

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 N. P. Energy Corporation

3. ADDRESS OF OPERATOR
 57 W. South Temple, Salt Lake City, Utah 84101

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface NW. NW. Sec. 23, T 20S, R 21E, S.L.M.
 At proposed prod. zone 666' fr. N-line and 666' fr. W-line

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 Approx. 13 miles from Cisco Utah

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 666'

16. NO. OF ACRES IN LEASE 2040 Ac.

17. NO. OF ACRES ASSIGNED TO THIS WELL 160 Ac.

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 2640'

19. PROPOSED DEPTH 3125'

20. ROTARY OR CABLE TOOLS Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5295' grd; 5305' K.B.

22. APPROX. DATE WORK WILL START* Jan. 20, 1980

5. LEASE DESIGNATION AND SERIAL NO.
 U-02139

6. IF INDIAN, ALLOTTED OR TRIBE NAME

7. UNIT AGREEMENT NAME
 NA

8. FARM OR LEASE NAME
 Federal

9. WELL NO.
 #23-2

10. FIELD AND POOL, OR WILDCAT
 Cisco Dome

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 NW. NW. Sec 23-20S-21E S.L.M.

12. COUNTY OR PARISH
 Grand

13. STATE
 Utah

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
11"	8-5/8"	24.00	200'	100 sks
7 7/8"	4 1/2"	10.50	thru pay zone and cemented to 200'	above K.B.

It is planned to drill a well at the above location to test the gas and/or oil production possibilities of the sands in the Dakota, Cedar Mt., Morrison, and Entrada formations. The well will be drilled to approximately 50 to 100 ft. below the top of the Entrada formation, if conditions permit. The well will be drilled with rotary tools, using air for circulation. The surface casing (8-5/8") will be set at about 200' K.B. and cemented with returns to the surface. A blowout preventer and rotating head will be installed on top of the surface casing. Fill and kill lines will be connected to the well head below the blind rams on the blowout preventer. Any gas encountered will be flared at the end of the blowout line, and roughly checked for volume thru a 2" line after the pipe rams have been closed. A float valve will be used in the bottom drill collar at all times. A prognosis of the well is attached.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED H. Don Gentry TITLE Vice-President DATE December 20, 1979

(This space for Federal or State office use)

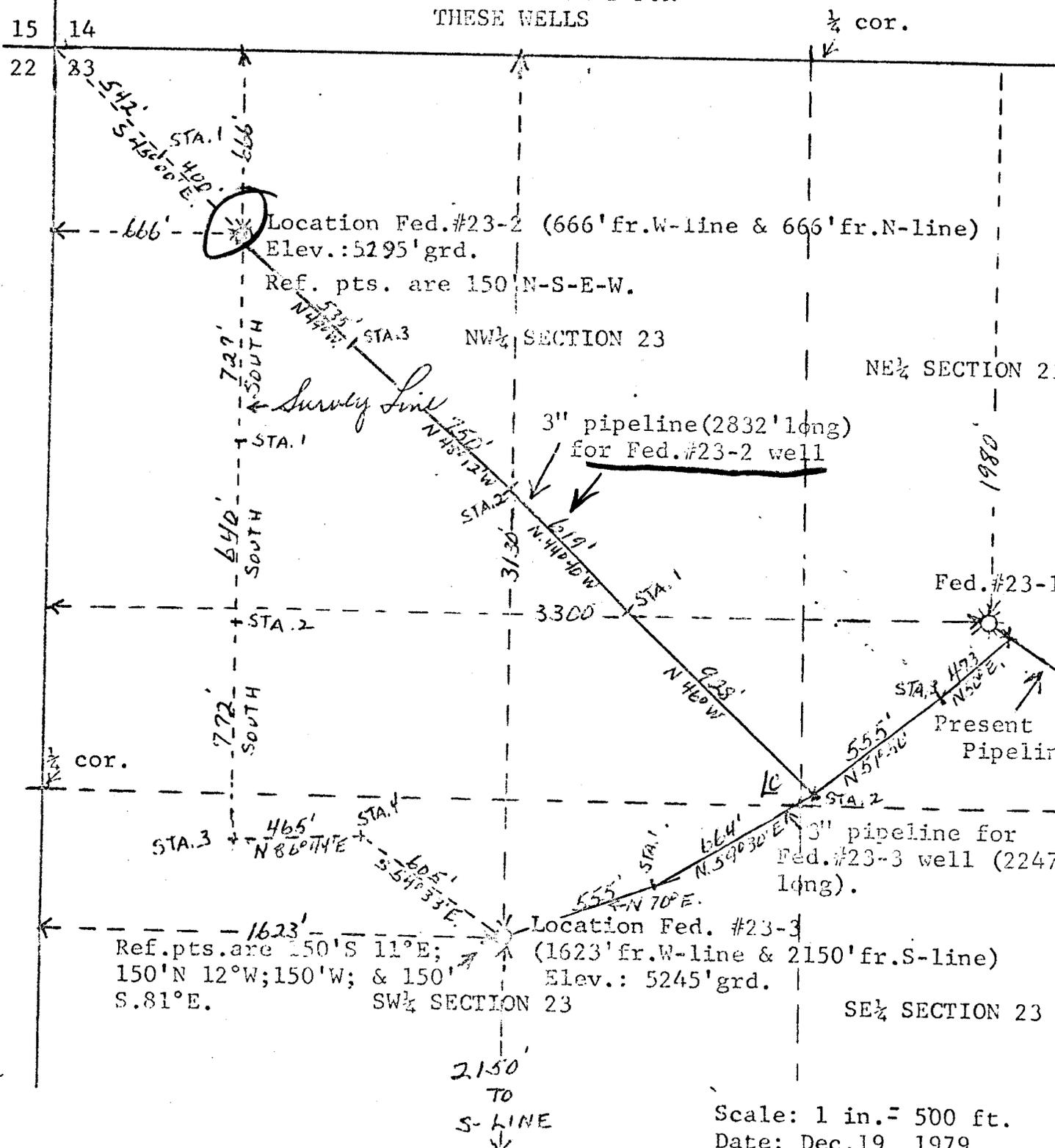
PERMIT NO. 43-019-30586 APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

LOCATION PLAT FOR
 NP ENERGY CORPORATION
 FED.#23-2 & FED.#23-3
 NW.NW.& NE.SW.SEC.23-20S-21E
 GRAND COUNTY, UTAH

PIPELINE SURVEY PLAT FOR
 THESE WELLS



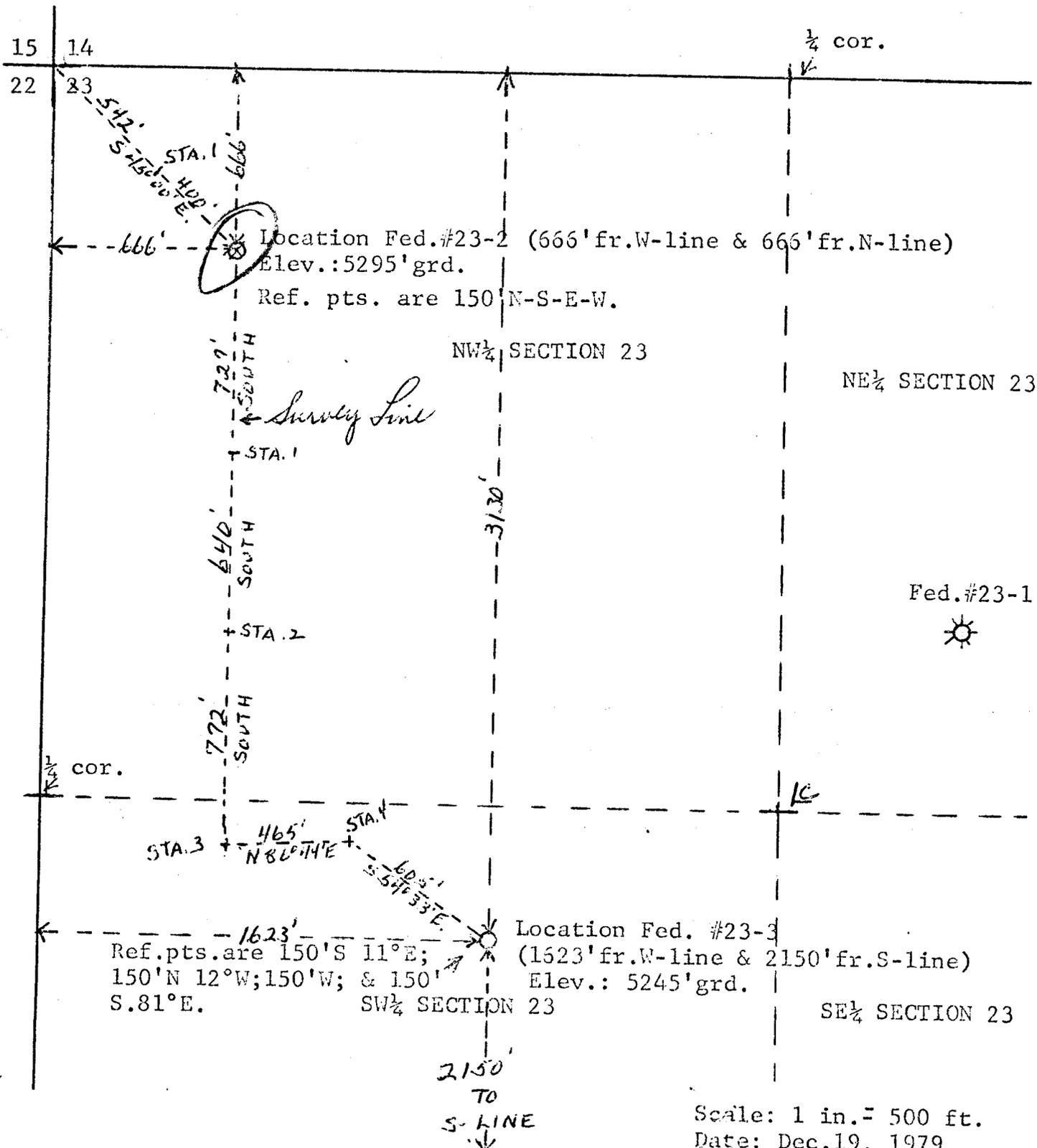
Scale: 1 in. = 500 ft.
 Date: Dec. 19, 1979

I, Sherman D. Gardner, do hereby certify that this plat was plotted from notes of a field survey made under my direct supervision, responsibility, and checking on July 6, 1979.

Sherman D. Gardner
 Registered Land Surveyor
 UTAH #1556

PLAT NO. 4

LOCATION PLATS FOR
 NP ENERGY CORPORATION
 FED.#23-2 & FED.#23-3
 NW.NW.& NE.SW.SEC.23-20S-21E
 GRAND COUNTY, UTAH

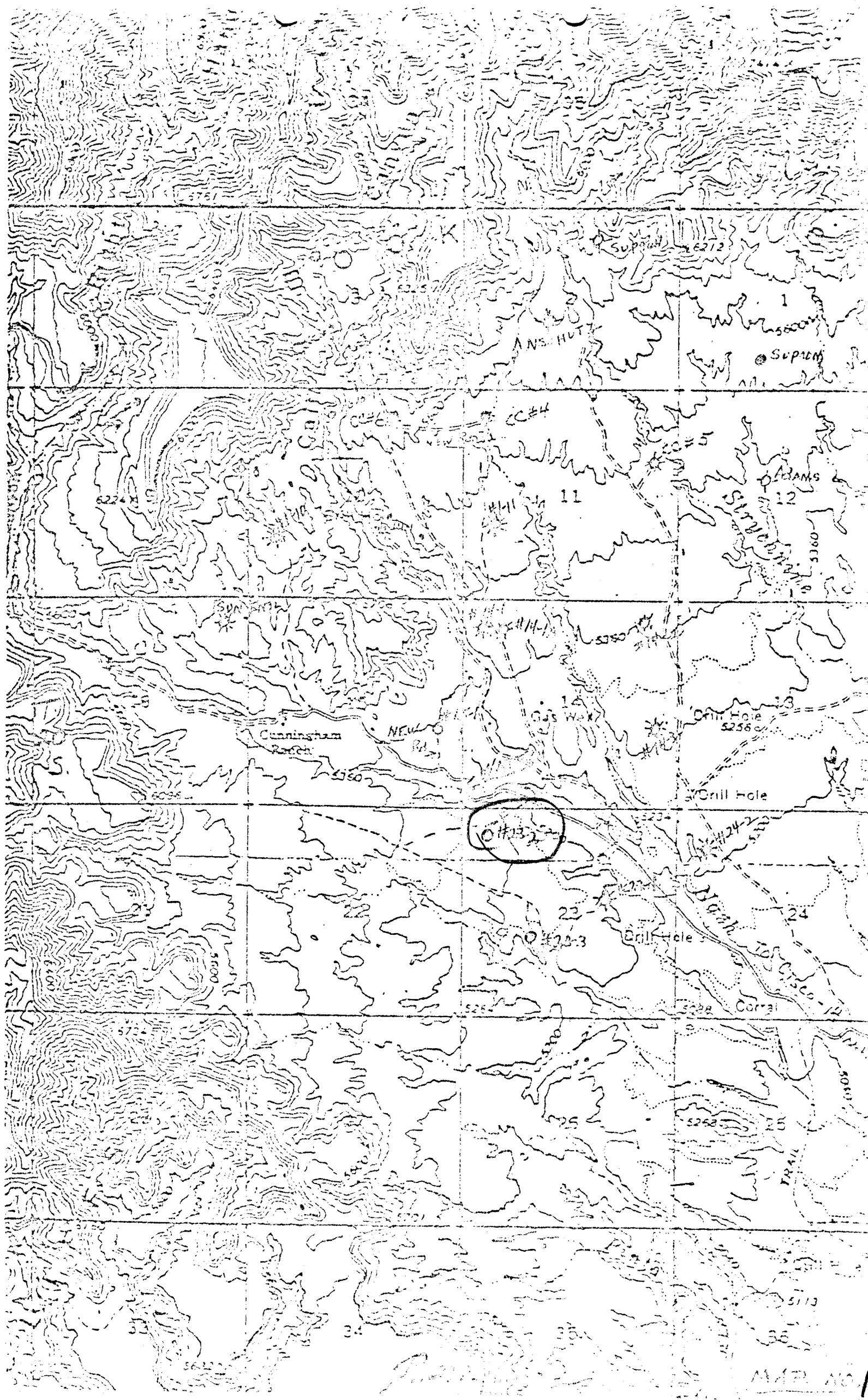


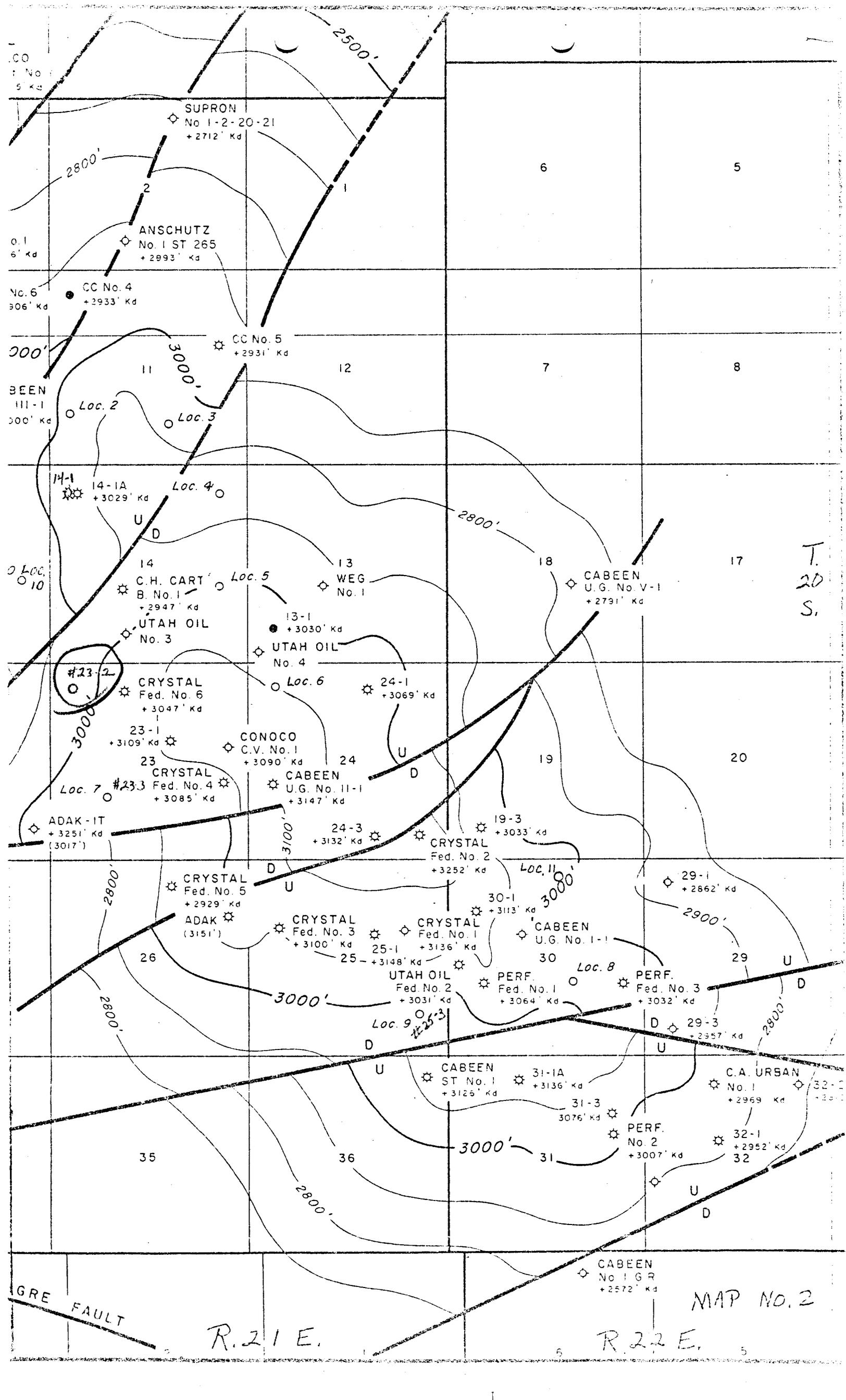
I, Sherman D. Gardner, do hereby certify that
 this plat was plotted from notes of a field survey
 made under my direct supervision, responsibility,
 and checking on July 6, 1979.

Sherman D. Gardner
 Registered Land Surveyor
 State of Utah #1556

PLAT NO. 1

Scale: 1 in. = 500 ft.
 Date: Dec. 19, 1979





CO
No
5' Kd

0.1
6' Kd

No. 6
306' Kd

BEEN
111-1
300' Kd

Loc. 10

SUPRON
No 1-2-20-21
+2712' Kd

ANSCHUTZ
No. 1 ST 265
+2993' Kd

CC No. 4
+2933' Kd

CC No. 5
+2931' Kd

14-1
14-1A
+3029' Kd

14
C.H. CART
B. No. 1
+2947' Kd

UTAH OIL
No. 3

CRYSTAL
Fed. No. 6
+3047' Kd

23-1
+3109' Kd

23
CRYSTAL
Fed. No. 4
+3085' Kd

ADAK-IT
+3251' Kd
(3017')

CONOCO
C.V. No. 1
+3090' Kd

CABEEN
U.G. No. 11-1
+3147' Kd

CRYSTAL
Fed. No. 5
+2929' Kd

ADAK
(3151')

CRYSTAL
Fed. No. 3
+3100' Kd

CRYSTAL
Fed. No. 1
+3136' Kd

25-1
+3148' Kd

UTAH OIL
Fed. No. 2
+3031' Kd

PERF.
Fed. No. 1
+3064' Kd

CABEEN
ST No. 1
+3126' Kd

31-1A
+3136' Kd

31-3
3076' Kd

PERF.
No. 2
+3007' Kd

C.A. URSAN
No. 1
+2969' Kd

32-1
+2952' Kd

CABEEN
No 1 GR
+2572' Kd

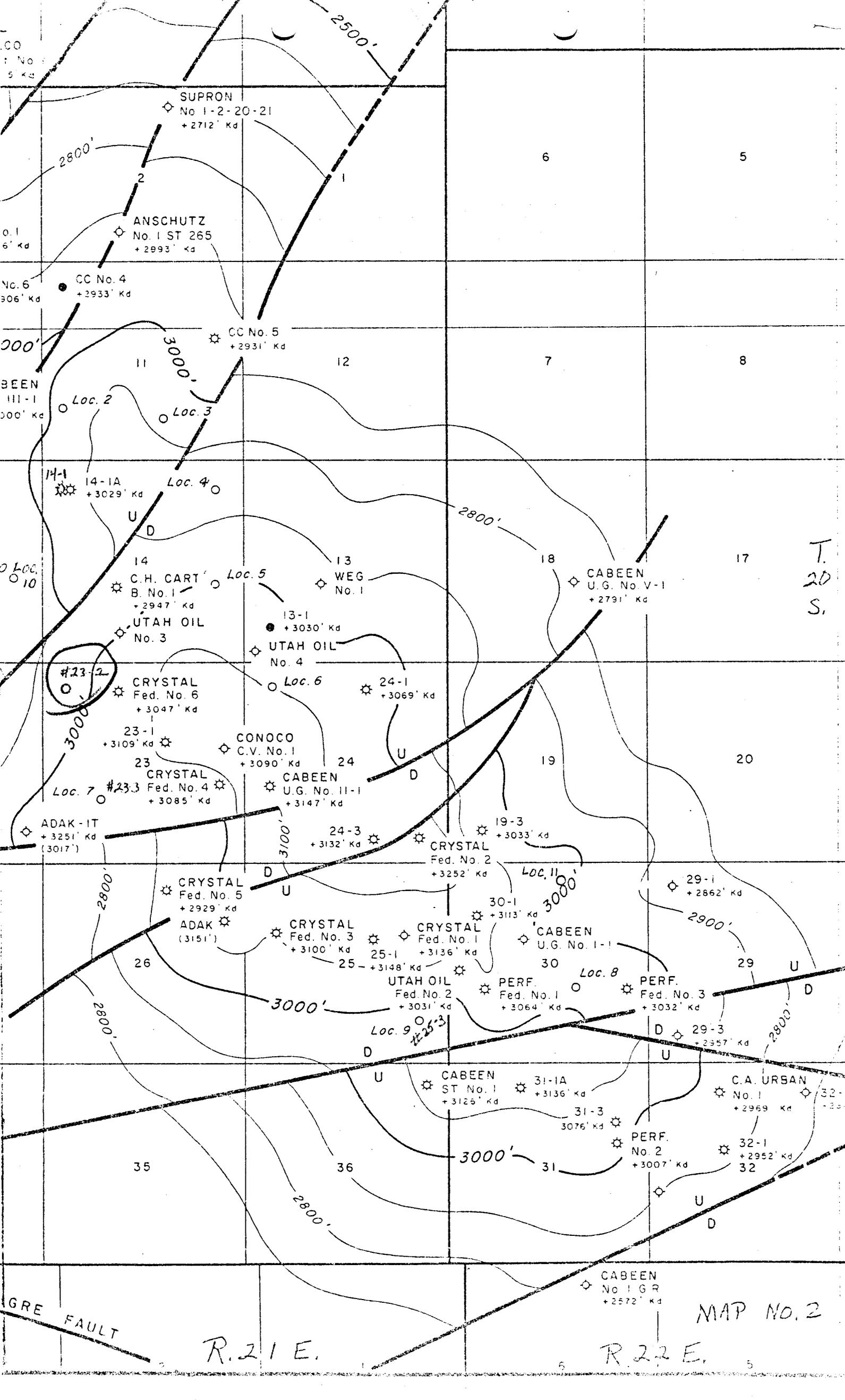
GRE FAULT

R. 21 E.

R. 22 E.

MAP NO. 2

T.
20
S.



WELL CONTROL EQUIPMENT FOR
N. P. ENERGY CORP.
FEDERAL #23-2. WELL
NW. NW. SEC. 23-20S-21E
GRAND COUNTY, UTAH

The following control equipment is planned for the above designated well: (See attached diagram)

1. Surface Casing:

- A. Hole size for surface casing is 11"
- B. Setting depth for surface casing is approx. 200 ft.
- C. Casing specs. are: $8\frac{5}{8}$ in. O.D., K-55, 24.00#, 3 rd. thread, R-3 new or used.
- D. Anticipated pressure at setting depth is approx. 20 lbs.
- E. Casing will be run using three centralizers and a guide shoe, and will be cemented with 100 sks of cement with returns to the surface.
- F. Top of the casing will be near ground level.

