 21E
County Grand State Utah Field/Unit Wildcat
Status: Surface Ownership Public Minerals Federal
Lease No. U-02139 Permit No. _____

Joint Field Inspection Date: January 17, 1980

Field Inspection Participants, Titles, and Organizations:

<u>Don Quigley</u>	<u>Operator's Agent</u>
<u>Glenn Doyle</u>	<u>U. S. Geological Survey</u>
<u>Elmer Duncan</u>	<u>Bureau of Land Management</u>
_____	_____
_____	_____
_____	_____
_____	_____

Related Environmental Documents:

Book Mountain Unit Resource Analysis, Bureau of Land Management, Utah

Prepared by: Glenn M. Doyle
Environmental Scientist
Grand Junction, Colorado

*Pad 100 x 250
Pd 25 x 100
30mi x 10' new access
Prod Fac on pad
Flow line not used
State Dept approval
300
mitigation (FS)
3) 2-c)*

We have considered the proposed action in the preceding pages of this EA and find, based on the analysis of environmental considerations provided therein, no evidence to indicate that it will significantly (40 CFR 1508.27) impact the quality of the human environment.

Determination:

I determine that the proposed action (as modified by the recommended approval conditions) does not constitute a major Federal action significantly affecting the quality of the human environment in the sense of NEPA, Sec. 102(2)(C).

2/22/80

Date

E. W. S. [Signature]

District Engineer
U. S. Geological Survey
Conservation Division
Oil and Gas Operations
Salt Lake City District

disturbed areas and there would be a minor and temporary disturbance of wildlife and livestock. Minor induced air pollution due to exhaust emissions from rig engines of support traffic engines would occur. Minor increase in dust pollution would occur due to vehicular traffic associated with the operation. If the well is a gas producer, additional surface disturbance would be required to install production pipelines. The potential for fires, leaks, spills of gas, oil or water would exist. During the construction and drilling phases of the project, noise levels would increase. Potential for subsurface damage to freshwater aquifers and other geologic formations exists. Minor distractions from aesthetics during the lifetime of the project would exist. If the well is a producer, an irreplaceable and irretrievable commitment of resources would be made. Erosion from the site would eventually be carried as sediment in the Colorado River. The potential for pollution would exist through leaks and spills.

If well is a producer, other development wells would be anticipated with substantially greater environmental and economic impacts.



*N.P. ENERGY #25-2, SEC. 25,
T20S, R21E*

The proposed location is within the Book Mountain Planning Unit. This Environmental Assessment Record was compiled by the Bureau of Land Management, the surface managing agency of the Federal surface in the area. The study includes additional information on the environmental impact of oil and gas operations in this area and gives land use recommendations. The E.A.R. is on file in the agency's State offices and is incorporated herein by reference.

Waste Disposal:

The mud and reserves pits would contain all fluids used during the drilling operations. A covered trash pit would be utilized for any solid wastes generated at the site and would be buried at the completion of the operations. Sewage would be handled according to State sanitary codes. For further information, see the 13-Point Surface Plan.

Alternatives to the Proposed Action:

- 1) Not Approving the Proposed Permit--The Oil and Gas Lease grants the lessee exclusive right to drill for, mine, extract, remove and dispose of all oil and gas deposits. Under leasing provisions, the Geological Survey has an obligation to allow mineral development if the environmental consequences are not too severe or irreversible. Upon rehabilitation of the site, the environmental effects of this action would be substantially mitigated, if not totally annulled. Permanent damage to the surface and subsurface would be prevented as much as possible under U.S.G.S. and other controlling agencies' supervision with rehabilitation planning reversing almost all effects. Additionally, the growing scarcity of oil and gas should be taken into consideration.
- 2) Minor relocation of the wellsite and access road or any special, restrictive stipulations or modifications to the proposed program would not significantly reduce the environmental impact. There are no severe vegetative, animal or archaeological-historical-cultural conflicts at the site. Since only a minor impact on the environment would be expected, the alternative of moving the location is rejected. At abandonment, normal rehabilitation of the area such as contouring, reseeding, etc., would be undertaken with an eventual return to the present status as outlined in the 13-Point Surface Plan.
- 3) Drilling should be allowed, provided the following mitigative measures are incorporated into the APD and adhered to by the operator:
 - a) Operator will fence reserve pit on three sides prior to drilling, and on fourth side once the rig moves off.
 - b) Operator will stockpile 12" of topsoil on the SE and NW edges of the pad.
 - c) A right-of-way is required from the BLM prior to the laying of any pipelines off-lease.

Adverse Environmental Effects Which Cannot Be Avoided:

Surface disturbance and removal of vegetation from approximately three acres of land surface for the lifetime of the project which would result in increased and accelerated erosional potential. Grazing would be eliminated in the

The operator proposes to rehabilitate the surface upon completion of operations.

Wildlife:

Animal and plant inventory has been made by the BLM. No endangered plants or animals are known to inhabit the project area. The fauna of the area consists predominantly of mule deer, coyotes, rabbits, foxes, and varieties of small ground squirrels and other types of rodents and various types of reptiles. The area is used by man for the primary purpose of grazing domestic livestock and sheep. The birds of the area are raptors, finches, ground sparrows, magpies, crows, and jays.

Social-Economic Effect:

An on the ground surface archaeological reconnaissance would be required prior to approval of the proposed action. Appropriate clearances would then be obtained from the surface managing agency. If a historic artifact, an archaeological feature or site is discovered during construction operations, activity would cease until the extent, the scientific importance, and the method of mitigating the adverse effects could be determined by a qualified cultural resource specialist.

There are no occupied dwellings or other facilities of this nature in the general area. Minor distractions from aesthetics would occur over the lifetime of the project. All permanent facilities placed on the location would be painted a color to blend in with the natural environment. Present use of the area is grazing, recreation, and oil and gas activities.

Noise from the drilling operation may temporarily disturb wildlife and people in the area. Noise levels would be moderately high during drilling and completion operations. Upon completion, noise levels would be infrequent and significantly less. If the area is abandoned, noise levels should return to pre-drilling levels.

The site is not visible from any major roads.

The overall effect of oil and gas drilling and production activity is significant in Grand County but it is difficult to assess the environmental impact of a single well on state and/or national levels. However, if said well was to produce in sufficient quantity, additional development wells might be anticipated. This additional development, in turn, would lead to greater environmental and socioeconomic consequences.

Should the wellsite be abandoned, surface rehabilitation would be done according to the surface agency's requirements and to USGS's satisfaction. This would involve leveling, contouring, reseeding, etc., of the location and possibly the access road. If the well should produce hydrocarbons, measures would be undertaken to protect wildlife and domestic stock from the production equipment.

There are no national, state, or local parks, forests, wildlife refuges or ranges, grasslands, monuments, trails or other formally designated recreational facilities near the proposed location.

Due to the limited number of service vehicles and limited time span of their operation, the air quality would not be substantially reduced.

Toxic or noxious gases would not be anticipated.

Precipitation:

Annual rainfall should range from about 8 to 11" at the proposed location. The majority of the numerous drainages in the surrounding area are of a non-perennial nature flowing only during early spring runoff and during extremely heavy rainstorms. This type of storm is rather uncommon as the annual precipitation is around 8".

Winds are medium and gusty, occurring predominantly from southwest to northeast. Air mass inversions are rare. The climate is semiarid with abundant sunshine, hot summers and cold winters with temperature variations on a daily and seasonal basis.

Surface Water Hydrology:

A moderate capacity, intermittent drainage borders the wellsite to the north. Several small, nonperennial channels drain the knoll to the south and north.

Some additional erosion would be expected in the area since surface vegetation would be removed. If erosion became serious, drainage systems such as water bars and dikes would be installed to minimize the problem. The proposed project should have minor impact on the surface water systems. The potentials for pollution would be present from leaks or spills. The operator is required to report and clean up all spills or leaks.

Groundwater Hydrology:

Some minor pollution of groundwater systems would occur with the introduction of drilling fluids (filtrate) into the aquifer. This is normal and unavoidable during rotary drilling operations. The potential for communication, contamination, and commingling of formations via the well bore would be possible. The drilling program is designed to prevent this. There is need for more data on hydrologic systems in the area and the drilling of this well may provide some basic information as all shows of fresh water would be reported. Water production with the gas would require disposal of produced water per the requirements of NTL-2B. The depths of freshwater formations are listed in the 10-Point Subsurface Protection Plan. The pits would be unlined. If fresh water should be available from the well, the owner or surface agency may request completion as a water well if given approval.

Vegetation:

Predominant species include sagebrush, greasewood, rabbitbrush, sagebrush, and Indian ricegrass.

Proposed action would remove about three acres of vegetation. Removal of vegetation would increase the erosional potential and there would be a minor decrease in the amount of vegetation available for grazing.

cement plugs would be placed with drilling fluid in the hole to assure protection of any mineral resources.

The potential for loss of circulation would exist. Loss of circulation may result in the lowering of the mud levels, which might permit exposed upper formations to blow out or to cause formation to slough and stick to drill pipe. A loss of circulation would result in contamination due to the introduction of drilling muds, mud chemicals, filler materials, and water deep into the permeable zone, fissures, fractures, and caverns within the formation in which fluid loss is occurring. The use of special drilling techniques, drilling muds, and lost circulation materials may be effective in controlling lost circulation.

A geologic review of the proposed action has been furnished by the Area Geologist, U. S. Geological Survey, Salt Lake City, Utah.

The operator's drilling, cementing, casing and blowout prevention programs have been reviewed by the Geological Survey engineers and determined to be adequate.

Soils:

No detailed soil survey has been made of the project area. The topsoils in the area range from a sandy clay to a clay type soil. The soil is subject to runoff from rainfall and has a high runoff potential and sediment production would be high. The soils are mildly to moderately alkaline and support the salt-desert shrub community. The pinyon-juniper association is also present.

Topsoil would be removed from the surface and stockpiled. The soil would be spread over the surface of disturbed areas when abandoned to aid in rehabilitation of the surface. Rehabilitation is necessary to prevent erosion and encroachment of undesired species on the disturbed areas. The operator proposes to rehabilitate the location and access roads per the recommendations of the Bureau of Land Management.

Approximately three acres of land would be stripped of vegetation. This would increase the erosional potential. Proper construction practice, construction of water bars, reseeding of slope-cut area would minimize this impact.

Air:

No specific data on air quality is available at the proposed location. There would be a minor increase in air pollution due to emissions from rig and support traffic engines. Particulate matter would increase due to dust from travel over unpaved dirt roads. The potential for increased air pollution due to leaks, spills, and fire would be possible.

Relatively heavy traffic would be anticipated during the drilling-operations phase, increasing dust levels and exhaust pollutants in the area. If the well was to be completed for production, traffic would be reduced substantially to a maintenance schedule with a corresponding decrease of dust levels and exhaust pollutants to minor levels. If the project results in a dry hole, all operations and impact from vehicular traffic would cease after abandonment.

Proposed Action:

On December 26, 1979, N. P. Energy Corp. filed an Application for Permit to Drill the No. 25-2 development well, a 2900' gas test of the Entrada Formation, located at an elevation of 5065' in the SW/4 SW/4 of Section 25, T20S, R21E on federal mineral lands and public surface, lease No. U-02139. There was no objection raised to the wellsite nor to the access road.

A rotary rig would be used for the drilling. An adequate casing and cementing program is proposed. Freshwater sands and other mineral-bearing formations would be protected. A Blowout Preventor would be used during the drilling of the well. The proposed pressure rating should be adequate. Details of the operator's NTL-6 10-Point Subsurface Plan are on file in the U.S.G.S. District Office in Salt Lake City, Utah, and the U.S.G.S. Northern Rocky Mountain Area Office in Casper, Wyoming. The 13-Point Surface Protection Plan is on file in the District Office in Salt Lake City, Utah.

A working agreement has been reached with the Bureau of Land Management, the controlling surface agency. Rehabilitation plans would be decided upon as the well neared completion; the Surface Management Agency would be consulted for technical expertise on those arrangements.

The operator proposes to construct a drill pad 180' wide x 250' long and a reserve pit 25' x 100'. A new access road would be constructed 16' wide x .5 mile long from an existing and improved road. The operator proposes to construct production facilities on disturbed area of the proposed drill pad. If production is established, plans for a gas flowline would be submitted to the appropriate agencies for approval. The anticipated starting date is February 1980 and duration of drilling activities would be about 7 days.

Location and Natural Setting:

The proposed drillsite is approximately 14 miles NW of Cisco, Utah, the nearest town. A fair road runs to within .5 mile of the location. This well is in the Cisco Dome Field.

Topography:

The wellsite lies on a knoll which is bounded on the North by a moderate capacity, nonperennial drainage. Surrounding topography is composed of flat-topped mesas flanked by talus.

Geology:

The surface geology is Mancos Shale. The soil is a sandy-clay. No geologic hazards are known near the drillsite. Seismic risk for the area is minor. Anticipated geologic tops are filed with the 10-Point Subsurface Protection Plan.

Approval of the proposed action would be conditioned that adequate and sufficient electric/radioactive/density logging surveys would be made to locate and identify any potential mineral resources. Production casing and cementing would be adjusted to assure no influence of the hydrocarbon zones through the well bore on these minerals. In the event the well is abandoned,

U. S. GEOLOGICAL SURVEY - CONSERVATION DIVISION

FROM: : DISTRICT GEOLOGIST, ME, SALT LAKE CITY, UTAH

TO : DISTRICT ENGINEER, O&G, SALT LAKE CITY, UTAH

SUBJECT: APD MINERAL EVALUATION REPORT

LEASE NO. U-02139

OPERATOR: N.P. Energy Corporation

WELL NO. Federal 25-2

LOCATION: ¼ SW ¼ SW ¼ sec. 25, T. 20 S, R. 21 E, SLBL ¼ M.

GRAND County, UTAH

1. Stratigraphy: Mancos surface

Dakota 2100 (+2975)

Morrison 2260 (+2815)

Entrada 2840 (+2235)

2. Fresh Water: Thin lenticular sandstone units in the Mancos Shale may contain useable water to depths of 500 ft.

3. Leasable Minerals: Prospectively Valuable for coal and Geothermal resources.

The coal is in the Mancos and/or Dakota and is probably uneconomic.

The geothermal resources have not been proved yet.

4. Additional Logs Needed: Temperature log should be run.

5. Potential Geologic Hazards: None anticipated.

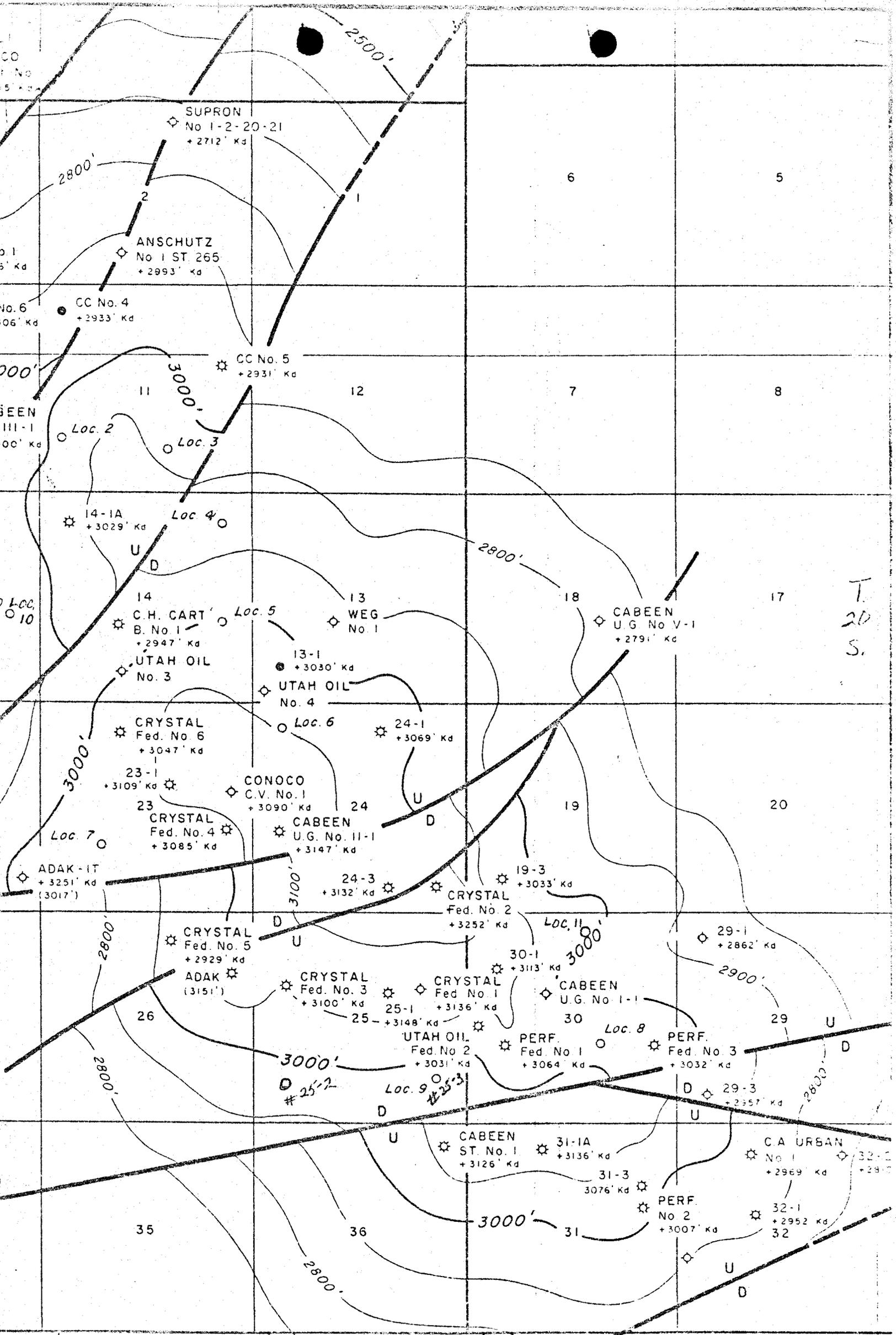
6. References and Remarks: ¼ mile from Cisco Dome KGS

U.S.G.S. Files, Salt Lake City, Utah

Signature: _____

J. Paul Matheny

Date: 1 - 26 - 80



T
20
S.

GRE FAULT

R. 21 E.

R. 22 E.

MAP NO. 2

6 5

5

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: N.P. Energy

WELL NAME: Federal #25-2

SECTION 25 SW SW TOWNSHIP 20S RANGE 21E COUNTY Grand

DRILLING CONTRACTOR _____

RIG # _____

SPUDDED: DATE 3/6/80

TIME a.m.

How _____

DRILLING WILL COMMENCE presently

REPORTED BY _____

TELEPHONE # _____

DATE March 26, 1980

SIGNED _____

Original Signed by M. T. Winder

cc: USGS

UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

W.S.S.

DUPLICATE COPY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER
 SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 N. P. Energy Corporation

3. ADDRESS OF OPERATOR
 Suite 320, 57 W. South Temple, Salt Lake City, Utah 84101

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface SW. SW. Section 25, T 20S, R 21E, S.L.M.
 At proposed prod. zone 808' fr. W-line and 994' fr. S-line

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 Approx. 14 miles NW. of Cisco, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 808'

16. NO. OF ACRES IN LEASE 2040

17. NO. OF ACRES ASSIGNED TO THIS WELL 160 acres

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 3000'

19. PROPOSED DEPTH 2900'

20. ROTARY OR CABLE TOOLS Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 Grd: 5065''; K.B.: 5075''

22. APPROX. DATE WORK WILL BE STARTED*
 Jan. 20, 1980

5. LEASE DESIGNATION AND SERIAL NO.
 U-02139

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
 Federal

9. WELL NO.
 Federal #25-2

10. FIELD AND POOL, OR WILDCAT
 Cisco Dome

11. SEC., T., B., M., OR BLK. AND SURVEY OR AREA
 SW.SW. Sec. 25-20S-21E

S.L.M.

12. COUNTY OR PARISH 13. STATE
 Grand Utah

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
11"	8 5/8"	24.00#	200'	100 sks
7 7/8"	4 1/2"	10.50#	Thru pay zone	es-Cemented to 200' above K

It is planned to drill a well at the above location to test the gas and/or oil production possibilities of the sands in the Dakota, Cedar Mt., Morrison, and Entrada formations. The well will be drilled to approximately 50 to 100 ft. below the top of the Entrada formation, if conditions permit. The well will be drilled with rotary tools, using air for circulation. The surface casing (8 5/8") will be set at about 200' K.B. and cemented with returns to the surface. A blowout preventer and rotating head will be installed on top of the surface casing. Fill and kill lines will be connected to the well head below the blind rams on the blowout preventer. Any gas encountered will be flared at the end of the blowout line, and roughly checked for volume thru a 2" line after the pipe rams have been closed. A float valve will be used in the bottom drill collar at all times. A prognosis of the well is attached.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED H. Row Gingles TITLE V. Pres. Oil & Gas Oper. DATE Dec. 17, 1979

RECEIVED

PERMIT NO. _____ APPROVAL DATE _____
 APPROVED BY W.T. Mottau for DISTRICT ENGINEER MAR 4 1980 FEB 29 1980
 CONDITIONS OF APPROVAL, IF ANY: _____

Signature: _____
 Title: E. W. Guynn, District Engineer
 for U. S. Geological Survey

CONDITIONS OF APPROVAL ATTACHED TO OPERATOR'S COPY

DIVISION OF OIL, GAS & MINING

*See Instructions On Reverse Side

7

March 11, 1980

MEMORANDUM

TO: File

FROM: Cleon B. Feight
Director
Division of Oil, Gas
and Mining

Re: N.P. Energy Corporation
Well No. Federal #25-2
Sec. 25, T. 20S, R. 21E.,
Grand County, Utah

The above mentioned well was visited on March 11, 1980. Ross Jacobs Drilling rig #2 was over the hole and the well was at a TD of 854'.

Considering the fact that it was raining, the location and pit were in fairly good shape. The rig was also in good condition.

cc: USGS

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-11421

State 6/25

5. LEASE DESIGNATION AND SERIAL NO.

U-02139

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal

9. WELL NO.

Federal #25-2

10. FIELD AND POOL, OR WILDCAT

Cisco Dome

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

SW. SW. Sec. 25-20S-21E.
S.L.M.

12. COUNTY OR PARISH

Grand

13. STATE

Utah

1.

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

N. P. Energy Corporation

3. ADDRESS OF OPERATOR

Suite 320, 57 W. So. Temple, S.L.C., Ut 84101

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

SW. SW. Sec. 25, T 20S, R 21E, S.L.M.

808' from W-line and 994' from S-line

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

Grd: 5065'; K.B.: 5075'

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other) **Information**

(Other)

(NOTE: Report results of multiple completion on Well Completion or Re-completion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Subject well was spudded in on March 6, 1980, and drilled to a total depth of 2800' on March 14, 1980. The well was logged and 4½" casing run and landed at 2773' K.B. Casing was cemented with 200 sks of RFC cement. Surface casing, 8 5/8", was set at 201' K.B. and cemented with 75 sks of cement. Had returns to the surface. The well was drilled about 200 ft. into the Entrada formation and obtained free oil at the top of that formation. The drill rig will be moved off and a completion rig will be moved in for the completion work in about two weeks.

18. I hereby certify that the foregoing is true and correct

SIGNED

H. Don Gungler

TITLE Vice-President

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

DATE

RECEIVED
MAR 26 1980

DIVISION OF
OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

State 13

5. LEASE DESIGNATION AND SERIAL NO.

U-02139

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal

9. WELL NO.

Fed. #25-2

10. FIELD AND POOL, OR WILDCAT

Cisco Dome (GREATER CISCO)

11. SEC., T., R., M., OR BLOCK AND SURVEY AREA OR AREA

SW. SW. Sec. 25-20S-21E.
S.L.M.

12. COUNTY OR PARISH
Grand

13. STATE
Utah

1a. TYPE OF WELL:

OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION:

NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR

N P ENERGY CORPORATION

3. ADDRESS OF OPERATOR

SUITE 320, 57 W. SO. TEMPLE, S.L.C., UTAH 84101

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface SW. SW. SEC. 25, T 20S, R 21E, S.L.M.
At top prod. interval reported below 808' fr. W-line and 994' fr. S-line
At total depth

14. PERMIT NO. 43-019-30587
DATE ISSUED 1-4-80

15. DATE SPUDDED Mar. 6, 80
16. DATE T.D. REACHED Mar. 14, 80
17. DATE COMPL. (Ready to prod.) Apr. 14, 1980
18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 5045' Grd; 5075' KB
19. ELEV. CASINGHEAD 5057'

20. TOTAL DEPTH, MD & TVD 2800'
21. PLUG, BACK T.D., MD & TVD 2773'
22. IF MULTIPLE COMPL., HOW MANY* One
23. INTERVALS DRILLED BY
ROTARY TOOLS 0-2800'
CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Entrada Formation 2606' to 2625'
25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN
Dual-Induction-Laterolog; Gamma-Density-CNL
27. WAS WELL CORRD. No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24.00#	201' K.B.	12 1/2"	75 sks	None
4 1/2"	10.50 & 19.50#	2773'	7 7/8"	200 sks	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
NONE					2 3/8"	SN-2596'	None

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
INTERVAL	SIZE	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2606' to 2611'	w/4 sh/ft.	None	

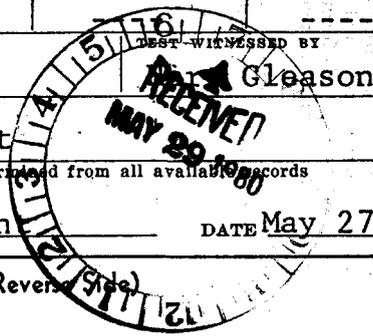
33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)			WELL STATUS (Producing or shut-in)		
April 9, 1980		Pumping			Producing		
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
Apr. 11	5 hrs.	None	→	23 bbl.	No gas	No water	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
0	0	→	23 bbl	---			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Oil stored in tanks

35. LIST OF ATTACHMENTS
Drilling & Completion History & Geologic Report

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED *W. Don Angley* TITLE Vice-President DATE May 27, 1980

(See Instructions and Spaces for Additional Data on Reverse Side)





Telephone (303) 242-8271

GLEASON ENGINEERING

Registered Professional Engineer

HART C. GLEASON, P.E.
3233 Lakeside Drive, #101
Grand Junction, Colorado 81501

N. P. ENERGY

FEDERAL 25-2

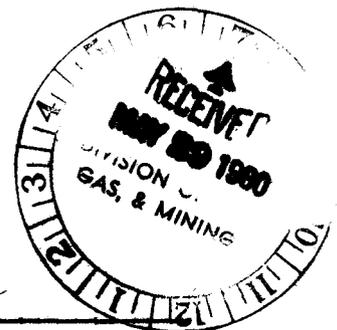
SW/4 SW/4 Sec. 25, T20S, R21E

Grand County, Utah

Elevations: 5056' GL; 5075' K.B.

Chronological History

April 8, 1980 through April 14, 1980



H. C. Gleason
Hart C. Gleason, P.E.

N. P. Energy Federal 25-2
SW SW Sec. 25, T20S, R21E
Grand County, Utah

4-8-80
(Tuesday)
1400 hrs.

Fowler Well Service on location. Cut off 4½" casing (to lower tubing head) and Fowler welded a bell nipple on the casing stub. Hauled in 28 joints of used 2 3/8" tubing from N. P. Energy Federal 25-3.

Casing swabbed well down to 400'. GO Wireline on location. Rigged up and ran Cement Bond Correlation Log. Tagged "mushy" PBTD at 2699' K.B. Indicated top of cement outside of 4½" casing at 1580' K.B. per GO log.

1630 hrs.

Excavated for and set Fowler-fabricated dead men. Moved in 12" X 15' 300 bbl. test tank and dug small pit to hold water.