2. Casing Head:

Flange size: 10", A.P.I. Pressure rating: 2000# W.P., Series 600; Cameron, OCT, or equivalent; new or used; equipped w/two 2" ports with nipples and 2", 2000# W.P. ball or plug valves. Casing head and valves set above ground level. (A flange only may be used on top of the casing, if the B.O.P. is equipped with 2" outlets below the blind rams.)

3. Intermediate Casing:

None

4. Blowout Preventors:

- A. Double rams; hydraulic; one set of blind rams; one set of rams for $3\frac{1}{2}$ " or 4" drill pipe; 10" flange; 2000# or greater W.P.; Series 900; equipped with mechanical wheels and rod for back-up; set on top of casing head flange and securely bolted down, and pressure tested for leaks up to 2000# p.s.i. A hydraulically operated hy-drill may be used in place of the above B.O.P., if equipped with 2" outlets below the rams.
- B. Rotating Head: Shaffer, Grants or equivalent; set on top of blowout preventor and bolted securely; complete with Kelly drive, pressure lubricator; $3\frac{1}{2}$ " or 4" rubber for

2000# W.P.; need not have hydril assembly on bottom, if a separate hydril or B.O.P. is used.

- C. Fill and Kill Lines: The fill and kill lines (2" tubing or heavy duty line pipe) are to be connected thru the 2" valves on the casing head and thru a manifold to permit ready switching from the fill to kill lines.

5. Auxillary Equipment:

A float valve is to be used in the bottom drill collar at all times. A safety valve that can be used in the drill pipe will be kept within easy reach on the rig floor at all times.

6. Anticipated Pressures:

The shut-in pressures of the Dakota, Cedar Mountain, and Morrison formations at depths of 2000' to 3000' in the area have been measured at about 600# to 800# maximum.

7. Drilling Fluids:

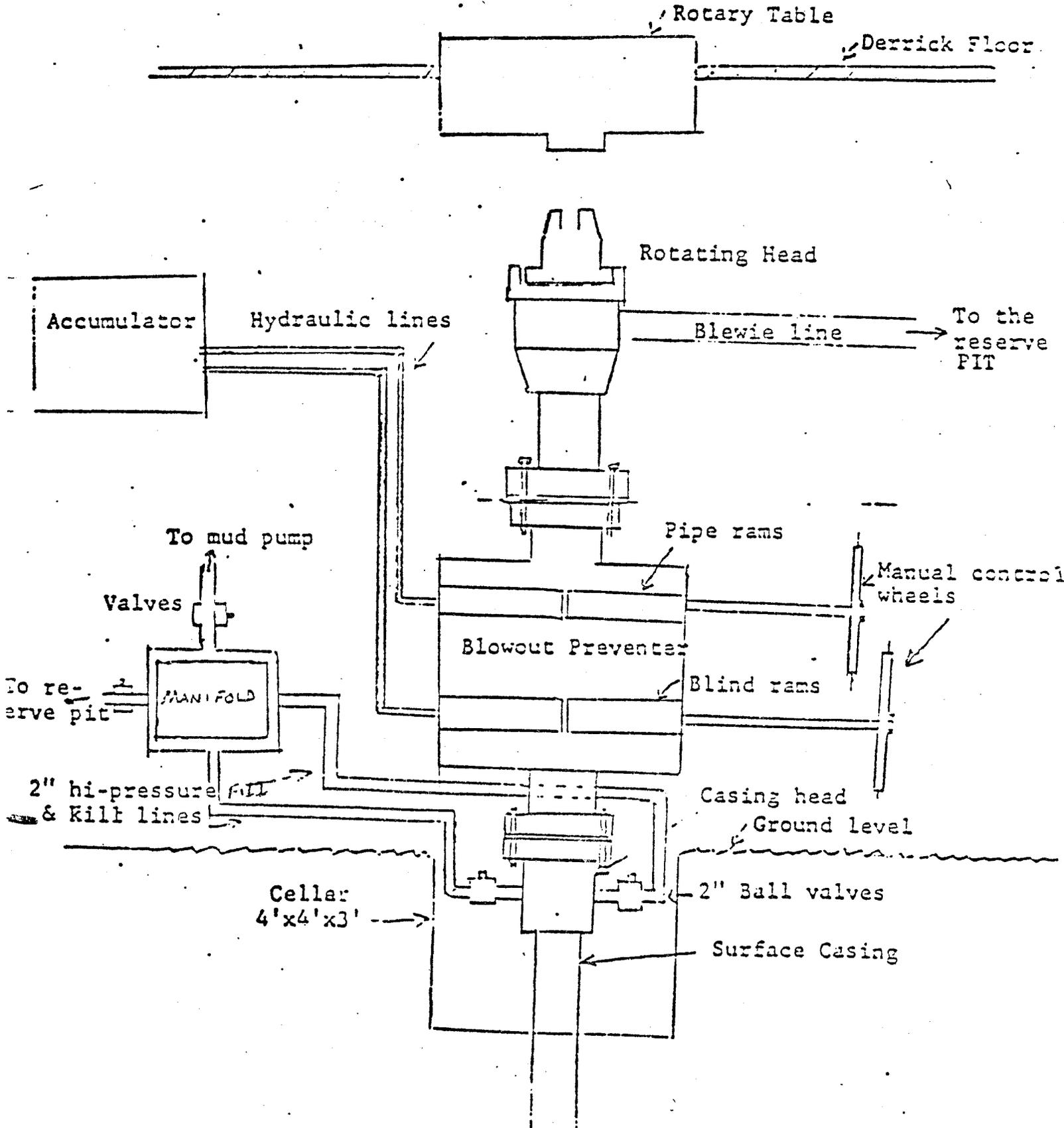
Air will be used to drill the subject well until water is encountered, then air-soap-water mist will be used to drill the well deeper. In case of excessive caving problems, it may be necessary to convert to mud.

8. Production Casing:

- A. Hole size for production casing will be 7 7/8".
B. Approx. setting depth will be about 3500'.
C. Casing Specs. are: 4 1/2" O.D.; K-55; 10.50#; 8-rd thread; R-3, new.
D. If good production is obtained, the casing will be run with a guide shoe at the bottom and about six centralizers and cemented conventionally with sufficient R.F.C. cement to cover 200 ft. above the top of the Dakota formation. The production zone will be perforated, 2 3/8" O.D. tubing will be run, and the well completed conventionally. In the event the production is small, it may be desirable to minimize the damage to the formation by keeping all mud and cement off the formation. In this case the procedure outlined below will be used.
E. Casing will be run with about six centralizers and a cement basket with DV tool set above the production zone.

SCHMATIC DIAGRAM OF
CONTROL EQUIPMENT FOR WELLS

N.P. ENERGY CORP.
FEDERAL #23-2 WELL
NW. NW. SEC. 23-20S-21E





Deer Winter Range

- 10 : E 1/2
- 11 : All
- 12 : W 1/2
- 13 : NW 1/4, N 1/2 SW 1/4
- 14 : N 1/2, N 1/2 S 1/2
- 15 : NE 1/4

ROAD CLASSIFICATION
 Light duty Unimproved dirt
 ○ State Route

Map # 3

SECCO CANYON, UT



NT011
 01.1
 10/10/11

U. S. GEOLOGICAL SURVEY - CONSERVATION DIVISION

FROM: : DISTRICT GEOLOGIST, ME, SALT LAKE CITY, UTAH

TO : DISTRICT ENGINEER, O&G, SALT LAKE CITY, UTAH

SUBJECT: APD MINERAL EVALUATION REPORT

LEASE NO. U-02139

OPERATOR: N.P. Energy

WELL NO. 23-2 Federal.

LOCATION: 1/4 NW 1/4 NW 1/4 sec. 23, T. 20S, R. 21E, SLBL 1/4 M

Grand County, Utah

1. Stratigraphy:	Mancos	surface	
	Dakota	2305	(+3000)
	Morrison	2485	(+2820)
	Entrada	3085	(+2220)

2. Fresh Water: Thin, lenticular sandstone units in the Mancos Shale may contain useable water at depths of less than 500 feet.

3. Leasable Minerals: Prospectively valuable for coal and geothermal resources.

Coal is in Mancos and/or Dakota and is probably uneconomic.
Geothermal Resources are unproven.

4. Additional Logs Needed: Temperature log should be run.

5. Potential Geologic Hazards: None anticipated.

6. References and Remarks:

1/4 mile West of Cisco Dome KGS.
U.S.G.S. Files SLG.

Signature: J. Paul Matheny

Date: 1 - 26 - 80

United States Department of the Interior
Geological Survey
2000 Administration Building
1745 West 1700 South
Salt Lake City, Utah 84104

USUAL ENVIRONMENTAL ASSESSMENT

Date February 29, 1980

Operator N. P. Energy Well No. 23-2
Location 666' FNL 666' FWL Section 23 Township 20S Range 21E
County Grand State Utah Field/Unit Cisco Dome
Status: Surface Ownership Public Minerals Federal
Lease No. U-02139 Permit No. _____

Joint Field Inspection Date: January 24, 1980

Field Inspection Participants, Titles, and Organizations:

<u>Glenn Doyle</u>	<u>U. S. Geological Survey</u>
<u>Elmer Duncan</u>	<u>Bureau of Land Management</u>
<u>Don Quigley</u>	<u>Operator</u>
_____	_____
_____	_____
_____	_____

Related Environmental Documents:

Book Mountain Planning Unit Resource Analysis, Bureau of Land Management, Utah.

Prepared by: Glenn M. Doyle
Environmental Scientist
Grand Junction, Colorado

*Pad 275 x 250
Pit 20 x 100
1/4 mi x 20' access road
Flow line not in
Statewide top soil
200
Mitigation for: Pg 5
3) a) - c)*

Proposed Action:

On December 26, 1979, N. P. Energy filed an Application for Permit to Drill the No. 23-2 development well, a 3125' gas test of the Morrison and Entrada Formations, located at an elevation of 5295' in the NW $\frac{1}{4}$ NW $\frac{1}{4}$ of Section 23, T20S, R21E on federal mineral lands and public surface; lease No. U-02139. There was no objection raised to the wellsite nor to the access road.

A rotary rig would be used for the drilling. An adequate casing and cementing program is proposed. Freshwater sands and other mineral-bearing formations would be protected. A Blowout Preventor would be used during the drilling of the well. The proposed pressure rating should be adequate. Details of the operator's NTL-6 10-Point Subsurface Plan are on file in the U.S.G.S. District Office in Salt Lake City, Utah, and the U.S.G.S. Northern Rocky Mountain Area Office in Casper, Wyoming. The 13-Point Surface Protection Plan is on file in the District Office in Salt Lake City, Utah.

A working agreement has been reached with the Bureau of Land Management, the controlling surface agency. Rehabilitation plans would be decided upon as the well neared completion; the Surface Management Agency would be consulted for technical expertise on those arrangements.

The operator proposes to construct a drill pad 275' wide x 250' long and a reserve pit 20' x 100'. A new access road would be constructed 20' wide x .25 mile long from an existing and improved road. The operator proposes to construct production facilities on disturbed area of the proposed drill pad.

If production is established, plans for a gas flowline would be submitted to the appropriate agencies for approval. The anticipated starting date is March 1980 and duration of drilling activities would be about seven days.

Location and Natural Setting:

The proposed drillsite is approximately 13 miles NW of Cisco, Utah, the nearest town. A good road runs to within .25 mile of the location. This well is in the Cisco Dome Field.

Topography:

The wellsite lies on an elevated flat mesa, talus-flanked mesas of the Bookcliff Range lie six miles to the north and east of this mesa.

Geology:

The surface geology is Mancos Shale. The soil is a sandy clay. No geologic hazards are known near the drillsite. Seismic risk for the area is minor. Anticipated geologic tops are filed with the 10-Point Subsurface Protection Plan.

Approval of the proposed action would be conditioned that adequate and sufficient electric/radioactive/density logging surveys would be made to locate and identify any potential mineral resources. Production casing and cementing would be adjusted to assure no influence of the hydrocarbon zones through the well bore on these minerals. In the event the well is abandoned,

cement plugs would be placed with drilling fluid in the hole to assure protection of any mineral resources.

The potential for loss of circulation would exist. Loss of circulation may result in the lowering of the mud levels, which might permit exposed upper formations to blow out or to cause formation to slough and stick to drill pipe. A loss of circulation would result in contamination due to the introduction of drilling muds, mud chemicals, filler materials, and water deep into the permeable zone, fissures, fractures, and caverns within the formation in which fluid loss is occurring. The use of special drilling techniques, drilling muds, and lost circulation materials may be effective in controlling lost circulation.

A geologic review of the proposed action has been furnished by the Area Geologist, U. S. Geological Survey, Salt Lake City, Utah.

The operator's drilling, cementing, casing and blowout prevention programs have been reviewed by the Geological Survey engineers and determined to be adequate.

Soils:

No detailed soil survey has been made of the project area. The soil is subject to runoff from rainfall and has a high runoff potential and sediment production would be high. The soils are mildly to moderately alkaline and support the salt-desert shrub community. The pinyon-juniper association is also present.

Twelve inches of topsoil would be removed from the surface and stockpiled on both the east and west edges of the location. The soil would be spread over the surface of disturbed areas when abandoned to aid in rehabilitation of the surface. Rehabilitation is necessary to prevent erosion and encroachment of undesired species on the disturbed areas. The operator proposes to rehabilitate the location and access roads per the recommendations of the Bureau of Land Management.

Approximately two acres of land would be stripped of vegetation. This would increase the erosional potential. Proper construction practice, construction of water bars, reseeding of slope-cut area would minimize this impact.

Air:

No specific data on air quality is available at the proposed location. There would be a minor increase in air pollution due to emissions from rig and support traffic engines. Particulate matter would increase due to dust from travel over unpaved dirt roads. The potential for increased air pollution due to leaks, spills, and fire would be possible.

Relatively heavy traffic would be anticipated during the drilling-operations phase, increasing dust levels and exhaust pollutants in the area. If the well was to be completed for production, traffic would be reduced substantially to a maintenance schedule with a corresponding decrease of dust levels and exhaust pollutants to minor levels. If the project results in a dry hole, all operations and impact from vehicular traffic would cease after abandonment.

Due to the limited number of service vehicles and limited time span of their operation, the air quality would not be substantially reduced.

Toxic or noxious gases would not be anticipated.

Precipitation:

Annual rainfall should range from about 8 to 11" at the proposed location. The majority of the numerous drainages in the surrounding area are of a non-perennial nature flowing only during early spring runoff and during extremely heavy rainstorms. This type of storm is rather uncommon as the annual precipitation is around 8".

Winds are medium and gusty, occurring predominantly from southwest to northeast. Air mass inversions are rare. The climate is semiarid with abundant sunshine, hot summers and cold winters with temperature variations on a daily and seasonal basis.

Surface Water Hydrology:

Several small, intermittent drainages cross the wellsite. They would be leveled and filled by dirt construction, which would increase the potential for sedimentation.

Some additional erosion would be expected in the area since surface vegetation would be removed. If erosion became serious, drainage systems such as water bars and dikes would be installed to minimize the problem. The proposed project should have minor impact on the surface water systems. The potentials for pollution would be present from leaks or spills. The operator is required to report and clean up all spills or leaks.

Groundwater Hydrology:

Some minor pollution of groundwater systems would occur with the introduction of drilling fluids (filtrate) into the aquifer. This is normal and unavoidable during rotary drilling operations. The potential for communication, contamination, and commingling of formations via the well bore would be possible. The drilling program is designed to prevent this. There is need for more data on hydrologic systems in the area and the drilling of this well may provide some basic information as all shows of fresh water would be reported. Water production with the gas would require disposal of produced water per the requirements of NTL-2B. The depths of freshwater formations are listed in the 10-Point Subsurface Protection Plan. The pits would be unlined. If fresh water should be available from the well, the owner or surface agency may request completion as a water well if given approval.

Vegetation:

Predominant vegetation in the area includes: Fourwing saltbush, greasewood, sagebrush, and Indian ricegrass. Scattered pinyons and junipers dot the area.

Proposed action would remove about two acres of vegetation. Removal of vegetation would increase the erosional potential and there would be a minor decrease in the amount of vegetation available for grazing.

The operator proposes to rehabilitate the surface upon completion of operations.

Wildlife:

Animal and plant inventory has been made by the BLM. No endangered plants or animals are known to inhabit the project area. The fauna of the area consists predominantly of mule deer, coyotes, rabbits, foxes, and varieties of small ground squirrels and other types of rodents and various types of reptiles. The area is used by man for the primary purpose of grazing domestic livestock and sheep. The birds of the area are raptors, finches, ground sparrows, magpies, crows, and jays.

Social-Economic Effect:

An on the ground surface archaeological reconnaissance would be required prior to approval of the proposed action. Appropriate clearances would then be obtained from the surface managing agency. If a historic artifact, an archaeological feature or site is discovered during construction operations, activity would cease until the extent, the scientific importance, and the method of mitigating the adverse effects could be determined by a qualified cultural resource specialist.

There are no occupied dwellings or other facilities of this nature in the general area. Minor distractions from aesthetics would occur over the lifetime of the project. All permanent facilities placed on the location would be painted a color to blend in with the natural environment. Present use of the area is grazing, recreation, and oil and gas activities.

Noise from the drilling operation may temporarily disturb wildlife and people in the area. Noise levels would be moderately high during drilling and completion operations. Upon completion, noise levels would be infrequent and significantly less. If the area is abandoned, noise levels should return to pre-drilling levels.

The site is not visible from any major roads.

The overall effect of oil and gas drilling and production activity is significant in Grand County but it is difficult to assess the environmental impact of a single well on state and/or national levels. However, if said well was to produce in sufficient quantity, additional development wells might be anticipated. This additional development, in turn, would lead to greater environmental and socioeconomic consequences.

Should the wellsite be abandoned, surface rehabilitation would be done according to the surface agency's requirements and to USGS's satisfaction. This would involve leveling, contouring, reseeding, etc., of the location and possibly the access road. If the well should produce hydrocarbons, measures would be undertaken to protect wildlife and domestic stock from the production equipment.

There are no national, state, or local parks, forests, wildlife refuges or ranges, grasslands, monuments, trails or other formally designated recreational facilities near the proposed location.

The proposed location is within the Book Mountain Planning Unit. This Environmental Assessment Record was compiled by the Bureau of Land Management, the surface managing agency of the Federal surface in the area. The study includes additional information on the environmental impact of oil and gas operations in this area and gives land use recommendations. The E.A.R. is on file in the agency's State offices and is incorporated herein by reference.

Waste Disposal:

The mud and reserves pits would contain all fluids used during the drilling operations. A trash pit would be utilized for any solid wastes generated at the site and would be buried at the completion of the operations. Sewage would be handled according to State sanitary codes. For further information, see the 13-Point Surface Plan.

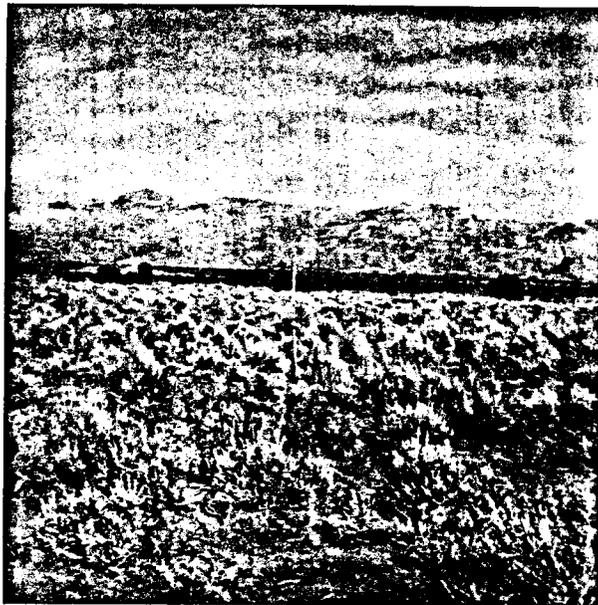
Alternatives to the Proposed Action:

- 1) Not Approving the Proposed Permit--The Oil and Gas Lease grants the lessee exclusive right to drill for, mine, extract, remove and dispose of all oil and gas deposits. Under leasing provisions, the Geological Survey has an obligation to allow mineral development if the environmental consequences are not too severe or irreversible. Upon rehabilitation of the site, the environmental effects of this action would be substantially mitigated, if not totally annulled. Permanent damage to the surface and subsurface would be prevented as much as possible under U.S.G.S. and other controlling agencies' supervision with rehabilitation planning reversing almost all effects. Additionally, the growing scarcity of oil and gas should be taken into consideration.
- 2) Minor relocation of the wellsite and access road or any special, restrictive stipulations or modifications to the proposed program would not significantly reduce the environmental impact. There are no severe vegetative, animal or archaeological-historical-cultural conflicts at the site. Since only a minor impact on the environment would be expected, the alternative of moving the location is rejected. At abandonment, normal rehabilitation of the area such as contouring, reseeding, etc., would be undertaken with an eventual return to the present status as outlined in the 13-Point Surface Plan.
- 3) Drilling should be permitted, provided the following mitigative measures are incorporated into the APD and adhered to by the operator:
 - a) Operator will fence the reserve pit on three sides prior to drilling and on four sides once the rig moves off.
 - b) The reserve pit will be constructed in at least one-half native soil (cut).
 - c) Operator will stockpile 12" of topsoil on both the east and west edges of the pad.
 - d) Operator will reseed the area with seed mixture recommended by the BLM.
 - e) No pipelines may be constructed off-lease without a right-of-way approval from the BLM.

Adverse Environmental Effects Which Cannot Be Avoided:

Surface disturbance and removal of vegetation from approximately two acres of land surface for the lifetime of the project which would result in increased and accelerated erosional potential. Grazing would be eliminated in the disturbed areas and there would be a minor and temporary disturbance of wildlife and livestock. Minor induced air pollution due to exhaust emissions from rig engines of support traffic engines would occur. Minor increase in dust pollution would occur due to vehicular traffic associated with the operation. If the well is a gas producer, additional surface disturbance would be required to install production pipelines. The potential for fires, leaks, spills of gas, oil or water would exist. During the construction and drilling phases of the project, noise levels would increase. Potential for subsurface damage to freshwater aquifers and other geologic formations exists. Minor distractions from aesthetics during the lifetime of the project would exist. If the well is a producer, an irreplaceable and irretrievable commitment of resources would be made. Erosion from the site would eventually be carried as sediment in the Colorado River. The potential for pollution to Cisco Wash would exist through leaks and spills.

If well is a producer, other development wells would be anticipated with substantially greater environmental and economic impacts.



*N.P. ENERGY # 23-2, SEC. 22,
T20S, R21E, GRAND CO., UTAH*

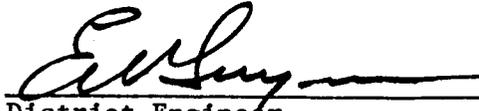
We have considered the proposed action in the preceding pages of this EA and find, based on the analysis of environmental considerations provided therein, no evidence to indicate that it will significantly (40 CFR 1508.27) impact the quality of the human environment.

Determination:

I determine that the proposed action (as modified by the recommended approval conditions) does not constitute a major Federal action significantly affecting the quality of the human environment in the sense of NEPA, Sec. 102(2)(C).

MAR 07 1980

Date



District Engineer
U. S. Geological Survey
Conservation Division
Oil and Gas Operations
Salt Lake City District

NTL-6 PLAN REPORT

For

Well Name: N. P. ENERGY CORP. FEDERAL #23-2Location: NW. NW. Sec. 23-20S-21E., S.L.M., Grand County, Utah1. Existing Roads: (See attached Maps)

A. Well Location: (See Plat #1)

Reference Stakes: 150' N-S-E-WPerimeter Stakes: Above stakes outline perimeter of well pad.

B. Route and Distance to Well Site From Reference Point: (See att. maps)

The well site is approximately 14 miles from the W. Cisco Exit on I-70 along the Windy Mesa and Cunningham Ranch roads.

C. Access Roads (Identify secondary roads to be used): (See att. maps)

The first 14 miles of secondary road from the reference pt. to the well site is county road and is crowned, graded, ditched, and about 24' wide. The first 4 miles from I-70 is gravelled. The rest of this road is over natural Mancos surface and soil with some conglomerate on the bench areas. It is an all-weather type road & normally in good condition.The last 1/2 mile of road is over an old trail used in the past for ranching purposes.D. Roads Within 3 mile Radius: (See att. maps) The main road is in good condition and has been improved in the bad spots. It is crowned and ditched. The other roads not used for oil and gas activity are trails about 14' wide and are unimproved. The oil and gas roads have been up-graded, ditched, and crowned, and are about 20' wide.Surface type and conditions: All roads in the area are natural Mancos shale surface composed of shale, clay, sand, and gravel. Some are graded and have had rock bases installed in places where the natural base is soft in bad weather.

E. Roads Within 1 mile Radius: (See att. maps) See 1-D Above.

The last 1/2 mile of road from the county road to the well site is a narrow trail--about 10' wide and unimproved. It will be up-graded, crowned, and ditched.F. Plans for Road Improvement & Maintenance: No improvement or maintenance is planned for the roads up to the last 1/2 mile of road. These roads are in continual and heavy use and should provide little trouble

F. during the drilling operations. The last 1/4 mile of road will be improved and widened to a maximum of 20'. The dirt will be pushed to the center and ditched on the sides.

2. Planned Access Roads: (See att. maps) The 1/4 mile of access road is over an old trail and will be improved as noted above.

(1) Width: A maximum of 20'.

(2) Maximum Grades: 6%

(3) Turnouts: None

(4) Drainage Design: Ditched on the sides with water turnouts.

(5) Location and Size of Culverts, Cuts, and Fills: None needed. The new access road is up a grade of about 6%, will be 20' wide, and will be ditched & crowned with water turnouts. A 12"X14" culvert will be placed in the irrigation ditch at the side of the county road.

(6) Surfacing Material: The surface is Mancos soil with some silt and gravel. No other material will be needed.

(7) Gates, Cattleguards, or Fence Cuts: A new metal gate will be installed in the fence line near the county road.

(8) All new roads have been flagged as required.

3. Location of Existing Wells: (See Map No. 3)

(1) Water Wells: None in area

(2) Abandoned Wells: See map

(3) Temporarily Abandoned Wells: None

(4) Disposal Wells: None

(5) Drilling Wells: None

(6) Producing Wells: 8 approximately within 2 mile radius

(7) Shut-in Wells: Two

(8) Injection Wells: None

(9) Monitoring or Observation Wells: None

4. Location of Existing and/or Proposed Facilities:

A. Within 1-mile radius of location show the following existing facilities owned or controlled by lessee/operator:

(1): Tank Batteries: (Size) None

(2) Production Facilities: N. P. Energy has a number of producing gas wells with well heads, Xmas trees, & separator in the area. (see map #3)

(3) Oil gathering lines: None

(4) Gas gathering lines: Gas lines from these wells are located as shown on map #3 and connect to main gas line shown on the map.

(5) Injection lines: None

(6) Disposal lines: None

(7) Are lines buried? No

B. If new facilities are contemplated, in the event of production, show: (These facilities depend on the outcome of the proposed well and are really unknown at this time.) Show a general proposed plan. (See Plat No. 2)

(1) Are any facilities planned off well pad? A 3" pipeline as shown on Plat #4 is planned for this well if gas is obtained. The line will be laid on the surface along the line shown on Plat #4. It will connect to the gas line at the #23-1 well, and is 2832' long.

(2) Give dimensions of facilities: See Plat No. 2

(3) Construction methods and materials: Location will be levelled for production equipment. Tank batteries will be placed on a 3" thick gravel pad and surrounded with an 36" high dike placed 15' from the tanks. Separators and heater-treaters will be placed on gravel or cement bases. Pump jacks will be on cement platforms or on raised dirt and gravel mounds. All pipe lines on the pad will be buried.

(4) Protective measures for livestock and wildlife: All open pits will be fenced with barbed wire, and pump jacks or rotating machinery will have guards to prevent danger by moving parts.

C. Plan for rehabilitation of disturbed areas no longer needed after drilling operations are completed: Well site will be cleaned, levelled, and graded for production equipment; pits folded-in or

C. fenced with barbed wire if there is more fluid in the pit than can be covered over. While production ensues, previous areas of well pad not needed for production operations will be restored as in Item 10 below.

5. Location & Type of Water Supply: (See att. maps)

A. Type of Water Supply: From Nash Wash at the pt. shown on Map #1.

B. Method of Transporting Water: Nash Wash to the well site. This will be about 1/2 mile.

C. Is Water Well Planned? No

If so, describe location, depth and formation: _____

6. Source of Construction Materials:

A. See attached map and describe: None will probably be required.

B. Identify if Federal, Indian, or Fee Land: _____

C. Describe Material: (Where from and how used) _____

D. See item 1-C and 2 above.

7. Waste Disposal:

(1) Cuttings: Will be deposited into the reserve pit (See Plat #3)

(2) Drilling Fluids: In mud tanks; excess in the reserve pit.

(3) Producing Fluids (oil or water) Oil in tanks; water in reserve pit.

(4) Human Waste: Toilet with pit (4' deep) with lime for odor and sanitation control. Will be covered (3' deep) at end of operation.

(5) Garbage & Other Waste: (Burn pit will be adequately fenced with chicken wire to prevent scattering of debris by wind) Into burn pit, (4'X6'X6' deep) See Plat #3

(6) Clean-up: (See item 10 below) All debris and unused material will be removed from the location. The unburned garbage and small debris will be covered over in the burn pit by at least 3' of cover. The unused material and all equipment will be transported to supply yards, or to the next drill site.

8. Airstrips and/or Camp Sites (Describe): None needed

9. Well Site Layout: (See Plat No. 3)

(1) Describe cuts or fills: No cuts or fills required. Well site is level. Top soil (12") will be piled at east and west sides. Reserve pit will be on the south side as shown on Plat #3.

(2) Describe pits, living facilities, soil stockpiles: Reserve pit will be long and narrow, unlined, and have 4' banks. Excavated material will be piled at the end of the trench. Burn pit will be 6'X8'X6' deep and fenced with chicken wire. Top soil will be piled at the south end of the reserve pit. Two or three house trailers will be used for supervisory personnel.

(3) Rig Orientation, Pipe rack, Access Road Entrance, etc.: (See Plat #3)

(4) Are Pits Lined? Unlined with 4' banks.

10. Plans For Restoration:

A. If Well is completed: Site will be cleaned, debris and excess equipment and material removed, pits folded-in and covered or fenced, and site levelled for production equipment. All unused portions will be contoured, graded, scarred, and seeded with crested wheat grass.

B. If Well is abandoned:

(1) Clean-up, levelling, folding pits-in, contouring: These items will be accomplished as soon as possible. The unburned garbage and

B. (1) small debris will be buried in the burn pit. The reserve pit will be folded-in and levelled. Equipment and material will be removed to supply yards or to the next location.

(2) Seeding location and access road: Site will be scarred and seeded with crested wheat grass or as prescribed by BLM. Access road will remain since it was a prior road and will be used in the future.

(3) Will pits be fenced or covered? Folded-in and covered since little fluid is expected to be left in reserve pit.

(4) Is there any oil in reserve pit? None expected.
If so, describe disposal: The normal small amount from rig operation will be covered over.

(5) When will restoration work be done? As soon as possible; within 60 days after equipment is removed if weather and availability of equipment permit and will be completed within 10 days thereafter.

11. Description of Land Surface:

(1) Topography & Surface Vegetation: The well site is on a flat area covered with sage brush, shad scale, and rice grass on the surface. No cuts or fills will be required other than for the pits.

(2) Other Surface Activities & Ownership: There are no powerlines or powersites. An irrigation ditch and small dam or tank is located near the road. The land around the site is federal land with minerals and surface owned by the public. N.P. Energy owns the oil & gas leases in this area. The Cunningham Ranch headquarters is approx. 1 1/2 miles NE. of the location.

(3) Describe other dwellings, archaeological, historical, or cultural sites: There are no known buildings, archaeological, historical, or cultural sites in the area. Gas and oil well drilling is intermittently active in the area. There is no farming, irrigation, or other construction at the present time. Deer, cattle and horses are grazed in the area. An archaeological report of the site and access road will be provided as soon as possible.

12. Operators Representative: (Address & Phone number)

W. Don Quigley, 57 West South Temple, Salt Lake City, Utah 84101
801-359-3575

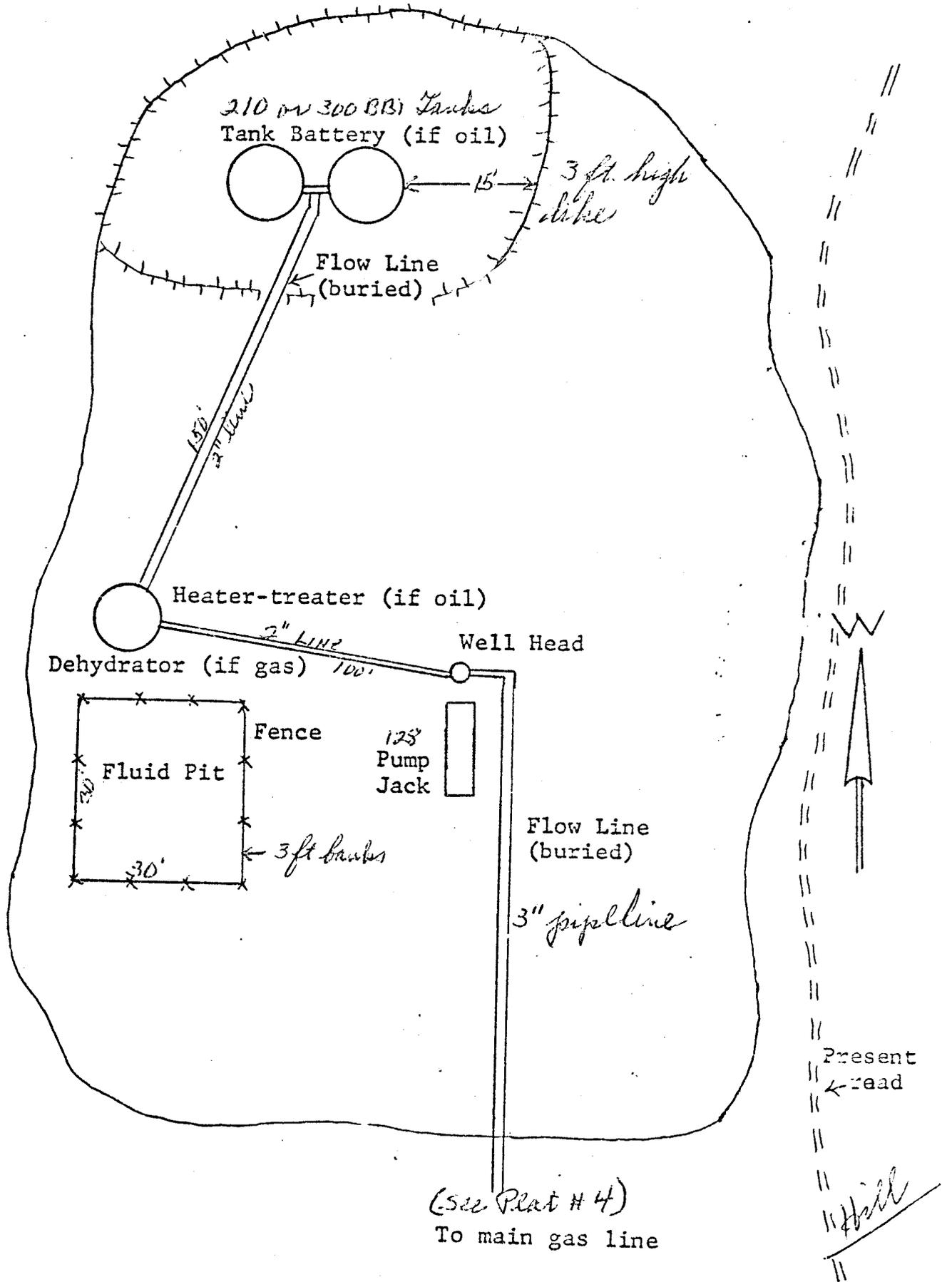
13. Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the drill site and access route; that I am familiar with the conditions which presently exist; that statements made in this plan are, to the best of my knowledge, true and correct; and that work associated with the operations proposed herein will be performed by N. P. Energy Corporation and its contractors in conformity with this plan and terms and conditions under which it is approved.

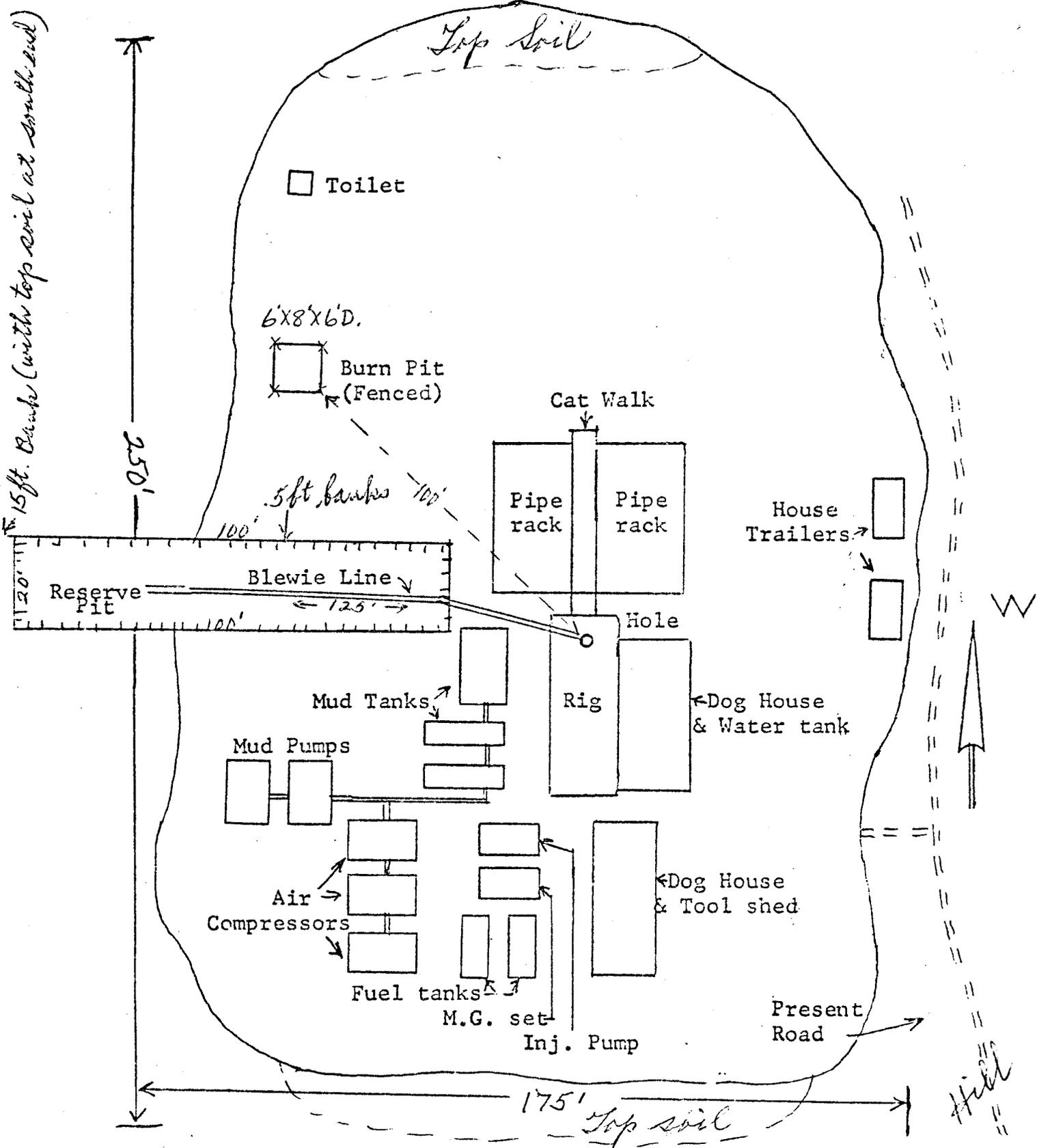
Date: December 20, 1979

Name: H. Ron Guizley
Title: Geological Consultant

PLAN FOR PRODUCTION EQUIPMENT
N. P. ENERGY CORP.
FEDERAL # 23 -2 WELL
NW. NW. SEC 23 -20S-21E



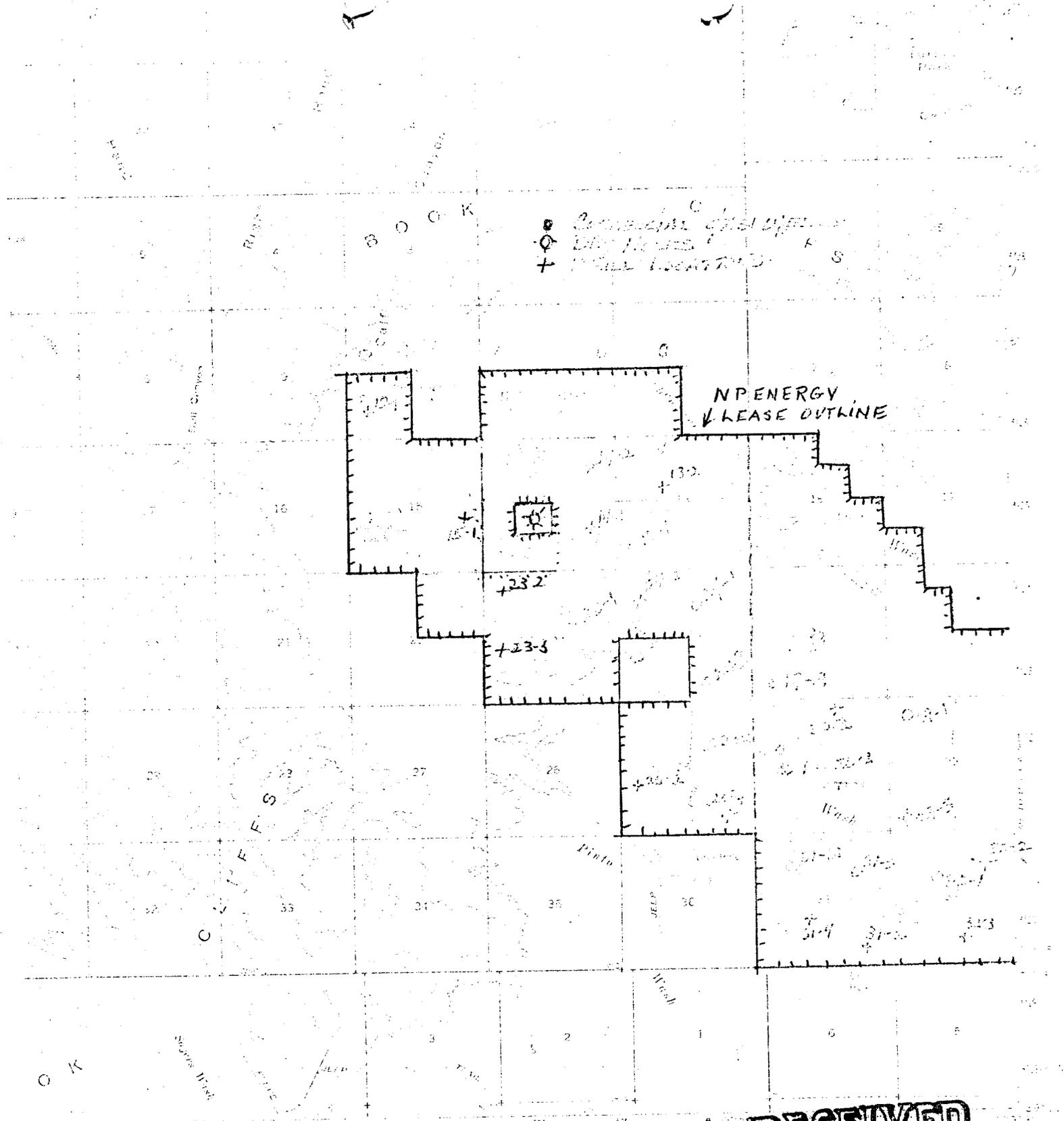
LOCATION PLAN FOR
 N. P. ENERGY CORP.
 FEDERAL #23-2 WELL
 NW. NW. SEC.23 -20S-21E



Scale: 1 in. = approx. 30 ft.

NP ENERGY CISCO DOME PROSPECT

Wash St



RECEIVED

DEC 24 1979

DIVISION OF OIL, GAS & MINING
SEGO CANYON, UTAH

**** FILE NOTATIONS ****

DATE: Dec. 27, 1979
OPERATOR: N.P. Energy Corporation
WELL No. Federal 23-2
LOCATION: SEC. 23 T. 20S R. 21E COUNTY Grand

FILE PREPARED: _____ ENTERED ON NID: _____
CARD INDEXED: _____ COMPLETION SHEET: _____

API NUMBER: 43-019-30586

CHECKED BY:

GEOLOGICAL ENGINEER: _____

PETROLEUM ENGINEER: _____

DIRECTOR: OK as per plan in Case 102-14B dtd 11/15/79

APPROVAL LETTER:

BOND REQUIRED: _____ SURVEY PLAT REQUIRED: _____

ORDER No. 102-14B 11/15/79 O.K. RULE C-3 _____

RULE C-3(c), TOPOGRAPHIC EXCEPTION/COMPANY OWNS OR CONTROLS ACREAGE
WITHIN A 660' RADIUS OF PROPOSED SITE _____

LEASE DESIGNATION Fe L PLOTTED ON MAP ✓

APPROVAL LETTER WRITTEN ✓

Letm

#3

*1/2
FE*

January 4, 1980

N.P. Energy Corporation
57 West South Temple, Suite 320
Salt Lake City, Utah 84101

Re: Well No. Federal #15-1, Sec. 15, T. 20S, R. 21E., Grand County, Utah
Well No. Federal #23-2, Sec. 23, T. 20S, R. 21E., Grand County, Utah
Well No. Federal #23-3, Sec. 23, T. 20S, R. 21E., Grand County, Utah
Well No. Federal #25-2, Sec. 25, T. 20S, R. 21E., Grand County, Utah

Insofar as this office is concerned, approval to drill the above referred to gas wells is hereby granted in accordance with the Order issued in Cause No. 102-168 dated November 15, 1979.