1730 hrs.

Swabbing water out of 4½" casing with casing swab. Swabbed fluid down to about 2250'.

4-9-80
(Wednesday)
0800 hrs.

Ran 2553' of 2 3/8", EUE, 4.7#, J-55 tubing with an open-ended mud anchor, a 6' perforated nipple, and a 1 25/32" seating nipple.

to
1200 hrs.

Set bottom tubing at 2560' K.B. for perforating casing through tubing.

1200 hrs.

Rigged up GO Wireline, ran in hole and checked collars at 2589' and 2668'. Made a 2' correction on wireline and checked collars again. Correction OK. Perforated 4½" casing from 2606-2611' (5') with 4 shots/ft. for a total of 20 perforations. Note: wireline measurement showed mud anchor and seating nipple 2' deeper than tubing tally.

1300 hrs.

Lowered tubing 2 joints plus 1 - 6' pup joint and nipped up to swab. Resultant production tubing string consisted of 71 joints of new tubing, 17 joints of used tubing, 1 new pup joint, 1 perforated joint and one seating nipple for a total of 2622.49'. (Tubing top is 2.58' above G.L.) The following are setting depths K.B. See tubing tally attached.

Mud Anchor: 2603' - 2630' K.B.
Perforations: 2597' - 2603' K.B.
Seating Nipple: 2596' - 2597' K.B.

1500 hrs.

Made 8 swab runs into reserve pit. Oil approximately 85% water cut. 500' of fluid in hole initially.

N. P. Energy Federal 25-2 continued

Tubing Tally

1.	26.91	31.	26.45	61.	26.03
2.	6.09	32.	26.45	62.	31.09
3.	0.74	33.	31.82	63.	27.85
4.	25.55	34.	27.34	64.	31.03
5.	31.19	35.	29.33	65.	30.14
6.	29.00	36.	28.10	66.	31.08
7.	26.84	37.	30.95	67.	27.50
8.	31.83	38.	23.06	68.	31.76
9.	29.58	39.	27.18	69.	31.51
10.	27.20	40.	31.36	70.	31.45
11.	28.60	41.	30.05	71.	27.71
12.	26.78	42.	24.40	72.	25.91
13.	30.58	43.	29.90	73.	<u>31.51</u>
14.	24.65	44.	26.85	74.	32.48-Start used tubing
15.	29.42	45.	27.36	75.	32.48
16.	27.16	46.	29.75	76.	32.46
17.	30.65	47.	25.09	77.	32.49
18.	25.62	48.	31.72	78.	32.45
19.	28.81	49.	32.90	79.	32.47
20.	31.20	50.	31.74	80.	32.49
21.	26.00	51.	26.85	81.	32.53
22.	31.63	52.	26.85	82.	32.49
23.	30.42	53.	27.55	83.	32.49
24.	31.02	54.	31.05	84.	32.50
25.	30.24	55.	27.69	85.	32.46
26.	25.79	56.	29.70	86.	32.48
27.	32.70	57.	31.25	87.	32.49
28.	25.98	58.	31.50	88.	32.52
29.	31.72	59.	31.27	89.	32.45
30.	29.98	60.	31.88	90.	32.46
				91.	4.08

Total	2622.49
K.B.	+10.00
	<u>2632.49</u>
Above G.L.	- 2.58
	<u>2629.91</u>

Mud anchor:	2603.0 - 2629.91	K.B.
Perfs:	2596.91 - 2603.0	
SN:	2596.17 - 2596.91	

Note: GO Wireline found foregoing depths 2' deeper than tubing tally.

N. P. Energy Federal 25-2 continued

4-9-80 continued

1600 hrs. Made 8 swab runs into tank. Gage 5" at start
to and 9" at end of day for a total of 6.6 bbls.
1800 hrs. of oil. No water cut.

4-10-80 Found 1400' of fluid in casing and casing pressure
(Thursday) 0.
0800 hrs.

Swabbing Record

to
1800 hrs.

<u>Time</u>	<u>Gage</u>	<u>Pulls</u>	<u>Bbls.</u>	<u>Cum. Bbls.</u>
0800	9"	-	Day before	6.6
0900	1'5"	4	13	19.6
1000	1'8"	3	5	24.6
1100	1'9½"	2	2.5	27.1
1200	1'10½"	2	1.7	28.8
1300	2'0"	2	2.5	31.3
1400	2'1"	2	1.7	33.0
1500	2'2½"	2	2.5	35.5
1600	2'3½"	2	1.7	37.2
1700	2'4½"	2	1.7	38.9
1800	2'5"	1	.8	39.7

4-11-80
(Friday)
0800 hrs.

Found 1350' of fluid in tubing with casing
pressure - slight.

Swabbing Record

<u>Time</u>	<u>Gage</u>	<u>Pulls</u>	<u>Bbls.</u>	<u>Cum. Bbls.</u>
0800	2'5"	-	Day before	39.7
0900	3'½"	4	12.5	52.2
1000	3'3½"	3	5.0	57.2
1100	3'4½"	2	1.6	58.8
1200	3'6"	2	2.5	61.3
1300	3'7"	2	1.6	62.9 *

*23.2 bbls. in 5 hours

1300 hrs. Bottom hole insert pump and rods delivered to loca-
tion. Unloaded same and rigged up to run rods:

N.P. Energy Federal 25-2 continued

4-11-80

Continued

1. 81 - 5/8" rods
2. 24 - 3/4" rods
3. 2 - 4 3/4" rods
4. 1 - 6 3/4" rod
5. 1 - 2 3/4" rod
6. Couplings & XO
7. 2" valve
8. stuffing box
9. 2"X1"X8' Baby Red insert pump with bottom holddown.
10. 1"X6' long gas anchor for pump

1530 hrs. Finish running pump and rods and nipping up.

1700 hrs. Benny Hasting's crew finished plumbing wellhead into tank with a 2"X 12' downspout inside, buried lines, built dike around tank and started leveling location and spreading topsoil. A drain line from tank to the pit was also installed.

4-12-80
(Saturday)

Fowler delivered rental pumping unit and engine to location. Benny's crew hauled dirt to make a raised base for the pumping unit.

4-13-80
(Sunday)

Benny's crew set pumping unit.

4-14-80
Monday

Moved Fowler Well Service rig to N.P. Energy 30-1. The Federal 25.2 well pumped up. At 9 1/2 X 28 SPM, the well averaged 23 bbls. oil, no water, per day.

DRILLING HISTORY
AND
GEOLOGIC REPORT
ON
N. P. ENERGY #25-2 WELL
GRAND COUNTY, UTAH

OPERATOR: N. P. Energy Corporation
57 West South Temple, Salt Lake City, Utah 84101

CONTRACTOR: Jacobs Drilling Company
2467 Commerce Ave., Grand Junction, Colo. 81501

LOCATION: SW. SW. Section 25, T 20S, R 21E, S.L.M., Grand County,
Utah (994' from S-line and 808' from W-line)

ELEVATIONS: 5065' Grd; 5075' K.B.

SPUDDED-IN: March 6, 1980

SURFACE CASING: 5 jts. of 8 5/8", 24.00#, K-55, R-3 casing. Set
at 201' K.B. and cemented w/75 sks cement w/2% CaCl.
Returns to surface.

TOTAL DEPTH: 2800'

FINISHED DRLG: March 14, 1980

PRODUCTION CASING: 4½", 10.50# and 9.50# casing, set at 2773' K.B.
and cemented w/200 sks of R.F.C. cement.

ELECTRIC LOGS: Dual Induction Laterolog and Gamma-Density-CNL logs.

PRODUCING FORMATIONS & ZONES: Entrada (2606' to 2625')

PERFORATIONS: 2606' to 2611'

COMPLETED: April 8-1, 1980

INITIAL PRODUCTION RATE (Est.): 23 Bbl. of oil per day. No water.

DRILLING HISTORY

- Mar. 5: Moved Rig #2 and began rigging up.
- Mar. 6: Finished rigging up. Drilled rat hole. Drilled mouse hole. Began drilling 12½" surface hole.
- Mar. 7: Drilled surface hole to 205'. Rain and mud. Had to shut down. Couldn't get cement trucks in.
- Mar. 8: Shut down
- Mar. 9: Ran 5 jts. of 8 5/8", 24.00#, K-55, R-3 casing and landed at 201' K.B. Cemented with 75 sks reg. cement w/2% CaCl. Had returns to surface. Waiting on cement.
- Mar. 10: Graded road. Cleaned B.O.P. Nippled up. Drilled out cement and dried up hole. Tested B.O.P. to 1800#. No leaks. Began drilling ahead with 7 7/8" bit and using air for circulation. Drilled to 205' to 340' (135').
- Mar. 11: Drilled 340' to 1240' (900'). Drilling at avg. rate of 40 ft/hr. Survey at 432' was 6½°. Survey at 596' was 7½°. Made rd-trip at 596' to put on bottom hole reamer and stabilizer. Survey at 1200' was 8½°. Began holding up. Drilling with 6000# wt. on bit. Bit #2 (H.T.C.-J-44-used) made 396' (200-596') in 12 hrs. Drilled at avg. rate of 33 ft/hr.
- Mar. 12: Drilled 1240' to 1851' (611'). Encountered some oil at 1620'. Stopped dust for a little while. Soaked samples. Made rd-trip at 1818' to take off stabilizer and reamer and change bit. Bit #3 (Smith-F-3 used) made 1222' (596' to 1818') in 35½ hrs. Drilled at avg. rate of 35 ft/hr. Had good gas flare (20 ft.) for 5 secs. after trip. Samples are oil soaked.
- Mar. 13: Drilled 1851' to 2613' (782'). Est. top of Dakota formation at 2095'. Medium grained to c.g. rounded sandstone - oil soaked - excellent fluorescence and cut. (Probably due to oil seep up hole.) Est top of Cedar Mt. at 2130' and Morrison at 2170'. Encountered a big flow of oil at 2609'. Had

to close B.O.P. to shut down fire. Began mist-drilling and hole unloaded at 390# pressure. Oil in a m.g. clear ss. Looks like Entrada sand.

- Mar. 14: Drilled 2613' to 2800' (187'). Encountered big flow of water at 2655' and had to convert to mud-drlg. Drilling ahead slow at 7-8 ft/hr. Sand is c.g. rd'd and clear like Entrada; but this means a very short Morrison section. Finished drilling at 6:30 P.M. Raise Viscosity of mud to 90 and circulated for 1½ hrs. Came out of hole to log well. Began logging at 11 P.M. Logs went to bottom (2804' by Schlumberger).
- Mar. 15: Finished logging at 4:00 A.M. Top of Entrada was at 2600'. Casing arrived (2250' new). Hauled 18 jts from #25-3 well. Went in hole with drill string and came out laying down. Finished laying down pipe at 10:30. Broke kelly joints. Rigged up to run casing. Ran 71 jts of 4½" casing (976' of 10.50# and 1787' of 9.5# - 2763' total) and landed casing at 2773' K.B. Guide shoe on bottom; Float collar one joint up (31') with centralizers on 1st collar, 4th collar, and 6th collar; cement basket on 8th collar and centralizers on 15th and 20th collars. Cemented casing with 200 sks of R.F.C. cement and displaced with water. Cement plug down at 2:45 P.M. Waiting on cement to set. Released rig.

Will arrange for a completion rig when weather is better and a rig is available.

GEOLOGIC REPORT
ON
FEDERAL #25-2 WELL

1. The N P Energy Corporation Fed. #25-2 Well, on Cisco Dome in Grand County, Utah, was drilled during the period Mar. 6-14, 1980 and the completion work was accomplished during the period April 8-14, 1980. The well is a pumping oil well at an average rate of 23 bbl. of oil per day from the Entrada formation. No water or gas is being produced with the oil; although there is enough gas from the annulus between the surface casing and production casing to run the motor for the pump jack.
2. The well was initially thought to be on the west flank of the Cisco Dome structure, but is really on a Entrada high which appears to be separated from the Cisco Dome structure. The Dakota, Cedar Mountain, and upper Morrison formations were all thin, indicating a rising structure during these depositional periods. Geophysical data in this area also suggested that this might be the case. It is believed to be a very narrow and short structure; probably less than $\frac{1}{2}$ mile wide and less than 1 mile long. It is quite possible that a complex fault condition is responsible for the anomalous structure. Based on well data, the trend of the feature is northwest and it probably dips to the west.
3. Because of the structural anomaly, the normal thickness of the formations and sand sequence are not present. The formations with their tops, thicknesses, and datum points which were encountered in the Fed. #25-2 well, as determined from the electric logs, are as follows:

<u>Formation</u>	<u>Depth to Top</u>	<u>Thickness</u>	<u>Datum</u>
Mancos*	Surface	2100'	5075' K.B.
Dakota*	2100'	35'	2975'
Cedar Mountain	2135'	40'	2940'
Morrison (Brushy Basin)	2175'	97'	2900'
(Salt Wash)*	2272'	243'	2803'
Curtis-Summerville	2515'	89'	2560'
Entrada*	2604'	—	2471'
TOTAL DEPTH	2800'		

*Formations with oil and/or gas shows.

4. There were some good oil shows in the Mancos formation in this well. The samples from 1620' to 1830' were oil soaked and contained siltstone, sandy shale, and calcareous shale. There was a good 20 ft. flare of gas after a trip at 1818' and there was free oil on collars. The dust samples at 1620' were oil soaked and the dust was shut off for a short period.
5. The Dakota formation was very thin, being about 35' thick and contained one sand which had good shows of oil. The sand was medium to coarse grained, rounded, oil soaked and had a good cut and fluorescence. The electric logs indicate a porosity of only 10% thru this zone, 2100' to 2110', and a water saturation of 70%.
6. A sand zone at 2370' to 2385' in the Salt Wash section of the Morrison formation had a small gas flare and the cuttings had oil stain and gave a good cut and blue fluorescence. The electric logs indicated a porosity of 9% and a water saturation of 58%. Good X-over is also shown on the logs thru this zone. It is therefore possible that this zone could be gas productive at some later date with some stimulation. There was no continuous flare while drilling, and the flare was observed only on two connections.
7. The Entrada formation was topped at about 2604'. This was a complete surprise since it meant that the Morrison section was only 425 feet thick instead of the usual 570 feet; so this thinning with comparable thinning in the Dakota and Cedar Mt. formations gave a total thickness of only 500 feet between the top of the Dakota and the top of the Entrada, instead of the usual 820'. Thus it was difficult to believe that the Entrada had been reached at 2600' even though the samples contained typical Entrada sand. The sand was medium grained, rounded, oil soaked, had good solid blue fluorescence and cut. Oil flowed out the blowie line and it was necessary to convert to mist-drilling and then to mud drilling shortly thereafter. The well was drilled to a depth of 2800' to insure that all potentially productive zones had been penetrated. The later electric logs indicated that the oil production zone extended from the top at 2604' down to 2630' and porosity varied from 8 to 15% and the water saturation from 47 to 70%.

8. Only the top five feet of the Entrada sand were perforated, and the well was completed naturally with no stimulation. The well was put on pump and has been pumping at a steady rate of 23 bbl. of oil per day for over a month now with no water.
9. The Federal #25-2 well is a very significant well in that it has provided the first Entrada oil production on Cisco Dome. Several other wells on the structure have had oil shows, but have always yielded fresh water when tested. Thus the subject well has proven that oil production is possible on the Dome where certain structural conditions are present.

W. Don Quigley

W. Don Quigley
Consultant
AAPG Cert. #1296
APGS Cert. #3038

N.E. Energy Corporation

Well # 25-2 Well

SW SW 1/4 Sec 25-205-210

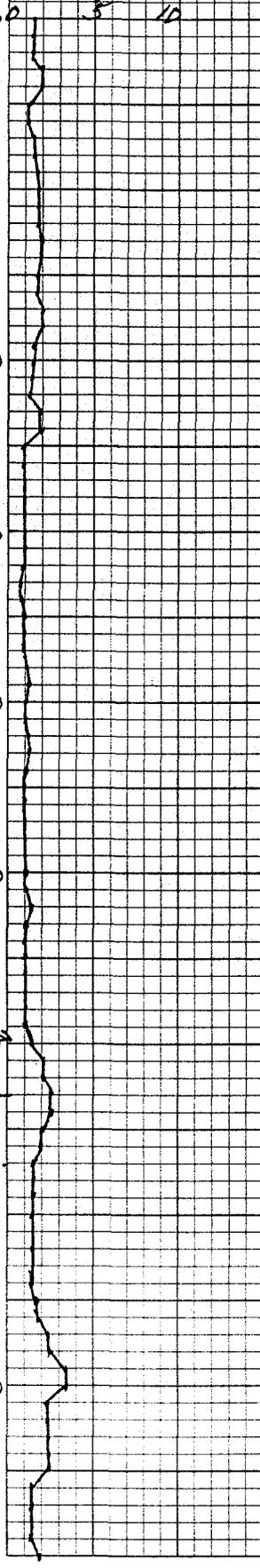
Elev: 5075 K.B.

Subj. Lime
msn/fl

46 0860

5 X 5 TO 1/2 INCH * 7 X 10 INCHES
KEUFFEL & ESSER CO. MADE IN U.S.A.

1500
1600
1700
1800
1900
2000
2100
2200
2300
2400



DK. gray mica. calc. sh.

*DK gray mica, silty calc. sh. - (a) soaked - (b) Fluv. - good cut.

*DK gray silty calc. sh. - solid bl. Fluv. - good cut

DK. brown calc. silty mica. sh. - (a) soaked - good bl. Fluv. & cut.

SMALL Fluv. on com.

*DK. brown XIN. & gray d. ms. silty sh. - (a) soaked

*X Good cut. Fluv. after tap. - (a) on collars.

*X Brown d. ms. - silty sh. - (a) soaked

DK gray to blk. mica, calc. silty sh.

*DK. brown to blk. silty mica sh. & silt - (a) soaked

*Brown vfg. silty mica. glauc. ss. + silt - (a) soaked

DK. gray silty mica sh.

DK. gray & brown vfg. mica ss. + silt, glauc.

DK gray calc. silic. sh. & silt.

DK. gray hd. silic calc. sh.

DK. gray dws. calc. sh.

DK. gray vfg. calc. ss. & silt.

*DK. gray to blk. mica. ss. + (a) soaked w/ sand bl. Fluv. & good cut

*C. to T. mica. (a) dk. brown ss w/ (a) st. - sand blue Fluv. & good cut

Ad. sh. (a) gray silic. sh. & bent.

LT. gray silty mica sh.

LT. gray sh. & silt, bent.

PK. (a) gray bent sh. + pur. sh.

Black. ad. sh.

LT. gray vfg. bent. ss. (a) - logs indic. 16% por.

Black. ad. sh. & LT. gray bent. sh.

Black. ad. sh. + LT. gray bent sh.

LT. gray bent sh.

LT. gray vfg. bent. ss. + LT. gray bent. silt.

*LT. gray silty bent. sh. - sand gray Fluv.

Gray dk. bent. calc. sh.

LT. gray bent. calc. sh.

vfg. & gray calc. bent. ss.

LT. brown, dk. gray and bent. calc. sh.

Red calc. silt.

LT. gray + gray calc. bent. sh. & silt

vfg. cin. to dk. gray ss. (a)

*vfg. LT. brown to cin. red ss. w/ (a) st. Fluv. & cut - small Fluv.

*vfg. cin. to dk. brown ss. - silt.

Not time
mish/pt

N Energy - Fed # 25-2 Cor

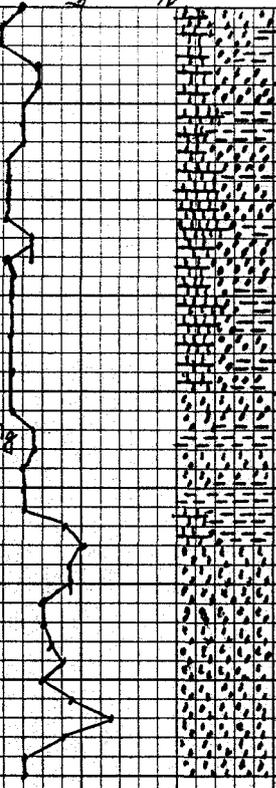
2400

2500

2600

2700

2800



b hlt. gray calc. vfg. bent. ss. small Abac - 1 sec.
 b Rd silty calc. sh. & gray-gan bent. sh.
 b Lt. gray vfg. bent. ss. calc.
 b Rd calc. sh. & gray ms
 b Lt. gray calc. bent. sh.
 b Lt. gray vfg. silty calc. bent. ss. + dk. gray ms & sh.
 b Dk. gray ms & fg. calc. ss
 b Dk. gray silty ms & sh.
 b Lt. gray vfg. calc. ss (Tgt) NO gas
 b + nd. sh.
 b Rd silt. & gray ms.
 b Lt. gray vfg. calc. bent. ss
 b Rd calc. silt.
 b Lt. gray vfg. calc. bent. ss or silt. Flowed oil - gas out by line
 * * * Cl. m. g. ss w/lt. silt sat - good solid flow & oil cut. (lost. sh.)
 * * * Lt. blk. sh.
 * * * Blk. gray, gan. & pur. sh.
 * * * Cl. m. g. ss - soaked w/lt. oil - FLOWED OUT + v. calc. sh. - lots of H₂O - connect to MW.
 * * * Blk. sh. Lt. gray, pur. & gan. sh.
 * * * Lt. gray calc. sh.
 * * * V. calc. silt. silt. calc.
 * * * Mg. cl. acid ss. - lots of H₂O - MUST BE ENTRADA
 * * * - very poor samples - NO NET VOLS

TOTAL DEPTH = 2800'

46 0860

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

UTU02139A

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

1. OIL WELL GAS WELL OTHER

8. FARM OR LEASE NAME

2. NAME OF OPERATOR
EPS RESOURCES CORPORATION

9. WELL NO.

see attached

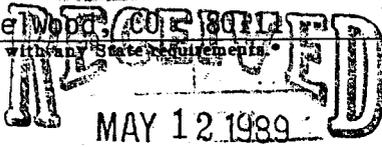
3. ADDRESS OF OPERATOR
5655 South Yosemite, Suite 460, Englewood, CO

10. FIELD AND POOL, OR WILDCAT

Cisco Dome Field

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

see attached



11. SEC. T., R., M., OR BLK. AND SURVEY OR AREA

see attached

14. PERMIT NO.

15. ELEVATIONS (Show whether oil, gas, or water)
DIVISION OF OIL, GAS & MINING

12. COUNTY OR PARISH | 13. STATE

Grand

UT

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other) Change of Operator

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

EPS Resources Corporation has acquired the interests of NP Energy and is Operator of the wells on the attached sheet effective December 1, 1988. (see attached Self-Certification letter.)

18. I hereby certify that the foregoing is true and correct

SIGNED Edward Netbauer

TITLE President

DATE 4-11-89

(This space for Federal or State office use)

APPROVED BY Denevadine
CONDITIONS OF APPROVAL, IF ANY:

TITLE District Mgr.

DATE 4/25/89

CONDITIONS OF APPROVAL ATTACHED

*See Instructions on Reverse Side



EPS Resources Corporation

5655 South Yosemite
Suite 460
Englewood, CO 80111
(303) 721-7920

April 11, 1989

Bureau of Land Management
Moab District Office
P. O. Box 970
Moab, Utah 84532

RE: Self-Certification Letter

Gentlemen:

Please be advised that EPS Resources Corporation is considered to be the operator of the wells in the Cisco Dome Field (see attachment Exhibit "B") in Grand County, Utah and is responsible under the terms and conditions of the leases for the operations conducted on the leased lands.

Bond coverage for the listed wells is provided by LC #244.

The BLM office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibilities are met.

Sincerely,

A handwritten signature in black ink, appearing to read 'Edward Neibauer', written over a horizontal line.

Edward Neibauer
President and Chief Operating Officer

EN/dak

Enclosure

EXHIBIT "B"
ATTACHMENT TO SELF-CERTIFICATION LETTER
CISCO DOME FIELD
GRAND COUNTY, UTAH

LEASE #UTUO2139A

<u>WELL NUMBER</u>	<u>SECTION 1/4 OF 1/4</u>	<u>TWP</u>	<u>RNG</u>
23-1	23SWNE	20S	21E
25-1	25SWNE	20S	21E
24-3	24SWSE	20S	21E
14-3	14NESE	20S	21E
24-2	24NWNW	20S	21E
25-3	25SESE	20S	21E
23-2	23NWNW	20S	21E
25-2	25SWSW	20S	21E
23-3	23NESW	20S	21E
25-4	25NENW	20S	21E
23-4	23NWSE	20S	21E
14-4	14SWSW	20S	21E
24-4	24NWNW	20S	21E

LEASE #UTUO2140A

<u>WELL NUMBER</u>	<u>SECTION 1/4 OF 1/4</u>	<u>TWP</u>	<u>RNG</u>
13-1	13SWSW	20S	21E
14-1	14NWNW	20S	21E
14-1A	14NWNW	20S	21E
1-10	10NWSW	20S	21E
11-1	11NWSW	20S	21E
14-2	14NENE	20S	21E
15-1	15NESE	20S	21E
22-1	22SENE	20S	21E
15-2	15NWNW	20S	21E
15-3	15NENE	20S	21E
13-2	13SENW	20S	21E
12-1	12SWSW	20S	21E
11-2	11SESE	20S	21E
13-3	13NWNW	20S	21E
11-3	11SWSW	20S	21E
13-4	13NWSE	20S	21E
15-4	15SWSW	20S	21E
10-2	10NESW	20S	21E

LEASE #UTU12702A

<u>WELL NUMBER</u>	<u>SECTION 1/4 OF 1/4</u>	<u>TWP</u>	<u>RNG</u>
√ 31-1A	31NENW	20S	22E
√ 19-3	19SWSW	20S	22E
√ 19-1A	19SWNW	20S	22E

32-1

32

20S

22E

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO. U-02139
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME Federal
9. WELL NO. 25-2
10. FIELD AND POOL, OR WILDCAT Cisco Dome
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 25 T20S R21E
12. COUNTY OR PARISH 13. STATE Grand Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
EPS Resources Corporation

3. ADDRESS OF OPERATOR (Ph : 303-721-7920)
5655 S. Yosemite, Suite 460, Englewood, Colorado 80111

4. LOCATION OF WELL (Report location clearly and in accordance with State requirements. See also space 17 below.)
At surface
**808' FWL and 994' FSL
SW/SW Sec. 25 T20S R21E**

14. PERMIT NO.
43-019-30587

15. ELEVATIONS (Show whether DF, RT, OR, etc.)
5075' GR

**RECEIVED
AUG 14 1989
DIVISION OF OIL, GAS & MINING**

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Plan to pull well and test the down hole equipment, stimulate well for clean up of the formation, swab back stimulation load and put well back on production.

OIL AND GAS	
DRN	RJF
1- JRB ✓	GLH
DTS	SLS
2- TAS	
3- MICROFILM ✓	
4- FILE	

18. I hereby certify that the foregoing is true and correct

SIGNED Edward Weibauer TITLE President DATE 8-9-89

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:
Federal approval of this action is required before commencing operations

**ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING**

*See Instructions on Reverse Side DATE 8-28-89
John R. Bay

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

Budget Bureau of 1985-1986
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

UT102139A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

See Attached

10. FIELD AND POOL, OR WILDCAT

Cisco Dome Field

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

See Attached

12. COUNTY OR PARISH

Grand

13. STATE

UT

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Valley Operating, Inc.

3. ADDRESS OF OPERATOR
745 Gilpin Street, Denver, CO 80218

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
See Attached

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, CR, etc.)

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(Other) _____
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Valley Operating, Inc. is Operator of the wells on the attached sheet effective March 8, 1991. (See attached Self-Certification Letter).

RECEIVED

AUG 28 1992

DIVISION OF
OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED E. Lee Robinson
(This space for Federal or State office use)

TITLE Vice President
Assistant General Manager

DATE 4-8-91

APPROVED BY William C. Hays
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE 5/6/91

*See Instructions on Reverse Side

EXHIBIT "A" FOR CHANGE OF OPERATOR
 ATTACHMENT TO SUNDRY NOTICE
 CISCO DOME FIELD
 GRAND COUNTY, UTAH

LEASE #UTUO2139A

WELL NUMBER	SECTION 1/4 OF 1/4	TWP	RNG
23-1 ✓ 43-019-30355	23SWNE	20S	21E
25-1 ✓ 43-019-30359	25SWNE	20S	21E
24-3 43-019-30432	24SWSE	20S	21E
14-3 43-019-30488	14NESE	20S	21E
24-2 43-019-30530	24NWNW	20S	21E
25-3 ✓ 43-019-30575	25SESE	20S	21E
23-2 43-019-30586	23NWNW	20S	21E
25-2 ✓ 43-019-30587	25SWSW	20S	21E
23-3 43-019-30588	23NESW	20S	21E
25-4 43-019-30743	25NENW	20S	21E
23-4 43-019-30760	23NWSE	20S	21E
14-4 43-019-30878	14SWSW	20S	21E
24-4 43-019-30900	24NWNE	20S	21E

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AUG 28 1992

DIVISION OF
 OIL GAS & MINING

Valley Operating, Inc.
Various Wells
T. 20 S., R. 21 E.
Grand County, Utah
Lease U-02139A

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Valley Operating, Inc., is considered to be the operator of the above well and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by UT0832 (Principal - Valley Operating, Inc.) via surety consent as provided for in 43 CFR 3104.3.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

STATE OF UTAH
 DIVISION OF OIL, GAS AND MINING
 ENTITY ACTION FORM - FORM 6

OPERATOR VALLEY OPERATING INC

OPERATOR ACCT. NO. N 8270

ADDRESS _____

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
D	8140	11391	43-019-30585	FEDERAL 15-1	NESE	15	20S	21E	GRAND	6-14-80	3-8-91
WELL 1 COMMENTS: <i>* Operator change from N7075 /EPS. JH</i>											
	8140	11392	43-019-30587	FEDERAL 25-2	SWSW	25	20S	21E	GRAND	3-06-80	3-8-91
WELL 2 COMMENTS:											
D	8169	11393	43-019-30355	FEDERAL 23-1	SWNE	23	20S	21E	GRAND	1-11-78	3-8-91
WELL 3 COMMENTS:											
D	8169	11394	43-019-30359	FEDERAL 25-1	SWNE	25	20S	21E	GRAND	1-24-78	3-8-91
WELL 4 COMMENTS:											
D	8169	11395	43-019-30432	FEDERAL 24-3	SWSE	24	20S	21E	GRAND	4-09-78	3-8-91
WELL 5 COMMENTS:											

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

L. ROMERO (DOGM)

Signature

ADMIN. ANALYST

8-31-92

Title

Date

Phone No. () _____

NOTE: Use COMMENT section to explain why each Action Code was selected.

Routing: *Jee*

1- LCR	7- LCR
2- DTS	PTS
3- VLC	✓
4- RJF	✓
5- RWM	✓
6- ADA	✓

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 3-8-91)

TO (new operator)	<u>VALLEY OPERATING INC</u>	FROM (former operator)	<u>EPS RESOURCES CORP</u>
(address)	<u>745 GILPIN ST</u>	(address)	<u>5655 S YOSEMITE #460</u>
	<u>DENVER, CO 80218-3633</u>		<u>ENGLEWOOD, CO 80111</u>
	<u>LEE ROBINSON</u>		<u>DALE ANNE KESLER</u>
	phone <u>(303) 355-3242</u>		phone <u>(303) 721-7920</u>
	account no. <u>N 8270</u>		account no. <u>N2025</u>

Well(s) (attach additional page if needed):

Name: <u>FEDERAL 15-1/DKTA</u>	API: <u>43-019-30585</u>	Entity: <u>8140</u>	Sec <u>15</u> Twp <u>20S</u> Rng <u>21E</u>	Lease Type: <u>U-02139A</u>
Name: <u>FEDERAL 25-2/ENRD</u>	API: <u>43-019-30587</u>	Entity: <u>8140</u>	Sec <u>25</u> Twp <u>20S</u> Rng <u>21E</u>	Lease Type: <u>U-02139A</u>
Name: <u>FEDERAL 14-3/DK-MR</u>	API: <u>43-019-30488</u>	Entity: <u>8152</u>	Sec <u>14</u> Twp <u>20S</u> Rng <u>21E</u>	Lease Type: <u>U-02139A</u>
Name: <u>FEDERAL 14-4/MRSN</u>	API: <u>43-019-30878</u>	Entity: <u>8153</u>	Sec <u>14</u> Twp <u>20S</u> Rng <u>21E</u>	Lease Type: <u>U-02139A</u>
Name: <u>FEDERAL 23-3/CM-MR</u>	API: <u>43-019-30588</u>	Entity: <u>8157</u>	Sec <u>23</u> Twp <u>20S</u> Rng <u>21E</u>	Lease Type: <u>U-02139A</u>
Name: <u>FEDERAL 23-4/CDMTN & MR</u>	API: <u>43-019-30760</u>	Entity: <u>8158</u>	Sec <u>23</u> Twp <u>20S</u> Rng <u>21E</u>	Lease Type: <u>U-02139A</u>
Name: <u>FEDERAL 24-2/DK-MR</u>	API: <u>43-019-30530</u>	Entity: <u>8159</u>	Sec <u>24</u> Twp <u>20S</u> Rng <u>21E</u>	Lease Type: <u>U-02139A</u>

OPERATOR CHANGE DOCUMENTATION

- N/A* 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(see Btm Approval)*
- Jee* 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 8-28-92)*
- N/A* 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: _____.
- Jee* 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- Jee* 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(8-31-92)*
- Jee* 6. Cardex file has been updated for each well listed above. *(8-31-92)*
- Jee* 7. Well file labels have been updated for each well listed above. *(8-31-92)*
- Jee* 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(8-31-92)*
- Jee* 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- 2. A copy of this form has been placed in the new and former operators' bond files.
- 3. The former operator has requested a release of liability from their bond (yes/no) . Today's date 19 . If yes, division response was made by letter dated 19 .

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 19 , of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- 2. Copies of documents have been sent to State Lands for changes involving State leases.

MICROFILMING

- 1. All attachments to this form have been microfilmed. Date: Sept 9, 1992 19 .

FILING

- 1. Copies of all attachments to this form have been filed in each well file.
- 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

420831 Btm/moab Approved 5-6-91 eff. 3-8-91.

6. Lease Designation and Serial Number

UTU-02139A

7. Indian Allottee or Tribe Name

8. Unit or Communitization Agreement

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
 Use APPLICATION FOR PERMIT for such proposals.

1. Type of Well
 Oil Well Gas Well Other (specify)

9. Well Name and Number
 Federal 25-2

2. Name of Operator
 Valley Operating Inc.

10. API Well Number
 4301930587

3. Address of Operator
 745 Gilpin St., Denver, CO 80218

4. Telephone Number
 303-355-3242

11. Field and Pool, or Wildcat
 Cisco Dome

5. Location of Well
 Footage :
 QQ, Sec. T., R., M. : SWSW, Section 25, T20S, R21E

County : Grand
 State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
 (Submit in Duplicate)

SUBSEQUENT REPORT
 (Submit Original Form Only)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

- Abandonment *
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other Site Facility Diagram
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate Date Work Will Start _____

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Return well to production.
 Includes Site Facility Diagram.

RECEIVED

NOV 09 1992

DIVISION OF
 OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature *D. Keith Robinson*

Title Vice President Date 11/2/92

(State Use Only)

Summary of Well Operations
Valley Operating, Inc.
Cisco Dome Field, Grand County, Utah

Federal 25-2

September 9, 1992: Move in and rig up Fowler Well Service; remove horse's head and unseat pump; hot oil with 60 bbls; circulated down annulus and up tbg; pull out with 19 x 3/4" rods and 85 x 5/8 rods and 1 x 3/4" x 4' pony rod; pump would not stoke--plunger stuck in barrel. Remove wellhead and remove tbg slips; power tongs broke; shut down for day. Take rod pump to Energy Equipment for repairs.

September 11, 1992: Wait on Fowler to repair tongs, commence operations at 12:30 pm; pull out of hole with tubing, last four joints of tubing partially covered with thick layer of (HCL soluble) scale. Run in with 3 1/8" hollow carrier perforating gun, stopped at 1200'. Tag obstruction several times with sucker rod on wireline to obtain sample, rod box contained only small particles of scale x no paraffin.

September 14, 1992: LxL Roustabouts worked on Lister engine; they were able to free up engine and start same, checked condition of diesel tank; large amt of rust and scale in tank.

September 15, 1992: Ran in hole with tubing as before--Mud anchor, 4' perforated sub, SN, and 84 jts 2 3/8" tubing; land tubing with SN at 2628'; last twenty joints would not rabbit, shut down rig for day. Hot oil string by circulating down tubing and up and annulus.

September 16, 1992: Made several runs with swab to lower fluid level and to make sure that tubing was clear; Halliburton gravity fed 8 bbls of 2% KCL water and 12 bbls of 15% HCL acid (contained 1 gal/1000 gas Lo-Surf and inhibitor), closed annulus valve and flushed with centrifugal pump at .5 bpm and 100-300 psig. Swabbed treatment back, rec 35 total bbls.

September 17, 1992: Made two swab runs; fluid level at 1800'; recovered total of 45 bbls of fluid; ran in with 2" x 1 1/2" x 20' top hold down (spray metal plunger) rod pump and 85-5/8" rods, 19 3/4" rods, and 2-4' x 3/4" rods; spaced out pump and seated same; install horse's head and bridle up unit; plumb fuel system for Lister diesel engine and start unit. Started well pumping at approximately 4:30 pm 9/17/92.

September 18, 1992: Pumped 16 bbl fluid in 15 hrs; approx 50% water cut.

September 22, 1992: Pumped 18 bbl fluid in 24 hrs; approx 60% oil.

September 24, 1992: Pumped 17 bbl fluid in 21.5 hrs; hot oil well with 63 bo. Final Report

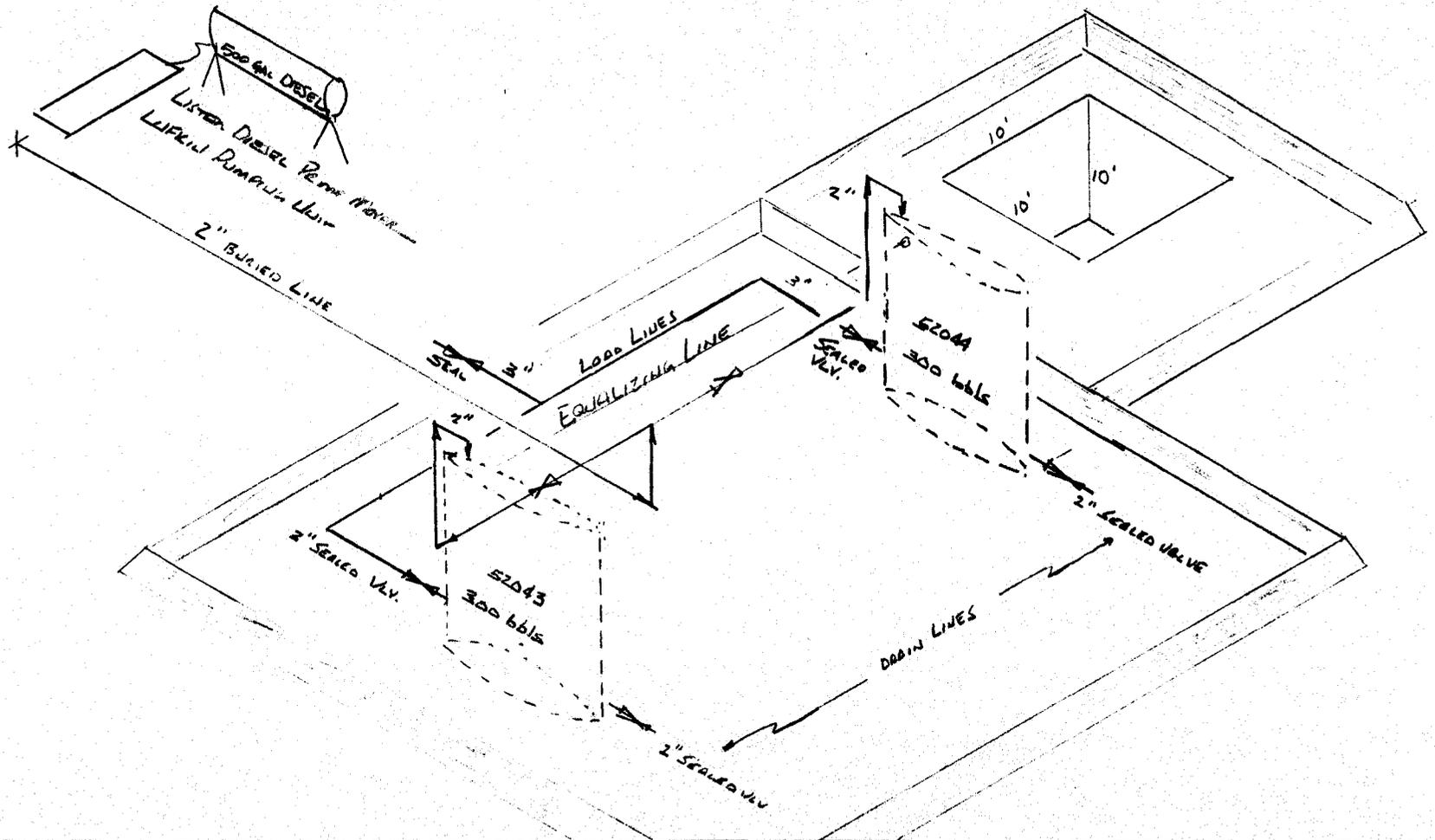
Fowler \$3000	LxL Roustabouts	\$500
Rainbow \$700	Total Cost	\$6800
Halliburton \$1650		
Energy Equipment(pump repair) \$450		
Energy Equipment (misc) \$500		

SITE FACILITY DIAGRAM

VALLEY OPERATING, INC.

FEDERAL 25-2

GRAND COUNTY, UTAH



STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
 355 West North Temple, 3 Triad, Suite 350, Salt Lake City, UT 84180-1203

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

LEE ROBINSON
 VALLEY OPERATING INC
 745 GILPIN ST
 DENVER CO 80218-3633

UTAH ACCOUNT NUMBER: N8270

REPORT PERIOD (MONTH/YEAR): 7 / 95

AMENDED REPORT (Highlight Changes)

Well Name API Number	Entity	Location	Producing Zone	Well Status	Days Oper	Production Volumes		
						OIL(BBL)	GAS(MCF)	WATER(BBL)
FEDERAL #15-4								
4301930887	10140	20S 21E 15	CM-MR					
DIRTY DEVIL 31-15A								
4304731726	10697	09S 24E 15	WSMVD					
DEVILS PLAYGROUND 23-20								
4304731009	10698	09S 24E 20	MVRD					
FEDERAL #13-1								
4304731811	10796	08S 23E 13	UNTA					
FEDERAL 1-9								
4304731852	11199	09S 24E 9	WSTC					
FEDERAL 15-1								
4301930585	11391	20S 21E 15	DKTA					
FEDERAL 25-2								
4301930587	11392	20S 21E 25	ENRD					
FEDERAL 23-1								
4301930355	11393	20S 21E 23	DK-MR					
FEDERAL 25-1								
4301930359	11394	20S 21E 25	MRSN					
FEDERAL 24-3								
4301930432	11395	20S 21E 24	DKTA					
FEDERAL 14-10								
4304730566	11478	09S 24E 10						
FEDERAL 31-3								
4301930428	11603	20S 22E 31	DKTA					
ANTELOPE 1-29								
4304732452	11609	10S 24E 29	WSTC					
TOTALS								

PAID 8-14-95

REMARKS: _____

I hereby certify that this report is true and complete to the best of my knowledge.

Date: _____

Name and Signature: _____

Telephone Number: _____



August 18, 1995

Lisha Cordova
Utah Natural Resources
Oil, Gas & Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180

AUG 21 1995
DIVISION OF OIL & GAS

Re: Sundry Notices for Change of Operator
Cisco Dome Field, Grand County, Utah

Dear Lisha:

Enclosed are Sundry Notices affecting wells located on U-2139A, U-2140A, U-12702, U-12702A, U-12702B, U37730 and ML-24295.

Sincerely,

A handwritten signature in cursive script, appearing to read "Beverly Gabbay".

Beverly Gabbay
Production Department

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

U-2139A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

See Exhibit "A" Attached

9. API Well No.

See Exhibit "A" Attached

10. Field and Pool, or Exploratory Area

Cisco D0me

11. County or Parish, State

Grand County, Utah

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Pease Operating Company, a wholly owned subsidiary of
Pease Oil and Gas Company

3. Address and Telephone No.

P. O. Box 1874, Grand Junction, CO 81502 (970) 245-5917

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

See Exhibit "A" Attached.

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

- Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other Change of Operator
 Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Effective January 1, 1995, Pease Operating Company became the operator of the wells listed on Exhibit "A" attached. Federal Bond No. 400 DX 0202.

AUG 21 1995

14. I hereby certify that the foregoing is true and correct

Signed William Pease Title President Date 7-31-95

(This space for Federal or State office use)

Approved by William H. [Signature] Title Associate District Manager Date 8/10/95

Conditions of approval, if any:

CONDITIONS OF APPROVAL ATTACHED

Pease Oil and Gas Company
Wells: SEE ATTACHED LIST
T. 20 S., R. 21 E.
Grand County, Utah
Lease U-02139A

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Pease Oil and Gas Company is considered to be the operator of the above wells and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by BLM bond No. UT0073 (Principal - Pease Oil and Gas Company) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

EXHIBIT "A" TO SUNDRY NOTICE
U-2139A

<u>WELL NAME</u>	<u>API NO.</u>	<u>1/4 1/4</u>	<u>SEC</u>	<u>TWP</u>	<u>RNG</u>
Fed 14-3	430193048800S1	NESE	14	20S	21E
Fed 14-4	430193087800S1	SWSW	14	20S	21E
Fed 23-1	430193035500S1	SWNE	23	20S	21E
Fed 23-2	430193058600S1	NWNW	23	20S	21E
Fed 23-3	430193058800S1	NESW	23	20S	21E
Fed 23-4	430193076000S1	NWSE	23	20S	21E
Fed 24-2	430193053000S1	NWNW	24	20S	21E
Fed 24-3	430193043200S1	SWSE	24	20S	21E
Fed 24-4	430193090000S1	NWNE	24	20S	21E
Fed 25-1	430193035900S1	SWNE	25	20S	21E
Fed 25-2	430193058700S1	SWSW	25	20S	21E
Fed 25-3	430193057500S1	SESE	25	20S	21E
Fed 25-4	430193074300S1	NENW	25	20S	21E

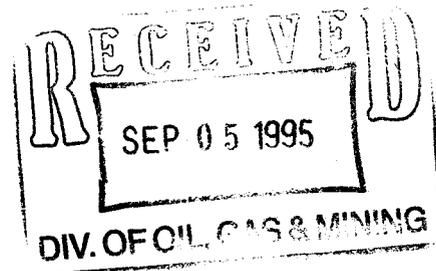
-END-

Valley Operating, Inc.

Office: (303) 355-3242 Fax: (303) 377-9798

745 Gilpin Street
Denver, Colorado 80218-3633

August 31, 1995



Re: Change of Operator Notices
- Acknowledgements -

State of Utah
Utah Division of Oil, Gas & Mining
3 Triad Center, Suite #350
Salt Lake City, Utah 84180-1204

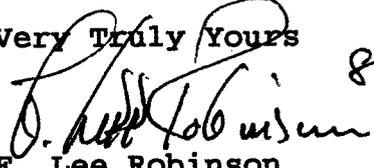
Attn: Lisha

Dear Lisha:

Enclosed are the acknowledgements of the Change of Operator Notices for wells located in Grand County. Also included is the acknowledgement by the BLM of the Change of Operator status for the Antelope Unit in Uintah County.

Gerrity Oil & Gas is preparing State Sundry's for the two Antelope Unit wells. These will be signed by both Gerrity and Valley the week of September 4th and will be forwarded shortly thereafter. Thank you for your guidance in preparing these documents.

Very Truly Yours


F. Lee Robinson
Vice President

8/31

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. U-2139A
2. Name of Operator Pease Operating Company, a wholly owned subsidiary of Pease Oil and Gas Company	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P. O. Box 1874, Grand Junction, CO 81502 (970) 245-5917	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) See Exhibit "A" Attached.	8. Well Name and No. See Exhibit "A" Attached
	9. API Well No. See Exhibit "A" Attached
	10. Field and Pool, or Exploratory Area Cisco Dome
	11. County or Parish, State Grand County, Utah

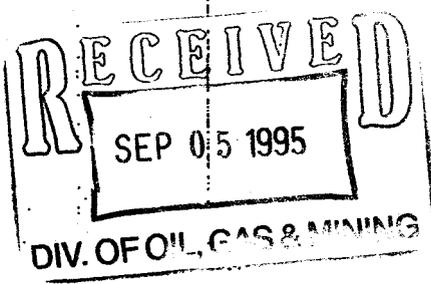
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Change of Operator</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Effective January 1, 1995, Pease Operating Company became the operator of the wells listed on Exhibit "A" attached. Federal Bond No. 400 DX 0202.



14. I hereby certify that the foregoing is true and correct

Signed F. Lee Robinson Title President Date 7-31-95

(This space for Federal or State office use)

Valley Operating Inc. acknowledges and agrees with this Change of Operator notice

For Valley Operating, Inc.

BY: F. Lee Robinson
F. Lee Robinson
Vice President

Date: 8/31/95

EXHIBIT "A" TO SUNDRY NOTICE
U-2139A

<u>WELL NAME</u>	<u>API NO.</u>	<u>1/4 1/4</u>	<u>SEC</u>	<u>TWP</u>	<u>RNG</u>
Fed 14-3	430193048800S1	NESE	14	20S	21E
Fed 14-4	430193087800S1	SWSW	14	20S	21E
Fed 23-1	430193035500S1	SWNE	23	20S	21E
Fed 23-2	430193058600S1	NWNW	23	20S	21E
Fed 23-3	430193058800S1	NESW	23	20S	21E
Fed 23-4	430193076000S1	NWSE	23	20S	21E
Fed 24-2	430193053000S1	NWNW	24	20S	21E
Fed 24-3	430193043200S1	SWSE	24	20S	21E
Fed 24-4	430193090000S1	NWNE	24	20S	21E
Fed 25-1	430193035900S1	SWNE	25	20S	21E
Fed 25-2	430193058700S1	SWSW	25	20S	21E
Fed 25-3	430193057500S1	SESE	25	20S	21E
Fed 25-4	430193074300S1	NENW	25	20S	21E

-END-

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:

1-IEC 7-PL	✓
2-LWP 8-SJ	✓
3-DTS 9-FILE	✓
4-VLC	✓
5-RJF	✓
6-LWP	✓

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 1-1-95)

TO (new operator) PEASE OIL & GAS COMPANY	FROM (former operator) VALLEY OPERATING INC
(address) PO BOX 1874	(address) 745 GILPIN ST
GRAND JUNCTION CO 81502	DENVER CO 80218-3633
WILLARD PEASE	LEE ROBINSON
phone (303) 245-5917	phone (303) 289-7720
account no. N 1080	account no. N8270

Well(s) (attach additional page if needed):

Name: **SEE ATTACHED**	API: <u>019-30587</u>	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- 1 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 9-5-95)*
- 2 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 8-21-95)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) _____ If yes, show company file number: _____.
- 4 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- 5 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(8-30-95)*
- 6 6. Cardex file has been updated for each well listed above. *9-6-95*
- 7 7. Well file labels have been updated for each well listed above. *9-7-95*
- 8 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(8-30-95)*
- 9 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Yes 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) ____ (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- Yes
N/A 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- ____ 2. A copy of this form has been placed in the new and former operators' bond files.
- ____ 3. The former operator has requested a release of liability from their bond (yes/no) ____.
Today's date _____ 19____. If yes, division response was made by letter dated _____ 19____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
OTS
9/7/95
- N/A 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

- ✓ 1. All attachments to this form have been microfilmed. Date: September 12 1995.

FILING

- ____ 1. Copies of all attachments to this form have been filed in each well file.
- ____ 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reenter a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.
U2139A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

See Exhibit "A" Attached

9. API Well No.

See Exhibit "A" Attached

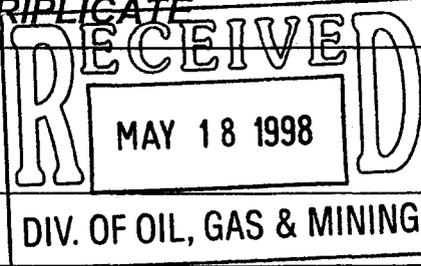
10. Field and Pool, or Exploratory Area

Cisco Dome

11. County or Parish, State

Grand County, Utah

SUBMIT IN TRIPLICATE



1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Burkhalter Engineering, Inc.

3. Address and Telephone No.

P.O. Box 60095 Grand Junction, CO 81506 (970) 245-5917

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

See Exhibit "A" Attached

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

TYPE OF ACTION

- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- Other Change of Operator
- Change of Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection
- Dispose Water

(Note Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Effective April 1, 1998, Burkhalter Engineering became the operator of the wells listed on Exhibit "A" attached. Burkhalter Engineering is responsible under the terms and conditions of the lease for operations conducted on the leased lands or portions thereof.

Bond coverage for this well will be provided by BLM Bond No. UT1097

Willard Pease Jr.
Pease Oil and Gas Company

14. I hereby certify that the foregoing is true and correct

Signed J. M. Burkhalter

Title Pres

Date May 4, 1998

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

EXHIBIT "A" TO SUNDRY NOTICE
U-2139A

<u>WELL NAME & NO.</u>	<u>API NO.</u>	<u>1/4 1/4</u>	<u>SEC.</u>	<u>TWP.</u>	<u>RNG.</u>
Federal 14-3	43-019-30488	NESE	14	20S	21E
Federal 14-4	43-019-30878	SWSW	14	20S	21E
Federal 23-1	43-019-30355	SWNE	23	20S	21E
Federal 23-2	43-019-30586	NWNW	23	20S	21E
Federal 23-3	43-019-30588	NESW	23	20S	21E
Federal 23-4	43-019-30760	NWSE	23	20S	21E
Federal 24-2	43-019-30530	NWNW	24	20S	21E
Federal 24-3	43-019-30432	SWSE	24	20S	21E
Federal 24-4	43-019-30900	NWNE	24	20S	21E
Federal 25-1	43-019-30359	SWNE	25	20S	21E
Federal 25-2	43-019-30587	SWSW	25	20S	21E
Federal 25-3	43-019-30575	SESE	25	20S	21E
Federal 25-4	43-019-30743	NENW	25	20S	21E

-END-

1594 West North Temple, Suite 1210, PO Box 145801, Salt Lake City, UT 84114-5801

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS

PEASE OIL & GAS COMPANY PO BOX 60219 GRAND JUNCTION, CO 81506

UTAH ACCOUNT NUMBER: N1080

REPORT PERIOD (MONTH/YEAR): 7 / 1999

AMENDED REPORT (Highlight Changes)

WELL NAME			Producing Zone	Well Status	Well Type	Days Oper	Production Volumes		
API Number	Entity	Location					OIL (BBL)	GAS (MCF)	WATER (BBL)
FEDERAL 15-1									
4301930585	11391	20S 21E 15	DKTA		GW		U-2140A	apprv 12.16.99	PA 4.1.98
FEDERAL 25-2									
4301930587	11392	20S 21E 25	ENRD		OW		U-2139A	apprv 12.16.99	Jfb 4.1.98
FEDERAL 23-1									
4301930355	11393	20S 21E 23	DK-MR		GW		U-2139A	apprv 12.16.99	Jfb 4.1.98
FEDERAL 25-1									
4301930359	11394	20S 21E 25	MRSN		GW		U-2139A	apprv 12.16.99	Jfb 4.1.98
FEDERAL 24-3									
4301930432	11395	20S 21E 24	DKTA		GW		U-2139A	apprv 12.16.99	Jfb 4.1.98
FEDERAL 31-3									
4301930428	11603	20S 22E 31	DKTA		GW				
CALF CANYON #1									
4301930298	11666	20S 21E 03	DKTA		OW		U-11620	Calb Canyon unit	apprv 8.9.99
FEDERAL 675-1									
4301930376	11666	20S 21E 10	DKTA		OW		U-5675	Calb Canyon unit	" "
FEDERAL 675 #4									
4301931187	11666	20S 21E 10	CDMTN		OW		"	Calb Canyon unit	" "
FEDERAL 675 #5									
4301931199	11666	20S 21E 10	CDMTN		OW		"	Calb Canyon unit	" "
CALF CANYON FEDERAL #10									
4301931203	11666	20S 21E 03	DKTA		OW		U-11620	Calb Canyon unit	" "
FEDERAL 675-6									
4301931208	11666	20S 21E 09	CDMTN		OW		U-5675	Calb Canyon unit	" "

TOTALS

--	--	--

COMMENTS : _____

I hereby certify that this report is true and complete to the best of my knowledge.