Should you determine that it will be necessary to plug and abandon these wells, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER
Geological Engineer
Office: 533-5771
Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API numbers assigned to these wells are #15-1: 43-019-30585;
#23-2: 43-019-30586; #23-3: 43-019-30588; #25-2: 43-019-30587.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Michael T. Minder
Geological Engineer

btm

cc: USGS

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

DUPLICATE

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK
 b. TYPE OF WELL
 OIL WELL GAS WELL OTHER
 SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 N. P. Energy Corporation

3. ADDRESS OF OPERATOR
 57 W. South Temple, Salt Lake City, Utah 84101

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
 At surface NW. NW. Sec. 23, T 20S, R 21E, S.L.M.
 At proposed prod. zone 666' fr. N-line and 666' fr. W-line

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 approx. 13 miles from Cisco Utah

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest orig. unit line, if any) 666'
 16. NO. OF ACRES IN LEASE 2040 Ac.
 17. NO. OF ACRES ASSIGNED TO THIS WELL 160 Ac.

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 2640'
 19. PROPOSED DEPTH 3125'
 20. ROTARY OR CABLE TOOLS Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 5295' grd; 5305' K.B.
 22. APPROX. DATE WORK WILL START*
 Jan. 20, 1980

5. LEASE DESIGNATION AND SERIAL NO.
 U-02139

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
 NA

8. FARM OR LEASE NAME
 Federal

9. WELL NO.
 #23-2

10. FIELD AND POOL, OR WILDCAT
 Cisco Dome

11. SEC., T., R., M., OR B.L.K. AND SURVEY OR AREA
 NW. NW. Sec 23-20S-21E S.L.M.

12. COUNTY OR PARISH
 Grand

13. STATE
 Utah

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
11"	8-5/8"	24.00	200'	100 sks
7 7/8"	4 1/2"	10.50	thru pay zone and cemented to 200'	above K.B.

It is planned to drill a well at the above location to test the gas and/or oil production possibilities of the sands in the Dakota, Cedar Mt., Morrison, and Entrada formations. The well will be drilled to approximately 50 to 100 ft. below the top of the Entrada formation, if conditions permit. The well will be drilled with rotary tools, using air for circulation. The surface casing (8-5/8") will be set at about 200' K.B. and cemented with returns to the surface. A blowout preventer and rotating head will be installed on top of the surface casing. Fill and kill lines will be connected to the well head below the blind rams on the blowout preventer. Any gas encountered will be flared at the end of the blowout line, and roughly checked for volume thru a 2" line after the pipe rams have been closed. A float valve will be used in the bottom drill collar at all times. A prognosis of the well is attached.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED H. Don Gugley TITLE Vice-President RECEIVED February 20, 1979

MAR 17 1980

PERMIT NO. _____ APPROVAL DATE MAR 13 1980
 APPROVED BY W. J. Mouton FOR E. W. GUYNN DISTRICT ENGINEER
 CONDITIONS OF APPROVAL, IF ANY Production Facilities + Flowline on Gas & Mining DIVISION OF MINING

CONDITIONS OF APPROVAL ATTACHED TO OPERATOR'S COPY
 *See Instructions On Reverse Side

NOTICE OF APPROVAL

FLARING OR VENTING OF GAS IS SUBJECT TO NTL 4-A DATED 1/1/80

Utah D. S.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: N P Energy Corporation

WELL NAME: Federal #23-2

SECTION 23 NE SW TOWNSHIP 20S RANGE 21E COUNTY Grand

DRILLING CONTRACTOR _____

RIG # _____

SPUDDED: DATE 5/3/80

TIME 12:00 p.m.

HOW rotary

DRILLING WILL COMMENCE ASAP

REPORTED BY Mitzi

TELEPHONE # _____

DATE May 7, 1980

SIGNED Original Signed By M. T. Minder

cc: USGS

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.
U-02139

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Federal

9. WELL NO.
#23-2

10. FIELD AND POOL, OR WILDCAT
Cisco Dome

11. SEC., T., R., M., OR B.L.K. AND SURVEY OR AREA
**NW.NW. Sec. 23-20S-21E.
S.L.M.**

12. COUNTY OR PARISH
Grand

13. STATE
Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
N. P. ENERGY CORPORATION

3. ADDRESS OF OPERATOR
SUITE 320, 57 WEST SO. TEMPLE, SALT LAKE CITY, UTAH

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface **NW. NW. SECTION 23, T 20S, R. 21E, S.L.M.
666' fr. N-line and 666' fr. W-line**

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
5295' Grd; 5305' K.B.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) INFORMATION <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The subject well was spudded-in on May 5, 1980. A 12 1/2" surface hole was drilled down to a depth of 165', and 8 5/8", 24.00#, K-55, R-3 casing was set and cemented w/100 sks of cement w/3% CaCl, with returns to the surface.

The subject well was drilled to a total depth of 2661' which is about 111' into the Morrison formation (top at 2550'). Ran 75 joints of 5 1/2" casing (2666.70') and cemented with 175 sks RFC cement and landed at 2660' K.B. Ran 7 centralizers located at 2625', 2562', 2495', 2421', 2352', 2273', and 2200' K.B.

Completion of this well will be as soon as equipment is available.

RECEIVED
JUN 2 1980

18. I hereby certify that the foregoing is true and correct

SIGNED *H. Van Dusen* TITLE Vice-President DIVISION OF OIL, GAS & MINING JUN 2 1980

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

STATE 4

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
N P ENERGY CORPORATION

3. ADDRESS OF OPERATOR
STE 320, 57 W. SO TEMPLE, SALT LAKE CITY, UTAH

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface NW. NW. SECTION 23, T 20S, R 21E, S.L.M.,
At top prod. interval reported below 666' fr. N-line and 666' fr. W-line
At total depth _____ line

5. LEASE DESIGNATION AND SERIAL NO.
U-02139

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Federal

9. WELL NO.
#23-2

10. FIELD AND POOL, OR WILDCAT
Cisco Dome

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
NW. NW. Sec. 23-20S-21E.
S.L.M.

12. COUNTY OR PARISH
Grand

13. STATE
Utah

14. PERMIT NO. 43-019-30586 DATE ISSUED 1/4/80

15. DATE SPUDDED May 4, 80 16. DATE T.D. REACHED May 6, 80 17. DATE COMPL. (Ready to prod.) May 22, 1980 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5295' Grd; 5305' K.B. 19. ELEV. CASINGHEAD 5396'

20. TOTAL DEPTH, MD & TVD 2661' 21. PLUG, BACK T.D., MD & TVD _____ 22. IF MULTIPLE COMPL., HOW MANY* One 23. INTERVALS DRILLED BY ROTARY TOOLS 0-2661' CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 2525' to 2545' (Cedar Mt. - Buckhorn) 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN ~~Dual-Induction-Laterolog; Gamma-Density-CNL~~ 27. WAS WELL CORED No

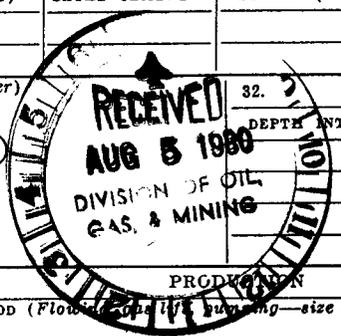
28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24.00#	165'	12 1/2"	100 sks	None
5 1/2"	14.00#	2660'	7 7/8"	175 sks	None

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	2466' K.B.	None

31. PERFORATION RECORD (Interval, size and number) 2523'-2533' (2 shs/ft.) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED NONE



33.* DATE FIRST PRODUCTION May 22, 1980 PRODUCTION METHOD (Flowing) Flowing WELL STATUS (Producing or shut-in) Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
5-22-80	9 hrs.	Open	→	15	30	TSTM	5000:1
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
0	70#	→	20	100	TSTM	38	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Selling oil to Permian TEST WITNESSED BY Hart Gleason

35. LIST OF ATTACHMENTS
Drilling & Completion History, Geologic Comments

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED W. How Gungley TITLE Vice-President DATE Aug. 4, 1980

*(See Instructions and Spaces for Additional Data on Reverse Side)

DATA
DRILLING HISTORY
COMPLETION HISTORY
GEOLOGIC COMMENTS
ON
N P ENERGY CORPORATION
FEDERAL #23-2 WELL
GRAND COUNTY, UTAH

By

W. Don Quigley

Consultant

and

Hart Gleason

Consultant

August 4, 1980



DATA PAGE

N P ENERGY CORPORATION
FEDERAL #23-2 WELL
GRAND COUNTY, UTAH

OPERATOR: N P Energy Corporation
Suite 320, 57 West So. Temple, Salt Lake City, Utah 84101

CONTRACTOR: Veco Drilling Inc.
P. O. Box 548, Grand Junction, Colorado 81501

LOCATION: NW. NW. Section 23, T 20S, R 21E, S.L.M., Grand County,
Utah (666' fr. N-line and 666' fr. W-line)

ELEVATIONS: 5295' Grd; 5305' K.B., 5296' Casing Head

SPUDDED-IN: May 4, 1980

SURFACE CASING: 8 5/8", 24.00#, K-55, R-3 casing set at 165' K.B.
with 100 sks reg. cement w/3% CaCl. Returns to surface.

TOTAL DEPTH: 2661'

FINISHED DRLG: May 6, 1980

PRODUCTION CASING: 5½", 14.00#, K-55, R-3 casing set at 2660' w/175
sks-RFC cement.

CEMENT TOP: 1550'

PRODUCTION ZONE AND FORMATION: 2523-2544', Cedar Mountain

PERFORATIONS: 2523' to 2533' w/2 shs/ft.

COMPLETED: May 22, 1980

INITIAL PRODUCTION RATE: 20 bbl oil/day; 100 MCFGPD



Telephone (303) 242-8271

GLEASON ENGINEERING

Registered Professional Engineer

HART C. GLEASON, P.E.
3233 Lakeside Drive, #101
Grand Junction, Colorado 81501

DRILLING HISTORY

OF

N. P. ENERGY CORPORATION

FEDERAL 23-2

NW/4 Ne/4 Sec. 23, T20S, R21E

Grand County, Utah

Elevations: 5295' GL; 5305' K.B.

Chronological History

May 6, 1980 & May 7, 1980


Hart C. Gleason, P.E.

N. P. Energy Federal 23-2
NW NE Sec. 23, T20S, R21E
Grand County, Utah

5-6-80
(Tuesday)

Veco Rig #4 drilled 7 7/8" hole from 165' to 2661' T.D. Good show of gas at 2300'. Continuous 12' flare from that depth on down.

Quit dusting at 2530'; mist drilled from there to T.D. Significant oil show from blooie line on connection. Ultimately considerable oil on pit.

Mudded up with fresh water bentonite mud. Mud weight 8.5#/gal.; mud viscosity 130 seconds. Measured out of hole to log. Driller's T.D. at 2661' K.B.

1400 hrs. Schlumberger on location. Ran Dual Induction Laterlog and Compensated Neutron Formation Density log. Schlumberger checked hole T.D. at 2661' K.B.

2030 hrs. Bookcliff truck arrived with 76 joints 5 1/2" 14# and 15.5# casing. Unloaded casing on to rig pipe rack. Sorted and arranged the 14# and 15.5# casing on pipe rack. Made trip back in hole with drill pipe and came out of hole laying drill pipe down.

5-7-80
(Wednesday)
0200 hrs.

Rigged up T & M Casing Crew tools. Ran 75 joints 5 1/2" casing; total tally 2666.70'. Ran Float# Guide Shoe on bottom. First 51 joints run were 14#/ft.; last 24 joints were 15.5#/ft. Tagged bottom and picked up 1 foot. Landed casing at 2660' K.B.

0530 hrs. Dowell on location. Ran 7 centralizers ultimately located at 2625', 2562', 2495', 2421', 2352', 2273', and 2200' K.B.

0700 hrs. Circulated hole with mud using rig pump.

0730 hrs. Dowell cemented the 5 1/2" casing as follows; Pumped 10 bbls. CW-100 mud flush ahead. Mixed and pumped 175 sacks (50 bbls.) RFC cement. Average density 14.2 lbs./gal.

Dropped top plug and displaced cement with 64 bbls. 2% KCL water. Maximum displacing pressure was 750 psig. Bumped plug with 500 psig.

0830 hrs. CIP at 0815 hrs. Closed Dowell head on casing.



Telephone (303) 242-8271

GLEASON ENGINEERING

Registered Professional Engineer

HART C. GLEASON, P.E.
3233 Lakeside Drive, #101
Grand Junction, Colorado 81501

COMPLETION HISTORY

OF

N. P. ENERGY CORPORATION

FEDERAL 23-2

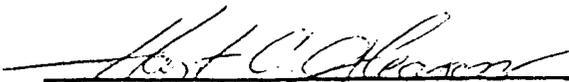
NW/4 NW/4 Sec. 23, T20S, R21E

Grand County, Utah

Elevations: 5295' GL; 5305' K.B.

Chronological History

May 20, 1980 through May 27, 1980


Hart C. Gleason, P.E.

N. P. Energy Federal 23-2
NW/4 NW/4 Sec. 23, T20S, R21E
Grand County, Utah

May 20
(Tuesday)
0800 hrs. Moved in Fowler Well Service rig. Cut 5½" casing off as low as possible and welded 5½" bell nipple on top of casing. Moved in 2700' of 2 3/8" EUE, 4.7#, J-55 tubing from Bookcliff Supply.

Brought out Huber Hercules 200 psi W.P. tubing head, stripping head, and associated fittings.

1600 hrs. Unable to get truck for cement bond correlation log until next morning. Released rig crews.

May 21
(Wednesday)
0800 hrs. Schlumberger truck from Vernal on location. Rigged up and ran Cement Bond Correlation log. Found PBTD at 2646' K.B. with top of good cement at 1550'. Exceptionally good cement bond indicated.

1200 hrs. Ran 83 joints new 2 3/8", 4.7#, J-55 tubing with a 1 25/32" seating nipple on bottom. Total tally = 2458.80'. Landed bottom of tubing at 2466' K.B.

1430 hrs. Schlumberger loaded a 1 3/8" O.D. scallop gun over a 10 ft. interval with 2 Hyper-dome 1.8 gram jet shots per foot. Ran in hole. Checked seating nipple at 2466½'; checked 3 casing collars. Perforated 5½", 14# casing 2523'-2533' K.B. with 2 jets/ft. Inspection of retrieved gun indicated all 20 shots fired.

1530 hrs. Made 13 pulls. Estimate recovery of 52 bbls. of KCL water. Last two pulls had indication of gas with some oil recovery to pit.

May 22
(Thursday)
0800 hrs. Overnight shut in tubing and casing pressure = 480 psig. Made 1 swab pull to pit. Found fluid 900' from surface. Recovered mostly water with significant gas and good show of oil. Hooked up flow line to 8' diameter X 20' high 180 bbl. tank.

Schlumberger on location on standby, waiting on evaluation of perforated zone. Made a second swab run. Fluid near top. Well flowed as pull was made. Initial tank gauge 1'-7" at 0900 hrs.

0930 hrs. Tank gauge = 2'-1"--i.e. 6" gain.
Casing pressure dropped to 25 psi.

1030 hrs. Tank gauge = 2'-1½"--i.e. ½" gain.

1130 hrs. Tank gauge = 2'-2¼"--i.e. 1" gain.
Casing pressure up to 60 psig.

N. P. Energy Federal 23-2 Continued

May 22

Continued

1230 hrs.

Tank gauge = 2'-6"--i.e. $3\frac{1}{2}$ " gain.
Casing pressure up to 80 psig

From 0900 to 1230 ($3\frac{1}{2}$ hrs.) well has flowed $8\frac{1}{4}$ bbls. Caught sample. Good looking dark green oil. No indication of associated water.

1330 hrs.

Tank gauge = 2'-9"--i.e. 3" gain. (2.25 bbls. in 1 hour).

1400 hrs.

Had small pit dug with back hoe. Drained off water that was in tank when it was moved on location. Revised tank gauge 1'-0".

Reported by radio phone to Mr. Quigley and was authorized to leave this well flowing on test and move Fowler Well Service and Schlumberger to N. P. Energy Federal 23-3.

1800 hrs.

Well flowing to tank. Gauged 1'-6". Well made 6" in 4 hours--i.e. 4.5 bbls. in 4 hours. Well made 15 bbls. oil from 0900 hrs. to 1800 hrs.

May 23

Friday

0800 hrs.

Gauged tank at 3'- $3\frac{1}{2}$ ". Indicated that well flowed 21.5 bbls. in 14 hours, i.e. 1.5 bbls/hr. average. Drained small amount of water off to get a revised tank gauge of 3'- $1\frac{1}{2}$ ".

1200 hrs.

Gauged tank at 3'- $7\frac{1}{4}$ ". Well flowed 5 $\frac{3}{4}$ " (4.3 bbls.) in 4 hours. Casing pressure with well flowing was 60 psig.

1600 hrs.

Gauged tank at 4'-0". Well flowed 4 $\frac{3}{4}$ " (3.6 bbls.) in 4 hours.

May 27

(Tuesday)

1000 hrs.

Gauged tank at 12'-7 $\frac{1}{8}$ ". Well flowed 8'-7 $\frac{1}{8}$ " in 90 hours. Made 77.3 bbls. in 90 hrs. or 0.86 bbls./hr. Flowing casing pressure was 70 psi.

Benny Hasting's crew moved in a 300 bbl. welded tank and set same on gravel base. Plan to connect this tank to replace the 180 bbl. test tank.

GEOLOGIC COMMENTS
ON
N P ENERGY CORPORATION
FEDERAL #23-2 WELL

1. The N P Energy Corp. Fed. #23-2 Well was drilled to a total depth of 2661', which was about 111 feet below the top of the Morrison formation. It was originally planned to drill this well to about 50 feet below the top of the Entrada formation; but the good flow of gas obtained in the Dakota formation and the good show of oil at the base of the Cedar Mt. formation made it necessary to change the plans. To eliminate the danger of fire due to the gas and oil vapors, as well as preventing getting stuck in the hole, it was necessary to convert to mud. It was further decided that prolonged drilling ahead with mud could damage the production zones and thus drilling was discontinued at 2661 feet. To allow this hole to be drilled deeper at some later date, 5½" casing was set. The lower Morrison sands can be drilled and tested after the upper production zones have been depleted.
2. Only two good reservoir sands were penetrated in the subject well, but both sands were productive. The Dakota had one good porous sand at 2298' to 2314'. This sand produced gas which burned continuously with 12' flare while drilling. It was roughly estimated to have a flow rate of about 600 MCF per day, but it was not tested due to the circumstances when it was drilled. The E-logs indicated a porosity of 18 to 20% in this sand and a water saturation of about 53 to 66%. The density and neutron curves on the E-logs had a good 'cross-over' typical of gas effect. There were no other favorable sands in the Dakota formation which was about 112' thick in this well.
3. The Cedar Mountain formation was topped at 2410' and contained no sands of consequence, until near the base of the formation. The Buckhorn sand was encountered at 2525' to 2545' and contained both gas and oil. The E-logs indicate a porosity of 15 to 20% in this sand and a water saturation of about 80% which would suggest that some water along with the oil and gas would be produced from this zone. So far very little water has been recovered. The Cedar Mountain was about 140' thick in this well.
4. Only about 111' of Morrison were drilled in the subject well and no good porous sands were encountered in the portion drilled.

5. The formations with their tops, thicknesses, and datum points which were encountered in the Federal #23-2 well, as determined from the electric logs, are as follows:

<u>Formation</u>	<u>Depth to Top</u>	<u>Thickness</u>	<u>Datum</u>
Mancos	Surface	2298'	5305' K.B.
Dakota *	2298'	112'	3007'
Cedar Mountain *	2410'	140'	2895'
Morrison	2550'	—	2755'

*Formations with productive zones.

6. Only one of the possible productive zones encountered in this well has been completed. When the production from the Buckhorn sand of the Cedar Mountain formation has been depleted or ceases to be economical, then the gas sand in the Dakota at 2300' to 2314' should be perforated and produced as long as it is economical to do so. After that, the well should be drilled deeper to the Entrada formation to test and produce all potential sand lenses in the Morrison formation.
7. The subject well was completed as a flowing well with a production rate of about 20 bbl of oil per day and about 100 MCF of gas per day with little or no water. Reserve calculations are very speculative, but based on comparable wells and formation production records and statistics, the present productive zone (Buckhorn) should produce at least 20,000 bbl of oil and 200 million cubic feet of gas over a period of five to ten years.

W. Don Quigley
W. Don Quigley
Consultant

PROGNOSIS FOR
N. P. ENERGY CORP.
FEDERAL #23-2 WELL

Location: NW. NW. Sec. 23, T 20S, R 21E, S.L.M., Grand County, Utah (366' fr. N-line and 366' fr. W-line)

Elevation: 5295' grd.; 5305' K.B.

Surface Casing: 200 ft. of 3-5/8", 24.00#, K-55, R-3 casing set and cemented w/100 sks of cement w/3% CaCl, with returns to the surface. The surface hole (11") will be drilled to 200 ft. K.B. and will be less than 1 1/2° deviation.

Expected Formation Tops:

<u>Formation</u>	<u>Depth to Top</u>	<u>Thickness</u>	<u>Datum</u>
Mancos	Surface	2305'	5305' K.B.
Dakota	2305'	80'	3000'
Cedar Mountain	2385'	100'	2920'
Morrison (Brushy B.)	2485'	250'	2820'
(Salt Wash)	2735'	280'	2570'
Curtis-Summerville	3015'	70'	2290'
Entrada	3085'	—	2220'
Total Depth	3125'		

1. It is planned to drill a 11" surface hole for the surface casing down to a depth of about 200 ft. and set 3 5/8" casing with approx. 100 sks of cement with returns to the surface. A casing head or flange will be mounted on top of the surface casing and a blowout preventer with blind and pipe rams (hydraulic) will be mounted on the casing head. A rotating head will then be mounted on top of the blowout preventer. A blewie line, at least 100 ft. long, will then be attached to the rotating head and extended into the reserve pit.
2. A 7 7/8" hole will then be drilled below the surface casing, using air for circulation. A flare will be maintained at the end of the blewie line at all times while drilling below 1500'. This will insure that no gas will be missed. The air drilling will also minimize the damage to the hydrocarbon reservoir.
3. Samples of the cuttings will begin at 1800'. 30-ft. samples

will be taken from 1800' to 2200', and then 10-ft. samples will be taken from 2200' to total depth.

4. It is planned to drill the well to a depth which is approximately 100 feet below the top of the Entrada formation unless good commercial flow of gas is obtained above this depth.
5. If a high gas flow (several million cubic feet) and/or when the total depth of the well is reached, electric logs will be run. Prior to running logs, high viscosity mud (not less than 100 vis.) will be pumped into the hole to provide control of the gas and to provide a conductive medium for the logs. A dual-induction-laterolog will be run from bottom to the top of the hole, and a gamma-density and compensated neutron porosity log will be run from the bottom to a point which is 150' above the top of the Dakota formation.
6. If good production (over 750 MCF) is obtained, 4½" O.D., 10.50#, K-55, R-3 new casing will be run and cemented conventionally with sufficient R.F.C. cement to cover 200 ft. above the top of the Dakota formation. The production zone will then be perforated, 2 3/8" O.D. tubing run, and completed conventionally.
7. It is anticipated that the drilling of the well will require less than one week.

W. Don Quigley
W. Don Quigley
Consulting Geologist
Salt Lake City, Utah

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5

4

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

5. LEASE DESIGNATION AND SERIAL NO.

U-02139A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

FEDERAL

9. WELL NO.

23-2

10. FIELD AND POOL, OR WILDCAT

CISCO DOME

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

NW, NW, SEC. 23
T20S, R21E, S1M

12. COUNTY OR PARISH

GRAND

13. STATE

UTAH

15. DATE SPUNDED

MAY 4, 1980

16. DATE T.D. REACHED

MAY 6, 1980

17. DATE COMPL. (Ready to prod.)

MAY 22, 1980

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

5295' GR 5305' KB

19. ELEV. CASINGHEAD

5396

20. TOTAL DEPTH, MD & TVD

2661

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL., HOW MANY*

ONE

23. INTERVALS DRILLED BY

→

ROTARY TOOLS

2661

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

2525' - 2545' CEDAR MOUNTAIN

25. WAS DIRECTIONAL SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

DUAL INDUCTION - LATERLOG, GAMMA DENSITY-CNL

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24.00#	165'	12 1/4"	100 SKS	NONE
5 1/2"	14.00#	2660'	7 7/8"	175 SKS	NONE

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	2602.6 KB	NO

31. PERFORATION RECORD (Interval, size and number)

2523-2533' (2SHT/FT)
2530-2544' (2SHT/FT)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2523-44	500 GAL OF 15% HCL
	1000 GAL OF MUD ACID
	750 GAL OF XYLENE

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
MAY 22, 1980	PUMP W/ 1 1/2" X 10'-0 BOT HLD DN	SHUT-IN					
DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO
7-22-85	24	1/2"	→	2.5	347	TSTM	5.6
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)	
N/A	52 PSI	→	2.5	347	TSTM	38	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

VENTED

TEST WITNESSED BY

DANA GREEN

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED Tariq Ahmad TARIQ AHMAD TITLE PRESIDENT

DATE 9/5/85



EPS Resources Corporation

5655 South Yosemite
Suite 460
Englewood, CO 80111
(303) 721-7920

April 11, 1989

Bureau of Land Management
Moab District Office
P. O. Box 970
Moab, Utah 84532

RE: Self-Certification Letter

Gentlemen:

Please be advised that EPS Resources Corporation is considered to be the operator of the wells in the Cisco Dome Field (see attachment Exhibit "B") in Grand County, Utah and is responsible under the terms and conditions of the leases for the operations conducted on the leased lands.

Bond coverage for the listed wells is provided by LC #244.

The BLM office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibilities are met.

Sincerely,

A handwritten signature in black ink, appearing to read 'Edward Neibauer', written over a horizontal line.

Edward Neibauer
President and Chief Operating Officer

EN/dak

Enclosure

EXHIBIT "B"
 ATTACHMENT TO SELF-CERTIFICATION LETTER
 CISCO DOME FIELD
 GRAND COUNTY, UTAH

LEASE #UTU02139A

<u>WELL NUMBER</u>	<u>SECTION 1/4 OF 1/4</u>	<u>TWP</u>	<u>RNG</u>
23-1	23SWNE	20S	21E
25-1	25SWNE	20S	21E
24-3	24SWSE	20S	21E
14-3	14NESE	20S	21E
24-2	24NWNW	20S	21E
25-3	25SESE	20S	21E
23-2	23NWNW	20S	21E
25-2	25SWSW	20S	21E
23-3	23NESW	20S	21E
25-4	25NENW	20S	21E
23-4	23NWSE	20S	21E
14-4	14SWSW	20S	21E
24-4	24NWE	20S	21E

LEASE #UTU02140A

<u>WELL NUMBER</u>	<u>SECTION 1/4 OF 1/4</u>	<u>TWP</u>	<u>RNG</u>
13-1	13SWSW	20S	21E
14-1	14NWNW	20S	21E
14-1A	14NWNW	20S	21E
1-10	10NWSW	20S	21E
11-1	11NWSW	20S	21E
14-2	14NENE	20S	21E
15-1	15NESE	20S	21E
22-1	22SENE	20S	21E
15-2	15NWNW	20S	21E
15-3	15NENE	20S	21E
13-2	13SENE	20S	21E
12-1	12SWSW	20S	21E
11-2	11SESE	20S	21E
13-3	13NWE	20S	21E
11-3	11SWSW	20S	21E
13-4	13NWSE	20S	21E
15-4	15SWSW	20S	21E
10-2	10NESW	20S	21E

LEASE #UTU12702A

<u>WELL NUMBER</u>	<u>SECTION 1/4 OF 1/4</u>	<u>TWP</u>	<u>RNG</u>
√ 31-1A	31NENW	20S	22E
√ 19-3	19SWSW	20S	22E
√ 19-1A	19SWNW	20S	22E

32-1

32

20S

22E

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

UTU02139A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

see attached

10. FIELD AND POOL, OR WILDCAT

Cisco Dome Field

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

see attached

12. COUNTY OR PARISH 13. STATE

Grand

UT

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

EPS RESOURCES CORPORATION

3. ADDRESS OF OPERATOR

5655 South Yosemite, Suite 460, Englewood, CO

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

see attached

RECEIVED
MAY 12 1989

14. PERMIT NO.

15. ELEVATIONS (Show whether part of well is in DIVISION OF OIL, GAS & MINING)

12. COUNTY OR PARISH

Grand

13. STATE

UT

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

(Other) Change of Operator

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

EPS Resources Corporation has acquired the interests of NP Energy and is Operator of the wells on the attached sheet effective December 1, 1988. (see attached Self-Certification letter.)

18. I hereby certify that the foregoing is true and correct

SIGNED Edward Neibauer

TITLE President

DATE 4-11-89

(This space for Federal or State office use)

APPROVED BY [Signature]

TITLE District Mgr.

DATE 4/20/89

CONDITIONS OF APPROVAL, IF ANY:

CONDITIONS OF APPROVAL ATTACHED

*See Instructions on Reverse Side

Valley Operating, Inc.

Office: (303) 355-3242 Fax: (303) 377-9798

745 Gilpin Street
Denver, Colorado 80218-3633

April 8, 1991

Bureau of Land Management
Moab District Office
Mr. Dale Manchester
P.O. Box 970
Moab, Utah 84532

RE: Self-Certification Letter

Dear Mr. Manchester:

Please be advised that Valley Operating, Inc. is considered to be the operator of the wells in the Cisco Dome Field (see attachment Exhibit "B") in Grand County, Utah and is responsible under the terms and conditions of the leases for the operations conducted on the leased lands.

Bond coverage for the leased wells is provided by BLM Bond Number UTO/832.

The BLM office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibilities are met.

Sincerely,

Handwritten signature of F. Lee Robinson in cursive, with the date "4/8" written to the right of the signature.

F. Lee Robinson
Vice-President

cs
Enclosures

cc: Diane Wright, BLM

Lease Designation and Serial Number
 08140 U-02139

SUNDRY NOTICES AND REPORTS ON WELLS
 Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
 Use APPLICATION FOR PERMIT for such proposals.

7. Indian Allottee or Tribe Name
 8. Unit or Communitization Agreement

1. Type of Well
 Oil Well Gas Well Other (specify)

9. Well Name and Number
 Federal 23-2

2. Name of Operator
 Valley Operating Inc.

10. API Well Number
 4301930586

3. Address of Operator
 745 Gilpin Street, Denver, CO 80218

4. Telephone Number
 303-355-3242

11. Field and Pool, or Wildcat
 Cisco Dome

5. Location of Well
 Footage :
 QQ, Sec. T., R., M. : NWNW Sec 23, T20S, R21E
 County : Grand
 State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
 (Submit in Duplicate)

Abandonment New Construction
 Casing Repair Pull or Alter Casing
 Change of Plans Recompletion
 Conversion to Injection Shoot or Acidize
 Fracture Treat Vent or Flare
 Multiple Completion Water Shut-Off
 Other _____

Approximate Date Work Will Start _____

SUBSEQUENT REPORT
 (Submit Original Form Only)

Abandonment * New Construction
 Casing Repair Pull or Alter Casing
 Change of Plans Shoot or Acidize
 Conversion to Injection Vent or Flare
 Fracture Treat Water Shut-Off
 Other _____

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
 * Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

A shallower zone within the Dakota Section was perforated and swabbed dry. We believe this zone was previously opened without having been reported by NP Energy. See attached Recompletion Report.

RECEIVED
 AUG 06 1992
 DIVISION OF
 OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct
 Name & Signature D. Lee Robinson Title Vice President Date 8/3/92
 (State Use Only)

Valley Operating, Inc.
Cisco Dome Field, Grand County, Utah

Federal 23-2
Recompletion Summary

May 26, 1992

1300-1400: Move in and rig up Grand Junction Well Service Unit #1.

May 27, 1992

0800-0900: Open well to atmosphere; unload rig pump and BOP's.

0900-1100: Install 7 1/16" 3M psig double hydraulic preventors and function test same.

1100-1200: SLM out of hole w/ 2 3/8" tbg; pulled out 85 jts., SN, perforated sub, and mud anchor; total pipe 2565.30'. Found plunger spring in SN packed with debris; some scale on mud anchor.

1200-1430: Trip in with 5 1/2" 14-15.5# casing scraper to 2460'.

1430-1530: Make one trip down tubing with swab mandrel to check ID of tubing.

1530-1630: Pull out of hole with scraper; found some paraffin on scraper.

May 28, 1992

0730-0930: Ran 4 7/16" OD gauge ring on electric line to 2450' KB. Set 5 1/2" (4.24" OD) Elite CIBP at 2450' KB.

0930-1030: Trip in with 2 3/8" tubing to 2388'.

1030-1200: Circulate well with 60 bbls 2% KCL water.

1200-1330: Attempt to test casing and CIBP to 500 psig.

1330-1530: POOH with tubing and wait on Decker packers.

1530-1700: Make up 5 1/2" Full-bore tension packer and trip in hole to 2398'. Test CIBP to 500 psig for 15 minutes.

1700-1730: Set packer at 2272'; attempt to test below packer, no test-leaked off at 100 psig per 10 sec rate. Test annulus (2272' to surface) to 500 psig for 15 minutes.

1730-1830: Pull out with tubing and packer; packer packed with paraffin.

May 29, 1992

0900-1000: Open well on vacuum and wait on HLS.

1000-1100: Perforate Dakota with 4" x 23 gram charge at 2 jspf (.45" hole) from 2301-2309' per FDC-CNL; no change in well after perforating.

1100-1200: Trip in with SN and 77 jts 2 3/8" 4.70# tubing and land tubing at 2302' KB.

1200-1400: Nipple down BOP's and rig up to swab.

1400-1400: Swab FL down to 1700'.

1400-1500: Shut down due to weather.

1500-1630: Swab oil and water; FL at 2000'; recovered 40 bbls total.

1630-1830: Swab FL down to SN at 2300; recovered 46 bbls of fluid total; swabbed dry. SDFN.

June 1, 1992

0700-0800: Make 1 swab run; FL @ SN; recovered no fluid.

0800-0900: Halliburton pumped 500 gal 15% Pad Acid (contains 45 gals xylene); well took acid and 9 bbl 2% KCL flush on vacuum at 1 bpm; BLTR 21.

0900-1100: Swabbing; initial FL at 1200'; recovered 18 bbls fluid; small puff of gas on annulus.

1100-1400: Swabbing; FL at SN; recovered 21 bbls total; swabbed dry with slight blow of gas on annulus.

1400-1700: Stop rig time and wait on fluid entry.

1700-1730: Make 1 swab run; no fluid recovered.

1730-1830: Rig down Grand Junction Well Service

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. 14-20-603-246
2. Name of Operator Phillips Petroleum Company	6. If Indian, Allottee or Tribe Name Navajo Tribal
3. Address and Telephone No. 5525 Hwy 64 NBU 3004, Farmington, NM 87401 (505) 599-3412	7. If Unit or CA, Agreement Designation Ratherford Unit SW-I-4192
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2100' FSL & 660' FEL Section 12, T41S, R23E	8. Well Name and No. Ratherford Unit #12-43
	9. API Well No. 43-037-31202
	10. Field and Pool, or Exploratory Area Greater Aneth
	11. County or Parish, State San Juan, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Stimulation</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8-13-92 thru 8-20-92
MIRU equipment. POH w/rods & pump. ND WH & NU BOP. COOH w/production string. Hydrotest 3-1/2" tbg. Install 5,000 psi valves on csg. Blow well down & hydrotest tbg. Set pkr @ 5326'. Howco frac'd Desert Creek zone. Screened out frac job w/4.5 ppg sand on perfs. Put approx. 14000# sand into perfs. Pumped 955 bbls fluid. Flowed back 200 bbl. Max pressure 7200 psi, max rate 26 bpm. Cleaned out well to PBD w/coil tbg. RIH w/2-7/8" tubing & tagged @ 5506'. ND BOP & NU WH. Swabbed well and recovered total of 44 bbls. RIH w/rods & pump (LTV #227). Returned well to production.

RECEIVED

AUG 28 1992

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed *R. E. Robinson* Title Sr. Drlg. & Prod. Engr. Date 8-25-92

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side



355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut
84180-1203. (801-538-5340)

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• DALE ANNE KESLER
EPS RESOURCES CORP
5655 S YOSEMITE #460
ENGLEWOOD CO 80111

RECEIVED

SEP 21 1992

DIVISION OF
OIL GAS & MINING

Utah Account No. N2025
Report Period (Month/Year) 8 / 92
Amended Report

Well Name API Number Entity Location	Producing Zone	Days Oper	Production Volume		
			Oil (BBL)	Gas (MSCF)	Water (BBL)
FEDERAL 23-2 4301930586 08140 20S 21E 23	DKTA		U-02139A		
FEDERAL 1-10 4301930484 08141 20S 21E 10	DKTA		U-02140 A		
FEDERAL 11-1 4301930485 08142 20S 21E 11	CDMTN		" A		
FEDERAL 11-2 4301930882 08143 20S 21E 11	CDMTN		" A		
FEDERAL 11-3 4301930884 08144 20S 21E 11	CDMTN		" A		
FEDERAL 12-1 4301930881 08145 20S 21E 12	MRSN		" A		
FEDERAL 13-1 4301930348 08146 20S 21E 13	MRSN		UTU "02140A		
FEDERAL 13-2 4301930673 08147 20S 21E 13	MRSN		" A		
FEDERAL 13-3 4301930883 08148 20S 21E 13	MRSN		" A		
FEDERAL 13-4 4301930885 08149 20S 21E 13	MRSN		" A		
FEDERAL 14-1A 4301930436 08150 20S 21E 14	CM-MR		UTU "02140A		
FEDERAL 14-2 4301930487 08151 20S 21E 14	DK-CM		" A		
FEDERAL 15-2 4301930636 08154 20S 21E 15	DKTA		" A		
TOTAL					

Comments (attach separate sheet if necessary) _____

I have reviewed this report and certify the information to be accurate and complete. Date _____

Authorized signature _____ Telephone _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.
UTU02140A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.
See Attached

10. FIELD AND POOL, OR WILDCAT
Cisco Dome Field

11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA
See Attached

12. COUNTY OR PARISH | 13. STATE
Grand | UT

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Valley Operating, Inc.

3. ADDRESS OF OPERATOR
745 Gilpin Street, Denver, CO 80218

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
See Attached

14. PERMIT NO. | 15. ELEVATIONS (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) Change of Operator <input checked="" type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Valley Operating, Inc. is Operator of the wells on the attached sheet effective March 8, 1991 (See attached Self-Certification Letter)

RECEIVED

SEP 21 1992

DIVISION OF
OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED *F. Lee Robinson* TITLE Vice President DATE 4-8-91

(This space for Federal or State office use)

APPROVED BY *William C. Stuyvesant* TITLE Assistant District Manager DATE 5/6/91

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

APPROVED: *W.C.S.* 4/11/91

EXHIBIT "B"
 ATTACHMENT TO SELF-CERTIFICATION LETTER
 CISCO DOME FIELD
 GRAND COUNTY, UTAH

LEASE #UTUO2139A

<u>WELL NUMBER</u>	<u>SECTION 1/4 OF 1/4</u>	<u>TWP</u>	<u>RNG</u>
23-1	23SWNE	20S	21E
25-1	25SWNE	20S	21E
24-3	24SWSE	20S	21E
14-3	14NESE	20S	21E
24-2	24NWNW	20S	21E
25-3	25SESE	20S	21E
23-2	23NWNW	20S	21E
25-2	25SWSW	20S	21E
23-3	23NESW	20S	21E
25-4	25NENW	20S	21E
23-4	23NWSE	20S	21E
14-4	14SWSW	20S	21E
24-4	24NWNE	20S	21E

LEASE #UTU02140A

exhibit "A"

<u>WELL NUMBER</u>	<u>SECTION 1/4 OF 1/4</u>	<u>TWP</u>	<u>RNG</u>
13-1	13SWSW	20S	21E
14-1	14NWNW	20S	21E
14-1A	14NWNW	20S	21E
1-10	10NWSW	20S	21E
11-1	11NWSW	20S	21E
14-2	14NENE	20S	21E
15-1	15NESE	20S	21E
22-1	22SENE	20S	21E
15-2	15NWNW	20S	21E
15-3	15NENE	20S	21E
13-2	13SENE	20S	21E
12-1	12SWSW	20S	21E
11-2	11SESE	20S	21E
13-3	13NWNE	20S	21E
11-3	11SWSW	20S	21E
13-4	13NWSE	20S	21E
15-4	15SWSW	20S	21E
10-2	10NESW	20S	21E

LEASE #UTU12702A

<u>WELL NUMBER</u>	<u>SECTION 1/4 OF 1/4</u>	<u>TWP</u>	<u>RNG</u>
31-1A	31NENW	20S	22E
19-3	19SWSW	20S	22E
19-1A	19SWNW	20S	22E

Valley Operating, Inc.
Various Wells
T. 20 S., R. 21 E.
Grand County, Utah
Lease U-02140A

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Valley Operating, Inc., is considered to be the operator of the above well and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by UT0832 (Principal - Valley Operating, Inc.) via surety consent as provided for in 43 CFR 3104.3.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing	
1- VLC	7- VLC
2- DTB	
3- VLC	✓
4- RJF	✓
5- RWM	✓
6- ADA	✓

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 3-8-91)

TO (new operator)	<u>VALLEY OPERATING INC</u>	FROM (former operator)	<u>EPS RESOURCES CORP</u>
(address)	<u>745 GILPIN ST</u>	(address)	<u>5655 S YOSEMITE #460</u>
	<u>DENVER, CO 80218-3633</u>		<u>ENGLEWOOD, CO 80111</u>
	<u>LEE ROBINSON</u>		
	phone (303) <u>355-3242</u>		phone (303) <u>721-7920</u>
	account no. <u>N 8270</u>		account no. <u>N 2025</u>

Well(s) (attach additional page if needed):

Name: *SEE ATTACHED*	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- N/A 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(see Btm Approval)*
- See 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 9-21-92)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) _____ If yes, show company file number: _____
- See 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- See 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(9-23-92)*
- See 6. Cardex file has been updated for each well listed above. *(9-23-92)*
- See 7. Well file labels have been updated for each well listed above. *(9-23-92)*
- See 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(9-23-92)*
- See 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- yc 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- NA 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- NA 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- NA 2. A copy of this form has been placed in the new and former operators' bond files.
- yc 3. The former operator has requested a release of liability from their bond (yes/no) _____. Today's date _____ 19____. If yes, division response was made by letter dated _____ 19____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- yc 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- NA 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

- yc 1. All attachments to this form have been microfilmed. Date: Oct 7 1992.

FILING

- yc 1. Copies of all attachments to this form have been filed in each well file.
- yc 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

920923 Btm/moeb Approved operator change on 5-6-91.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
 355 West North Temple, 3 Triad, Suite 350, Salt Lake City, UT 84180-1203

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

LEE ROBINSON
 VALLEY OPERATING INC
 745 GILPIN ST
 DENVER CO 80218-3633

UTAH ACCOUNT NUMBER: N8270

REPORT PERIOD (MONTH/YEAR): 7 / 95

AMENDED REPORT (Highlight Changes)

Well Name			Producing Zone	Well Status	Days Oper	Production Volumes		
PI Number	Entity	Location				OIL(BBL)	GAS(MCF)	WATER(BBL)
DEVILS PLAYGROUND 23-17			MVRD					
4304730568	06136	09S 24E 17						
DEVILS PLAYGROND 41-9			WSTC					
4304730339	06195	09S 24E 9						
RED WASH FED 1-18			WSTC					
4304730124	06200	09S 24E 18						
FEDERAL 23-2			DKTA					
4301930586	08140	20S 21E 23						
FEDERAL 1-10			DKTA					
4301930484	08141	20S 21E 10						
FEDERAL 11-1			CDMTN					
7 1930485	08142	20S 21E 11						
FEDERAL 11-2			CDMTN					
4301930882	08143	20S 21E 11						
FEDERAL 11-3			CDMTN					
4301930884	08144	20S 21E 11						
FEDERAL 12-1			MRSN					
4301930881	08145	20S 21E 12						
FEDERAL 13-1			MRSN					
4301930348	08146	20S 21E 13						
FEDERAL 13-2			MRSN					
4301930673	08147	20S 21E 13						
FEDERAL 13-3			MRSN					
4301930883	08148	20S 21E 13						
FEDERAL 13-4			MRSN					
4301930885	08149	20S 21E 13						
TOTALS								

REMARKS: _____

I hereby certify that this report is true and complete to the best of my knowledge.

Date: _____

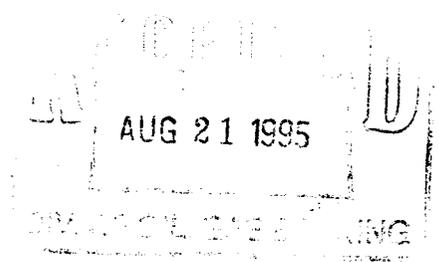
Name and Signature: _____

Telephone Number: _____

 **PEASE**
OIL & GAS COMPANY

August 18, 1995

Lisha Cordova
Utah Natural Resources
Oil, Gas & Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180

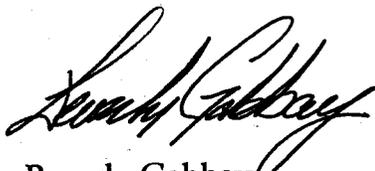


Re: Sundry Notices for Change of Operator
Cisco Dome Field, Grand County, Utah

Dear Lisha:

Enclosed are Sundry Notices affecting wells located on U-2139A, U-2140A, U-12702, U-12702A, U-12702B, U37730 and ML-24295.

Sincerely,



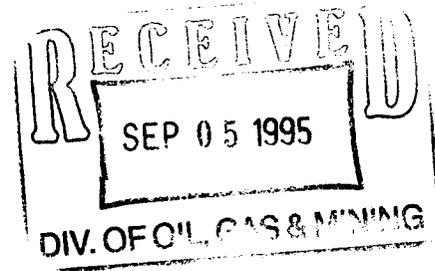
Beverly Gabbay
Production Department

Valley Operating, Inc.

Office: (303) 355-3242 Fax: (303) 377-9798

745 Gilpin Street
Denver, Colorado 80218-3633

August 31, 1995



Re: Change of Operator Notices
- Acknowledgements -

State of Utah
Utah Division of Oil, Gas & Mining
3 Triad Center, Suite #350
Salt Lake City, Utah 84180-1204

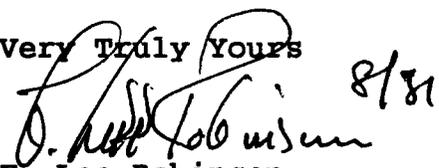
Attn: Lisha

Dear Lisha:

Enclosed are the acknowledgements of the Change of Operator Notices for wells located in Grand County. Also included is the acknowledgement by the BLM of the Change of Operator status for the Antelope Unit in Uintah County.

Gerrity Oil & Gas is preparing State Sundry's for the two Antelope Unit wells. These will be signed by both Gerrity and Valley the week of September 4th and will be forwarded shortly thereafter. Thank you for your guidance in preparing these documents.

Very Truly Yours


F. Lee Robinson
Vice President

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
U-2139A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
See Exhibit "A" Attached

9. API Well No.
See Exhibit "A" Attached

10. Field and Pool; or Exploratory Area
Cisco Dome

11. County or Parish, State
Grand County, Utah

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Pease Operating Company, a wholly owned subsidiary of Pease Oil and Gas Company

3. Address and Telephone No.
P. O. Box 1874, Grand Junction, CO 81502 (970) 245-5917

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
See Exhibit "A" Attached.