Date: _____

Name and Signature: _____

Telephone Number: _____

RECEIVED
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
DEC 22 1999

FORM APPROVED
Budget Bureau No. 1004-0135

Expires: March 31, 1993

DIVISION OF OIL, GAS & MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reenter a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.

~~U2139A~~ U2139A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

8. Well Name and No.

See Exhibit "A" Attached

9. API Well No.

See Exhibit "A" Attached

2. Name of Operator

Burkhalter Engineering, Inc.

10. Field and Pool, or Exploratory Area

Cisco Dome

3. Address and Telephone No.

P.O. Box 60095 Grand Junction, CO 81506 (970) 245-5917

11. County or Parish, State

Grand County, Utah

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

See Exhibit "A" Attached

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other Change of Operator

Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Effective April 1, 1998, Burkhalter Engineering became the operator of the wells listed on Exhibit "A" attached. Burkhalter Engineering is responsible under the terms and conditions of the lease for operations conducted on the leased lands or portions thereof.

Bond coverage for this well will be provided by BLM Bond No. UT1097

Willard Pease Jr.
Willard Pease Jr.
Pease Oil and Gas Company

RECEIVED
MOAB FIELD OFFICE
MAY - 5 PM 12: 36
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

14. I hereby certify that the foregoing is true and correct

Signed *J. M. Burkhalter*

Title *Pres*

Date May 4, 1998

(This space for Federal or State office use)

Approved by *William H. ...*

Title **Assistant Field Manager,**
Division of Resources

Date *12/16/99*

Conditions of approval, if any:

cc: UNOEM 12/16/99

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instructions on Reverse Side

EXHIBIT "A" TO SUNDRY NOTICE
U-2139A

<u>WELL NAME & NO.</u>	<u>API NO.</u>	<u>1/4 1/4</u>	<u>SEC.</u>	<u>TWP.</u>	<u>RNG.</u>
Federal 14-3	43-019-30488	NESE	14	20S	21E
Federal 14-4	43-019-30878	SWSW	14	20S	21E
Federal 23-1	43-019-30355	SWNE	23	20S	21E
Federal 23-2	43-019-30586	NWNW	23	20S	21E
Federal 23-3	43-019-30588	NESW	23	20S	21E
Federal 23-4	43-019-30760	NWSE	23	20S	21E
Federal 24-2	43-019-30530	NWNW	24	20S	21E
Federal 24-3	43-019-30432	SWSE	24	20S	21E
Federal 24-4	43-019-30900	NWNE	24	20S	21E
Federal 25-1	43-019-30359	SWNE	25	20S	21E
Federal 25-2	43-019-30587	SWSW	25	20S	21E
Federal 25-3	43-019-30575	SESE	25	20S	21E
Federal 25-4	43-019-30743	NENW	25	20S	21E

-END-

Burkhalter Engineering, Inc.
All Wells on Lease UTU02139A
(14-3, 14-4, 23-1, 23-2, 23-3, 23-4, 24-2, 24-3, 24-4, 25-1, 25-2, 25-3, 25-4)
Sections 14, 23, 24 and 25 T. 20 S., R. 21 E.
Grand County, Utah

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Burkhalter Engineering, Inc. is considered to be the operator of the above wells and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for these wells is provided by UT1097 (Principal - Burkhalter Engineering, Inc.) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

OPERATOR CHANGE WORKSHEET

Routing:	
1 KDR ✓	
2-GLH ✓	7-KAS ✓
3-JRB ✓	8-SI
4-CDW ✓	9-FILE
5-KDR ✓	

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed, effective: 4-1-98

TO: (new operator)	<u>BURKHALTER ENGINEERING INC</u>	FROM: (old operator)	<u>PEASE OIL & GAS COMPANY</u>
(address)	<u>PO BOX 60095</u>	(address)	<u>PO BOX 60219</u>
	<u>GRAND JUNCTION CO 81506</u>		<u>GRAND JUNCTION CO 81506</u>
	<u>Phone: (970)245-5917</u>		<u>Phone: (970)245-5917</u>
	<u>Account no. N6820</u>		<u>Account no. N1080</u>

WELL(S) attach additional page if needed:

*** CALF CANYON UNIT**

Name: **SEE ATTACHED**	API: <u>430193587</u>	Entity: _____	S <u>25</u>	T <u>205</u>	R <u>21</u>	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____

OPERATOR CHANGE DOCUMENTATION

- Y 1. (r649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form). *(Rec'd 5-18-98)*
- Y 2. (r649-8-10) Sundry or other legal documentation has been received from the **NEW** operator (Attach to this form). *(Rec'd 5-18-98)*
- N/A 3. The **Department of Commerce** has been contacted if the new operator above is not currently operating any wells in Utah. Is the company **registered with the state?** (yes/no) ____ If yes, show company file number: _____
- KDR 4. **FOR INDIAN AND FEDERAL WELLS ONLY.** The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of **Federal** and **Indian** well operator changes should ordinarily take place prior to the division's approval, and before the completion of steps 5 through 9 below. *(Rec'd 8.9.99) (Rec'd 12.22.99)*
- KDR 5. Changes have been entered in the **Oil and Gas Information System** (3270) for each well listed above. *(11.19.99) call Canyon U. (12.30.99)*
- KDR 6. **Cardex** file has been updated for each well listed above.
- N/A 7. Well **file labels** have been updated for each well listed above.
- DR 8. Changes have been included on the monthly "Operator, Address, and Account Changes" **memo** for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. *(10.29.99) call Canyon U. (12.30.99)*
- KDR 9. A folder has been set up for the **Operator Change file**, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- WDP 1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) (no) If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- WDP 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been notified through normal procedures of entity changes.

BOND VERIFICATION - (FEE WELLS ONLY)

- N/A/fcc 1. (r649-3-1) The NEW operator of any fee lease well listed above has furnished a proper bond.
- N/A/fcc 2. A copy of this form has been placed in the new and former operator's bond files.
- N/A/fcc 3. The FORMER operator has requested a release of liability from their bond (yes/no) _____, as of today's date _____. If yes, division response was made to this request by letter dated _____.

LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- N/A/fcc 1. Copies of documents have been sent on _____ to _____ at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
- N/A/fcc 2. (r649-2-10) The former operator of any fee lease wells listed above has been contacted and informed by letter dated _____ 19 __, of their responsibility to notify all interest owners of this change.

FILMING

- 1. All attachments to this form have been microfilmed. Today's date: 4.24.01

FILING

- 1. Copies of all attachments to this form have been filed in each well file.
- 2. The original of this form, and the original attachments are now being filed in the Operator Change file.

COMMENTS

990621 per Teresa Thompson w/ BLM, there hasn't been any paperwork filed on Cliff Canyon unit. No approval as of yet.
 990809 rec'd Cliff Canyon unit approval.
 990902 left message for Marie McQuinn (BLM) for Fed. wells
 990902 Marie (BLM) called me back. Cliff Canyon unit wells have been approved, but not the federal ones yet. There is a problem, per Marie those approvals will take another week. She will send me a copy as soon as it is approved.
 991119 called Marie McQuinn (BLM; 435.259.2135) to find out if Fed. wells appl. She told me not yet, there is a bonding problem. Only Cliff Canyon u wells have been approved.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE.

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Twin Arrow, Inc.

3. Address and Telephone No.

P.o. Box 948, Rangely, CO 81648 970-675-8226

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

See Exhibit "A" attached

5. Lease Designation and Serial No.

U02139A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

See Exhibit "A" attached

9. API Well No.

See Exhibit "A" attached

10. Field and Pool, or Exploratory Area

Cisco Dome

11. County or Parish, State

Grand County, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

- Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other CHANGE OF OPERATOR
 Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion or Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Sept. 1, 2000 *JMB*

Effective ~~July 1, 2000~~ *JMB* Twin Arrow, Inc. became the operator of the wells listed on Exhibit "A" attached. Twin Arrow, Inc. is responsible under the terms and conditions of the lease for operations conducted on the leased lands or portions thereof.

Bond Coverage for this lease (wells) will be provided by BLM Bond No. UT1185

J. N. Burkhalter
J. N. Burkhalter/President
Burkhalter Engineering Inc.

14. I hereby certify that the foregoing is true and correct

Signed *Donald G. Gade* Title Office Manager Date 8/18/2000

(This space for Federal or State office use)

Approved by *William Hinger* Title Assistant Field Manager, Division of Resources Date 9/26/2000

Conditions of approval, if any:

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.

EXHIBIT "A" TO SUNDRY NOTICE
WELL LIST U-2139A

<u>WELL NAME & NO.</u>	<u>API NO.</u>	<u>1/4 1/4</u>	<u>SEC</u>	<u>TWP</u>	<u>RNG.</u>
Federal 14-3	43-019-30488	NESE	14	20S	21E
Federal 14-4	43-019-30878	SWSW	14	20S	21E
Federal 23-1	43-019-30355	SWNE	23	20S	21E
Federal 23-2	43-019-30586	NWNW	23	20S	21E
Federal 23-3	43-019-30588	NESW	23	20S	21E
Federal 23-4	43-019-30760	NWSE	23	20S	21E
Federal 24-2	43-019-30530	NWNW	24	20S	21E
Federal 24-3	43-019-30432	SWSE	24	20S	21E
Federal 24-4	43-019-30900	NWNE	24	20S	21E
Federal 25-1	43-019-30359	SWNE	25	20S	21E
Federal 25-2	43-019-30587	SWSW	25	20S	21E
Federal 25-3	43-019-30575	SESE	25	20S	21E
Federal 25-4	43-019-30743	NENW	25	20S	21E

Twin Arrow Incorporated
Well Nos. 14-3, 14-4, 23-1, 23-2, 23-3, 23-4,
24-2, 24-3, 24-4, 25-1, 25-2, 25-3, 25-4
Sections 14, 23, 24 and 25 T. 20 S., R. 21 E.
Lease UTU02139A
Grand County, Utah

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Twin Arrow Incorporated is considered to be the operator of the above wells and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for these wells is provided by UT1185 (Principal -Twin Arrow Incorporated) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH		4-KAS
2. CDW	<input checked="" type="checkbox"/>	5- 870
3. JLT		6-FILE

Enter date after each listed item is completed

X Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

Merger

The operator of the well(s) listed below has changed, effective:

09-01-2000

FROM: (Old Operator):

BURKHALTER ENGINEERING INC.

Address: P. O. BOX 60095

GRAND JUNCTION, CO 81506

Phone: 1-(970)-243-6060

Account No. N6820

TO: (New Operator):

TWIN ARROW INC.

Address: P. O. BOX 948

RANGELY, CO 91648

Phone: 1-(970)-675-8226

Account N1415

CA No.

Unit:

WELL(S)

NAME	API NO.	ENTITY NO.	SEC. TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
FEDERAL 14-3	43-019-30488	8152	14-20S-21E	FEDERAL	GW	S
FEDERAL 14-4	43-019-30878	8153	14-20S-21E	FEDERAL	GW	S
FEDERAL 23-1	43-019-30355	11393	23-20S-21E	FEDERAL	GW	S
FEDERAL 23-2	43-019-30586	8140	23-20S-21E	FEDERAL	GW	S
FEDERAL 23-3	43-019-30588	8157	23-20S-21E	FEDERAL	GW	S
FEDERAL 23-4	43-019-30760	8158	23-20S-21E	FEDERAL	GW	S
FEDERAL 24-2	43-019-30530	8159	24-20S-21E	FEDERAL	GW	S
FEDERAL 24-3	43-019-30432	11395	24-20S-21E	FEDERAL	GW	S
FEDERAL 24-4	43-019-30900	8208	24-20S-21E	FEDERAL	GW	S
FEDERAL 25-1	43-019-30359	11394	25-20S-21E	FEDERAL	GW	P
FEDERAL 25-2	43-019-30587	11392	25-20S-21E	FEDERAL	OW	S
FEDERAL 25-3	43-019-30575	8170	25-20S-21E	FEDERAL	GW	S
FEDERAL 25-4	43-019-30743	8181	25-20S-21E	FEDERAL	GW	S

OPERATOR CHANGES DOCUMENTATION

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 10/02/2000
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 10/02/2000

3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 10/02/2000
4. Is the new operator registered in the State of Utah: YES Business Number: _____
***APPLICATION HAS BEEN SUBMITTED TO DIV OF CORP.**
5. If **NO**, the operator was contacted on: _____
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 09/26/2000
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A
9. **Underground Injection Control ("UIC") Proj:** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 10/10/2000
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 10/10/2000
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: _____

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed has furnished a bond: YES
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
 The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 09/28/2000

FILMING:

1. All attachments to this form have been **MICROFILMED** on: 2.26.01

FILING:

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filed in each well file on: _____

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

RECEIVED
MOAB FIELD OFFICE

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reenter to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

DEPT OF THE INTERIOR
BUREAU OF LAND MGMT

5. Lease Designation and Serial No.
U-12702A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
See Exhibit "A" attached

9. API Well No.
See Exhibit "A" attached

10. Field and Pool, or Exploratory Area
Cisco Dome

11. County or Parish, State
Grand County, Utah

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Jelco Energy Inc.

3. Address and Telephone No.

P.O. Box 948, Rangely, CO 81648 970-675-8226

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

See Exhibit "A" attached

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Change of Operator</u>
	<input type="checkbox"/> Change of Title
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Effective May 23, 2001, Jelco Energy Inc. became the operator of the wells listed on Exhibit "A" attached. Jelco Energy Inc. is responsible under the terms and conditions of the lease for operations conducted on the leased lands or portions thereof.

Bond Coverage for this lease (wells) will be provided by BLM Bond No. UT1185

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Office Manager Date 5/23/2001

(This space for Federal or State office use)

Approved by [Signature] Title Assistant Field Manager, Division of Resources Date 5/25/01

Conditions of approval, if any:

CONDITIONS OF APPROVAL ATTACHED

Jelco Energy, Inc.
Well Nos. 19-1A, 19-3 and 31-1A
Sections 19 and 31 T. 20 S., R. 22 E.
Lease UTU12702A
Grand County, Utah

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Jelco Energy, Inc. is considered to be the operator of the above wells and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for these wells is provided by UT1185 (Principal - Jelco Energy, Inc.) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

EXHIBIT "A" TO SUNDRY NOTICE
WELL LIST U-2139A

<u>WELL NAME & NO.</u>	<u>API NO.</u>	<u>1/4 1/4</u>	<u>SEC</u>	<u>TWP</u>	<u>RNG.</u>
Federal 14-3	43-019-30488	NESE	14	20S	21E
Federal 14-4	43-019-30878	SWSW	14	20S	21E
Federal 23-1	43-019-30355	SWNE	23	20S	21E
Federal 23-2	43-019-30586	NWNW	23	20S	21E
Federal 23-3	43-019-30588	NESW	23	20S	21E
Federal 23-4	43-019-30760	NWSE	23	20S	21E
Federal 24-2	43-019-30530	NWNW	24	20S	21E
Federal 24-3	43-019-30432	SWSE	24	20S	21E
Federal 24-4	43-019-30900	NWNE	24	20S	21E
Federal 25-1	43-019-30359	SWNE	25	20S	21E
Federal 25-2	43-019-30587	SWSW	25	20S	21E
Federal 25-3	43-019-30575	SESE	25	20S	21E
Federal 25-4	43-019-30743	NENW	25	20S	21E

EXHIBIT "A" TO SUNDRY NOTICE
U-12702A

<u>WELL NAME & NO.</u>	<u>API NO.</u>	<u>1/4 1/4</u>	<u>SEC.</u>	<u>TWP.</u>	<u>RNG.</u>
Federal 19-1A	43-019-30896	SWNW	19	20S	22E
Federal 19-3	43-019-30302	SWSW	19	20S	22E
Federal 31-1A	43-019-30308	NENW	31	20S	22E

EXHIBIT "A" TO SUNDRY NOTICE
WELL LIST U-2140A

<u>WELL NAME & NO.</u>	<u>API NO.</u>	<u>1/4 1/4</u>	<u>SEC</u>	<u>TWP</u>	<u>RNG.</u>
Federal 10-2 ✓	43-019-31210	NESW	10	20S	21E
Federal 11-1 ✓	43-019-30485	NWSW	11	20S	21E
Federal 11-2 ✓	43-019-30882	SESE	11	20S	21E
Federal 11-3 ✓	43-019-30884	SWSW	11	20S	21E
Federal 12-1 ✓	43-019-30881	SWSW	12	20S	21E
Federal 13-1 ✓	43-019-30348	SWSW	13	20S	21E
Federal 13-2 ✓	43-019-30673	SESW	13	20S	21E
Federal 13-3 ✓	43-019-30883	NWNE	13	20S	21E
Federal 13-4 ✓	43-019-30885	NWSE	13	20S	21E
Federal 14-1 ✓	43-019-30430	NWNW	14	20S	21E
Federal 14-1A ✓	43-019-30436	NWNW	14	20S	21E
Federal 14-2 ✓	43-019-30487	NENE	14	20S	21E
Federal 15-1 ✓	43-019-30585	NESE	15	20S	21E
Federal 15-2 ✓	43-019-30636	NWNW	15	20S	21E
Federal 15-3 ✓	43-019-30637	NENE	15	20S	21E
Federal 15-4 ✓	43-019-30887	SWSW	15	20S	21E
Federal 1-10 ✓	43-019-30484	NWSW	10	20S	21E
Federal 22-1 ✓	43-019-30625	SENE	22	20S	21E

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
Jelco Energy, Inc.

3. ADDRESS OF OPERATOR:
P.O. Box 948 CITY Rangely STATE CO ZIP 81648 PHONE NUMBER: 9706758226

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

5. LEASE DESIGNATION AND SERIAL NUMBER:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:
see attached list

9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT:

COUNTY: Grand

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

see attached list

Until May 1, 2001 Twin Arrow, Inc. and Jelco Energy Inc. were the same company. We split Twin Arrow, Inc. and Jelco Energy apart so Jelco Energy could operate all the Utah wells and Twin Arrow will operate all the Colorado Wells.

NAME (PLEASE PRINT) Linda C. Gordon

TITLE Office Manager

SIGNATURE *Linda C. Gordon*

DATE 6/1/2001

(This space for State use only)

RECEIVED

JUN 15 2001

DIVISION OF
OIL, GAS AND MINING

(See instructions on Reverse Side)

FED. LEASE #	API #	WELL NAME	SEC	QTR	TWP	RNG
UTU5675	430193039200	CALF CANYON #4	11	NWNW	20S	21E
UTU72600	430193039300	CALF CANYON #5	11	SENE	20S	21E
UTU72600	430193109400	FEDERAL #675-3	10	SWNW	20S	21E
UTU11620	430193119700	CALF CANYON #8	3	SESW	20S	21E
UTU70813A	430193029800	CALF CANYON #1	3	SWSE	20S	21E
UTU70813A	430193037600	FEDERAL 675-1	10	NENW	20S	21E
UTU70813A	430193116800	CALF CANYON #7	2	SESW	20S	21E
UTU70813A	430193118700	FEDERAL 675-4	10	NENW	20S	21E
UTU70813A	430193119900	FEDERAL 675-5	10	NWNW	20S	21E
UTU70813A	430193120300	CALF CANYON #10	3	SESE	20S	21E
UTU70813A	430193120800	FEDERAL 675-6	9	NENE	20S	21E
UTU70813A	430193120900	CALF CANYON #11	3	SWSW	20S	21E
UTU02139A	430193035500	FEDERAL 23-1	23	SWNE	20S	21E
UTU02139A	430193035900	FEDERAL 25-1	25	SWNE	20S	21E
UTU02139A	430193043200	FEDERAL 24-3	24	SWSE	20S	21E
UTU02139A	430193048800	FEDERAL 14-3	14	NESE	20S	21E
UTU02139A	430193053000	FEDERAL 24-2	24	NWNW	20S	21E
UTU02139A	430193057500	FEDERAL 25-3	25	SESE	20S	21E
UTU02139A	430193058600	FEDERAL 23-2	23	NWNW	20S	21E
UTU02139A	430193058700	FEDERAL 25-2	25	SWSW	20S	21E
UTU02139A	430193058800	FEDERAL 23-3	23	NESW	20S	21E
UTU02139A	430193074300	FEDERAL 25-4	25	NENW	20S	21E
UTU02139A	430193076000	FEDERAL 23-4	23	NWSE	20S	21E
UTU02139A	430193087800	FEDERAL 14-4	14	SWSW	20S	21E
UTU02139A	430193090000	FEDERAL 24-4	24	NWNE	20S	21E
UTU02140A	430193034800	FEDERAL 13-1	13	SWSW	20S	21E
UTU02140A	430193043000	FEDERAL 14-1	14	NWNW	20S	21E
UTU02140A	430193043600	FEDERAL 14-1A	14	NWNW	20S	21E
UTU02140A	430193048400	FEDERAL 10-1	10	NWSW	20S	21E
UTU02140A	430193048500	FEDERAL 11-1	11	NWSW	20S	21E
UTU02140A	430193048700	FEDERAL 14-2	14	NENE	20S	21E
UTU02140A	430193058500	FEDERAL 15-1	15	NESE	20S	21E
UTU02140A	430193062500	FEDERAL 22-1	22	SENE	20S	21E
UTU02140A	430193063600	FEDERAL 15-2	15	NWNW	20S	21E
UTU02140A	430193063700	FEDERAL 15-3	15	NENE	20S	21E
UTU02140A	430193067300	FEDERAL 13-2	13	SESW	20S	21E
UTU02140A	430193088100	FEDERAL 12-1	12	SWSW	20S	21E
UTU02140A	430193088200	FEDERAL 11-2	11	SESE	20S	21E
UTU02140A	430193088300	FEDERAL 13-3	13	NWNE	20S	21E
UTU02140A	430193088400	FEDERAL 11-3	11	SWSW	20S	21E
UTU02140A	430193088500	FEDERAL 13-4	13	NWSE	20S	21E
UTU02140A	430193088700	FEDERAL 15-4	15	SWSW	20S	21E
UTU02140A	430193121000	FEDERAL 10-2	10	NESW	20S	21E
UTU12702	430193042900	FEDERAL 30-1	30	SWNW	20S	22E
UTU12702A	430193030200	FEDERAL 19-3	19	SWSW	20S	22E
UTU12702A	430193030800	FEDERAL 31-1A	31	NENW	20S	22E
UTU12702A	430193030800	FEDERAL 31-1A	31	NENW	20S	22E
UTU12702A	430193089600	FEDERAL 19-1A	19	SWNW	20S	22E
UTU37730	430193087500	FEDERAL 18-1	18	NESW	20S	22E
STATE WELL ML-24295	430193034700	STATE 32-1	32	W 1/2	20S	22E

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH		4-KAS
2. CDW		5-LP/6-25
3. JLT		6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

X Operator Name Change (Only)

Merger

The operator of the well(s) listed below has changed, effective: **05-23-2001**

FROM: (Old Operator):
TWIN ARROW INC
Address: P. O BOX 948
RANGELY, CO 81648
Phone: 1-(970)-675-8226
Account N1415

TO: (New Operator):
JELCO ENERGY INC
Address: P. O . BOX 948
RANGELY, CO 81648
Phone: 1-(970)-675-8226
Account N1825

CA No.

Unit:

WELL(S)

NAME	API NO	ENTITY NO	SEC TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
FEDERAL 1-10	43-019-30484	8141	10-20S-21E	FEDERAL	GW	S
FEDERAL 11-1	43-019-30485	8142	11-20S-21E	FEDERAL	GW	P
FEDERAL 13-1	43-019-30348	8146	13-20S-21E	FEDERAL	GW	TA
FEDERAL 14-1	43-019-30430	8169	14-20S-21E	FEDERAL	GW	P
FEDERAL 14-1A	43-019-30436	8150	14-20S-21E	FEDERAL	GW	TA
FEDERAL 14-2	43-019-30487	8151	14-20S-21E	FEDERAL	GW	P
FEDERAL 14-3	43-019-30488	8152	14-20S-21E	FEDERAL	GW	P
FEDERAL 14-4	43-019-30878	8153	14-20S-21E	FEDERAL	GW	S
FEDERAL 15-1	43-019-30585	11391	15-20S-21E	FEDERAL	GW	TA
FEDERAL 23-1	43-019-30355	11393	23-20S-21E	FEDERAL	GW	P
FEDERAL 23-2	43-019-30586	8140	23-20S-21E	FEDERAL	GW	P
FEDERAL 23-3	43-019-30588	8157	23-20S-21E	FEDERAL	GW	P
FEDERAL 23-4	43-019-30760	8158	23-20S-21E	FEDERAL	GW	P
FEDERAL 24-2	43-019-30530	8159	24-20S-21E	FEDERAL	GW	P
FEDERAL 24-3	43-019-30432	11395	24-20S-21E	FEDERAL	GW	P
FEDERAL 24-4	43-019-30900	8208	24-20S-21E	FEDERAL	GW	TA
FEDERAL 25-1	43-019-30359	11394	25-20S-21E	FEDERAL	GW	S
FEDERAL 25-2	43-019-30587	11392	25-20S-21E	FEDERAL	OW	S
FEDERAL 25-3	43-019-30575	8170	25-20S-21E	FEDERAL	GW	P
FEDERAL 25-4	43-019-30743	8181	25-20S-21E	FEDERAL	GW	P

OPERATOR CHANGES DOCUMENTATION

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/15/2001
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/15/2001
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/18/2001
4. Is the new operator registered in the State of Utah: YES Business Number: 4825833-0143

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. UTU02139A

6. If Indian, Allottee or Tribe Name _____

7. If Unit or CA/Agreement, Name and/or No. _____

8. Well Name and No. See attached list

9. API Well No. See attached list

10. Field and Pool, or Exploratory Area Greater Cisco

11. County or Parish, State Grand County, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side

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FIELD OFFICE

2003 JUN -9 P 1:16

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator ABS Energy LLC

3a. Address P.O. Box 736, Rangely, CO 81648

3b. Phone No. (include area code) 970-675-5212

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
See attached list

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other <u>CHANGE OF OPERATOR</u>

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Effective January 1, 2003, ABS Energy LLC is the new operator. ABS Energy LLC is responsible under the terms and conditions of the lease for operations conducted on the lease lands or portions thereof.

Bond Coverage for these wells will be provided by BLM Bond No. UTB 000034

Linda Gordon
Jelco Energy/Linda C. Gordon

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Linda C. Gordon Title Office Manager/ABS Energy LLC

Signature *Linda Gordon* Date June 4, 2003

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by ACCEPTED Title Division of Resources Date JUN 9 2003

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease, which would entitle the applicant to conduct operations thereon. Office Moab Field Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

cc: WLDGIM ul/10/03

Conditions Attached
RECEIVED
JUN 30 2003
DIV OF R

FED. LEASE #	API #	WELL NAME	SEC	QTR	TWP	RNG
UTU02139A	430193035500	FEDERAL 23-1	23	SWNE	20S	21E
UTU02139A	430193035900	FEDERAL 25-1	25	SWNE	20S	21E
UTU02139A	430193043200	FEDERAL 24-3	24	SWSE	20S	21E
UTU02139A	430193048800	FEDERAL 14-3	14	NESE	20S	21E
UTU02139A	430193053000	FEDERAL 24-2	24	NWNW	20S	21E
UTU02139A	430193057500	FEDERAL 25-3	25	SESE	20S	21E
UTU02139A	430193058600	FEDERAL 23-2	23	NWNW	20S	21E
UTU02139A	430193058700	FEDERAL 25-2	25	SWSW	20S	21E
UTU02139A	430193058800	FEDERAL 23-3	23	NESW	20S	21E
UTU02139A	430193074300	FEDERAL 25-4	25	NENW	20S	21E
UTU02139A	430193076000	FEDERAL 23-4	23	NWSE	20S	21E
UTU02139A	430193087800	FEDERAL 14-4	14	SWSW	20S	21E
UTU02139A	430193090000	FEDERAL 24-4	24	NWNE	20S	21E

ABS Energy, LLC
All Wells on Lease
Sections 14, 23, 24 and 25, T. 20 S., R. 21 E.
Lease UTU02139A
Grand County, Utah

CONDITIONS OF ACCEPTANCE

Acceptance of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that ABS Energy, LLC is considered to be the operator of the above wells effective January 1, 2003, and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for these wells is provided by UTB000034 (Principal – ABS Energy, LLC) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43CFR 3106.7-2 continuing responsibility are met.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: Jelco Energy (formerly Twin Arrow Inc.)		8. WELL NAME and NUMBER: see attached list
3. ADDRESS OF OPERATOR: P.O. Box 948, Rangely, CO 81648		9. API NUMBER:
4. LOCATION OF WELL FOOTAGES AT SURFACE: see attached list		10. FIELD AND POOL, OR WILDCAT:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		COUNTY: Grand
		STATE: UTAH

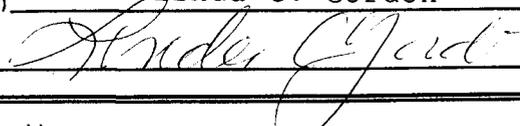
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective June 1, 2003, Jelco Energy sold all its interest and ownership in the wells listed of the attached list. The new owner and operator is ABS Energy LLC, P.O. Box 736, Rangely, CO 81648. Jelco Energy relinquishes ownership of all operating rights to ABS Energy LLC.



 New Operator/ABS Energy LLC.
 P.O. Box 736
 Rangely, CO 81648
 Fax 970-675-8558
 Office 970-629-1116
 ABS Energy LLC BLM Bond UTB000034

NAME (PLEASE PRINT) Linda C. Gordon TITLE Office Mgr
 SIGNATURE  DATE 7/2/03

(This space for State use only)

RECEIVED

JUL 08 2003

DIV. OF OIL, GAS & MINING

WELL NAMES, ENTITY #'S AND WELL ID

WELL NAME	ENTITY #	API #	WELL TYPE	LEGAL DESCRIPTION	LEASE TYPE	STATUS
FEDERAL 14-1A	08150	4301930436	GAS	T20S,R21E, SEC 14	FEDERAL	TA
FEDERAL 1-10	08141	4301930484	GAS	T20S,R21E, SEC 10	FEDERAL	S
FEDERAL 10-2	08207	4301931210	GAS	T20S,R21E, SEC 10	FEDERAL	TA
FEDERAL 11-1	08142	4301930485	GAS	T20S,R21E, SEC 11	FEDERAL	P
FEDERAL 11-2	08143	4301930882	GAS	T20S,R21E, SEC 11	FEDERAL	S
FEDERAL 11-3	08144	4301930884	GAS	T20S,R21E, SEC 11	FEDERAL	P
FEDERAL 12-1	08145	4301930881	GAS	T20S,R21E, SEC 12	FEDERAL	TA
FEDERAL 13-1	08146	4301930348	GAS	T20S,R21E, SEC 13	FEDERAL	TA
FEDERAL 13-2	08147	4301930673	GAS	T20S,R21E, SEC 13	FEDERAL	P
FEDERAL 13-3	08148	4301930883	GAS	T20S,R21E, SEC 13	FEDERAL	TA
FEDERAL 13-4	08149	4301930885	GAS	T20S,R21E, SEC 13	FEDERAL	TA
FEDERAL 14-1	08169	4301930430	GAS	T20S,R21E, SEC 14	FEDERAL	P
FEDERAL 14-2	08151	4301930487	GAS	T20S,R21E, SEC 14	FEDERAL	P
FEDERAL 14-3	08152	4301930488	GAS	T20S,R21E, SEC 14	FEDERAL	P
FEDERAL 14-4	08153	4301930878	GAS	T20S,R21E, SEC 14	FEDERAL	S
FEDERAL 15-1	11391	4301930585	GAS	T20S,R21E, SEC 15	FEDERAL	TA
FEDERAL 15-2	08154	4301930636	GAS	T20S,R21E, SEC 15	FEDERAL	S
FEDERAL 15-3	08155	4301930637	GAS	T20S,R21E, SEC 15	FEDERAL	P
FEDERAL 15-4	10140	4301930887	GAS	T20S,R21E, SEC 15	FEDERAL	TA
FEDERAL 18-1	08200	4301930875	GAS	T20S,R22E, SEC 18	FEDERAL	S
FEDERAL 19-1A	08201	4301930896	GAS	T20S,R22E, SEC 19	FEDERAL	TA
FEDERAL 19-3	08201	4301930302	GAS	T20S,R22E, SEC 19	FEDERAL	TA
FEDERAL 22-1	08156	4301930625	GAS	T20S,R21E, SEC 22	FEDERAL	P
FEDERAL 23-1	11393	4301930355	GAS	T20S,R21E, SEC 23	FEDERAL	P
FEDERAL 23-2	08140	4301930586	GAS	T20S,R21E, SEC 23	FEDERAL	S
FEDERAL 23-3	08157	4301930588	GAS	T20S,R21E, SEC 23	FEDERAL	P
FEDERAL 23-4	08158	4301930760	GAS	T20S,R21E, SEC 23	FEDERAL	P
FEDERAL 24-2	08159	4301930530	GAS	T20S,R21E, SEC 24	FEDERAL	P
FEDERAL 24-3	11395	4301930432	GAS	T20S,R21E, SEC 24	FEDERAL	P
FEDERAL 24-4	08208	4301930900	GAS	T20S,R21E, SEC 24	FEDERAL	TA
FEDERAL 25-1	11394	4301930359	OIL	T20S,R21E, SEC 25	FEDERAL	S
FEDERAL 25-2	11392	4301930587	OIL	T20S,R21E, SEC 25	FEDERAL	S
FEDERAL 25-3	08171	4301930575	GAS	T20S,R21E, SEC 25	FEDERAL	S
FEDERAL 25-4	08181	4301930743	GAS	T20S,R21E, SEC 25	FEDERAL	P
FEDERAL 30-1	08203	4301930429	GAS	T20S,R22E, SEC 30	FEDERAL	S
FEDERAL 31-1A	08204	4301930308	GAS	T20S,R22E, SEC 31	FEDERAL	P
STATE 32-1	08206	4301930347 c	GAS	T20S,R22E, SEC 32	STATE	P
CC #1	11666	4301930298	OIL	T20S,R21E, SEC 3	FEDERAL	P
CC #4	02515	4301930392	OIL	T20S,R21E, SEC 11	FEDERAL	S
CC #5	02490	4301930393	OIL	T20S,R21E, SEC 11	FEDERAL	TA
CC #8	09820	4301931197	OIL	T20S,R21E, SEC 3	FEDERAL	S
CC #10	11666	4301931203	OIL	T20S,R21E, SEC 3	FEDERAL	S
FEDERAL 675-1	11666	4301930376	OIL	T20S,R21E, SEC 10	FEDERAL	P
FEDERAL 675-3	00303	4301931094	OIL	T20S,R21E, SEC 10	FEDERAL	S
FEDERAL 675-4	11666	4301931187	OIL	T20S,R21E, SEC 10	FEDERAL	P
FEDERAL 675-5	11666	4301931199	OIL	T20S,R21E, SEC 10	FEDERAL	S
FEDERAL 675-6	11666	4301931208	OIL	T20S,R21E, SEC 9	FEDERAL	S

lease in cont

6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: 6/9/2003

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

DATA ENTRY:

- 1. Changes entered in the **Oil and Gas Database** on: 8/7/2003
- 2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 8/7/2003
- 3. Bond information entered in RBDMS on: n/a
- 4. Fee wells attached to bond in RBDMS on: n/a

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: n/a

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: B000034

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: n/a

FEE WELL(S) BOND VERIFICATION:

- 1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number n/a
- 2. The **FORMER** operator has requested a release of liability from their bond on: n/a
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: Elk Production, LLC		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 770 S. Post Oak Lane #320 CITY Houston STATE TX ZIP 77056		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: See attached list		8. WELL NAME and NUMBER:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		9. API NUMBER: N2650
		10. FIELD AND POOL, OR WILDCAT: COUNTY: STATE: UTAH
		PHONE NUMBER: (713) 751-9500

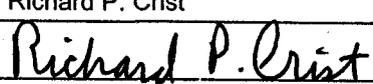
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
Change of operator from ABS Energy, LLC to Elk Production LLC.

Old Operator: ABS Energy, LLC N2475
By: 
Andy Saied, Managing Member
PO Box 307
Farmington, NM 87499

New Operator: ELK PRODUCTION, LLC

NAME (PLEASE PRINT) Richard P. Crist	TITLE Executive Vice President
SIGNATURE 	DATE 8/12/04

ATTACHMENT TO SUNDRY NOTICE

**Transfer from ABS Energy, LLC to Elk Production, LLC
Effective July 22, 2004**

<u>Well Name</u>	<u>API #</u>	<u>Location</u>
State 32-1	43-019-30347	SE $\frac{1}{4}$ NW $\frac{1}{4}$, Sec. 32, T 20 S, R 22 E
Federal 31-1A	43-019-30308	NE $\frac{1}{4}$ NW $\frac{1}{4}$, Sec. 31, T 20 S, R 22 E
Federal 30-1	43-019-30429	SW $\frac{1}{4}$ NW $\frac{1}{4}$, Sec. 30, T 20 S, R 22 E
Federal 25-1	43-019-30359	SW $\frac{1}{4}$ NE $\frac{1}{4}$, Sec. 25, T 20 S, R 21 E
Federal 25-2	43-019-30587	SW $\frac{1}{4}$ SW $\frac{1}{4}$, Sec. 25, T 20 S, R 21 E
Federal 25-3	43-019-30575	SE $\frac{1}{4}$ SE $\frac{1}{4}$, Sec. 25, T 20 S, R 21 E
Federal 25-4	43-019-30743	NE $\frac{1}{4}$ NW $\frac{1}{4}$, Sec. 25, T 20 S, R 21 E
Federal 24-4	43-019-30900	NW $\frac{1}{4}$ NE $\frac{1}{4}$, Sec. 24, T 20 S, R 21 E
Federal 24-2	43-019-30530	NW $\frac{1}{4}$ NW $\frac{1}{4}$, Sec. 24, T 20 S, R 21 E
Federal 24-3	43-019-30432	SW $\frac{1}{4}$ SE $\frac{1}{4}$, Sec. 24, T 20 S, R 21 E
Federal 23-1	43-019-30355	SW $\frac{1}{4}$ NE $\frac{1}{4}$, Sec. 23, T 20 S, R 21 E
Federal 23-3	43-019-30588	NE $\frac{1}{4}$ SW $\frac{1}{4}$, Sec. 23, T 20 S, R 21 E
Federal 23-4	43-019-30760	NW $\frac{1}{4}$ SE $\frac{1}{4}$, Sec. 23, T 20 S, R 21 E
Federal 23-2	43-019-30586	NW $\frac{1}{4}$ NW $\frac{1}{4}$, Sec. 23, T 20 S, R 21 E
Federal 22-1	43-019-30625	SE $\frac{1}{4}$ NE $\frac{1}{4}$, Sec. 22, T 20 S, R 21 E
Federal 19-3	43-019-30302	SW $\frac{1}{4}$ SW $\frac{1}{4}$, Sec. 19, T 20 S, R 22 E
Federal 19-1A	43-019-30896	SW $\frac{1}{4}$ NW $\frac{1}{4}$, Sec. 19, T 20 S, R 22 E
Federal 18-1	43-019-30875	NE $\frac{1}{4}$ SW $\frac{1}{4}$, Sec. 18, T 20 S, R 22 E

Well NameAPI #Location

Federal 15-2	43-019-30636	NW $\frac{1}{4}$ NW $\frac{1}{4}$, Sec. 15, T 20 S, R 21 E
Federal 15-1	43-019-30585	NE $\frac{1}{4}$ SE $\frac{1}{4}$, Sec. 15, T 20 S, R 21 E
Federal 15-3	43-019-30637	NE $\frac{1}{4}$ NE $\frac{1}{4}$, Sec. 15, T 20 S, R 21 E
Federal 15-4	43-019-30887	SW $\frac{1}{4}$ SW $\frac{1}{4}$, Sec. 15, T 20 S, R 21 E
Federal 14-3	43-019-30488	NE $\frac{1}{4}$ SE $\frac{1}{4}$, Sec. 14, T 20 S, R 21 E
Federal 14-1A	43-019-30436	NW $\frac{1}{4}$ NW $\frac{1}{4}$, Sec. 14, T 20 S, R 12 E
Federal 14-2	43-019-30487	NE $\frac{1}{4}$ NE $\frac{1}{4}$, Sec. 14, T 20 S, R 21 E
Federal 14-1	43-019-30430	NW $\frac{1}{4}$ NW $\frac{1}{4}$, Sec. 14, T 20 S, R 21 E
Federal 14-4	43-019-30878	SW $\frac{1}{4}$ SW $\frac{1}{4}$, Sec. 14, T 20 S, R 21 E
Federal 13-2	43-019-30673	SE $\frac{1}{4}$ NW $\frac{1}{4}$, Sec. 13, T 20 S, R 21 E
Federal 13-4	43-019-30885	NW $\frac{1}{4}$ SE $\frac{1}{4}$, Sec. 13, T 20 S, R 21 E
Federal 13-1	43-019-30348	SW $\frac{1}{4}$ SW $\frac{1}{4}$, Sec. 13, T 20 S, R 21 E
Federal 13-3	43-019-30883	NW $\frac{1}{4}$ NE $\frac{1}{4}$, Sec. 13, T 20 S, R 21 E
Federal 12-1	43-019-30881	SW $\frac{1}{4}$ SW $\frac{1}{4}$, Sec. 12, T 20 S, R 21 E
Calf Canyon 4	43-019-30392	NW $\frac{1}{4}$ NW $\frac{1}{4}$, Sec. 11, T 20 S, R 21 E
Federal 11-3	43-019-30884	SW $\frac{1}{4}$ SW $\frac{1}{4}$, Sec. 11, T 20 S, R 21 E
Calf Canyon 5	43-019-30393	SE $\frac{1}{4}$ NE $\frac{1}{4}$, Sec. 11, T 20 S, R 21 E
Federal 11-1	43-019-30485	NW $\frac{1}{4}$ SW $\frac{1}{4}$, Sec. 11, T 20 S, R 21 E
Federal 11-2	43-019-30882	SE $\frac{1}{4}$ SE $\frac{1}{4}$, Sec. 11, T 20 S, R 21 E
Federal 675 5	43-019-31199	NW $\frac{1}{4}$ NW $\frac{1}{4}$, Sec. 10, T 20 S, R 21 E
Federal 1-10	43-019-30484	NW $\frac{1}{4}$ SW $\frac{1}{4}$, Sec. 10, T 20 S, R 21 E

<u>Well Name</u>	<u>API #</u>	<u>Location</u>
Federal 675 4	43-019-31187	NE ¹ / ₄ NW ¹ / ₄ , Sec. 10, T 20 S, R 21 E
Fed 3-675	43-019-31094	SW ¹ / ₄ NW ¹ / ₄ , Sec. 10, T 20 S, R 21 E
Federal 675-1	43-019-30376	NE ¹ / ₄ NW ¹ / ₄ , Sec. 10, T 20 S, R 21 E
Federal 10-2	43-019-31210	NE ¹ / ₄ SW ¹ / ₄ , Sec. 10, T 20 S, R 21 E
Federal 675-6	43-019-31208	NE ¹ / ₄ NE ¹ / ₄ , Sec. 9, T 20 S, R 21 E
Calf Canyon 1	43-019-30298	SW ¹ / ₄ SE ¹ / ₄ , Sec. 3, T 20 S, R 21 E
Calf Canyon 8	43-019-31197	SE ¹ / ₄ SW ¹ / ₄ , Sec. 3, T 20 S, R 21 E
Calf Canyon Fed 10	43-019-31203	SE ¹ / ₄ SE ¹ / ₄ , Sec. 3, T 20 S, R 21 E
Calf Cyn 7	43-019-31168	SE ¹ / ₄ SW ¹ / ₄ , Sec. 3, T 20 S, R 21 E
Calf Canyon 11	43-019-31209	SW ¹ / ₄ SW ¹ / ₄ , Sec. 2, T 20 S, R 21 E

Elk Production, LLC
770 South Post Oak Lane, Suite 320
Houston, Texas 77056

Telephone (713) 751-9500

Facsimile (713) 751-9501

August 31, 2004

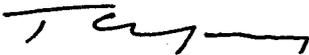
Mr. John Baza
Associate Director of Oil & Gas
Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Dear Mr. Baza:

Please find attached seven "Sundry Notices" for work being proposed on various wells in the Cisco Dome Field. If you have any questions regarding the attached Sundry Notices, please feel free to contact me.

These Sundries have also been sent to the Bureau of Land Management office in Moab Utah for their approval.

Regards,



Tom Young
Vice President – Operations

TY:kn

Enc.

RECEIVED

SEP 02 2004

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. **UTU 021394**
011392

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Federal #25-2

9. API Well No.
43 019 30587 00 00

10. Field and Pool, or Exploratory Area
Greater Cisco / Entrada

11. County or Parish, State
Grand Co. Utah

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EIK Production LLC

3a. Address **770 So. Post Oak Ln Ste 320 Houston TX 77056** 3b. Phone No. (include area code) **713 751 9500**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**994' FSL E 808' F W L (SW SW) 25 20S, 21E
39.03319 E - 109.55215**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Perforate
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	additional zones
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Expect to start work mid-August 2004. will require less than one week to complete.

1 Perforate Morrison and Cedar Mountain intervals 2204-10', 2372-80', 2388-95, and one perforation at 2405, 2518, 2523' ~~and~~ 2528'.

2 Comingle with Entrada at 2606-11'.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed) -

Tom C. Young

Signature *Tom C. Young*

Title **VP Operations**

Date **8-7-04**

RECEIVED

SEP 02 2004

DIV. OF OIL, GAS AND MINING

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Accepted by the Utah Division of Oil, Gas and Mining

Federal Approval Of This Action Is Necessary

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

By: *[Signature]*
Cause No. **102-163**

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OM B No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.		5. Lease Serial No. UTU-02139A
1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name
2. Name of Operator Elk Production, LLC		7. If Unit or CA/Agreement, Name and/or No.
3a. Address 770 S. Post Oak Lane #320, Houston, TX 77056	3b. Phone No. (include area code) (713)751-950	8. Well Name and No. Multiple
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) See attached		9. API Well No. See attached
		10. Field and Pool, or Exploratory Area
		11. County or Parish, State Grand County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Change of Operator</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Change of Operator from ABS Energy, LLC to Elk Production, LLC effective July 22, 2004

Elk's BLM Bond # is UTB000135

RECEIVED
 MOAB FIELD OFFICE
 2004 AUG 16 P 4: 41
 DEPT OF THE INTERIOR
 BUREAU OF LAND MGMT

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Richard P. Crist		Title Executive Vice President
Signature <i>Richard P. Crist</i>	Date 8/12/04	

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by ----- ACCEPTED -----	Title Division of Resources	Date AUG 25 2004
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office Moab Field Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

CC: U006M

Conditions Attached

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SEP 07 2004

ATTACHMENT TO SUNDRY NOTICE

Wells Located on UTU-02139A

<u>Well Name</u>	<u>API #</u>	<u>Location</u>
Federal 14-4 ✓	43-019-30878	SW ¹ / ₄ SW ¹ / ₄ , Sec. 14, T20S, R21E
Federal 14-3 ✓	43-019-30488	NE ¹ / ₄ SE ¹ / ₄ , Sec. 14, T20S, R21E
Federal 23-1 ✓	43-019-30355	SW ¹ / ₄ NE ¹ / ₄ , Sec. 23, T20S, R21E
Federal 23-3 ✓	43-019-30588	NE ¹ / ₄ SW ¹ / ₄ , Sec. 23 T20S, R21E
Federal 23-4 ✓	43-019-30760	NW ¹ / ₄ SE ¹ / ₄ , Sec. 23, T20S, R21E
Federal 23-2 ✓	43-019-30586	NW ¹ / ₄ NW ¹ / ₄ , Sec. 23, T20S, R21E
Federal 24-3 ✓	43-019-30432	SW ¹ / ₄ SE ¹ / ₄ , Sec. 24, T20S, R21E
Federal 24-2 ✓	43-019-30530	NW ¹ / ₄ NW ¹ / ₄ , Sec. 24, T20S, R21E
Federal 24-4 ✓	43-019-30900	NW ¹ / ₄ NE ¹ / ₄ , Sec. 24, T20S, R21E
Federal 25-4 ✓	43-019-30743	NE ¹ / ₄ NW ¹ / ₄ , Sec. 25, T20S, R21E
Federal 25-3 ✓	43-019-30575	SE ¹ / ₄ SE ¹ / ₄ , Sec. 25, T20S, R21E
Federal 25-2 ✓	43-019-30587	SW ¹ / ₄ SW ¹ / ₄ , Sec. 25, T20S, R21E
Federal 25-1 ✓	43-019-30359	SW ¹ / ₄ NE ¹ / ₄ , Sec. 25, T20S, R21E

Elk Production, LLC
All Wells on Lease
Sections 14, 23, 24 and 25, T20S, R21E
Lease UTU02139A
Grand County, Utah

CONDITIONS OF ACCEPTANCE

Acceptance of these applications does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject leases which would entitle the applicant to conduct operations thereon.

Be advised that Elk Production, LLC is considered to be the operator of all wells on lease UTU02139A effective July 22, 2004, and is responsible under the terms and conditions of the leases for the operations conducted on the leased lands.

Bond coverage for these well is provided by UTB000135 (Principal – Elk Production, LLC) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43CFR 3106.7-2 continuing responsibility are met.

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM applied for BIA

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 8/31/2004
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 8/31/2004
3. Bond information entered in RBDMS on: 8/31/2004
4. Fee/State wells attached to bond in RBDMS on: 8/31/2004
5. Injection Projects to new operator in RBDMS on: n/a
6. Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: B000963

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: n/a

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number B000969

2. The **FORMER** operator has requested a release of liability from their bond on: TLA held

The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 9/1/2004

COMMENTS:



RECEIVED
DEC 01 2004
DIV. OF OIL, GAS & MINING

November 29, 2004

Mr. John Baza
Associate Director of Oil & Gas
Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Dear Mr. Baza:

Please find attached a "Sundry Notice" for work planned on the Federal #25-2 well located in the Cisco Dome field of Grand County, Utah. If you have any questions regarding the attached Sundry Notice, please feel free to contact me anytime at the below listed number.

Regards,

Tom Young
Vice President – Operations

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **Elk Production LLC**

3a. Address
1401 17th. Street, Suite 700, Denver Colorado, 80202

3b. Phone No. (include area code)
303 296 4505

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
994' FSL & 808'FWL, SW/SW Section 25, T20S, R21E

5. Lease Serial No.
UTU 02139A

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA/Agreement, Name and/or No.
N/A

8. Well Name and No.
Federal #25-2

9. API Well No.
43 019 30587 00 00

10. Field and Pool, or Exploratory Area
Greater Cisco / Entrada

11. County or Parish, State
Grand County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input checked="" type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Plan to start work early December 2004. Work is expected to require 3 days to complete. The planned workover is to frac stimulate the Entrada perforations, 2606-11', and swab test. Assuming results are good, the well will be put on production on pump.

COPY SENT TO OPERATOR
 Date: 12-8-04
 Initials: CHD

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Tom C. Young

Title **VP Operations**

Signature

[Handwritten Signature]

Date

11/29/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**Accepted by the
Utah Division of
Oil, Gas and Mining**

**Federal Approval Of This
Action Is Necessary**

Date: 12/7/04
 By: [Handwritten Signature]

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE.

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Twin Arrow, Inc.

3. Address and Telephone No.

P.o. Box 948, Rangely, CO 81648 970-675-8226

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

See Exhibit "A" attached

5. Lease Designation and Serial No.

U02139A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

See Exhibit "A" attached

9. API Well No.

See Exhibit "A" attached

10. Field and Pool, or Exploratory Area

Cisco Dome

11. County or Parish, State

Grand County, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

- Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other CHANGE OF OPERATOR
 Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion or Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Sept. 1, 2000
Effective ~~July 1, 2000~~ ^{JMB} Twin Arrow, Inc. became the operator of the wells listed on Exhibit "A" attached. Twin Arrow, Inc. is responsible under the terms and conditions of the lease for operations conducted on the leased lands or portions thereof.

Bond Coverage for this lease (wells) will be provided by BLM Bond No. UT1185

J. N. Burkhalter
J. N. Burkhalter/President
Burkhalter Engineering Inc.

14. I hereby certify that the foregoing is true and correct

Signed Donald G. Gade Title Office Manager Date 8/18/2000

(This space for Federal or State office use)

Approved by William Hinger Title Assistant Field Manager, Date 9/26/2000
Division of Resources

Conditions of approval, if any:

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.

EXHIBIT "A" TO SUNDRY NOTICE
WELL LIST U-2139A

<u>WELL NAME & NO.</u>	<u>API NO.</u>	<u>1/4 1/4</u>	<u>SEC</u>	<u>TWP</u>	<u>RNG.</u>
Federal 14-3	43-019-30488	NESE	14	20S	21E
Federal 14-4	43-019-30878	SWSW	14	20S	21E
Federal 23-1	43-019-30355	SWNE	23	20S	21E
Federal 23-2	43-019-30586	NWNW	23	20S	21E
Federal 23-3	43-019-30588	NESW	23	20S	21E
Federal 23-4	43-019-30760	NWSE	23	20S	21E
Federal 24-2	43-019-30530	NWNW	24	20S	21E
Federal 24-3	43-019-30432	SWSE	24	20S	21E
Federal 24-4	43-019-30900	NWNE	24	20S	21E
Federal 25-1	43-019-30359	SWNE	25	20S	21E
Federal 25-2	43-019-30587	SWSW	25	20S	21E
Federal 25-3	43-019-30575	SESE	25	20S	21E
Federal 25-4	43-019-30743	NENW	25	20S	21E

Twin Arrow Incorporated
Well Nos. 14-3, 14-4, 23-1, 23-2, 23-3, 23-4,
24-2, 24-3, 24-4, 25-1, 25-2, 25-3, 25-4
Sections 14, 23, 24 and 25 T. 20 S., R. 21 E.
Lease UTU02139A
Grand County, Utah

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Twin Arrow Incorporated is considered to be the operator of the above wells and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for these wells is provided by UT1185 (Principal -Twin Arrow Incorporated) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

RECEIVED

AUG 15 2007

Form 3160-5
(April 2004)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
DIV. OF OIL, GAS & MINING

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator Elk Production, LLC

3a. Address
1401 17th Street, Suite 700, Denver Colorado, 80202

3b. Phone No. (include area code)
303-296-4505

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
994' FSL & 808'FWL, SW/SW Section 25, T20S, R21E

5. Lease Serial No.
UTU 02139A

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA/Agreement, Name and/or No.
N/A

8. Well Name and No.
Federal #25-2

9. API Well No.
43-019-30587

10. Field and Pool, or Exploratory Area
Greater Cisco / Entrada

11. County or Parish, State
Grand County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Elk plans to return subject well to production. Elk will first integrity test casing. If a leak is found, the leak will be located and cement squeezed and drilled out. Following a successful casing test, Elk will swab test Entrada perms from 2506'-2611' and reinstall pumping equipment.