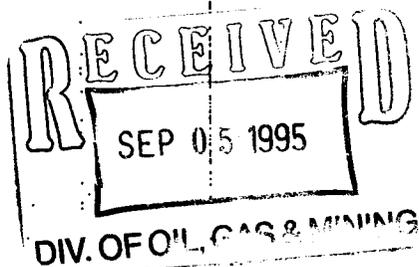
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Change of Operator
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Effective January 1, 1995, Pease Operating Company became the operator of the wells listed on Exhibit "A" attached. Federal Bond No. 400 DX 0202.



14. I hereby certify that the foregoing is true and correct

Signed *F. Lee Robinson* Title President Date 7-31-95

(This space for Federal or State office use)

Valley Operating Inc. acknowledges and agrees with this Change of Operator notice

For Valley Operating, Inc.

BY: *F. Lee Robinson*
F. Lee Robinson
Vice President

Date: 8/31/95

EXHIBIT "A" TO SUNDRY NOTICE
U-2139A

<u>WELL NAME</u>	<u>APLNO.</u>	<u>1/4 1/4</u>	<u>SEC</u>	<u>TWP</u>	<u>RNG</u>
Fed 14-3	430193048800S1	NESE	14	20S	21E
Fed 14-4	430193087800S1	SWSW	14	20S	21E
Fed 23-1	430193035500S1	SWNE	23	20S	21E
Fed 23-2	430193058600S1	NWNW	23	20S	21E
Fed 23-3	430193058800S1	NESW	23	20S	21E
Fed 23-4	430193076000S1	NWSE	23	20S	21E
Fed 24-2	430193053000S1	NWNW	24	20S	21E
Fed 24-3	430193043200S1	SWSE	24	20S	21E
Fed 24-4	430193090000S1	NWNE	24	20S	21E
Fed 25-1	430193035900S1	SWNE	25	20S	21E
Fed 25-2	430193058700S1	SWSW	25	20S	21E
Fed 25-3	430193057500S1	SESE	25	20S	21E
Fed 25-4	430193074300S1	NENW	25	20S	21E

-END-

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing *by*

1-IEC, 7-PL	<input checked="" type="checkbox"/>
2-LWP 8-SJ	<input checked="" type="checkbox"/>
3- PL 9-FILE	<input checked="" type="checkbox"/>
4-VIC	<input checked="" type="checkbox"/>
5-RIF	<input checked="" type="checkbox"/>
6-LWP	<input checked="" type="checkbox"/>

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 1-1-95)

TO (new operator) PEASE OIL & GAS COMPANY
 (address) PO BOX 1874
GRAND JUNCTION CO 81502
WILLARD PEASE
 phone (303) 245-5917
 account no. N 1080

FROM (former operator) VALLEY OPERATING INC
 (address) 745 GILPIN ST
DENVER CO 80218-3633
LEE ROBINSON
 phone (303) 289-7720
 account no. N8270

Well(s) (attach additional page if needed):

Name: **SEE ATTACHED**	API: <u>019-30586</u>	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- 1 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 9-5-95)*
- 2 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 8-21-95)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) _____ If yes, show company file number: _____.
- 4 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- 5 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(8-30-95)*
- 6 6. Cardex file has been updated for each well listed above. *9-6-95*
- 7 7. Well file labels have been updated for each well listed above. *9-7-95*
- 8 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(8-30-95)*
- 9 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Y* 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A* 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- Y* 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- N/A*
2. A copy of this form has been placed in the new and former operators' bond files.
3. The former operator has requested a release of liability from their bond (yes/no) no. Today's date _____ 1995. If yes, division response was made by letter dated _____ 1995.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A* 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 1995, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- OTS*
9/7/95
- N/A* 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

1. All attachments to this form have been microfilmed. Date: September 12 1995.

FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reenter a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.

U2139A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

See Exhibit "A" Attached

9. API Well No.

See Exhibit "A" Attached

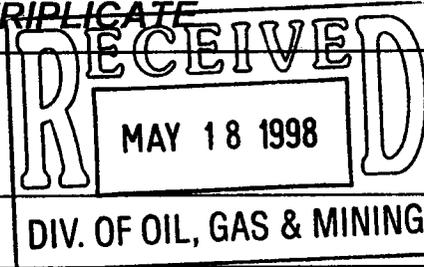
10. Field and Pool, or Exploratory Area

Cisco Dome

11. County or Parish, State

Grand County, Utah

SUBMIT IN TRIPLICATE



1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Burkhalter Engineering, Inc.

3. Address and Telephone No.

P.O. Box 60095 Grand Junction, CO 81506 (970) 245-5917

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

See Exhibit "A" Attached

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent <input type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other <u>Change of Operator</u>
	<input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water <small>(Note: Report results of multiple completion on U.S. Completion or Recompletion Report and Log form)</small>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Effective April 1, 1998, Burkhalter Engineering became the operator of the wells listed on Exhibit "A" attached. Burkhalter Engineering is responsible under the terms and conditions of the lease for operations conducted on the leased lands or portions thereof.

Bond coverage for this well will be provided by BLM Bond No. UT1097

Willard Pease Jr.
Willard Pease Jr.
Pease Oil and Gas Company

14. I hereby certify that the foregoing is true and correct

Signed

J. M. Burkhalter

Title

Pres

Date May 4, 1998

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

*See Instructions on Reverse Side

EXHIBIT "A" TO SUNDRY NOTICE
U-2139A

<u>WELL NAME & NO.</u>	<u>API NO.</u>	<u>1/4 1/4</u>	<u>SEC.</u>	<u>TWP.</u>	<u>RNG.</u>
Federal 14-3	43-019-30488	NESE	14	20S	21E
Federal 14-4	43-019-30878	SWSW	14	20S	21E
Federal 23-1	43-019-30355	SWNE	23	20S	21E
Federal 23-2	43-019-30586	NWNW	23	20S	21E
Federal 23-3	43-019-30588	NESW	23	20S	21E
Federal 23-4	43-019-30760	NWSE	23	20S	21E
Federal 24-2	43-019-30530	NWNW	24	20S	21E
Federal 24-3	43-019-30432	SWSE	24	20S	21E
Federal 24-4	43-019-30900	NWNE	24	20S	21E
Federal 25-1	43-019-30359	SWNE	25	20S	21E
Federal 25-2	43-019-30587	SWSW	25	20S	21E
Federal 25-3	43-019-30575	SESE	25	20S	21E
Federal 25-4	43-019-30743	NENW	25	20S	21E

-END-

1594 West North Temple, Suite 1210, PO Box 145801, Salt Lake City, UT 84114-5801

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS

PEASE OIL & GAS COMPANY
 PO BOX 60219
 GRAND JUNCTION, CO 81506

UTAH ACCOUNT NUMBER: N1080

REPORT PERIOD (MONTH/YEAR): 7 / 1999

AMENDED REPORT (Highlight Changes)

WELL NAME			Producing Zone	Well Status	Well Type	Days Oper	Production Volumes		
API Number	Entity	Location					OIL (BBL)	GAS (MCF)	WATER (BBL)
4301930393	02490	20S 21E 11	DK-CM		OW		U-72600	apprv 12.16.99	off 4.1.98
4301930392	02515	20S 21E 11	DKTA		OW		U-5675	apprv 12.16.99	" "
4303730012	02530	39S 22E 14	ISMY		OW				
4303730037	02530	39S 22E 14	ISMY		NA				
4303730062	02530	39S 22E 14	ISMY		OW				
4303730325	02530	39S 22E 23	ISMY		OW				
4301930586	08140	20S 21E 23	DKTA		GW		U-2139A	apprv 12.16.99	off 4.1.98
4301930484	08141	20S 21E 10	DKTA		GW		U-2140A	apprv 12.16.99	off 4.1.98
4301930485	08142	20S 21E 11	CDMTN		GW		U-2140A	apprv 12.16.99	off 4.1.98
4301930882	08143	20S 21E 11	CDMTN		GW		U-2140A	apprv 12.16.99	off 4.1.98
4301930884	08144	20S 21E 11	CDMTN		GW		U-2140A	apprv 12.16.99	off 4.1.98
4301930881	08145	20S 21E 12	MRSN		GW		U-2140A	apprv 12.16.99	off 4.1.98
4301930348	08146	20S 21E 13	MRSN		GW		U-2140A	apprv 12.16.99	off 4.1.98

TOTALS

COMMENTS : _____

I hereby certify that this report is true and complete to the best of my knowledge.

Date: _____

Name and Signature: _____

Telephone Number: _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

DEC 22 1999

FORM APPROVED
Budget Bureau No. 1004-0135

Expires: March 31, 1993

DIVISION OF OIL, GAS & MINING

5. Lease Designation and Serial No.

~~U2139A~~ U2139A

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to deepen or reenter a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

8. Well Name and No.

See Exhibit "A" Attached

2. Name of Operator

Burkhalter Engineering, Inc.

9. API Well No.

See Exhibit "A" Attached

3. Address and Telephone No.

P.O. Box 60095 Grand Junction, CO 81506 (970) 245-5917

10. Field and Pool, or Exploratory Area

Cisco Dome

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

See Exhibit "A" Attached

11. County or Parish, State

Grand County, Utah

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other Change of Operator

Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Effective April 1, 1998, Burkhalter Engineering became the operator of the wells listed on Exhibit "A" attached. Burkhalter Engineering is responsible under the terms and conditions of the lease for operations conducted on the leased lands or portions thereof.

Bond coverage for this well will be provided by BLM Bond No. UT1097

Willard Pease Jr.
Willard Pease Jr.
Pease Oil and Gas Company

RECEIVED
NOAB FIELD OFFICE
1998 MAY -5 PM 12:36
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

14. I hereby certify that the foregoing is true and correct

Signed *J. M. Burkhalter*

Title *Pres*

Date May 4, 1998

(This space for Federal or State office use)

Approved by *William*

Title **Assistant Field Manager,**
Division of Resources Date *12/16/99*

Conditions of approval, if any:

ic: UDOGM 12/16/99

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instructions on Reverse Side

EXHIBIT "A" TO SUNDRY NOTICE
U-2139A

<u>WELL NAME & NO.</u>	<u>API NO.</u>	<u>1/4 1/4</u>	<u>SEC.</u>	<u>TWP.</u>	<u>RNG.</u>
Federal 14-3	43-019-30488	NESE	14	20S	21E
Federal 14-4	43-019-30878	SWSW	14	20S	21E
Federal 23-1	43-019-30355	SWNE	23	20S	21E
Federal 23-2	43-019-30586	NWNW	23	20S	21E
Federal 23-3	43-019-30588	NESW	23	20S	21E
Federal 23-4	43-019-30760	NWSE	23	20S	21E
Federal 24-2	43-019-30530	NWNW	24	20S	21E
Federal 24-3	43-019-30432	SWSE	24	20S	21E
Federal 24-4	43-019-30900	NWNE	24	20S	21E
Federal 25-1	43-019-30359	SWNE	25	20S	21E
Federal 25-2	43-019-30587	SWSW	25	20S	21E
Federal 25-3	43-019-30575	SESE	25	20S	21E
Federal 25-4	43-019-30743	NENW	25	20S	21E

-END-

Burkhalter Engineering, Inc.
All Wells on Lease UTU02139A
(14-3, 14-4, 23-1, 23-2, 23-3, 23-4, 24-2, 24-3, 24-4, 25-1, 25-2, 25-3, 25-4)
Sections 14, 23, 24 and 25 T. 20 S., R. 21 E.
Grand County, Utah

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Burkhalter Engineering, Inc. is considered to be the operator of the above wells and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for these wells is provided by UT1097 (Principal - Burkhalter Engineering, Inc.) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

OPERATOR CHANGE WORKSHEET

Routing	
1. <u>KDR</u> ✓	
2. <u>GLH</u> ✓	7. <u>KAS</u> ✓
3. <u>TRB</u> ✓	8. <u>SI</u>
4. <u>CDW</u> ✓	9. <u>FILE</u>
5. <u>KDR</u> ✓	

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed, effective: 4-1-98

TO: (new operator) <u>BURKHALTER ENGINEERING INC</u> FROM: (old operator) <u>PEASE OIL & GAS COMPANY</u> (address) <u>PO BOX 60095</u> (address) <u>PO BOX 60219</u> <u>GRAND JUNCTION CO 81506</u> <u>GRAND JUNCTION CO 81506</u> Phone: <u>(970)245-5917</u> Phone: <u>(970)245-5917</u> Account no. <u>N6820</u> Account no. <u>N1080</u>
--

*** CALF CANYON UNIT**

WELL(S) attach additional page if needed:

Name:	API:	Entity:	S	T	R	Lease:
SEE ATTACHED	<u>4301930586</u>		<u>23</u>	<u>202</u>	<u>21E</u>	
Name:	API:	Entity:	S	T	R	Lease:
Name:	API:	Entity:	S	T	R	Lease:
Name:	API:	Entity:	S	T	R	Lease:
Name:	API:	Entity:	S	T	R	Lease:
Name:	API:	Entity:	S	T	R	Lease:
Name:	API:	Entity:	S	T	R	Lease:

OPERATOR CHANGE DOCUMENTATION

- Yes 1. (r649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form). *(Rec'd 5-18-98)*
- Yes 2. (r649-8-10) Sundry or other legal documentation has been received from the **NEW** operator (Attach to this form). *(Rec'd 5-18-98)*
- N/A 3. The **Department of Commerce** has been contacted if the new operator above is not currently operating any wells in Utah. Is the company **registered with the state?** (yes/no) ____ If yes, show company file number: _____
- KDR 4. **FOR INDIAN AND FEDERAL WELLS ONLY.** The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of **Federal** and **Indian** well operator changes should ordinarily take place prior to the division's approval, and before the completion of **steps 5 through 9** below. *(Rec'd 8.9.99) (Rec'd 12.22.99)*
- KDR 5. Changes have been entered in the **Oil and Gas Information System (3270)** for each well listed above. *(11.19.99) Canyon U. (12.30.99)*
- KDR 6. **Cardex** file has been updated for each well listed above.
- N/A 7. Well **file labels** have been updated for each well listed above.
- KDR 8. Changes have been included on the monthly "Operator, Address, and Account Changes" **memo** for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. *(10.29.99) Canyon U. (12.30.99)*
- KDR 9. A folder has been set up for the **Operator Change file**, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- VDP 1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) (no) If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- VDP 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been notified through normal procedures of entity changes.

BOND VERIFICATION - (FEE WELLS ONLY)

- N/A/fe 1. (r649-3-1) The NEW operator of any fee lease well listed above has furnished a proper bond.
- N/A/fe 2. A copy of this form has been placed in the new and former operator's bond files.
- N/A/fe 3. The FORMER operator has requested a release of liability from their bond (yes/no) _____, as of today's date _____. If yes, division response was made to this request by letter dated _____.

LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- N/A/fe 1. Copies of documents have been sent on _____ to _____ at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
- N/A/fe 2. (r649-2-10) The former operator of any fee lease wells listed above has been contacted and informed by letter dated _____ 19 __, of their responsibility to notify all interest owners of this change.

FILMING

- 1. All attachments to this form have been microfilmed. Today's date: 4.24.01

FILING

- 1. Copies of all attachments to this form have been filed in each well file.
- 2. The original of this form, and the original attachments are now being filed in the Operator Change file.

COMMENTS

990621 per Teresa Thompson w/ BLM, there hasn't been any paperwork filed on Cliff Canyon unit. No approval as of yet.
 990809 rec'd Cliff Canyon unit approval.
 990902 left message for Marie McNamee (BLM) for fed. wells
 990902 Marie (BLM) called me back. Cliff Canyon unit wells have been approved, but not the federal ones yet. There is a problem, per Marie those approvals will take another week. She will send me a copy as soon as it is approved.
 991119 called Marie McNamee (BLM; 935.259.2135) to find out if fed. wells apply. She told me not yet, there is a bonding problem. Only Cliff Canyon u wells have been approved.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

U02139A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Twin Arrow, Inc.

3. Address and Telephone No.

P.o. Box 948, Rangely, CO 81648 970-675-8226

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

See Exhibit "A" attached

8. Well Name and No.

See Exhibit "A" attached

9. API Well No.

See Exhibit "A" attached

10. Field and Pool, or Exploratory Area

Cisco Dome

11. County or Parish, State

Grand County, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- Other CHANGE OF OPERATOR

- Change of Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Sept. 1, 2000 *MB*

Effective ~~July 1, 2000~~ Twin Arrow, Inc. became the operator of the wells listed on Exhibit "A" attached. Twin Arrow, Inc. is responsible under the terms and conditions of the lease for operations conducted on the leased lands or portions thereof.

Bond coverage for this lease (wells) will be provided by BLM Bond No. UT1185

J.N. Burkhalter
J.N. Burkhalter/President
Burkhalter Engineering Inc.

14. I hereby certify that the foregoing is true and correct

Signed *Donald G. Gode*

Title Office Manager
Assistant Field Manager,
Division of Resources

Date 8/18/2000

(This space for Federal or State office use)

Approved by *William Stinger*
Conditions of approval, if any:

Title _____

Date 9/26/2000

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.

**EXHIBIT "A" TO SUNDRY NOTICE
WELL LIST U-2139A**

<u>WELL NAME & NO.</u>	<u>API NO.</u>	<u>1/4 1/4</u>	<u>SEC</u>	<u>TWP</u>	<u>RNG.</u>
Federal 14-3	43-019-30488	NESE	14	20S	21E
Federal 14-4	43-019-30878	SWSW	14	20S	21E
Federal 23-1	43-019-30355	SWNE	23	20S	21E
Federal 23-2	43-019-30586	NWNW	23	20S	21E
Federal 23-3	43-019-30588	NESW	23	20S	21E
Federal 23-4	43-019-30760	NWSE	23	20S	21E
Federal 24-2	43-019-30530	NWNW	24	20S	21E
Federal 24-3	43-019-30432	SWSE	24	20S	21E
Federal 24-4	43-019-30900	NWNE	24	20S	21E
Federal 25-1	43-019-30359	SWNE	25	20S	21E
Federal 25-2	43-019-30587	SWSW	25	20S	21E
Federal 25-3	43-019-30575	SESE	25	20S	21E
Federal 25-4	43-019-30743	NENW	25	20S	21E

Twin Arrow Incorporated
Well Nos. 14-3, 14-4, 23-1, 23-2, 23-3, 23-4,
24-2, 24-3, 24-4, 25-1, 25-2, 25-3, 25-4
Sections 14, 23, 24 and 25 T. 20 S., R. 21 E.
Lease UTU02139A
Grand County, Utah

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Twin Arrow Incorporated is considered to be the operator of the above wells and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for these wells is provided by UT1185 (Principal -Twin Arrow Incorporated) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 10/02/2000
4. Is the new operator registered in the State of Utah: YES Business Number: _____
***APPLICATION HAS BEEN SUBMITTED TO DIV OF CORP.**
5. If **NO**, the operator was contacted on: _____
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 09/26/2000
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A
9. **Underground Injection Control ("UIC") Proj;** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 10/10/2000
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 10/10/2000
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: _____

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed has furnished a bond: YES
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
 The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 09/28/2000

FILMING:

1. All attachments to this form have been **MICROFILMED** on: 2.26.01

FILING:

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filled in each well file on: _____

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

RECEIVED
MOAB FIELD OFFICE

5. Lease Designation and Serial No.
U-12702A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
See Exhibit "A" attached

9. API Well No.
See Exhibit "A" attached

10. Field and Pool, or Exploratory Area
Cisco Dome

11. County or Parish, State
Grand County, Utah

SUBMIT IN TRIPLICATE

DEPT OF THE INTERIOR
BUREAU OF LAND MGMT

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Jelco Energy Inc.

3. Address and Telephone No.

P.O. Box 948, Rangely, CO 81648 970-675-8226

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

See Exhibit "A" attached

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Change of Operator</u>
	<input type="checkbox"/> Change of Title
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Effective May 23, 2001, Jelco Energy Inc. became the operator of the wells listed on Exhibit "A" attached. Jelco Energy Inc. is responsible under the terms and conditions of the lease for operations conducted on the leased lands or portions thereof.

Bond Coverage for this lease (wells) will be provided by BLM Bond No. UT1185

14. I hereby certify that the foregoing is true and correct

Signed [Signature]

Title Office Manager

Date 5/23/2001

(This space for Federal or State office use)

Approved by [Signature]

Title Assistant Field Manager,
Division of Resources

Date 5/25/01

Conditions of approval, if any:

CONDITIONS OF APPROVAL ATTACHED

Jelco Energy, Inc.
Well Nos. 19-1A, 19-3 and 31-1A
Sections 19 and 31 T. 20 S., R. 22 E.
Lease UTU12702A
Grand County, Utah

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Jelco Energy, Inc. is considered to be the operator of the above wells and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for these wells is provided by UT1185 (Principal - Jelco Energy, Inc.) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

EXHIBIT "A" TO SUNDRY NOTICE
WELL LIST U-2139A

<u>WELL NAME & NO.</u>	<u>API NO.</u>	<u>1/4 1/4</u>	<u>SEC</u>	<u>TWP</u>	<u>RNG.</u>
Federal 14-3	43-019-30488	NESE	14	20S	21E
Federal 14-4	43-019-30878	SWSW	14	20S	21E
Federal 23-1	43-019-30355	SWNE	23	20S	21E
Federal 23-2	43-019-30586	NWNW	23	20S	21E
Federal 23-3	43-019-30588	NESW	23	20S	21E
Federal 23-4	43-019-30760	NWSE	23	20S	21E
Federal 24-2	43-019-30530	NWNW	24	20S	21E
Federal 24-3	43-019-30432	SWSE	24	20S	21E
Federal 24-4	43-019-30900	NWNE	24	20S	21E
Federal 25-1	43-019-30359	SWNE	25	20S	21E
Federal 25-2	43-019-30587	SWSW	25	20S	21E
Federal 25-3	43-019-30575	SESE	25	20S	21E
Federal 25-4	43-019-30743	NENW	25	20S	21E

EXHIBIT "A" TO SUNDRY NOTICE
U-12702A

<u>WELL NAME & NO.</u>	<u>API NO.</u>	<u>1/4 1/4</u>	<u>SEC.</u>	<u>TWP.</u>	<u>RNG.</u>
Federal 19-1A	43-019-30896	SWNW	19	20S	22E
Federal 19-3	43-019-30302	SWSW	19	20S	22E
Federal 31-1A	43-019-30308	NENW	31	20S	22E

EXHIBIT "A" TO SUNDRY NOTICE
WELL LIST U-2140A

<u>WELL NAME & NO.</u>	<u>API NO.</u>	<u>1/4 1/4</u>	<u>SEC</u>	<u>TWP</u>	<u>RNG.</u>
Federal 10-2 ✓	43-019-31210	NESW	10	20S	21E
Federal 11-1 ✓	43-019-30485	NWSW	11	20S	21E
Federal 11-2 ✓	43-019-30882	SESE	11	20S	21E
Federal 11-3 ✓	43-019-30884	SWSW	11	20S	21E
Federal 12-1 ✓	43-019-30881	SWSW	12	20S	21E
Federal 13-1 ✓	43-019-30348	SWSW	13	20S	21E
Federal 13-2 ✓	43-019-30673	SENW	13	20S	21E
Federal 13-3 ✓	43-019-30883	NWNE	13	20S	21E
Federal 13-4 ✓	43-019-30885	NWSE	13	20S	21E
Federal 14-1 ✓	43-019-30430	NWNW	14	20S	21E
Federal 14-1A ✓	43-019-30436	NWNW	14	20S	21E
Federal 14-2 ✓	43-019-30487	NENE	14	20S	21E
Federal 15-1 ✓	43-019-30585	NESE	15	20S	21E
Federal 15-2 ✓	43-019-30636	NWNW	15	20S	21E
Federal 15-3 ✓	43-019-30637	NENE	15	20S	21E
Federal 15-4 ✓	43-019-30887	SWSW	15	20S	21E
Federal 1-10 ✓	43-019-30484	NWSW	10	20S	21E
Federal 22-1 ✓	43-019-30625	SENE	22	20S	21E

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR: Jelco Energy, Inc.