COPY SENT TO OPERATOR
Date: 9/4/07
Initials: [Signature]

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Karin Kuhn

Title Sr. Engineering Technician

Signature

[Handwritten Signature]

Date

08/10/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Accepted by the
Utah Division of
Oil, Gas and Mining

Date

Federal Approval Of This
Action Is Necessary

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make for any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

BY: [Handwritten Signature]

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU 02139A

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA/Agreement, Name and/or No.
N/A

8. Well Name and No.
Federal #25-2

9. API Well No.
43-019-30587

10. Field and Pool, or Exploratory Area
Greater Cisco / Entrada

11. County or Parish, State
Grand County, Utah

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **Elk Production, LLC**

3a. Address
1401 17th Street, Suite 700, Denver Colorado, 80202

3b. Phone No. (include area code)
303-296-4505

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
994' FSL & 808'FWL, SW/SW Section 25, T20S, R21E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

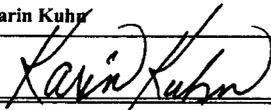
Work began on 8/10/07 to return the subject well to production. Swab test well. Shut well in. On 9/5/07, resumed work. Swab well; packer stuck. Fish packer and tbg. Cut off tbg @ 2518'. Wash and mill on fish. Push remainder down to bottom. Integrity test casing; found multiple holes between 460' and 1100'. Wash junk to 2656'. TIH w/ 2 3/8" J55 production tbg. Set Weatherford ADI packer @ 2413'. Swab well. RIH w/ rods and pump. Shut in well and wait for pumping unit. Install pumping unit and return well to production 10/26/07.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Karin Kuhn

Title Sr. Engineering Technician

Signature



Date

10/30/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

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(Instructions on page 2)

RECEIVED

NOV 02 2007

DIV. OF OIL, GAS & MINING

UTAH DIVISION OF OIL, GAS AND MINING

NOTICE OF REPORTING PROBLEMS

Operator: Elk Production, LLC. Account: N2650 Today's Date: 09/16/2008

Problems:

- Late Report(s)
- Inaccurate Report(s)
- Incomplete Report(s)
- Other: No Subsequent Report

Failure to submit reports in a timely, accurate, and complete manner may result in the issuance of a Notice of Violation by the Division of Oil, Gas and Mining, and may result in the Division pursuing enforcement action as outlined in Rule R649-10, Administrative Procedures, and Section 40-6-11 of the Utah Code.

To avoid compliance action, these reporting problems should be resolved within 7 days.

Send reports to:

Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

Fax to:

(801) 359-3940

*43 019 30587
Federal 25-2
205 21E 25*

Type of Report	Month(s) of Problem Report		
<input type="checkbox"/> Production – Form 10 <input type="checkbox"/> Disposition – Form 11 <input type="checkbox"/> Gas Plant – Form 13 <input type="checkbox"/> Enhanced Recovery – UIC Form 2 <input type="checkbox"/> Injection – UIC Form 3 <input type="checkbox"/> Other _____			
Type of Report	Well Name(s)	API Number(s)	Drilling Commenced
<input type="checkbox"/> Spud Notice – Form 9 <input type="checkbox"/> Drilling Reports – Form 9 <input type="checkbox"/> Well Completion Report – Form 8 <input checked="" type="checkbox"/> Other <u>Subsequent Sundry</u>	<input checked="" type="checkbox"/> List Attached		

Description of Problem:

Operator has submitted sundry of intents on the following wells that have been approved by DOGM. Per Rule 649-3-23, a subsequent report shall be submitted on Form 9, Sundry Notice, with in 30 days after completion. The report should show workover results, well status, work completion date, new perforation depths, etc.

If you have questions or concerns regarding this matter, please contact Rachel Medina at (801) 538-5260 .

cc: Compliance File
RAM
Well File
CHD

UTAH DIVISION OF OIL, GAS AND MINING
NOTICE OF REPORTING PROBLEMS

Operator: Elk Production, LLC. Account: N2650 Today's Date: 09/16/2008

Problems:

- Late Report(s)
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Utah Division of Oil, Gas and Mining
 1594 West North Temple, Suite 1210
 P.O. Box 145801
 Salt Lake City, Utah 84114-5801

Fax to:

(801) 359-3940
 43 019 30587
 Federal 25-2
 2DS 21E 25

Type of Report	Month(s) of Problem Report		
<input type="checkbox"/> Production – Form 10 <input type="checkbox"/> Disposition – Form 11 <input type="checkbox"/> Gas Plant – Form 13 <input type="checkbox"/> Enhanced Recovery – UIC Form 2 <input type="checkbox"/> Injection – UIC Form 3 <input type="checkbox"/> Other _____			
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cc: Compliance File
 RAM
 Well File
 CHD

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU-02139A

6. If Indian, Allottee or Tribe Name
NA

SUBMIT IN TRIPLICATE – Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.
NA

8. Well Name and No.
Federal 25-2

9. API Well No.
4301930587

10. Field and Pool or Exploratory Area
Greater Cisco/Entrada

11. Country or Parish, State
Grand County, Utah

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Elk Production, LLC

3a. Address
1401 17th Street, Suite 700
Denver, CO 80202

3b. Phone No. (include area code)
303-296-4505

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
994' FSL, 808' FWL
SWSW Section 25-T20S-R21E

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

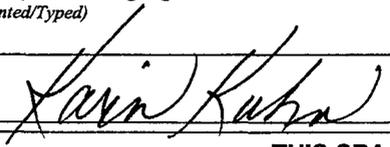
TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Cancel Plans</u>	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Elk had submitted plans to frac stimulate the existing Entrada perms (2606'-2611') and also repair casing leaks. Elk did do a workover on the subject well 8/2007-10/2007 where the well was swab tested and integrity tested the casing to identify possible leaks, and the well was briefly returned the well to production. The well was again shut in at the end of November 2007. Elk did not frac stimulate nor repair the casing leaks as was proposed in 11/2004 and again in 8/2007. Currently Elk has no immediate plans to make the repairs or frac stimulate the well. Should Elk decide to go forward with our previous plans, we will resubmit a Notice of Intent Sundry.

14. I hereby certify that the foregoing is true and correct.
Name (Printed/Typed)
Karin Kuhn

Title Sr. Engineering Technician

Signature 

Date 10/02/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

OCT 06 2008

DIV. OF OIL, GAS & MINING

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING

1. DJJ
2. CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

8/1/2011

FROM: (Old Operator): N2650-Elk Production, LLC 1401 17th Street, Suite 700 Denver, CO 80202 Phone: 1 (303) 296-4505	TO: (New Operator): N3785-SEP - Cisco Dome LLC 1245 Brickyard Rd, Suite 210 Salt Lake City, UT 84106 Phone: 1 (435) 940-9001
---	--

WELL NAME		CA No.	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LIST - 54 WELLS										

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/6/2011
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/6/2011
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 7/18/2011
- Is the new operator registered in the State of Utah: Business Number: 7934251-0160
- (R649-9-2)Waste Management Plan has been received on: Requested 9/21/2011
- Inspections of LA PA state/fee well sites complete on: n/a
- Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIA n/a
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- Underground Injection Control ("UIC")** approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 9/20/2011
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 9/20/2011
- Bond information entered in RBDMS on: 9/6/2011
- Fee/State wells attached to bond in RBDMS on: 9/21/2011
- Injection Projects to new operator in RBDMS on: n/a
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: UTB000465
- Indian well(s) covered by Bond Number: n/a
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 1481053, 1481056 and 1481054
- The **FORMER** operator has requested a release of liability from their bond on: not yet

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

		5. LEASE DESIGNATION AND SERIAL NUMBER:
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: See attached list
2. NAME OF OPERATOR: SEP - CISCO DOME, LLC		9. API NUMBER:
3. ADDRESS OF OPERATOR: 1245 Brickyard Rd., Ste 210 CITY Salt Lake City STATE UT ZIP 84106		10. FIELD AND POOL, OR WILDCAT:
PHONE NUMBER: (435) 940-9001		

4. LOCATION OF WELL

FOOTAGES AT SURFACE: _____ COUNTY: **Grand County**

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____ STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Change of Operator</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Previous Operator: Elk Production, LLC 1401 7th Street, Suite 700 Denver, Colorado 80202 303-296-4505	New Operator: SEP - CISCO DOME, LLC 1245 Brickyard Rd., Ste. 210 Salt Lake City, UT 435-940-9001
--	---

Utah DOGM Bond # *Thunderbird 2: 1481053-1481056; State 32-1; 1481054*
BLM Bond # *4TB000465*

effective 8/1/2011

SEP - CISCO DOME, LLC representative:

Name (Please Print): *David Lillywhite*

Title: **President**

Signature _____

Date *7/28/11*

NAME (PLEASE PRINT) John Whisler	TITLE Chief Executive Officer
SIGNATURE <i>John Whisler</i>	DATE <i>7/28/11</i>

(This space for State use only)

APPROVED *9/13/2011*
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(5/2000)

(See Instructions on Reverse Side)

RECEIVED
SEP 06 2011
DIV. OF OIL, GAS & MINING

ELK PRODUCTION, LLC (N2650) to SEP-Cisco Dome, LLC (N3785)
effective 8/1/2011

well name	sec	twp	rng	api	entity	well	stat
THUNDERBIRD 1	32	200S	240E	4301930058	10339	OW	P
FEDERAL 19-3	19	200S	220E	4301930302	8201	GW	TA
FEDERAL 31-1A	31	200S	220E	4301930308	8204	GW	P
STATE 32-1	32	200S	220E	4301930347	8206	GW	P
FEDERAL 13-1	13	200S	210E	4301930348	8146	GW	TA
FEDERAL 23-1	23	200S	210E	4301930355	11393	GW	P
FEDERAL 25-1	25	200S	210E	4301930359	11394	GW	S
CALF CANYON 5	11	200S	210E	4301930393	2490	OW	TA
FEDERAL 30-1	30	200S	220E	4301930429	8203	GW	S
FEDERAL 14-1	14	200S	210E	4301930430	8169	GW	P
FEDERAL 24-3	24	200S	210E	4301930432	11395	GW	S
FEDERAL 14-1A	14	200S	210E	4301930436	8150	GW	TA
FEDERAL 1-10	10	200S	210E	4301930484	8141	GW	S
FEDERAL 11-1	11	200S	210E	4301930485	8142	GW	P
FEDERAL 14-2	14	200S	210E	4301930487	8151	GW	S
FEDERAL 14-3	14	200S	210E	4301930488	8152	GW	S
FEDERAL 24-2	24	200S	210E	4301930530	8159	GW	S
FEDERAL 25-3	25	200S	210E	4301930575	8170	GW	S
FEDERAL 15-1	15	200S	210E	4301930585	11391	GW	TA
FEDERAL 23-2	23	200S	210E	4301930586	8140	GW	P
FEDERAL 25-2	25	200S	210E	4301930587	11392	OW	S
FEDERAL 23-3	23	200S	210E	4301930588	8157	GW	S
FEDERAL 22-1	22	200S	210E	4301930625	8156	GW	P
FEDERAL 15-2	15	200S	210E	4301930636	8154	GW	S
FEDERAL 15-3	15	200S	210E	4301930637	8155	GW	S
FEDERAL 13-2	13	200S	210E	4301930673	8147	GW	S
FEDERAL 25-4	25	200S	210E	4301930743	8181	GW	S
FEDERAL 23-4	23	200S	210E	4301930760	8158	GW	P
FEDERAL 18-1	18	200S	220E	4301930875	8200	GW	S
FEDERAL 14-4	14	200S	210E	4301930878	8153	GW	S
FEDERAL 12-1	12	200S	210E	4301930881	8145	GW	S
FEDERAL 11-2	11	200S	210E	4301930882	8143	GW	S
FEDERAL 13-3	13	200S	210E	4301930883	8148	GW	TA
FEDERAL 11-3	11	200S	210E	4301930884	8144	GW	S
FEDERAL 13-4	13	200S	210E	4301930885	8149	GW	TA
FEDERAL 15-4	15	200S	210E	4301930887	10140	GW	TA
FEDERAL 19-1A	19	200S	220E	4301930896	8201	GW	TA
FEDERAL 24-4	24	200S	210E	4301930900	8208	GW	TA
FED 3-675	10	200S	210E	4301931094	303	GW	S
FEDERAL 10-2	10	200S	210E	4301931210	8207	GW	TA
FEDERAL 14-6	14	200S	210E	4301931421	14803	GW	P
FEDERAL 14-7	14	200S	210E	4301931422	14780	GW	P
FEDERAL 24-6	24	200S	210E	4301931423	14779	GW	S
FEDERAL 23-6	23	200S	210E	4301931424	14848	GW	S
FEDERAL 15-8	15	200S	210E	4301931434	15006	GW	P
FEDERAL 15-7	15	200S	210E	4301931435	14868	GW	S
FEDERAL 14-5	14	200S	210E	4301931436	14805	GW	P
FEDERAL 11-6	11	200S	210E	4301931437	14869	GW	P
FEDERAL 14-8	14	200S	210E	4301931439	14804	GW	P
FEDERAL 22-2	22	200S	210E	4301931440	14847	GW	S
FEDERAL 15-5	15	200S	210E	4301931441	14952	GW	S
FEDERAL 23-5	23	200S	210E	4301931442	15007	GW	P
FEDERAL 24-5	24	200S	210E	4301931443	14960	GW	P
FEDERAL 25-5	25	200S	210E	4301931444	14849	GW	S

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
 1. CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

9/1/2011

FROM: (Old Operator): N3785-SEP - Cisco Dome LLC 1245 Brickyard Rd, Suite 210 Salt Lake City, UT 84106 Phone: 1 (435) 940-9001	TO: (New Operator): N3805-SEP - Cisco Dome II LLC 1245 Brickyard Rd, Suite 210 Salt Lake City, UT 84106 Phone: 1 (435) 940-9001
---	--

CA No.

Unit:

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
FEDERAL 25-1	25	200S	210E	4301930359	11394	Federal	GW	S
FEDERAL 25-2	25	200S	210E	4301930587	11392	Federal	OW	S
FEDERAL 25-4	25	200S	210E	4301930743	8181	Federal	GW	S
FEDERAL 25-5	25	200S	210E	4301931444	14849	Federal	GW	S
CALF CANYON 5	11	200S	210E	4301930393	2490	Federal	OW	TA

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/15/2011
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/15/2011
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 9/15/2011
- Is the new operator registered in the State of Utah: Business Number: 7934251-0160
- (R649-9-2) Waste Management Plan has been received on: Requested 9/21/2011
- Inspections of LA PA state/fee well sites complete on: n/a
- Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 9/27/2011 BIA n/a
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- Underground Injection Control ("UIC")** approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 10/20/2011
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 10/20/2011
- Bond information entered in RBDMS on: n/a
- Fee/State wells attached to bond in RBDMS on: n/a
- Injection Projects to new operator in RBDMS on: n/a
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: UTB000466
- Indian well(s) covered by Bond Number: n/a
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number
- The **FORMER** operator has requested a release of liability from their bond on: n/a

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS: These wells were not in the Calf Canyon Unit and were missed in the change 9/20/11,

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

		5. LEASE DESIGNATION AND SERIAL NUMBER:
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: NA
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: see attached list
2. NAME OF OPERATOR: SEP - CISCO DOME II, LLC		9. API NUMBER: attached
3. ADDRESS OF OPERATOR: 1245 Brickyard Rd, Ste 210 CITY Salt Lake City STATE UT ZIP 84106		10. FIELD AND POOL, OR WILDCAT: Greater Cisco
4. LOCATION OF WELL FOOTAGES AT SURFACE: see attached		COUNTY: Grand County
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>9/15/2011</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Previous Operator:
SEP - CISCO DOME, LLC
1245 BRICKYARD RD, STE 210
SALT LAKE CITY, UT 84106
435-940-9001

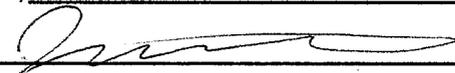
New Operator:
SEP - CISCO DOME II, LLC
1245 BRICKYARD RD, STE 210
SALT LAKE CITY, UT 84106
435-940-9001

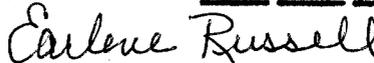
BLM Bond #: UTB-000465

BLM Bond #: UTB-000466


X _____
David Knudson,
Land Manager
15 Sept. 2011


X _____
David Knudson,
Land Manager
15 Sept. 2011

NAME (PLEASE PRINT) <u>Jeremy Schwendiman</u>	TITLE <u>Landman</u>
SIGNATURE 	DATE <u>8/10/2011</u>

(This space for State use only)
APPROVED 10/20/2011

Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

RECEIVED
SEP 15 2011
DIV. OF OIL, GAS & MINING

SEP - CISCO DOME II, LLC WELLS		
Well Name	API #	
FED 25-1	4301930359	* changed 10/20/11
CALF CANYON 5	4301930393	* changed 10/20/11
FED 25-2	4301930587	* changed 10/20/11
FED 25-4	4301930743	* changed 10/20/11
FED 25-5	4301931444	* changed 10/20/11
CALF CANYON 1	4301930298	Changed 9/20/11
FED 675-1	4301930376	Changed 9/20/11
CALF CANYON 4	4301930392	Changed 9/20/11
CALF CANYON 7	4301931168	Changed 9/20/11
FED 675-4	4301931187	Changed 9/20/11
CALF CANYON 8	4301931197	Changed 9/20/11
FED 675-5	4301931199	Changed 9/20/11
CALF CANYON FED 10	4301931203	Changed 9/20/11
FED 675-6	4301931208	Changed 9/20/11
CALF CANYON 11	4301931209	Changed 9/20/11

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires: January 31, 2004

5. Lease Serial No. **UTU-021594**
MOUNTAIN VIEW OFFICE

6. If Indian, Allottee or Tribe Name
2011 AUG 18 AM 9:59

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. If Unit or CA/Agreement, Name and/or No.
2. Name of Operator SEP - CISCO DOME II, LLC		8. Well Name and No. Federal 25-2
3a. Address	3b. Phone No. (include area code)	9. API Well No. 43-019-30587
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) T20S-R21E Sec 25-SWSW		10. Field and Pool, or Exploratory Area
		11. County or Parish, State Grand County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Change of Operator
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Change of Operator

Previous Operator:
SEP - CISCO DOME, LLC
1245 Brickyard Rd., Ste. 210
Salk Lake City, Utah 84106
435-940-9001

New Operator:
SEP - CISCO DOME II, LLC
1245 Brickyard Rd., Ste. 210
Salk Lake City, Utah 84106
435-940-9001

RECEIVED
SEP 27 2011

Please be advised that SEP-CISCO DOME II, LLC is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by BLM Bond No. UTB000466.

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) DAVID LILLYWHITE	Title PRESIDENT
Signature <i>[Signature]</i>	Date 8-9-2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by ACCEPTED	Title Division of Resources	Date 9/19/11
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office Mcab Field Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

cc: WDOGAM

Conditions Attached

SEP-Cisco Dome II, LLC
Lease UTU02139A
Wells 25-1, 25-2, 25-4, 25-5
Section 25, T20S, R21E
Grand County, Utah

CONDITIONS OF ACCEPTANCE

Acceptance of these applications does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that SEP-Cisco Dome II, LLC is considered to be the operator of the above wells effective September 1, 2011, and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for these wells is provided by UTB000466 (Principal – SEP-Cisco Dome II, LLC) as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
 CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

9/1/2013

FROM: (Old Operator): N3805- SEP-CISCO DOME II, LLC 1245 BRICKYARD RD STE 210 SALT LAKE CITY UT 84106 Phone: 1 (435) 940-9001	TO: (New Operator): N3785- SEP-CISCO DOME, LLC 1245 BRICKYARD RD STE 210 SALT LAKE CITY UT 84106 Phone: 1 (435) 940-9001
--	--

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
FEDERAL 25-1	25	200S	210E	4301930359	11394	Federal	GW	S
FEDERAL 25-2	25	200S	210E	4301930587	11392	Federal	OW	S
FEDERAL 25-3	25	200S	210E	4301930575	8170	Federal	GW	S
FEDERAL 25-4	25	200S	210E	4301930743	8181	Federal	GW	S
FEDERAL 25-5	25	200S	210E	4301931444	14849	Federal	GW	S

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/9/2013
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/9/2013
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 9/18/2013
- Is the new operator registered in the State of Utah: _____ Business Number: 7934251-0160
- (R649-9-2)Waste Management Plan has been received on: Yes
- Inspections of LA PA state/fee well sites complete on: N/A
- Reports current for Production/Disposition & Sundries on: 9/17/2013
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM Not Yet BIA N/A
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 9/18/2013
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 9/18/2013
- Bond information entered in RBDMS on: N/A
- Fee/State wells attached to bond in RBDMS on: N/A
- Injection Projects to new operator in RBDMS on: N/A
- Receipt of Acceptance of Drilling Procedures for APD/New on: N/A
- Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: N/A

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: UTB000465
- Indian well(s) covered by Bond Number: N/A
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number N/A
- The **FORMER** operator has requested a release of liability from their bond on: N/A

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-02139A
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: NA
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____	8. WELL NAME and NUMBER: Federal 25-1	
2. NAME OF OPERATOR: SEP - CISCO DOME II, LLC		9. API NUMBER: 4301930359
3. ADDRESS OF OPERATOR: 1245 Brickyard Rd, Ste 210 CITY Salt Lake City STATE UT ZIP 84106	PHONE NUMBER: (435) 940-9001	10. FIELD AND POOL, OR WILDCAT: Greater Cisco
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1971' FNL, 1917' FWL		COUNTY: Grand County
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNE 25 20S 21E S		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>8/28/2013</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

SEP - Cisco Dome II, LLC requests authorization of the following operator change:

Previous Operator:
SEP - Cisco Dome II, LLC
1245 Brickyard Rd, ste 210
Salt Lake City, UT 84106
435-940-9001

New Operator:
SEP - Cisco Dome, LLC
1245 Brickyard Rd, ste 210
Salt Lake City, UT 84106
435-940-9001

N3865 Please be advised that SEP - Cisco Dome, LLC is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by BLM Bond #: UTB 000465. Effective 1 September 2013.

SEP - Cisco Dome, LLC representative

X *[Signature]*
Crystal Hammer, Geology Technician

Date: 08/28/2013

NAME (PLEASE PRINT) <u>Crystal Hammer</u>	TITLE <u>Geology Technician</u>
SIGNATURE <u><i>[Signature]</i></u>	DATE <u>8/28/2013</u>

(This space for State use only)

APPROVED

SEP 18 2013

DIV. OF OIL, GAS & MINING
By: Rachel Medina

RECEIVED

SEP 09 2013

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-02139A
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: NA
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____	8. WELL NAME and NUMBER: Federal 25-2	
2. NAME OF OPERATOR: SEP - CISCO DOME II, LLC		9. API NUMBER: 4301930587
3. ADDRESS OF OPERATOR: 1245 Brickyard Rd, Ste 210 CITY Salt Lake City STATE UT ZIP 84106	PHONE NUMBER: (435) 940-9001	10. FIELD AND POOL OR WILDCAT: Greater Cisco
4. LOCATION OF WELL FOOTAGES AT SURFACE: 994' FSL, 808' FWL		COUNTY: Grand County
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSW 25 20S 21E S		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 8/28/2013	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

SEP - Cisco Dome II, LLC requests authorization of the following operator change:

Previous Operator:
SEP - Cisco Dome II, LLC
1245 Brickyard Rd, ste 210
Salt Lake City, UT 84106
435-940-9001

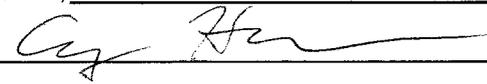
New Operator:
SEP - Cisco Dome, LLC
1245 Brickyard Rd, ste 210
Salt Lake City, UT 84106
435-940-9001

Please be advised that SEP - Cisco Dome, LLC is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by BLM Bond #: UTB 000465. Effective 1 September 2013.

SEP - Cisco Dome, LLC representative

X 
Crystal Hammer, Geology Technician

Date: 08/28/2013

NAME (PLEASE PRINT) <u>Crystal Hammer</u>	TITLE <u>Geology Technician</u>
SIGNATURE <u></u>	DATE <u>8/28/2013</u>

(This space for State use only)

APPROVED

SEP 18 2013

DIV. OIL GAS & MINING

Raehele Medina

RECEIVED

SEP 09 2013

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-02139A
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: NA
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____	8. WELL NAME and NUMBER: Federal 25-3	
2. NAME OF OPERATOR: SEP - CISCO DOME II, LLC		9. API NUMBER: 4301930575
3. ADDRESS OF OPERATOR: 1245 Brickyard Rd, Ste 210 CITY Salt Lake City STATE UT ZIP 84106	PHONE NUMBER: (435) 940-9001	10. FIELD AND POOL, OR WILDCAT: Greater Cisco
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1041 FSL, 931' FEL		COUNTY: Grand County
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESE 25 20S 21E S		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 8/28/2013	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

SEP - Cisco Dome II, LLC requests authorization of the following operator change:

Previous Operator:
SEP - Cisco Dome II, LLC
1245 Brickyard Rd, ste 210
Salt Lake City, UT 84106
435-940-9001

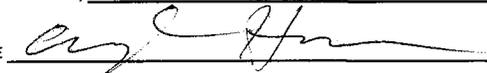
New Operator:
SEP - Cisco Dome, LLC
1245 Brickyard Rd, ste 210
Salt Lake City, UT 84106
435-940-9001

Please be advised that SEP - Cisco Dome, LLC is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by BLM Bond #: UTB 000465. Effective 1 September 2013.

SEP - Cisco Dome, LLC representative

X 
Crystal Hammer, Geology Technician

Date: 08/28/2013

NAME (PLEASE PRINT) <u>Crystal Hammer</u>	TITLE <u>Geology Technician</u>
SIGNATURE <u></u>	DATE <u>8/28/2013</u>

(This space for State use only)

APPROVED

SEP 18 2013

RECEIVED

SEP 09 2013

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
UTU-02139A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
NA

7. UNIT or CA AGREEMENT NAME:

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
SEP - CISCO DOME II, LLC

3. ADDRESS OF OPERATOR:
1245 Brickyard Rd, Ste 210 CITY Salt Lake City STATE UT ZIP 84106 PHONE NUMBER: (435) 940-9001

4. LOCATION OF WELL
FOOTAGES AT SURFACE: **826 FNL, 1814' FWL** COUNTY: **Grand County**
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **NENW 25 20S 21E S** STATE: **UTAH**

8. WELL NAME and NUMBER:
Federal 25-4

9. API NUMBER:
4301930743

10. FIELD AND POOL, OR WILDCAT:
Greater Cisco

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>8/28/2013</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

SEP - Cisco Dome II, LLC requests authorization of the following operator change:

<p>Previous Operator: SEP - Cisco Dome II, LLC 1245 Brickyard Rd, ste 210 Salt Lake City, UT 84106 435-940-9001</p>	<p>New Operator: SEP - Cisco Dome, LLC 1245 Brickyard Rd, ste 210 Salt Lake City, UT 84106 435-940-9001</p>
---	---

Please be advised that SEP - Cisco Dome, LLC is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by BLM Bond #: UTB 000465. Effective 1 September 2013.