3. ADDRESS OF OPERATOR: P.O. Box 948 City Rangely STATE CO ZIP 81648 PHONE NUMBER: 9706758226

5. LEASE DESIGNATION AND SERIAL NUMBER:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER: see attached list

9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT:

4. LOCATION OF WELL

FOOTAGES AT SURFACE: _____ COUNTY: Grand

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____ STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

see attached list

Until May 1, 2001 Twin Arrow, Inc. and Jelco Energy Inc. were the same company. We split Twin Arrow, Inc. and Jelco Energy apart so Jelco Energy could operate all the Utah wells and Twin Arrow will operate all the Colorado Wells.

NAME (PLEASE PRINT) Linda C. Gordon TITLE Office Manager

SIGNATURE *Linda Gordon* DATE 6/1/2001

(This space for State use only)

RECEIVED

JUN 15 2001

DIVISION OF OIL, GAS AND MINING

(See Instructions on Reverse Side)

FED. LEASE #	API #	WELL NAME	SEC	QTP	TWP	RNG
UTU5675	430193039200	CALF CANYON #4	11	NWNW	20S	21E
UTU72600	430193039300	CALF CANYON #5	11	SENE	20S	21E
UTU72600	430193109400	FEDERAL #675-3	10	SWNW	20S	21E
UTU11620	430193119700	CALF CANYON #8	3	SESW	20S	21E
UTU70813A	430193029800	CALF CANYON #1	3	SWSE	20S	21E
UTU70813A	430193037600	FEDERAL 675-1	10	NENW	20S	21E
UTU70813A	430193116800	CALF CANYON #7	2	SESW	20S	21E
UTU70813A	430193118700	FEDERAL 675-4	10	NENW	20S	21E
UTU70813A	430193119900	FEDERAL 675-5	10	NWNW	20S	21E
UTU70813A	430193120300	CALF CANYON #10	3	SESE	20S	21E
UTU70813A	430193120800	FEDERAL 675-6	9	NENE	20S	21E
UTU70813A	430193120900	CALF CANYON #11	3	SWSW	20S	21E
UTU02139A	430193035500	FEDERAL 23-1	23	SWNE	20S	21E
UTU02139A	430193035900	FEDERAL 25-1	25	SWNE	20S	21E
UTU02139A	430193043200	FEDERAL 24-3	24	SWSE	20S	21E
UTU02139A	430193048800	FEDERAL 14-3	14	NESE	20S	21E
UTU02139A	430193053000	FEDERAL 24-2	24	NWNW	20S	21E
UTU02139A	430193057500	FEDERAL 25-3	25	SESE	20S	21E
UTU02139A	430193058600	FEDERAL 23-2	23	NWNW	20S	21E
UTU02139A	430193058700	FEDERAL 25-2	25	SWSW	20S	21E
UTU02139A	430193058800	FEDERAL 23-3	23	NESW	20S	21E
UTU02139A	430193074300	FEDERAL 25-4	25	NENW	20S	21E
UTU02139A	430193076000	FEDERAL 23-4	23	NWSE	20S	21E
UTU02139A	430193087800	FEDERAL 14-4	14	SWSW	20S	21E
UTU02139A	430193090000	FEDERAL 24-4	24	NWNE	20S	21E
UTU02140A	430193034800	FEDERAL 13-1	13	SWSW	20S	21E
UTU02140A	430193043000	FEDERAL 14-1	14	NWNW	20S	21E
UTU02140A	430193043600	FEDERAL 14-1A	14	NWNW	20S	21E
UTU02140A	430193048400	FEDERAL 10-1	10	NWSW	20S	21E
UTU02140A	430193048500	FEDERAL 11-1	11	NWSW	20S	21E
UTU02140A	430193048700	FEDERAL 14-2	14	NENE	20S	21E
UTU02140A	430193058500	FEDERAL 15-1	15	NESE	20S	21E
UTU02140A	430193062500	FEDERAL 22-1	22	SENE	20S	21E
UTU02140A	430193063600	FEDERAL 15-2	15	NWNW	20S	21E
UTU02140A	430193063700	FEDERAL 15-3	15	NENE	20S	21E
UTU02140A	430193067300	FEDERAL 13-2	13	SENW	20S	21E
UTU02140A	430193088100	FEDERAL 12-1	12	SWSW	20S	21E
UTU02140A	430193088200	FEDERAL 11-2	11	SESE	20S	21E
UTU02140A	430193088300	FEDERAL 13-3	13	NWNE	20S	21E
UTU02140A	430193088400	FEDERAL 11-3	11	SWSW	20S	21E
UTU02140A	430193088500	FEDERAL 13-4	13	NWSE	20S	21E
UTU02140A	430193088700	FEDERAL 15-4	15	SWSW	20S	21E
UTU02140A	430193121000	FEDERAL 10-2	10	NESW	20S	21E
UTU12702	430193042900	FEDERAL 30-1	30	SWNW	20S	22E
UTU12702A	430193030200	FEDERAL 19-3	19	SWSW	20S	22E
UTU12702A	430193030800	FEDERAL 31-1A	31	NENW	20S	22E
UTU12702A	430193030800	FEDERAL 31-1A	31	NENW	20S	22E
UTU12702A	430193089600	FEDERAL 19-1A	19	SWNW	20S	22E
UTU37730	430193087500	FEDERAL 18-1	18	NESW	20S	22E
STATE WELL ML-24295	430193034700	STATE 32-1	32	W 1/2	20S	22E

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH		4-KAS
2. CDW	✓	5-LR ✓ 6/15
3. JLT		6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

X Operator Name Change (Only)

Merger

The operator of the well(s) listed below has changed, effective: **05-23-2001**

FROM: (Old Operator):
TWIN ARROW INC
Address: P. O BOX 948
RANGELY, CO 81648
Phone: 1-(970)-675-8226
Account N1415

TO: (New Operator):
JELCO ENERGY INC
Address: P. O . BOX 948
RANGELY, CO 81648
Phone: 1-(970)-675-8226
Account N1825

CA No.

Unit:

WELL(S)

NAME	API NO	ENTITY NO	SEC TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
FEDERAL 1-10	43-019-30484	8141	10-20S-21E	FEDERAL	GW	S
FEDERAL 11-1	43-019-30485	8142	11-20S-21E	FEDERAL	GW	P
FEDERAL 13-1	43-019-30348	8146	13-20S-21E	FEDERAL	GW	TA
FEDERAL 14-1	43-019-30430	8169	14-20S-21E	FEDERAL	GW	P
FEDERAL 14-1A	43-019-30436	8150	14-20S-21E	FEDERAL	GW	TA
FEDERAL 14-2	43-019-30487	8151	14-20S-21E	FEDERAL	GW	P
FEDERAL 14-3	43-019-30488	8152	14-20S-21E	FEDERAL	GW	P
FEDERAL 14-4	43-019-30878	8153	14-20S-21E	FEDERAL	GW	S
FEDERAL 15-1	43-019-30585	11391	15-20S-21E	FEDERAL	GW	TA
FEDERAL 23-1	43-019-30355	11393	23-20S-21E	FEDERAL	GW	P
FEDERAL 23-2	43-019-30586	8140	23-20S-21E	FEDERAL	GW	P
FEDERAL 23-3	43-019-30588	8157	23-20S-21E	FEDERAL	GW	P
FEDERAL 23-4	43-019-30760	8158	23-20S-21E	FEDERAL	GW	P
FEDERAL 24-2	43-019-30530	8159	24-20S-21E	FEDERAL	GW	P
FEDERAL 24-3	43-019-30432	11395	24-20S-21E	FEDERAL	GW	P
FEDERAL 24-4	43-019-30900	8208	24-20S-21E	FEDERAL	GW	TA
FEDERAL 25-1	43-019-30359	11394	25-20S-21E	FEDERAL	GW	S
FEDERAL 25-2	43-019-30587	11392	25-20S-21E	FEDERAL	OW	S
FEDERAL 25-3	43-019-30575	8170	25-20S-21E	FEDERAL	GW	P
FEDERAL 25-4	43-019-30743	8181	25-20S-21E	FEDERAL	GW	P

OPERATOR CHANGES DOCUMENTATION

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/15/2001
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/15/2001
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/18/2001
- Is the new operator registered in the State of Utah: YES Business Number: 4825833-0143

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMM No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

5. Lease Serial No. **UTU02139A**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No. **See attached list**

9. API Well No. **See attached list**

10. Field and Pool, or Exploratory Area **Greater Cisco**

11. County or Parish, State **Grand County, UT**

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
ABS Energy LLC

3a. Address
P.O. Box 736, Rangely, CO 81648

3b. Phone No. (include area code)
970-675-5212

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
See attached list

RECEIVED
FIELD OFFICE
2003 JUN -9 P 1:16
DEPT OF THE INTERIOR
BUREAU OF LAND MGMT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BHA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Effective January 1, 2003, ABS Energy LLC is the new operator. ABS Energy LLC is responsible under the terms and conditions of the lease for operations conducted on the lease lands or portions thereof.

Bond Coverage for these wells will be provided by BLM Bond No. **UTB000034**

Linda Gordon
Jelco Energy/Linda C. Gordon

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) **Linda C. Gordon** Title **Office Manager/ABS Energy LLC**

Signature *Linda Gordon* Date **June 4, 2003**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by **ACCEPTED** Title **Division of Resources** Date **JUN 9 2003**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office **Moab Field Office**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

cc: WDSM ul/10/03

Conditions Attached
RECEIVED
JUN 30 2003
DIV OF RES

FED. LEASE #	API #	WELL NAME	SEC	QTR	TWP	RNG
UTU02139A	430193035500	FEDERAL 23-1	23	SWNE	20S	21E
UTU02139A	430193035900	FEDERAL 25-1	25	SWNE	20S	21E
UTU02139A	430193043200	FEDERAL 24-3	24	SWSE	20S	21E
UTU02139A	430193048800	FEDERAL 14-3	14	NESE	20S	21E
UTU02139A	430193053000	FEDERAL 24-2	24	NWNW	20S	21E
UTU02139A	430193057500	FEDERAL 25-3	25	SESE	20S	21E
UTU02139A	430193058600	FEDERAL 23-2	23	NWNW	20S	21E
UTU02139A	430193058700	FEDERAL 25-2	25	SWSW	20S	21E
UTU02139A	430193058800	FEDERAL 23-3	23	NESW	20S	21E
UTU02139A	430193074300	FEDERAL 25-4	25	NENW	20S	21E
UTU02139A	430193076000	FEDERAL 23-4	23	NWSE	20S	21E
UTU02139A	430193087800	FEDERAL 14-4	14	SWSW	20S	21E
UTU02139A	430193090000	FEDERAL 24-4	24	NWNE	20S	21E

ABS Energy, LLC
All Wells on Lease
Sections 14, 23, 24 and 25, T. 20 S., R. 21 E.
Lease UTU02139A
Grand County, Utah

CONDITIONS OF ACCEPTANCE

Acceptance of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that ABS Energy, LLC is considered to be the operator of the above wells effective January 1, 2003, and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for these wells is provided by UTB000034 (Principal – ABS Energy, LLC) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43CFR 3106.7-2 continuing responsibility are met.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: Jelco Energy (formerly Twin Arrow Inc.)		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: P.O. Box 948, Rangely, CO 81648		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: see attached list		8. WELL NAME and NUMBER: see attached list
QTR/QR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		9. API NUMBER:
COUNTY: Grand		10. FIELD AND POOL, OR WILDCAT:
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective June 1, 2003, Jelco Energy sold all its interest and ownership in the wells listed of the attached list. The new owner and operator is ABS Energy LLC, P.O. Box 736, Rangely, CO 81648. Jelco Energy relinquishes ownership of all operating rights to ABS Energy LLC.

Linda C. Gordon
New Operator/ABS Energy LLC.
P.O. Box 736
Rangely, CO 81648
Fax 970-675-8558
Office 970-629-1116
ABS Energy LLC BLM Bond UTB000034

NAME (PLEASE PRINT) Linda C. Gordon TITLE Office Mgr
SIGNATURE *Linda C. Gordon* DATE 7/2/03

(This space for State use only)

RECEIVED

JUL 08 2003

DIV. OF OIL, GAS & MINING

WELL NAMES, ENTITY #'S AND WELL ID

WELL NAME	ENTITY #	API #	WELL TYPE	LEGAL DESCRIPTION	LEASE TYPE	STATUS
FEDERAL 14-1A	08150	4301930436	GAS	T20S,R21E, SEC 14	FEDERAL	TA
FEDERAL 1-10	08141	4301930484	GAS	T20S,R21E, SEC 10	FEDERAL	S
FEDERAL 10-2	08207	4301931210	GAS	T20S,R21E, SEC 10	FEDERAL	TA
FEDERAL 11-1	08142	4301930485	GAS	T20S,R21E, SEC 11	FEDERAL	P
FEDERAL 11-2	08143	4301930882	GAS	T20S,R21E, SEC 11	FEDERAL	S
FEDERAL 11-3	08144	4301930884	GAS	T20S,R21E, SEC 11	FEDERAL	P
FEDERAL 12-1	08145	4301930881	GAS	T20S,R21E, SEC 12	FEDERAL	TA
FEDERAL 13-1	08146	4301930348	GAS	T20S,R21E, SEC 13	FEDERAL	TA
FEDERAL 13-2	08147	4301930673	GAS	T20S,R21E, SEC 13	FEDERAL	P
FEDERAL 13-3	08148	4301930883	GAS	T20S,R21E, SEC 13	FEDERAL	TA
FEDERAL 13-4	08149	4301930885	GAS	T20S,R21E, SEC 13	FEDERAL	TA
FEDERAL 14-1	08169	4301930430	GAS	T20S,R21E, SEC 14	FEDERAL	P
FEDERAL 14-2	08151	4301930487	GAS	T20S,R21E, SEC 14	FEDERAL	P
FEDERAL 14-3	08152	4301930488	GAS	T20S,R21E, SEC 14	FEDERAL	P
FEDERAL 14-4	08153	4301930878	GAS	T20S,R21E, SEC 14	FEDERAL	S
FEDERAL 15-1	11391	4301930585	GAS	T20S,R21E, SEC 15	FEDERAL	TA
FEDERAL 15-2	08154	4301930636	GAS	T20S,R21E, SEC 15	FEDERAL	S
FEDERAL 15-3	08155	4301930637	GAS	T20S,R21E, SEC 15	FEDERAL	P
FEDERAL 15-4	10140	4301930887	GAS	T20S,R21E, SEC 15	FEDERAL	TA
FEDERAL 18-1	08200	4301930875	GAS	T20S,R22E, SEC 18	FEDERAL	S
FEDERAL 19-1A	08201	4301930896	GAS	T20S,R22E, SEC 19	FEDERAL	TA
FEDERAL 19-3	08201	4301930302	GAS	T20S,R22E, SEC 19	FEDERAL	TA
FEDERAL 22-1	08156	4301930625	GAS	T20S,R21E, SEC 22	FEDERAL	P
FEDERAL 23-1	11393	4301930355	GAS	T20S,R21E, SEC 23	FEDERAL	P
FEDERAL 23-2	08140	4301930586	GAS	T20S,R21E, SEC 23	FEDERAL	S
FEDERAL 23-3	08157	4301930588	GAS	T20S,R21E, SEC 23	FEDERAL	P
FEDERAL 23-4	08158	4301930760	GAS	T20S,R21E, SEC 23	FEDERAL	P
FEDERAL 24-2	08159	4301930530	GAS	T20S,R21E, SEC 24	FEDERAL	P
FEDERAL 24-3	11395	4301930432	GAS	T20S,R21E, SEC 24	FEDERAL	P
FEDERAL 24-4	08208	4301930900	GAS	T20S,R21E, SEC 24	FEDERAL	TA
FEDERAL 25-1	11394	4301930359	OIL	T20S,R21E, SEC 25	FEDERAL	S
FEDERAL 25-2	11392	4301930587	OIL	T20S,R21E, SEC 25	FEDERAL	S
FEDERAL 25-3	08171	4301930575	GAS	T20S,R21E, SEC 25	FEDERAL	S
FEDERAL 25-4	08181	4301930743	GAS	T20S,R21E, SEC 25	FEDERAL	P
FEDERAL 30-1	08203	4301930429	GAS	T20S,R22E, SEC 30	FEDERAL	S
FEDERAL 31-1A	08204	4301930308	GAS	T20S,R22E, SEC 31	FEDERAL	P
STATE 32-1	08206	4301930347	GAS	T20S,R22E, SEC 32	STATE	P
CC #1	11666	4301930298	OIL	T20S,R21E, SEC 3	FEDERAL	P
CC #4	02515	4301930392	OIL	T20S,R21E, SEC 11	FEDERAL	S
CC #5	02490	4301930393	OIL	T20S,R21E, SEC 11	FEDERAL	TA
CC #8	09820	4301931197	OIL	T20S,R21E, SEC 3	FEDERAL	S
QC #10	11666	4301931203	OIL	T20S,R21E, SEC 3	FEDERAL	S
FEDERAL 675-1	11666	4301930376	OIL	T20S,R21E, SEC 10	FEDERAL	P
FEDERAL 675-3	00303	4301931094	OIL	T20S,R21E, SEC 10	FEDERAL	S
FEDERAL 675-4	11666	4301931187	OIL	T20S,R21E, SEC 10	FEDERAL	P
FEDERAL 675-5	11666	4301931199	OIL	T20S,R21E, SEC 10	FEDERAL	S
FEDERAL 675-6	11666	4301931208	OIL	T20S,R21E, SEC 9	FEDERAL	S

lease in unit

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH
2. CDW
3. FILE

Change of Operator (Well Sold)

Designation of Agent/Operator

X Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective:		1/1/2003
FROM: (Old Operator):		TO: (New Operator):
N1825-Jelco Energy, Inc. PO Box 948 Rangely, CO 81648 Phone: (970) 629-1116		N2475-ABS Energy, LLC PO Box 736 Rangely, CO 81648 Phone: (970) 629-1116

CA No.

Unit:

WELL(S)

NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
FEDERAL 14-3	14	200S	210E	4301930488	8152	FEDERAL	GW	P
FEDERAL 14-4	14	200S	210E	4301930878	8153	FEDERAL	GW	S
FEDERAL 23-1	23	200S	210E	4301930355	11393	FEDERAL	GW	P
FEDERAL 23-2	23	200S	210E	4301930586	8140	FEDERAL	GW	S
FEDERAL 23-3	23	200S	210E	4301930588	8157	FEDERAL	GW	P
FEDERAL 23-4	23	200S	210E	4301930760	8158	FEDERAL	GW	P
FEDERAL 24-3	24	200S	210E	4301930432	11395	FEDERAL	GW	P
FEDERAL 24-2	24	200S	210E	4301930530	8159	FEDERAL	GW	P
FEDERAL 24-4	24	200S	210E	4301930900	8208	FEDERAL	GW	TA
FEDERAL 25-1	25	200S	210E	4301930359	11394	FEDERAL	GW	S
FEDERAL 25-3	25	200S	210E	4301930575	8171	FEDERAL	GW	S
FEDERAL 25-2	25	200S	210E	4301930587	11392	FEDERAL	OW	S
FEDERAL 25-4	25	200S	210E	4301930743	8181	FEDERAL	GW	P

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 7/8/2003
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 7/8/2003
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 8/7/2003
- Is the new operator registered in the State of Utah: YES Business Number: 5333071-0161
- If **NO**, the operator was contacted on: _____

6. (R649-9-2)Waste Management Plan has been received on:

IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: 6/9/2003

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 8/7/2003

2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 8/7/2003

3. Bond information entered in RBDMS on: n/a

4. Fee wells attached to bond in RBDMS on: n/a

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: n/a

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: B000034

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: n/a

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number n/a

2. The **FORMER** operator has requested a release of liability from their bond on: n/a
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: Elk Production, LLC N 2650		8. WELL NAME and NUMBER:
3. ADDRESS OF OPERATOR: 770 S. Post Oak Lane #320 CITY Houston STATE TX ZIP 77056		9. API NUMBER:
4. LOCATION OF WELL FOOTAGES AT SURFACE: See attached list		10. FIELD AND POOL, OR WILDCAT:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____		COUNTY: _____
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

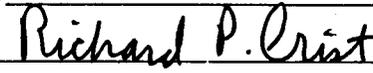
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Change of operator from ABS Energy, LLC to Elk Production LLC.