SEP - Cisco Dome, LLC representative

X  Date: 08/28/2013
Crystal Hammer, Geology Technician

NAME (PLEASE PRINT) Crystal Hammer TITLE Geology Technician

SIGNATURE  DATE 8/28/2013

(This space for State use only)

APPROVED

SEP 18 2013

DIV. OIL GAS & MINING
BY: Rachel Medina

RECEIVED

SEP 09 2013

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
UTU-02139A

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
NA

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
Federal 25-5

2. NAME OF OPERATOR:
SEP - CISCO DOME II, LLC

9. API NUMBER:
4301931444

3. ADDRESS OF OPERATOR:
1245 Brickyard Rd, Ste 210 CITY Salt Lake City STATE UT ZIP 84106

PHONE NUMBER:
(435) 940-9001

10. FIELD AND POOL, OR WILDCAT:
Greater Cisco

4. LOCATION OF WELL
FOOTAGES AT SURFACE: **643 FSL, 1922' FWL** COUNTY: **Grand County**
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **SESW 25 20S 21E S** STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>8/28/2013</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
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Previous Operator:
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1245 Brickyard Rd, ste 210
Salt Lake City, UT 84106
435-940-9001

New Operator:
SEP - Cisco Dome, LLC
1245 Brickyard Rd, ste 210
Salt Lake City, UT 84106
435-940-9001

Please be advised that SEP - Cisco Dome, LLC is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by BLM Bond #: UTB 000465. Effective 1 September 2013.

SEP - Cisco Dome, LLC representative

X *Crystal Hammer*
Crystal Hammer, Geology Technician

Date: 08/28/2013

NAME (PLEASE PRINT) Crystal Hammer TITLE Geology Technician
SIGNATURE *Crystal Hammer* DATE 8/28/2013

(This space for State use only) **APPROVED**

SEP 18 2013

RECEIVED

DIVISION OF OIL GAS & MINING
Rachel Merdian

SEP 09 2013

Effective Date: 9/1/2014

FORMER OPERATOR:	NEW OPERATOR:
SEP CISCO DOME, LLC N3785 10447 SOUTH JORDAN GATEWAY SOUTH JORDAN UT 84095 801-657-5780	ROSE PETROLEUM (UTAH), LLC N4095 383 INVERNESS PARKWAY SUITE 330 ENGLEWOOD CO 80112 720-390-3860
CA Number(s):	Unit(s):

WELL INFORMATION:

Well Name	Sec	TWN	RNG	API	Entity	Mineral	Surface	Type	Status
See Attached List									

OPERATOR CHANGES DOCUMENTATION:

1. Sundry or legal documentation was received from the **FORMER** operator on: 1/26/2015
2. Sundry or legal documentation was received from the **NEW** operator on: 1/26/2015
3. New operator Division of Corporations Business Number: 9009626-0161

REVIEW:

1. Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: N/A
2. Receipt of Acceptance of Drilling Procedures for APD/New on: N/A
3. Reports current for Production/Disposition & Sundries: 1/23/2015
4. OPS/SI/TA well(s) reviewed for full cost bonding: N/A
5. UIC5 on all disposal/injection/storage well(s) approved on: N/A
6. Surface Facility(s) included in operator change: NONE
7. Inspections of PA state/fee well sites complete on (only upon operators request): N/A

NEW OPERATOR BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 1001696855
2. Indian well(s) covered by Bond Number: N/A
3. State/fee well(s) covered by Bond Number(s): N/A

DATA ENTRY:

1. Well(s) update in the **OGIS** on: 1/27/2015
2. Entity Number(s) updated in **OGIS** on: 1/27/2015
3. Unit(s) operator number update in **OGIS** on: N/A
4. Surface Facilities update in **OGIS** on: N/A
5. State/Fee well(s) attached to bond(s) in **RBDMS** on: N/A
6. Surface Facilities update in **RBDMS** on: N/A

LEASE INTEREST OWNER NOTIFICATION:

1. The **NEW** operator of the Fee (Mineral) wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:

SEP Cisco Dome, LLC N3785
to Rose Petroleum (Utah), LLC N4095
Effective 9/1/2014

Well Name	Sec	TWN	RNG	API	Entity	Mineral	Surface	Type	Status
UNION GOVT II-1	24	200S	210E	4301915107	680	Federal	State	GW	P
FEDERAL 31-1A	31	200S	220E	4301930308	8204	Federal	Federal	GW	P
FEDERAL 23-1	23	200S	210E	4301930355	11393	Federal	Federal	GW	P
FEDERAL 14-1	14	200S	210E	4301930430	8169	Federal	Federal	GW	P
FEDERAL 11-1	11	200S	210E	4301930485	8142	Federal	Federal	GW	P
FEDERAL 23-2	23	200S	210E	4301930586	8140	Federal	Federal	GW	P
FEDERAL 14-4	14	200S	210E	4301930878	8153	Federal	Federal	GW	P
FEDERAL 11-3	11	200S	210E	4301930884	8144	Federal	Federal	GW	P
FEDERAL 14-6	14	200S	210E	4301931421	14803	Federal	Federal	GW	P
FEDERAL 14-7	14	200S	210E	4301931422	14780	Federal	Federal	GW	P
FEDERAL 15-8	15	200S	210E	4301931434	15006	Federal	Federal	GW	P
FEDERAL 11-6	11	200S	210E	4301931437	14869	Federal	Federal	GW	P
FEDERAL 14-8	14	200S	210E	4301931439	14804	Federal	Federal	GW	P
FEDERAL 22-2	22	200S	210E	4301931440	14847	Federal	Federal	GW	P
FEDERAL 24-5	24	200S	210E	4301931443	14960	Federal	Federal	GW	P
FEDERAL 13-1	13	200S	210E	4301930348	8146	Federal	Federal	GW	S
FEDERAL 25-1	25	200S	210E	4301930359	11394	Federal	State	GW	S
FEDERAL 30-1	30	200S	220E	4301930429	8203	Federal	Federal	GW	S
FEDERAL 24-3	24	200S	210E	4301930432	11395	Federal	Federal	GW	S
FEDERAL 14-2	14	200S	210E	4301930487	8151	Federal	Federal	GW	S
FEDERAL 14-3	14	200S	210E	4301930488	8152	Federal	Federal	GW	S
FEDERAL 24-2	24	200S	210E	4301930530	8159	Federal	Federal	GW	S
FEDERAL 25-3	25	200S	210E	4301930575	8170	Federal	Federal	GW	S
FEDERAL 25-2	25	200S	210E	4301930587	11392	Federal	Federal	OW	S
FEDERAL 23-3	23	200S	210E	4301930588	8157	Federal	Federal	GW	S
FEDERAL 22-1	22	200S	210E	4301930625	8156	Federal	Federal	GW	S
FEDERAL 15-2	15	200S	210E	4301930636	8154	Federal	Federal	GW	S
FEDERAL 15-3	15	200S	210E	4301930637	8155	Federal	Federal	GW	S
FEDERAL 13-2	13	200S	210E	4301930673	8147	Federal	Federal	GW	S
FEDERAL 25-4	25	200S	210E	4301930743	8181	Federal	State	GW	S
FEDERAL 23-4	23	200S	210E	4301930760	8158	Federal	Federal	GW	S
FEDERAL 12-1	12	200S	210E	4301930881	8145	Federal	Federal	GW	S
FEDERAL 11-2	11	200S	210E	4301930882	8143	Federal	Federal	GW	S
FEDERAL 24-1	24	200S	210E	4301931010	11189	Federal	Federal	GW	S
FEDERAL 10-2A	10	200S	210E	4301931400	14043	Federal	Federal	GW	S
FEDERAL 24-6	24	200S	210E	4301931423	14779	Federal	Federal	GW	S
FEDERAL 23-6	23	200S	210E	4301931424	14848	Federal	Federal	GW	S
FEDERAL 15-7	15	200S	210E	4301931435	14868	Federal	Federal	GW	S
FEDERAL 14-5	14	200S	210E	4301931436	14805	Federal	Federal	GW	S
FEDERAL 15-5	15	200S	210E	4301931441	14952	Federal	Federal	GW	S
FEDERAL 23-5	23	200S	210E	4301931442	15007	Federal	Federal	GW	S
FEDERAL 25-5	25	200S	210E	4301931444	14849	Federal	Federal	GW	S
FEDERAL 19-3	19	200S	220E	4301930302	8201	Federal	Federal	GW	TA
FEDERAL 14-1A	14	200S	210E	4301930436	8150	Federal	Federal	GW	TA
FEDERAL 15-1	15	200S	210E	4301930585	11391	Federal	Federal	GW	TA
FEDERAL 13-4	13	200S	210E	4301930885	8149	Federal	Federal	GW	TA
FEDERAL 19-1A	19	200S	220E	4301930896	8201	Federal	Federal	GW	TA
FEDERAL 24-4	24	200S	210E	4301930900	8208	Federal	Federal	GW	TA
FEDERAL 10-2	10	200S	210E	4301931210	8207	Federal	Federal	GW	TA

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

5. LEASE DESIGNATION AND SERIAL NUMBER:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depths, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

8. WELL NAME and NUMBER:

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

SEE ATTACHED LIST

9. API NUMBER:

2. NAME OF OPERATOR:
ROSE PETROLEUM (UTAH) LLC

SEE LIST

3. ADDRESS OF OPERATOR:
383 INVERNESS PARKWAY CITY ENGLEWOOD STATE CO ZIP 80112

PHONE NUMBER:
(720) 390-3860

10. FIELD AND POOL, OR WILDCAT:
GREATER CISCO

4. LOCATION OF WELL

COUNTY: GRAND

FOOTAGES AT SURFACE

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN.

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

CHANGE OF OPERATOR- Effective as of September 1, 2014

PREVIOUS OPERATOR:

NEW OPERATOR:

SEP - CISCO DOME N3785
10447 SOUTH JORDAN GATEWAY
SOUTH JORDAN, UT 84095
(801) 657-5780

ROSE PETROLEUM (UTAH), LLC DIV. OF OIL, GAS & MINING
383 INVERNESS PARKWAY, SUITE 330
ENGLEWOOD, CO 80112
(720) 390-3860 N4095

Name: ~~Doris D. White~~ Larry R. Williams
Title: Resident Land Manager & Corporate Counsel

Be advised that Rose Petroleum (Utah), LLC is responsible under the terms and conditions of the related lease for the operations conducted upon the leased lands. Bond coverage is provided by Bond No. 1001696855.

NAME (PLEASE PRINT) John M. Blair

TITLE CEO

SIGNATURE

DATE

1-23-15

(This space for State use only)

APPROVED

JAN 27 2015

DIV. OIL GAS & MINING

BY: Rachel Medina

WELLS

API NUMBER	WELL NAME	LOCATION
43-019-31210-00-00	FEDERAL 10-2	20S-21E, SEC 10:NESW, GRAND CO., UT
43-019-31400-00-00	FEDERAL 10-2A	20S-21E, SEC 10:NWSE, GRAND CO., UT
43-019-30485-00-00	FEDERAL 11-1	20S-21E, SEC 11:NWSW, GRAND CO., UT
43-019-30882-00-00	FEDERAL 11-2	20S-21E, SEC 11:SESE, GRAND CO., UT
43-019-30884-00-00	FEDERAL 11-3	20S-21E, SEC 11:SWSW, GRAND CO., UT
43-019-31437-00-00	FEDERAL 11-6	20S-21E, SEC 11:SESW, GRAND CO., UT
43-019-30881-00-00	FEDERAL 12-1	20S-21E, SEC 12:SWSW, GRAND CO., UT
43-019-30348-00-00	FEDERAL 13-1	20S-21E, SEC 13:SWSW, GRAND CO., UT
43-019-30673-00-00	FEDERAL 13-2	20S-21E, SEC 13:SESW, GRAND CO., UT
43-019-30885-00-00	FEDERAL 13-4	20S-21E, SEC 13:NWSE, GRAND CO., UT
43-019-30430-00-00	FEDERAL 14-1	20S-21E, SEC 14:NWNW, GRAND CO., UT
43-019-30436-00-00	FEDERAL 14-1A	20S-21E, SEC 14:NWNW, GRAND CO., UT
43-019-30487-00-00	FEDERAL 14-2	20S-21E, SEC 14:NENE, GRAND CO., UT
43-019-30488-00-00	FEDERAL 14-3	20S-21E, SEC 14:NESE, GRAND CO., UT
43-019-30878-00-00	FEDERAL 14-4	20S-21E, SEC 14:SWSW, GRAND CO., UT
43-019-31436-00-00	FEDERAL 14-5	20S-21E, SEC 14:NENW, GRAND CO., UT
43-019-31421-00-00	FEDERAL 14-6	20S-21E, SEC 14:SWNW, GRAND CO., UT
43-019-31422-00-00	FEDERAL 14-7	20S-21E, SEC 14:SWNE, GRAND CO., UT
43-019-31439-00-00	FEDERAL 14-8	20S-21E, SEC 14:SWSE, GRAND CO., UT
43-019-30585-00-00	FEDERAL 15-1	20S-21E, SEC 15:NESE, GRAND CO., UT
43-019-30636-00-00	FEDERAL 15-2	20S-21E, SEC 15:NWNW, GRAND CO., UT
43-019-30637-00-00	FEDERAL 15-3	20S-21E, SEC 15:NENE, GRAND CO., UT
43-019-31441-00-00	FEDERAL 15-5	20S-21E, SEC 15:NWSE, GRAND CO., UT
43-019-31435-00-00	FEDERAL 15-7	20S-21E, SEC 15:SESW, GRAND CO., UT
43-019-31434-00-00	FEDERAL 15-8	20S-21E, SEC 15:SWSE, GRAND CO., UT
43-019-30898-00-00	FEDERAL 19-1A	20S-21E, SEC 19:SWNW, GRAND CO., UT
43-019-30302-00-00	FEDERAL 19-3	20S-21E, SEC 19:SWSW, GRAND CO., UT
43-019-30625-00-00	FEDERAL 22-1	20S-21E, SEC 22:SENE, GRAND CO., UT

WELLS

API NUMBER	WELL NAME	LOCATION
43-019-31440-00-00	FEDERAL 22-2	20S-21E, SEC 22:NWNE, GRAND CO., UT
43-019-30355-00-00	FEDERAL 23-1	20S-21E, SEC 23:SWNE, GRAND CO., UT
43-019-30588-00-00	FEDERAL 23-2	20S-21E, SEC 23:NWNW, GRAND CO., UT
43-019-30588-00-00	FEDERAL 23-3	20S-21E, SEC 23:SESW, GRAND CO., UT
43-019-30760-00-00	FEDERAL 23-4	20S-21E, SEC 23:NWSE, GRAND CO., UT
43-019-31442-00-00	FEDERAL 23-5	20S-21E, SEC 23:NENE, GRAND CO., UT
43-019-31424-00-00	FEDERAL 23-6	20S-21E, SEC 23:SESW, GRAND CO., UT
43-019-31010-00-00	FEDERAL 24-1	20S-21E, SEC 24:SWSW, GRAND CO., UT
43-019-30530-00-00	FEDERAL 24-2	20S-21E, SEC 24:NWNW, GRAND CO., UT
43-019-30432-00-00	FEDERAL 24-3	20S-21E, SEC 24:SWSE, GRAND CO., UT
43-019-30900-00-00	FEDERAL 24-4	20S-21E, SEC 24:NWNE, GRAND CO., UT
43-019-31443-00-00	FEDERAL 24-5	20S-21E, SEC 24:SWNW, GRAND CO., UT
43-019-31423-00-00	FEDERAL 24-6	20S-21E, SEC 24:NWSE, GRAND CO., UT
43-019-30359-00-00	FEDERAL 25-1	20S-21E, SEC 25:SWNE, GRAND CO., UT
43-019-30587-00-00	FEDERAL 25-2	20S-21E, SEC 25:SWSW, GRAND CO., UT
43-019-30575-00-00	FEDERAL 25-3	20S-21E, SEC 25:SESE, GRAND CO., UT
43-019-30743-00-00	FEDERAL 25-4	20S-21E, SEC 25:NENW, GRAND CO., UT
43-019-31444-00-00	FEDERAL 25-5	20S-21E, SEC 25:SESW, GRAND CO., UT
43-019-30429-00-00	FEDERAL 30-1	20S-22E, SEC 30:SWNW, GRAND CO., UT
43-019-30308-00-00	FEDERAL 31-1A	20S-22E, SEC 31:NENW, GRAND CO., UT
43-019-15107-00-00	UNION GOVT II-1	20S-21E, SEC 24:NWSW, GRAND CO., UT

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-02139A
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7.UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: FEDERAL 25-2
2. NAME OF OPERATOR: ROSE PETROLUEM (UTAH), LLC	9. API NUMBER: 43019305870000
3. ADDRESS OF OPERATOR: 383 Inverness Parkway, Suite 330 , Englewood, CO, 80112	PHONE NUMBER: 720 390-3863 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0994 FSL 0808 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 25 Township: 20.0S Range: 21.0E Meridian: S	9. FIELD and POOL or WILDCAT: GREATER CISCO COUNTY: GRAND STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 7/1/2015 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 50px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Rose Petroleum (Utah) LLC respectfully requests approval for up-hole completion following the attached procedure with supplemental details.

**Accepted by the
 Utah Division of
 Oil, Gas and Mining**

Date: June 22, 2015
 By: *Don Hamilton*

NAME (PLEASE PRINT) Don Hamilton	PHONE NUMBER 435 650-3866	TITLE Permitting Agent
SIGNATURE N/A	DATE 6/17/2015	



Rose Petroleum (Utah) LLC

Federal 25-2 (Mancos Shale Test)

Section 25 - Township 20S - Range 21E S.L.B.&M.

Well Data Information

(Version 3)

Spud Date: 27-Sep-05
TD Date: 12-Jun-07

Well:	Federal 25-2
County, State:	Grand, Utah
Surface Location:	Section 25, T20S, R21E S.L.B.&M.
Surface Footages:	808' FWL, 994' FSL
Bottom Hole Location:	Vertical well
Bottom Hole Footages:	Vertical well
Surface Lat/Long:	n/a
API Number:	43-019-30587
Lease Serial Number:	UTU-02139
AFE Number:	n/a
Elevation:	5,065' GL, 5,075' KB
Field:	Cisco Dome
Target:	Mancos Shale
TD:	2,800'
PBTD (MD):	2,656'

Well Summary

Hole Size	MD	TVD	Mud	Casing	Evaluation (Logging)	Cement
12 1/4"	201'	201'		8 5/8" 24.0#, K-55 STC		75 sx
7 7/8"	2800	2800		4 1/2" 10.5#, J-55 LTC		200 sx

Casing Design:

Casing OD	WT/Ft #ft	Grade API	Thread Type	Casing Depth	Drift	Pc psi	Pb psi	Ts Klbs	M/U Torque
8 5/8"	24.0	K-55	STC	0 - 201'	8.097"	1,370	2,950	244K	
4 1/2"	10.5	J-55	LTC	0 - 2,773'	4.052"	4,010	4,790	217K	

Production Tbg

Size	Wt.#	ID	Thread Type	depth set (MD)	Packer Depth (MD)	depth set (MD)	Packer Depth (MD)
2 3/8"	4.70lb/ft	1.995"	EUE (8rd)	2,622'			

Present Perforation Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Entrada	2,604'		2,606' - 2,611'		20	Open

Acid, Fracture, Treatment, etc.

Depth Interval	Amount and Type of Materials
1,619' - 1,920'	500 gals 15% HCL acid

Future Perforation Intervals

Formation	Top	Bottom	Perforation Interval	Size	No. Holes	Penetration
A) Mancos Shale	Surface	2,100'	1,619' - 1,632'	0.46"	4 SPF	41.7"
			1,646' - 1,668'	0.46"	4 SPF	41.7"
			1,680' - 1,697'	0.46"	4 SPF	41.7"
			1,721' - 1,742'	0.46"	4 SPF	41.7"
			1 759' - 1,791'	0.46"	4 SPF	41.7"
			1 806' - 1 814'	0.46"	4 SPF	41.7"

Wellhead

Casing head: n/a

Formation Tops (TVD)

Formation	Lithology	Top	Sub Sea	Thickness	water, oil, gas, other
Mancos Shale	SltSt, Shale	Surface	0'	0	Oil
Dakota	SS	2,100'	2,975'	65	Oil and Gas
Cedar Mountain	SS	2,165'	2,940'	10	Oil and Gas
Morrison (B Basin)	SS	2,175'	2,900'	97	Oil and Gas
Morrison (S Wash)	SS	2,272'	2,803'	243	Oil and Gas
Curtis-Summerville	SS	2,515'	2,560'	89	Oil and Gas
Entrada		2,604'	2,471'		Oil and Gas

Workover Prognosis

Federal 25-2

1 Move In and Rig UP

- 1.1 Record Rig move miles, Rig up all WO rig components.

2 Pull tubing

- 2.1 Check for pressures in the 2 3/8" tubing and the 2 3/8" X 4 1/2" csg annulas.
- 2.2 If No pressure unset the [Weatherford AD1 packer](#), POOH (2,596') and L/D the 2 3/8" tubing.
Note: Check the condition of the 2 3/8" tubing. ***May need to change out.***

3 CIBP and Cement Plug

- 3.1 R/U WL, RIH with gauge ring/Junk basket to perforations @ 2,606' to 2,611'.
- 3.2 M/U a 4 1/2" CIBP, RIH and set at 2,590'.
- 3.3 P/U and RIH with the 2 3/8" work string to the CIBP @ 2,590'.
- 3.4 Mix and Pump 2 bbls of cement and spot a balance cement plug on top of the CIBP @ 2,590'.
The 2 bbls of cement equates to 125' [cement plug](#). Cement plug f/2,590' to 2,465'.
- 3.5 POOH with the 2 3/8" tubing work string.

4 4 1/2" csg Scraper run.

- 4.1 M/U a 4 1/2" Csg scraper with one joint of 2 3/8 tubing below scraper. Fill well with 3% KCL.
- 4.2 RIH and tagged the top of the cement plug. Note in the Daily WO report TOC plug.
Minimum needed 2,540' (50' above the CIBP set @ 2,590').
- 4.3 POOH with the csg scraper and L/D same.

5 E-Line work

- 5.1 Run CBL, Log from TOC plug +or- 2,465' to surface. Note in Daily WO Report TOC behind csg.

6 Test csg

- 6.1 RIH and set the test packer @ 1,200'.
- 6.2 Test csg to 2,500 psi f/TOC to 1,200'. If the test is good continue to test the csg moving up to determine the locations of the holes in the 4 1/2" csg that was report back in 2004. It was reported that there were multiple holes in the 4 1/2" csg f/1,100' to 460'.

7 4 1/2" csg change out.

- 7.1 If determined that the btm hole in the 4 1/2" csg @ +or- 1,100' and there are multiple holes in the csg the best course of action will be to cut the csg @ 1,200' with a mechanical cutter.
- 7.2 RIH with a mechanical cutter and cut the 4 1/2" csg @ 1,200'.
- 7.3 Remove the wellhead, POOH laying down the 4 1/2" csg.
- 7.4 M/U the 4 1/2" lead seal/overshot, RIH and work overshot over the 4 1/2" csg @ 1,200'.
- 7.5 Pull test the seal/overshot and test csg to 1,000 psi.
- 7.6 Install the wellhead and test to 1,000 psi

8 Perforations (Mancos Test)

- 8.1 R/U e-line, RIH and shoot the Mancos Perforation Intervals - [Depths on the Well Schematic](#).

9 RIH with the 2 3/8" tubing

- 9.1 RIH and set the 2 3/8" tubing @ TBD depending on the depth of the Mancos perforations.

10 Acid Job (15% HCL) - [TBD by Ty and Dave](#)

- 10.1 R/U Halliburton and test pressure lines to 5,000 psi.
- 10.2 Pump a 500 gals 15% HCL acid job.

11 Swab and demob

- 11.1 Swab all fluid from the well.
- 11.2 demob the workover rig.

Sundry Number: 63993 API Well Number: 43019305870000

12 Monitor the well (24 hrs. test)

11.1 Monitor the well for influx of oil and gas.



Wellbore Schematic

Basic Well Data		Formation Tops			MD	TVD	Elevation (TVD)		Hole Size/Casing		General Information	
			(ft)	(ft)	(ft)							
Well Name: Federal 25-2		Mancos (Surface)			5,065'	GL			Drillhole Diameter: 20"	Cement - Conductor Pipe		
County: Grand					5,075'	KB			Casing Diameter: 14"			
State: Utah		Conductor Casing Depth Set:	20'	20'	GL				Casing Grade:			
API Well Number: 43-019-30587			(ft)	(ft)	(ft)				Weight:			
Lease Number: U-02139		Mancos							Drillhole Diameter: 12-1/4"			
Surface Location: SW 1/4 SW 1/4									Casing Diameter: 8-5/8"	Cement - Surface csg		
S25,T20S,R21E,SLBM		Surface Casing Depth Set:	201'	201'	KB	Datum (KB)			Casing Grade: K-55	Sks: 75, **cement returns at surface**		
808' FWL 994' FSL			(ft)	(ft)	(ft)	Perf. MD (KB)			Weight: 24.0 lb/ft	cement additive - 3% CaCl2		
Surface Coordinates: Lat - n/a		Mancos	0'	0'	5,075'				Connection: STC			
NAD 83 Long - n/a									Drillhole Diameter: 7 7/8"			
Surface Elevation: 5,065' GL, 5,075' KB									Casing Diameter: 4-1/2"			
Well Type: Vertical									Casing Grade: J-55			
Spud Date: 6-Mar-80									Weight: 10.50lb/ft			
TD Date: 14-Mar-80									Connection: LTC			
1st Production Date: 9-Apr-80		Note: **Holes in the 4 1/2" Prod. csg f/460' to 1,100', reported in 2004.										
PBD: 2,656'												
									1,580'	***Top of cement (TOC) per CBL		
		Mancos	**	1,620'	1,620'	Oil				Production Tbg		
		oil encountered while drilling**		1,680'	1,680'	Oil				Size:	2 3/8"	
				1,820'	1,820'	Oil				ID:	1.995"	
				1,900'	1,900'	Oil				Weight lbs/ft:	4.70#	
				1,920'	1,920'	Oil				Thread:	EUE (8rd)	
										Length:	2,622'	
		Dakota		2,100'	2,100'	2,975'				Cement - 4 1/2" Production csg		
		Cedar Mountain		2,135'	2,135'	2,940'				Sks: 200 sks of R.F.C. cement		
		Morrison (Brushy Basin)		2,175'	2,175'	2,900'						
		Morrison (Salt Wash)		2,272'	2,272'	2,803'						
		Curtis-Summerville		2,515'	2,515'	2,560'						
		Entrada		2,604'	2,604'	2,471'	2,606'-2,611'		2,413'	Weatherford AD1 Packer		
		4 1/2" Csg shoe		2,773'	2,773'	2,302'	KB		4 SPF			
		Hole TD Depth:		2,800'	2,800'	2,275'	KB		2,656'	Junk in the hole (Test Packer).		
				(ft)	(ft)	(ft)						



Wellbore Schematic

Basic Well Data	Formation Tops	MD	TVD	Elevation (TVD)	Hole Size/Casing	General Information	
Well Name: Federal 25-2 County: Grand State: Utah API Well Number: 43-019-30587 Lease Number: U-02139 Surface Location: SW 1/4 SW 1/4 S25,T20S,R21E,SLBM 808' FWL 994' FSL Surface Coordinates: Lat - n/a NAD 83 Long - n/a Surface Elevation: 5,065' GL, 5,075' KB Well Type: Vertical Spud Date: 6-Mar-80 TD Date: 14-Mar-80 1st Production Date: 9-Apr-80 PBD: 2,656'	<u>Mancos (Surface)</u>			5,065' GL	Drillhole Diameter: 20" Casing Diameter: 14" Casing Grade: Weight:	<u>Cement - Conductor Pipe</u>	
	Conductor Casing Depth Set:	20'	20'	GL			
		(ft)	(ft)	(ft)			
	<u>Mancos</u>					Drillhole Diameter: 12-1/4" Casing Diameter: 8-5/8" Casing Grade: K-55 Weight: 24.0 lb/ft Connection: STC	<u>Cement - Surface csg</u> Sks: 75, **cement returns at surface** cement additive - 3% CaCl2
	Surface Casing Depth Set:	201'	201'	KB Datum (KB)			
		(ft)	(ft)	(ft) Perf. MD (KB)			
	<u>Mancos</u>	0'	0'	5,075'		Drillhole Diameter: 7 7/8" Casing Diameter: 4-1/2" Casing Grade: J-55 Weight: 10.50lb/ft Connection: LTC	
	Note: **Holes in the 4 1/2" Prod. csg f/460' to 1,100', reported in 2004.						
	<u>Mancos</u>						
						1,580' Top of cement (TOC) per CBL 4 1/2" csg X 7 7/8" hole annulus	
<u>Mancos</u>	**	1,620'	1,620'	Oil		<u>Production Tbg</u>	
oil encountered while drilling**		1,680'	1,680'	Oil		Size:	
		1,820'	1,820'	Oil		ID:	
		1,900'	1,900'	Oil		Weight lbs/ft:	
		1,920'	1,920'	Oil		Thread:	
						Length:	
<u>Dakota</u>		2,100'	2,100'	2,975'			
<u>Cedar Mountain</u>		2,135'	2,135'	2,940'		<u>Cement - 4 1/2" Production csg</u>	
<u>Morrison (Brushy Basin)</u>		2,175'	2,175'	2,900'		Sks: 200 sks of R.F.C. cement	
<u>Morrison (Salt Wash)</u>		2,272'	2,272'	2,803'			
<u>Curtis-Summerville</u>		2,515'	2,515'	2,560'			
<u>Entrada</u>		2,604'	2,604'	2,471'	2,606'-2,611'	<u>Logging Program:</u>	
<u>4 1/2" Csg shoe</u>		2,773	2,773	2,302'	KB	Dual Induction-Laterolog Gamma-Density-CNL	
<u>Hole TD Depth:</u>		2,800	2,800	2,275'	KB	CBL - TOC @ 1,580'	
		(ft)	(ft)	(ft)			

Division of Oil, Gas and Mining
 Operator Change/Name Change Worksheet-for State use only

Effective Date: 7/1/2016

FORMER OPERATOR: Rose Petroleum (Utah), LLC N4095 383 Inverness Parkway, Suite 330 Englewood, CO 80112	NEW OPERATOR: Rockies Standard Oil Company, LLC N3735 1411 East 840 North Orem, UT 84097
CA Number(s):	Unit(s): Gunnison Valley

WELL INFORMATION:

Well Name	Sec	TWN	RNG	API	Entity	Mineral	Surface	Type	Status
See Attached List									

OPERATOR CHANGES DOCUMENTATION:

- Sundry or legal documentation was received from the **FORMER** operator on: 7/27/2016
- Sundry or legal documentation was received from the **NEW** operator on: 7/27/2016
- New operator Division of Corporations Business Number: 7698560-0161

REVIEW:

- Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: N/A
- Receipt of Acceptance of Drilling Procedures for APD on: N/A
- Reports current for Production/Disposition & Sundries: 9/14/2016
- OPS/SI/TA well(s) reviewed for full cost bonding: 8/24/2016
- UIC5 on all disposal/injection/storage well(s) approved on: N/A
- Surface Facility(s) included in operator change: N/A
- Inspections of PA state/fee well sites complete on (only upon operators request): N/A

NEW OPERATOR BOND VERIFICATION:

- Federal well(s) covered by Bond Number: 1001696855
- Indian well(s) covered by Bond Number: 1001696855
- State/fee well(s) covered by Bond Number(s): 1001696885a,b,c,d,e

DATA ENTRY:

- Well(s) update in the **OGIS** on: 9/14/2016
- Entity Number(s) updated in **OGIS** on: 9/14/2016
- Unit(s) operator number update in **OGIS** on: 9/14/2016
- Surface Facilities update in **OGIS** on: N/A
- State/Fee well(s) attached to bond(s) in **RBDMS** on: 9/14/2016
- Surface Facilities update in **RBDMS** on: N/A

COMMENTS:

From Rose Petroleum (Utah), LLC
 To Rockies Standard Oil Company, LLC
 Effective July 1, 2016

Well Name	Sec	TWN	RNG	API Number	Entity	Mineral	Surface	Type	Status	Unit
THUNDERBIRD 1	32	200S	240E	4301930058	10339	State	State	OW	P	
CPSKY PHLPS FEE 8-1	8	200S	240E	4301915100	2800	Fee	Fee	GW	S	
UNION GOVT II-1	24	200S	210E	4301915107	680	Federal	State	GW	S	
FEDERAL 19-3	19	200S	220E	4301930302	8201	Federal	Federal	GW	S	
FEDERAL 31-1A	31	200S	220E	4301930308	8204	Federal	Federal	GW	S	
STATE 32-1	32	200S	220E	4301930347	8206	State	State	GW	S	
FEDERAL 13-1	13	200S	210E	4301930348	8146	Federal	Federal	GW	S	
FEDERAL 23-1	23	200S	210E	4301930355	11393	Federal	Federal	GW	S	
FEDERAL 25-1	25	200S	210E	4301930359	11394	Federal	State	GW	S	
FEDERAL 30-1	30	200S	220E	4301930429	8203	Federal	Federal	GW	S	
FEDERAL 14-1	14	200S	210E	4301930430	8169	Federal	Federal	GW	S	
FEDERAL 24-3	24	200S	210E	4301930432	11395	Federal	Federal	GW	S	
FEDERAL 14-1A	14	200S	210E	4301930436	8150	Federal	Federal	GW	S	
FEDERAL 11-1	11	200S	210E	4301930485	8142	Federal	Federal	GW	S	
FEDERAL 14-2	14	200S	210E	4301930487	8151	Federal	Federal	GW	S	
FEDERAL 14-3	14	200S	210E	4301930488	8152	Federal	Federal	GW	S	
FEDERAL 24-2	24	200S	210E	4301930530	8159	Federal	Federal	GW	S	
FEDERAL 25-3	25	200S	210E	4301930575	8170	Federal	Federal	GW	S	
FEDERAL 15-1	15	200S	210E	4301930585	11391	Federal	Federal	GW	S	
FEDERAL 23-2	23	200S	210E	4301930586	8140	Federal	Federal	GW	S	
FEDERAL 25-2	25	200S	210E	4301930587	11392	Federal	Federal	OW	S	
FEDERAL 23-3	23	200S	210E	4301930588	8157	Federal	Federal	GW	S	
FEDERAL 22-1	22	200S	210E	4301930625	8156	Federal	Federal	GW	S	
FEDERAL 15-2	15	200S	210E	4301930636	8154	Federal	Federal	GW	S	
FEDERAL 15-3	15	200S	210E	4301930637	8155	Federal	Federal	GW	S	
FEDERAL 13-2	13	200S	210E	4301930673	8147	Federal	Federal	GW	S	
FEDERAL 25-4	25	200S	210E	4301930743	8181	Federal	State	GW	S	
FEDERAL 23-4	23	200S	210E	4301930760	8158	Federal	Federal	GW	S	
FEDERAL 14-4	14	200S	210E	4301930878	8153	Federal	Federal	GW	S	
FEDERAL 12-1	12	200S	210E	4301930881	8145	Federal	Federal	GW	S	
FEDERAL 11-2	11	200S	210E	4301930882	8143	Federal	Federal	GW	S	
FEDERAL 11-3	11	200S	210E	4301930884	8144	Federal	Federal	GW	S	
FEDERAL 13-4	13	200S	210E	4301930885	8149	Federal	Federal	GW	S	
FEDERAL 19-1A	19	200S	220E	4301930896	8201	Federal	Federal	GW	S	
FEDERAL 24-4	24	200S	210E	4301930900	8208	Federal	Federal	GW	S	
FEDERAL 24-1	24	200S	210E	4301931010	11189	Federal	Federal	GW	S	
FEDERAL 10-2	10	200S	210E	4301931210	8207	Federal	Federal	GW	S	
FEDERAL 10-2A	10	200S	210E	4301931400	14043	Federal	Federal	GW	S	
FEDERAL 14-6	14	200S	210E	4301931421	14803	Federal	Federal	GW	S	
FEDERAL 14-7	14	200S	210E	4301931422	14780	Federal	Federal	GW	S	
FEDERAL 24-6	24	200S	210E	4301931423	14779	Federal	Federal	GW	S	
FEDERAL 23-6	23	200S	210E	4301931424	14848	Federal	Federal	GW	S	
FEDERAL 15-8	15	200S	210E	4301931434	15006	Federal	Federal	GW	S	
FEDERAL 15-7	15	200S	210E	4301931435	14868	Federal	Federal	GW	S	
FEDERAL 14-5	14	200S	210E	4301931436	14805	Federal	Federal	GW	S	
FEDERAL 11-6	11	200S	210E	4301931437	14869	Federal	Federal	GW	S	
FEDERAL 14-8	14	200S	210E	4301931439	14804	Federal	Federal	GW	S	
FEDERAL 22-2	22	200S	210E	4301931440	14847	Federal	Federal	GW	S	
FEDERAL 15-5	15	200S	210E	4301931441	14952	Federal	Federal	GW	S	
FEDERAL 23-5	23	200S	210E	4301931442	15007	Federal	Federal	GW	S	
FEDERAL 24-5	24	200S	210E	4301931443	14960	Federal	Federal	GW	S	
FEDERAL 25-5	25	200S	210E	4301931444	14849	Federal	Federal	GW	S	
STATE 16-42	16	220S	170E	4301931605	17278	State	State	GW	S	GUNNISON VALLEY
State 1-34	34	210S	230E	4301950067	19876	State	State	OW	S	

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS			5. LEASE DESIGNATION AND SERIAL NUMBER: SEE ATTACHED LIST
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.			6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
			7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____			8. WELL NAME and NUMBER: SEE ATTACHED LIST
2. NAME OF OPERATOR: Rockies Standard Oil Company, LLC			9. API NUMBER: SEE LIST
3. ADDRESS OF OPERATOR: 1411 E 840 N CITY Orem STATE UT ZIP 84097		PHONE NUMBER: (801) 224-4771	10. FIELD AND POOL, OR WILDCAT: Greater Cisco
4. LOCATION OF WELL FOOTAGES AT SURFACE: SEE ATTACHED LIST			COUNTY: Grand County
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:			STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

CHANGE OF OPERATOR

PREVIOUS OPERATOR:
Rose Petroleum (Utah), LLC
383 Inverness Parkway, Ste 330
Englewood, CO 80112
(303) 814-0388

Jy Wilson

NEW OPERATOR:
Rockies Standard Oil Company, LLC
1411 East 840 North
Orem, UT 84097
(801) 224-4771

Be advised that Rockies Standard Oil Company, LLC is responsible under the terms and conditions of the related leases for the operations conducted upon the leased lands. Bond coverage is covered by Bond No. 1001696855.A

NAME (PLEASE PRINT) <u>Kimball Hodges</u>	TITLE <u>Manager</u>
SIGNATURE	DATE <u>7/20/16</u>

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JUL 27 2016

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(See Instructions on Reverse Side)

DIV. OIL GAS & MINING
BY: Rachel Medina

DIV. OF OIL, GAS & MINING

WELLS

API NUMBER	WELL NAME	LOCATION
43-019-31210-00-00	FEDERAL 10-2	20S-21E, SEC 10:NESW, GRAND CO., UT
43-019-31400-00-00	FEDERAL 10-2A	20S-21E, SEC 10:NWSE, GRAND CO., UT
43-019-30485-00-00	FEDERAL 11-1	20S-21E, SEC 11:NWSW, GRAND CO., UT
43-019-30882-00-00	FEDERAL 11-2	20S-21E, SEC 11:SESE, GRAND CO., UT
43-019-30884-00-00	FEDERAL 11-3	20S-21E, SEC 11:SWSW, GRAND CO., UT
43-019-31437-00-00	FEDERAL 11-6	20S-21E, SEC 11:SESW, GRAND CO., UT
43-019-30881-00-00	FEDERAL 12-1	20S-21E, SEC 12:SWSW, GRAND CO., UT
43-019-30348-00-00	FEDERAL 13-1	20S-21E, SEC 13:SWSW, GRAND CO., UT
43-019-30673-00-00	FEDERAL 13-2	20S-21E, SEC 13:SESW, GRAND CO., UT
43-019-30885-00-00	FEDERAL 13-4	20S-21E, SEC 13:NWSE, GRAND CO., UT
43-019-30430-00-00	FEDERAL 14-1	20S-21E, SEC 14:NWNW, GRAND CO., UT
43-019-30436-00-00	FEDERAL 14-1A	20S-21E, SEC 14:NWNW, GRAND CO., UT
43-019-30487-00-00	FEDERAL 14-2	20S-21E, SEC 14:NENE, GRAND CO., UT
43-019-30488-00-00	FEDERAL 14-3	20S-21E, SEC 14:NESE, GRAND CO., UT
43-019-30878-00-00	FEDERAL 14-4	20S-21E, SEC 14:SWSW, GRAND CO., UT
43-019-31436-00-00	FEDERAL 14-5	20S-21E, SEC 14:NENW, GRAND CO., UT
43-019-31421-00-00	FEDERAL 14-6	20S-21E, SEC 14:SWNW, GRAND CO., UT
43-019-31422-00-00	FEDERAL 14-7	20S-21E, SEC 14:SWNE, GRAND CO., UT
43-019-31439-00-00	FEDERAL 14-8	20S-21E, SEC 14:SWSE, GRAND CO., UT
43-019-30585-00-00	FEDERAL 15-1	20S-21E, SEC 15:NESE, GRAND CO., UT
43-019-30636-00-00	FEDERAL 15-2	20S-21E, SEC 15:NWNW, GRAND CO., UT
43-019-30637-00-00	FEDERAL 15-3	20S-21E, SEC 15:NENE, GRAND CO., UT
43-019-31441-00-00	FEDERAL 15-5	20S-21E, SEC 15:NWSE, GRAND CO., UT
43-019-31435-00-00	FEDERAL 15-7	20S-21E, SEC 15:SESW, GRAND CO., UT
43-019-31434-00-00	FEDERAL 15-8	20S-21E, SEC 15:SWSE, GRAND CO., UT
43-019-30896-00-00	FEDERAL 19-1A	20S-21E, SEC 19:SWNW, GRAND CO., UT
43-019-30302-00-00	FEDERAL 19-3	20S-21E, SEC 19:SWSW, GRAND CO., UT
43-019-30625-00-00	FEDERAL 22-1	20S-21E, SEC 22:SENE, GRAND CO., UT

WELLS

API NUMBER	WELL NAME	LOCATION
43-019-31440-00-00	FEDERAL 22-2	20S-21E, SEC 22:NWNE, GRAND CO., UT
43-019-30355-00-00	FEDERAL 23-1	20S-21E, SEC 23:SWNE, GRAND CO., UT
43-019-30586-00-00	FEDERAL 23-2	20S-21E, SEC 23:NWNW, GRAND CO., UT
43-019-30588-00-00	FEDERAL 23-3	20S-21E, SEC 23:SESW, GRAND CO., UT
43-019-30760-00-00	FEDERAL 23-4	20S-21E, SEC 23:NWSE, GRAND CO., UT
43-019-31442-00-00	FEDERAL 23-5	20S-21E, SEC 23:NENE, GRAND CO., UT
43-019-31424-00-00	FEDERAL 23-6	20S-21E, SEC 23:SESW, GRAND CO., UT
43-019-31010-00-00	FEDERAL 24-1	20S-21E, SEC 24:SWSW, GRAND CO., UT
43-019-30530-00-00	FEDERAL 24-2	20S-21E, SEC 24:NWNW, GRAND CO., UT
43-019-30432-00-00	FEDERAL 24-3	20S-21E, SEC 24:SWSE, GRAND CO., UT
43-019-30900-00-00	FEDERAL 24-4	20S-21E, SEC 24:NWNE, GRAND CO., UT
43-019-31443-00-00	FEDERAL 24-5	20S-21E, SEC 24:SWNW, GRAND CO., UT
43-019-31423-00-00	FEDERAL 24-6	20S-21E, SEC 24:NWSE, GRAND CO., UT
43-019-30359-00-00	FEDERAL 25-1	20S-21E, SEC 25:SWNE, GRAND CO., UT
43-019-30587-00-00	FEDERAL 25-2	20S-21E, SEC 25:SWSW, GRAND CO., UT
43-019-30575-00-00	FEDERAL 25-3	20S-21E, SEC 25:SESE, GRAND CO., UT
43-019-30743-00-00	FEDERAL 25-4	20S-21E, SEC 25:NENW, GRAND CO., UT
43-019-31444-00-00	FEDERAL 25-5	20S-21E, SEC 25:SESW, GRAND CO., UT
43-019-30429-00-00	FEDERAL 30-1	20S-22E, SEC 30:SWNW, GRAND CO., UT
43-019-30308-00-00	FEDERAL 31-1A	20S-22E, SEC 31:NENW, GRAND CO., UT
43-019-15107-00-00	UNION GOVT II-1	20S-21E, SEC 24:NWSW, GRAND CO., UT

WELLS

API NUMBER	WELL NAME	LOCATION
43-019-15100-00-00	CPSKY PHLPS FEE 8-1	20S-24E, SEC 08:NWNW, GRAND CO., UT
43-019-30347-00-00	STATE 32-1	20S-22E, SEC 32:SEW, GRAND CO., UT
43-019-30058-00-00	THUNDERBIRD 1	20S-24E, SEC 32:NWNW, GRAND CO., UT

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: ML 48144
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME: Gunnison Valley Unit
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____	8. WELL NAME and NUMBER: State 16-42	9. API NUMBER: 4301931605
2. NAME OF OPERATOR: Rockies Standard Oil Company, LLC	10. FIELD AND POOL, OR WILDCAT: Wildcat	
3. ADDRESS OF OPERATOR: 1411 E 840 N CITY Orem STATE UT ZIP 84097	PHONE NUMBER: (801) 224-4771	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2108' FNL, 0559' FEL		COUNTY: Grand County
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENE 16 22S 17E S		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
CHANGE OF OPERATOR

PREVIOUS OPERATOR:
Rose Petroleum (Utah), LLC
383 Inverness Parkway, Ste 330
Englewood, CO 80112
(303) 814-0388
J. Watson

NEW OPERATOR:
Rockies Standard Oil Company, LLC
1411 East 840 North
Orem, UT 84097
(801) 224-4771

Be advised that Rockies Standard Oil Company, LLC is responsible under the terms and conditions of the related lease for the operations conducted upon the leased lands. Bond coverage is covered by Bond No. 1001696855.A

NAME (PLEASE PRINT) <u>Kimball Hodges</u>	TITLE <u>Manager</u>
SIGNATURE <i>[Signature]</i>	DATE <u>7/20/16</u>

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APPROVED

SEP 14 2016

DIV OIL GAS & MINING (See Instructions on Reverse Side)
BY: *Rachael Medina*

RECEIVED

JUL 27 2016

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS			5. LEASE DESIGNATION AND SERIAL NUMBER: ML 49496
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.			6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____			7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: Rockies Standard Oil Company, LLC			8. WELL NAME and NUMBER: State 1-34
3. ADDRESS OF OPERATOR: 1411 E 840 N CITY Orem STATE UT ZIP 84097		PHONE NUMBER: (801) 224-4771	9. API NUMBER: 4301950067
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0521' FNL, 0712' FEL COUNTY: Grand County QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENE 34 21S 23E S STATE: UTAH			10. FIELD AND POOL, OR WILDCAT: Greater Cisco

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

CHANGE OF OPERATOR

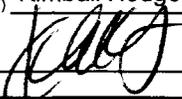
PREVIOUS OPERATOR:
Rose Petroleum (Utah), LLC
383 Inverness Parkway, Ste 330
Englewood, CO 80112
(303) 814-0388



NEW OPERATOR:
Rockies Standard Oil Company, LLC
1411 East 840 North
Orem, UT 84097
(801) 224-4771



Be advised that Rockies Standard Oil Company, LLC is responsible under the terms and conditions of the related lease for the operations conducted upon the leased lands. Bond coverage is covered by Bond No. 1001696855.A

NAME (PLEASE PRINT) <u>Kimball Hodges</u>	TITLE <u>Manager</u>
SIGNATURE 	DATE <u>7/20/16</u>

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SEP 14 2016

(See Instructions on Reverse Side)

DIV OIL GAS & MINING
BY: Derek Medina

RECEIVED
JUL 27 2016

DIV. OF OIL, GAS & MINING

ASSIGNMENT AND BILL OF SALE OF BONDS

THIS ASSIGNMENT AND BILL OF SALE (this "Assignment") executed by **ROSE PETROLEUM (UTAH) LLC**, a Delaware limited liability company (hereinafter called "Assignor"), with an office at 383 Inverness Parkway, Suite 330, Englewood, CO 80112, to **ROCKIES STANDARD OIL COMPANY, LLC**, a Delaware limited liability company (hereinafter called "Assignee"), with an office at 1411 East 840 North, Orem, Utah, 84097, dated effective April 1, 2016 (said day being hereinafter called the "Effective Time").

All capitalized terms not defined herein shall have the meanings ascribed to them in that certain Purchase and Sale Agreement dated March 13, 2014, executed by and between Assignor and Assignee and/or that certain Side Agreement to Purchase and Sale Agreement between Assignor and Assignee dated effective April 1, 2016.

ARTICLE I **Assignment of Bonds**

Assignor, for Ten and No/100 Dollars (\$10.00) and other good and valuable consideration in hand paid by Assignee, the receipt and sufficiency of which consideration are hereby acknowledged and confessed, by these presents does hereby ASSIGN, TRANSFER, SET OVER, RELEASE and DELIVER unto Assignee ALL (100.0%) of Assignor's right, title, and interest in and to the following described bonds and/or bonding instruments:

- (a) State of Utah School and Institutional Trust Lands Administration Bond # 5605 in the amount of \$15,000.00;
- (b) Utah Division of Oil Gas and Mining statewide blanket bond #1001696855 in the amount of \$120,000.00; and
- (c) United States Department of the Interior Bureau of Land Management bond #UTB000645 in the amount of \$280,000.00;

as well as, without limitation, any and all proceeds and/or refunds of the same. All of the bonds and/or bonding instruments (a) through (c) above are hereinafter collectively called the "Bonds".

TO HAVE AND TO HOLD the Bonds unto Assignee, its respective successors and assigns forever, subject, however, to the matters set forth herein. The Bonds are assigned by Assignor and accepted by Assignee expressly subject to the terms and conditions of that Side Agreement to Purchase and Sale Agreement dated effective April 1, 2016 executed by and between Assignor and Assignee.

ARTICLE III
Miscellaneous

Section 3.1 Further Assurances. Assignor covenants and agrees to execute and deliver to Assignee all such other and additional instruments and other documents and will do all such other acts and things as may be necessary more fully to assure to Assignee or its successors or assigns, all of the respective rights and interests herein and hereby assigned or intended to be assigned, including without limitation, executing separate assignments of individual bonds or bonding instruments, which are included in the Bonds and which are necessary to facilitate the recognition of Assignee's ownership of the Bonds.

Section 3.2 Successors and Assigns. All of the provisions hereof shall inure to the benefit of and be binding upon the respective successors and assigns of Assignor and Assignee. All references herein to either Assignor or Assignee shall include their respective successors and assigns.

Section 3.3 Counterparts. This Assignment is being executed in several original counterparts, no fewer than four (4), all of which are identical, and each such counterpart hereof shall be deemed to be an original instrument, but all such counterparts shall constitute but one and the same assignment.

IN WITNESS WHEREOF, the parties hereto have caused this Assignment to be executed on the dates of their respective acknowledgments set forth below, to be effective, however, as of the Effective Time.

Assignor

ROSE Petroleum (UTAH) LLC

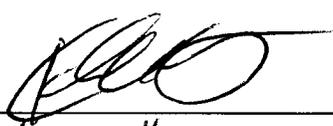
By: _____


Ty Watson, its President

Assignee

ROCKIES STANDARD OIL COMPANY, LLC

By: _____


Name: Kimball Hodges

Title: Manager of Petro Fuego, LLC; Petro Fuego, LLC as Manager of Rockies Standard Oil Company, LLC.



Rachel Medina <rachelmedina@utah.gov>

Bonding

1 message

Rachel Medina <rachelmedina@utah.gov>
To: Kimball Hodges <khodges@rockiesstandard.com>

Wed, Aug 24, 2016 at 3:37 PM

Hi Kimball,

We will be able to move forward with moving the statewide blanket bond from Rose to individual bonds with Rockies. Below is the break down of what Dustin is going to require for each well.

CPSKY PHLPS FEE 8-1 \$15,000

Thunderbird 1 \$1,500

State 32-1 \$15,000.00

State 16-42 \$30,000

State 1-34 \$30,000.00-Once you have final inspection on this well you can submit a letter requesting a bond release on the funds.

Bring a total of \$91,500.00. What I need from Rockies now is a Form 4B.2 on each well. The bond number is going to be the check number (1001696885), then if you could add an alpha character to the end (e.g 1001696885a, 1001696885b) this help to keep the records clear in our system.

Rockies currently has two cash bonds with the Division, but as a precaution if you could also submit a current IRS W-9 form for the bank that holds our bonds that would be greatly appreciated.

Also, to have a clear account, if you would submit a letter with the above forms stating that you're using the blanket bond as individual bond. Follow that up with a request to release the remaining \$28,500 that per the submitted agreement needs to be sent to Rockies Standard and the address we should mail the check to.

To answer Brad's question the two years audited financials would need to be reviewed by an independent certified public accountant.

If you have any question please let me know. In regards to this matter...because I am handling multiple task that take me away from my desk recently, if you try to call or email me and I'm not available you may call my cell phone [REDACTED]

Thanks!

—
Rachel Medina
Division of Oil, Gas & Mining
Bonding Technician
801-538-5260



1411 East 840 North, Orem, Utah 84097

RECEIVED
AUG 31 2016
DIV. OF OIL, GAS & MINING

August 30, 2016

To: Utah Department of Oil, Gas, and Mining – Department of Natural Resources
ATTN: Rachel Medina
1594 W North Temple, Suite 1210
Salt Lake City, UT 84116

RE: Moving Rose Blanket Bond to Rockies Individual Bonds 1001696885a, 1001696885b, 1001696885c, 1001696885d, and 1001696885e and Releasing Balance to Rockies

Enclosed is a completed Form 4B.2 for each of five wells recently acquired from Rose Petroleum (Utah), LLC (“Rose”) for which Rockies Standard Oil Company, LLC (“RSOC”) will assume operations. Rose assigned its blanket DOGM bond (1001696855) to Rockies, but Rockies requests that Rose’s statewide bond instead be used to bond these wells on an individual basis rather than blanket.

Rockies further requests that the balance of the Rose blanket bond (such balance in the amount of \$28,500.00) be released to Rockies at:

Rockies Standard Oil Company, LLC
Attn: Operations
1411 East 840 North
Orem, UT 84097

Your help and prompt attention to this matter is greatly appreciated.

Sincerely,

Kimball Hodges
Manager of PetroFuego, LLC
Manager for Rockies Standard Oil Company, LLC