Old Operator: ABS Energy, LLC N 2475

By: 
Andy Saied, Managing Member
PO Box 307
Farmington, NM 87499

New Operator: ELK PRODUCTION, LLC

NAME (PLEASE PRINT) Richard P. Crist	TITLE Executive Vice President
SIGNATURE 	DATE 8/12/04

(This space for State use only)

RECEIVED
AUG 17 2004

ATTACHMENT TO SUNDRY NOTICE

Transfer from ABS Energy, LLC to Elk Production, LLC
Effective July 22, 2004

<u>Well Name</u>	<u>API #</u>	<u>Location</u>
State 32-1	43-019-30347	SE $\frac{1}{4}$ NW $\frac{1}{4}$, Sec. 32, T 20 S, R 22 E
Federal 31-1A	43-019-30308	NE $\frac{1}{4}$ NW $\frac{1}{4}$, Sec. 31, T 20 S, R 22 E
Federal 30-1	43-019-30429	SW $\frac{1}{4}$ NW $\frac{1}{4}$, Sec. 30, T 20 S, R 22 E
Federal 25-1	43-019-30359	SW $\frac{1}{4}$ NE $\frac{1}{4}$, Sec. 25, T 20 S, R 21 E
Federal 25-2	43-019-30587	SW $\frac{1}{4}$ SW $\frac{1}{4}$, Sec. 25, T 20 S, R 21 E
Federal 25-3	43-019-30575	SE $\frac{1}{4}$ SE $\frac{1}{4}$, Sec. 25, T 20 S, R 21 E
Federal 25-4	43-019-30743	NE $\frac{1}{4}$ NW $\frac{1}{4}$, Sec. 25, T 20 S, R 21 E
Federal 24-4	43-019-30900	NW $\frac{1}{4}$ NE $\frac{1}{4}$, Sec. 24, T 20 S, R 21 E
Federal 24-2	43-019-30530	NW $\frac{1}{4}$ NW $\frac{1}{4}$, Sec. 24, T 20 S, R 21 E
Federal 24-3	43-019-30432	SW $\frac{1}{4}$ SE $\frac{1}{4}$, Sec. 24, T 20 S, R 21 E
Federal 23-1	43-019-30355	SW $\frac{1}{4}$ NE $\frac{1}{4}$, Sec. 23, T 20 S, R 21 E
Federal 23-3	43-019-30588	NE $\frac{1}{4}$ SW $\frac{1}{4}$, Sec. 23, T 20 S, R 21 E
Federal 23-4	43-019-30760	NW $\frac{1}{4}$ SE $\frac{1}{4}$, Sec. 23, T 20 S, R 21 E
Federal 23-2	43-019-30586	NW $\frac{1}{4}$ NW $\frac{1}{4}$, Sec. 23, T 20 S, R 21 E
Federal 22-1	43-019-30625	SE $\frac{1}{4}$ NE $\frac{1}{4}$, Sec. 22, T 20 S, R 21 E
Federal 19-3	43-019-30302	SW $\frac{1}{4}$ SW $\frac{1}{4}$, Sec. 19, T 20 S, R 22 E
Federal 19-1A	43-019-30896	SW $\frac{1}{4}$ NW $\frac{1}{4}$, Sec. 19, T 20 S, R 22 E
Federal 18-1	43-019-30875	NE $\frac{1}{4}$ SW $\frac{1}{4}$, Sec. 18, T 20 S, R 22 E

<u>Well Name</u>	<u>API #</u>	<u>Location</u>
Federal 15-2	43-019-30636	NW¼NW¼, Sec. 15, T 20 S, R 21 E
Federal 15-1	43-019-30585	NE¼SE¼, Sec. 15, T 20 S, R 21 E
Federal 15-3	43-019-30637	NE¼NE¼, Sec. 15, T 20 S, R 21 E
Federal 15-4	43-019-30887	SW¼SW¼, Sec. 15, T 20 S, R 21 E
Federal 14-3	43-019-30488	NE¼SE¼, Sec. 14, T 20 S, R 21 E
Federal 14-1A	43-019-30436	NW¼NW¼, Sec. 14, T 20 S, R 12 E
Federal 14-2	43-019-30487	NE¼NE¼, Sec. 14, T 20 S, R 21 E
Federal 14-1	43-019-30430	NW¼NW¼, Sec. 14, T 20 S, R 21 E
Federal 14-4	43-019-30878	SW¼SW¼, Sec. 14, T 20 S, R 21 E
Federal 13-2	43-019-30673	SE¼NW¼, Sec. 13, T 20 S, R 21 E
Federal 13-4	43-019-30885	NW¼SE¼, Sec. 13, T 20 S, R 21 E
Federal 13-1	43-019-30348	SW¼SW¼, Sec. 13, T 20 S, R 21 E
Federal 13-3	43-019-30883	NW¼NE¼, Sec. 13, T 20 S, R 21 E
Federal 12-1	43-019-30881	SW¼SW¼, Sec. 12, T 20 S, R 21 E
Calf Canyon 4	43-019-30392	NW¼NW¼, Sec. 11, T 20 S, R 21 E
Federal 11-3	43-019-30884	SW¼SW¼, Sec. 11, T 20 S, R 21 E
Calf Canyon 5	43-019-30393	SE¼NE¼, Sec. 11, T 20 S, R 21 E
Federal 11-1	43-019-30485	NW¼SW¼, Sec. 11, T 20 S, R 21 E
Federal 11-2	43-019-30882	SE¼SE¼, Sec. 11, T 20 S, R 21 E
Federal 675 5	43-019-31199	NW¼NW¼, Sec. 10, T 20 S, R 21 E
Federal 1-10	43-019-30484	NW¼SW¼, Sec. 10, T 20 S, R 21 E

<u>Well Name</u>	<u>API #</u>	<u>Location</u>
Federal 675 4	43-019-31187	NE ¹ / ₄ NW ¹ / ₄ , Sec. 10, T 20 S, R 21 E
Fed 3-675	43-019-31094	SW ¹ / ₄ NW ¹ / ₄ , Sec. 10, T 20 S, R 21 E
Federal 675-1	43-019-30376	NE ¹ / ₄ NW ¹ / ₄ , Sec. 10, T 20 S, R 21 E
Federal 10-2	43-019-31210	NE ¹ / ₄ SW ¹ / ₄ , Sec. 10, T 20 S, R 21 E
Federal 675-6	43-019-31208	NE ¹ / ₄ NE ¹ / ₄ , Sec. 9, T 20 S, R 21 E
Calf Canyon 1	43-019-30298	SW ¹ / ₄ SE ¹ / ₄ , Sec. 3, T 20 S, R 21 E
Calf Canyon 8	43-019-31197	SE ¹ / ₄ SW ¹ / ₄ , Sec. 3, T 20 S, R 21 E
Calf Canyon Fed 10	43-019-31203	SE ¹ / ₄ SE ¹ / ₄ , Sec. 3, T 20 S, R 21 E
Calf Cyn 7	43-019-31168	SE ¹ / ₄ SW ¹ / ₄ , Sec. 3, T 20 S, R 21 E
Calf Canyon 11	43-019-31209	SW ¹ / ₄ SW ¹ / ₄ , Sec. 2, T 20 S, R 21 E

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH
2. CDW
3. FILE

X Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective:

7/22/2004

FROM: (Old Operator): N2475-ABS Energy, LLC PO Box 307 Farmington, NM 87499 Phone: 1-(TO: (New Operator): N2650-Elk Production, LLC 770 S Post Oak Lane, Suite 320 Houston, TX 77056 Phone: 1-(713) 751-9500
---	--

CA No.

Unit:

WELL(S)								
NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
STATE 32-1	32	200S	220E	4301930347	8206	state	GW	P
FEDERAL 1-10	10	200S	210E	4301930484	8141	Fed	GW	S
CALF CANYON 5	11	200S	210E	4301930393	2490	Fed	OW	TA
FEDERAL 11-1	11	200S	210E	4301930485	8142	Fed	GW	P
FEDERAL 13-1	13	200S	210E	4301930348	8146	Fed	GW	TA
FEDERAL 14-1	14	200S	210E	4301930430	8169	Fed	GW	P
FEDERAL 14-1A	14	200S	210E	4301930436	8150	Fed	GW	TA
FEDERAL 14-2	14	200S	210E	4301930487	8151	Fed	GW	P
FEDERAL 14-3	14	200S	210E	4301930488	8152	Fed	GW	P
FEDERAL 15-1	15	200S	210E	4301930585	11391	Fed	GW	TA
FEDERAL 23-1	23	200S	210E	4301930355	11393	Fed	GW	P
FEDERAL 23-2	23	200S	210E	4301930586	8140	Fed	GW	P
FEDERAL 23-3	23	200S	210E	4301930588	8157	Fed	GW	P
FEDERAL 24-3	24	200S	210E	4301930432	11395	Fed	GW	P
FEDERAL 24-2	24	200S	210E	4301930530	8159	Fed	GW	P
FEDERAL 25-1	25	200S	210E	4301930359	11394	Fed	GW	S
FEDERAL 25-3	25	200S	210E	4301930575	8170	Fed	GW	S
FEDERAL 25-2	25	200S	210E	4301930587	11392	Fed	OW	S
FEDERAL 19-3	19	200S	220E	4301930302	8201	Fed	GW	TA
FEDERAL 30-1	30	200S	220E	4301930429	8203	Fed	GW	S
FEDERAL 31-1A	31	200S	220E	4301930308	8204	Fed	GW	P

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 8/17/2004
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 8/17/2004
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 7/27/2004
- Is the new operator registered in the State of Utah: YES Business Number: 5693065-0161
- If **NO**, the operator was contacted on:
- (R649-9-2) Waste Management Plan has been received on: to follow
- Inspections of LA PA state/fee well sites requested on: 8/31/2004

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM applied for BIA

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

DATA ENTRY:

- 1. Changes entered in the Oil and Gas Database on: 8/31/2004
- 2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 8/31/2004
- 3. Bond information entered in RBDMS on: 8/31/2004
- 4. Fee/State wells attached to bond in RBDMS on: 8/31/2004
- 5. Injection Projects to new operator in RBDMS on: n/a
- 6. Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: B000963

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: n/a

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number B000969

2. The **FORMER** operator has requested a release of liability from their bond on: TLA held
The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 9/1/2004

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OM B No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU-02139A
2. Name of Operator Elk Production, LLC		6. If Indian, Allottee or Tribe Name
3a. Address 770 S. Post Oak Lane #320, Houston, TX 77056	3b. Phone No. (include area code) (713)751-950	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) See attached		8. Well Name and No. Multiple
		9. API Well No. See attached
		10. Field and Pool, or Exploratory Area
		11. County or Parish, State Grand County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Change of Operator</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Change of Operator from ABS Energy, LLC to Elk Production, LLC effective July 22, 2004

Elk's BLM Bond # is UTB000135

RECEIVED
 MOAB FIELD OFFICE
 2004 AUG 16 P 4:41
 DEPT OF THE INTERIOR
 BUREAU OF LAND MGMT

14. I hereby certify that the foregoing is true and correct	
Name (Printed/Typed) Richard P. Crist	Title Executive Vice President
Signature <i>Richard P. Crist</i>	Date 8/12/04

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by ----- ACCEPTED	Title Division of Resources Moab Field Office	Date AUG 25 2004
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

CC: U006M

Conditions Attached

RECEIVED
SEP 07 2004

ATTACHMENT TO SUNDRY NOTICE

Wells Located on UTU-02139A

<u>Well Name</u>	<u>API #</u>	<u>Location</u>
Federal 14-4 ✓	43-019-30878	SW $\frac{1}{4}$ SW $\frac{1}{4}$, Sec. 14, T20S, R21E
Federal 14-3 ✓	43-019-30488	NE $\frac{1}{4}$ SE $\frac{1}{4}$, Sec. 14, T20S, R21E
Federal 23-1 ✓	43-019-30355	SW $\frac{1}{4}$ NE $\frac{1}{4}$, Sec. 23, T20S, R21E
Federal 23-3 ✓	43-019-30588	NE $\frac{1}{4}$ SW $\frac{1}{4}$, Sec. 23 T20S, R21E
Federal 23-4 ✓	43-019-30760	NW $\frac{1}{4}$ SE $\frac{1}{4}$, Sec. 23, T20S, R21E
Federal 23-2 ✓	43-019-30586	NW $\frac{1}{4}$ NW $\frac{1}{4}$, Sec. 23, T20S, R21E
Federal 24-3 ✓	43-019-30432	SW $\frac{1}{4}$ SE $\frac{1}{4}$, Sec. 24, T20S, R21E
Federal 24-2 ✓	43-019-30530	NW $\frac{1}{4}$ NW $\frac{1}{4}$, Sec. 24, T20S, R21E
Federal 24-4 ✓	43-019-30900	NW $\frac{1}{4}$ NE $\frac{1}{4}$, Sec. 24, T20S, R21E
Federal 25-4 ✓	43-019-30743	NE $\frac{1}{4}$ NW $\frac{1}{4}$, Sec. 25, T20S, R21E
Federal 25-3 ✓	43-019-30575	SE $\frac{1}{4}$ SE $\frac{1}{4}$, Sec. 25, T20S, R21E
Federal 25-2 ✓	43-019-30587	SW $\frac{1}{4}$ SW $\frac{1}{4}$, Sec. 25, T20S, R21E
Federal 25-1 ✓	43-019-30359	SW $\frac{1}{4}$ NE $\frac{1}{4}$, Sec. 25, T20S, R21E

Elk Production, LLC
All Wells on Lease
Sections 14, 23, 24 and 25, T20S, R21E
Lease UTU02139A
Grand County, Utah

CONDITIONS OF ACCEPTANCE

Acceptance of these applications does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject leases which would entitle the applicant to conduct operations thereon.

Be advised that Elk Production, LLC is considered to be the operator of all wells on lease UTU02139A effective July 22, 2004, and is responsible under the terms and conditions of the leases for the operations conducted on the leased lands.

Bond coverage for these well is provided by UTB000135 (Principal – Elk Production, LLC) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43CFR 3106.7-2 continuing responsibility are met.



November 26, 2004

Mr. John Baza
Associate Director of Oil & Gas
Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Dear Mr. Baza:

Please find attached a "Sundry Notices" for work planned on the following wells: Federal #24-2, Federal #24-3, Federal #23-2, Federal #25-1, and the Roosevelt U 5. The first four wells are located in the Cisco Dome field of Grand County, Utah and the last is located within the Roosevelt Unit, Uintah County, Utah. If you have any questions regarding any of the attached Sundry Notices, please feel free to contact me at my office at 303-296-4505 or on my cellular 303 868 9944.

Regards,

Tom Young
Vice President – Operations

RECEIVED
DEC 01 2004
DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU 02139A
2. Name of Operator Elk Production LLC		6. If Indian, Allottee or Tribe Name N/A
3a. Address 1401 17th. Street, Suite 700, Denver Colorado, 80202	3b. Phone No. (include area code) 303 296 4505	7. If Unit or CA/Agreement, Name and/or No. N/A
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 666' FNL & 666' FWL, NW/NW Section 23, T20S, R21E		8. Well Name and No. Federal #23-2
		9. API Well No. 43 019 30586 00 00
		10. Field and Pool, or Exploratory Area Greater Cisco / Dakota/Cedar Mt.
		11. County or Parish, State Grand County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input checked="" type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Re-open Cdr. Mtn zone below CIBP.
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Commingle w/dakota
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Plan to start work mid December 2004. Work is expected to take 6 or 8 days to complete. The planned workover will knock out a CIBP set above Cedar Mountain perforations, 2523-44', in 1992 at a depth of 2450'. This will commingle the Cedar Mountain perforations with the Dakota perforations, 2301-09', added during the 1992 recompletion. Both zones will be frac stimulated to enhance production.

COPY SENT TO OPERATOR
Date: 12-9-04
Initials: CHD

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Tom C. Young	Title VP Operations
Signature <i>[Signature]</i>	Date 11/21/2004 11-29-04

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it unlawful for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or claims, or to any matter within its jurisdiction.

(Instructions on page 2)

Utah Division of
Oil, Gas and Mining

Date: 12/08/04
By: *[Signature]*
Cause No. - 102-16(B)

Federal Approval Of This
Action Is Necessary

RECEIVED

DEC 01 2004

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other ~~_____~~

2. Name of Operator **Elk Production LLC**

3a. Address
1401 17th. Street, Suite 700, Denver Colorado, 80202

3b. Phone No. (include area code)
303 296 4505

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
666' FNL & 666'FWL, NW/NW Section 23, T20S, R21E

5. Lease Serial No.
UTU 02139A

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA/Agreement, Name and/or No.
N/A

8. Well Name and No.
Federal #23-2

9. API Well No.
43 019 30586 00 00

10. Field and Pool, or Exploratory Area
Greater Cisco / Dakota/Cedar Mt.

11. County or Parish, State
Grand County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Re-open Cdr. Mtn zone below CIBP.	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Commingle w/dakota	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Work began on the subject well on 6/16/05. Drilled out CIBP @ 2390'. Swiveled in hole to 2648' and tagged PBTD. Put well to sales on 6/20/2005. Well making 85 MCFPD.

**RECEIVED
JUL 26 2005**

DIV. OF OIL, GAS & MINING

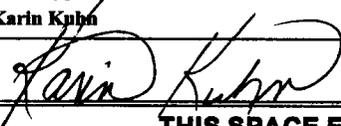
14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Karin Kuhn

Title **Engineering Technician**

Signature



Date

07/21/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING

1. DJJ
2. CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

8/1/2011

FROM: (Old Operator): N2650-Elk Production, LLC 1401 17th Street, Suite 700 Denver, CO 80202 Phone: 1 (303) 296-4505	TO: (New Operator): N3785-SEP - Cisco Dome LLC 1245 Brickyard Rd, Suite 210 Salt Lake City, UT 84106 Phone: 1 (435) 940-9001
---	--

WELL NAME		CA No.	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LIST - 54 WELLS										

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/6/2011
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/6/2011
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 7/18/2011
- Is the new operator registered in the State of Utah: Business Number: 7934251-0160
- (R649-9-2)Waste Management Plan has been received on: Requested 9/21/2011
- Inspections of LA PA state/fee well sites complete on: n/a
- Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIA n/a
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- Underground Injection Control ("UIC")** approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 9/20/2011
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 9/20/2011
- Bond information entered in RBDMS on: 9/6/2011
- Fee/State wells attached to bond in RBDMS on: 9/21/2011
- Injection Projects to new operator in RBDMS on: n/a
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: UTB000465
- Indian well(s) covered by Bond Number: n/a
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 1481053, 1481056 and 1481054
- The **FORMER** operator has requested a release of liability from their bond on: not yet

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

		5. LEASE DESIGNATION AND SERIAL NUMBER:
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: See attached list
2. NAME OF OPERATOR: SEP - CISCO DOME, LLC		9. API NUMBER:
3. ADDRESS OF OPERATOR: 1245 Brickyard Rd., Ste 210 CITY Salt Lake City STATE UT ZIP 84106		10. FIELD AND POOL, OR WILDCAT:
PHONE NUMBER: (435) 940-9001		

4. LOCATION OF WELL

FOOTAGES AT SURFACE: _____ COUNTY: **Grand County**

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____ STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Change of Operator</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Previous Operator: Elk Production, LLC 1401 7th Street, Suite 700 Denver, Colorado 80202 303-296-4505	New Operator: SEP - CISCO DOME, LLC 1245 Brickyard Rd., Ste. 210 Salt Lake City, UT 435-940-9001
--	---

Utah DOGM Bond # *Thunderbird 2: 1481053-1481056; State 32-1; 1481054*
BLM Bond # *4TB000465*

effective 8/1/2011

SEP - CISCO DOME, LLC representative:

Name (Please Print): *David Lillywhite*

Title: **President**

Signature _____

Date: *7/28/11*

NAME (PLEASE PRINT) John Whisler	TITLE Chief Executive Officer
SIGNATURE <i>John Whisler</i>	DATE <i>7/28/11</i>

(This space for State use only)

APPROVED *9/13/2011*
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(5/2000)

(See Instructions on Reverse Side)

RECEIVED
SEP 06 2011
DIV. OF OIL, GAS & MINING

ELK PRODUCTION, LLC (N2650) to SEP-Cisco Dome, LLC (N3785)
effective 8/1/2011

well name	sec	twp	rng	api	entity	well	stat
THUNDERBIRD 1	32	200S	240E	4301930058	10339	OW	P
FEDERAL 19-3	19	200S	220E	4301930302	8201	GW	TA
FEDERAL 31-1A	31	200S	220E	4301930308	8204	GW	P
STATE 32-1	32	200S	220E	4301930347	8206	GW	P
FEDERAL 13-1	13	200S	210E	4301930348	8146	GW	TA
FEDERAL 23-1	23	200S	210E	4301930355	11393	GW	P
FEDERAL 25-1	25	200S	210E	4301930359	11394	GW	S
CALF CANYON 5	11	200S	210E	4301930393	2490	OW	TA
FEDERAL 30-1	30	200S	220E	4301930429	8203	GW	S
FEDERAL 14-1	14	200S	210E	4301930430	8169	GW	P
FEDERAL 24-3	24	200S	210E	4301930432	11395	GW	S
FEDERAL 14-1A	14	200S	210E	4301930436	8150	GW	TA
FEDERAL 1-10	10	200S	210E	4301930484	8141	GW	S
FEDERAL 11-1	11	200S	210E	4301930485	8142	GW	P
FEDERAL 14-2	14	200S	210E	4301930487	8151	GW	S
FEDERAL 14-3	14	200S	210E	4301930488	8152	GW	S
FEDERAL 24-2	24	200S	210E	4301930530	8159	GW	S
FEDERAL 25-3	25	200S	210E	4301930575	8170	GW	S
FEDERAL 15-1	15	200S	210E	4301930585	11391	GW	TA
FEDERAL 23-2	23	200S	210E	4301930586	8140	GW	P
FEDERAL 25-2	25	200S	210E	4301930587	11392	OW	S
FEDERAL 23-3	23	200S	210E	4301930588	8157	GW	S
FEDERAL 22-1	22	200S	210E	4301930625	8156	GW	P
FEDERAL 15-2	15	200S	210E	4301930636	8154	GW	S
FEDERAL 15-3	15	200S	210E	4301930637	8155	GW	S
FEDERAL 13-2	13	200S	210E	4301930673	8147	GW	S
FEDERAL 25-4	25	200S	210E	4301930743	8181	GW	S
FEDERAL 23-4	23	200S	210E	4301930760	8158	GW	P
FEDERAL 18-1	18	200S	220E	4301930875	8200	GW	S
FEDERAL 14-4	14	200S	210E	4301930878	8153	GW	S
FEDERAL 12-1	12	200S	210E	4301930881	8145	GW	S
FEDERAL 11-2	11	200S	210E	4301930882	8143	GW	S
FEDERAL 13-3	13	200S	210E	4301930883	8148	GW	TA
FEDERAL 11-3	11	200S	210E	4301930884	8144	GW	S
FEDERAL 13-4	13	200S	210E	4301930885	8149	GW	TA
FEDERAL 15-4	15	200S	210E	4301930887	10140	GW	TA
FEDERAL 19-1A	19	200S	220E	4301930896	8201	GW	TA
FEDERAL 24-4	24	200S	210E	4301930900	8208	GW	TA
FED 3-675	10	200S	210E	4301931094	303	GW	S
FEDERAL 10-2	10	200S	210E	4301931210	8207	GW	TA
FEDERAL 14-6	14	200S	210E	4301931421	14803	GW	P
FEDERAL 14-7	14	200S	210E	4301931422	14780	GW	P
FEDERAL 24-6	24	200S	210E	4301931423	14779	GW	S
FEDERAL 23-6	23	200S	210E	4301931424	14848	GW	S
FEDERAL 15-8	15	200S	210E	4301931434	15006	GW	P
FEDERAL 15-7	15	200S	210E	4301931435	14868	GW	S
FEDERAL 14-5	14	200S	210E	4301931436	14805	GW	P
FEDERAL 11-6	11	200S	210E	4301931437	14869	GW	P
FEDERAL 14-8	14	200S	210E	4301931439	14804	GW	P
FEDERAL 22-2	22	200S	210E	4301931440	14847	GW	S
FEDERAL 15-5	15	200S	210E	4301931441	14952	GW	S
FEDERAL 23-5	23	200S	210E	4301931442	15007	GW	P
FEDERAL 24-5	24	200S	210E	4301931443	14960	GW	P
FEDERAL 25-5	25	200S	210E	4301931444	14849	GW	S

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OM B No. 1004-0135
Expires: January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU-02139A
2. Name of Operator SEP - CISCO DOME, LLC		6. If Indian, Allottee or Tribe Name
3a. Address	3b. Phone No. (include area code)	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) T20S-R21E Sec 23- NWNW		8. Well Name and No. Federal 23-2
		9. API Well No. 4301930586
		10. Field and Pool, or Exploratory Area
		11. County or Parish, State Grand County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Change of Operator
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Change of Operator

Previous Operator:
Elk Production, LLC
1401 17th Street, Ste 700
Denver, Colorado 80202
303-296-4505

New Operator:
SEP - CISCO DOME, LLC
1245 Brickyard Rd., Ste. 210
Salk Lake City, Utah 84106
435-940-9001

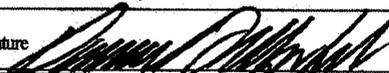
Please be advised that SEP-CISCO DOME, LLC is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by UTB 000465.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

David Lillywhite

Title President

Signature



Date 7/28/11

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

ACCEPTED

Title Division of Resources

Date

9/19/11

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

MCAS Field Office

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

cc: UDOGm

Conditions Attached

RECEIVED
OCT 03 2011
DIV. OF OIL, GAS & MINING

SEP-Cisco Dome, LLC

Lease UTU02139A

Wells 14-3, 14-4, 14-8, 23-1, 23-2, 23-3, 23-4, 23-5, 23-6, 24-2,
24-3, 24-4, 24-5, 24-6, 25-3

Sections 14, 23, 24 and 25, T20S, R21E

Grand County, Utah

CONDITIONS OF ACCEPTANCE

Acceptance of these applications does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that SEP-Cisco Dome, LLC is considered to be the operator of the above wells effective September 1, 2011, and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for these wells is provided by UTB000465 (Principal – SEP-Cisco Dome, LLC) as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING

1. DJJ
2. CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

8/1/2011

FROM: (Old Operator): N2650-Elk Production, LLC 1401 17th Street, Suite 700 Denver, CO 80202 Phone: 1 (303) 296-4505	TO: (New Operator): N3785-SEP - Cisco Dome LLC 1245 Brickyard Rd, Suite 210 Salt Lake City, UT 84106 Phone: 1 (435) 940-9001
---	--

WELL NAME	CA No.	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LIST - 10 WELLS									

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/6/2011
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/6/2011
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 7/18/2011
- Is the new operator registered in the State of Utah: Business Number: 7934251-0160
- (R649-9-2)Waste Management Plan has been received on: Requested 9/21/2011
- Inspections of LA PA state/fee well sites complete on: n/a
- Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIA n/a
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- Underground Injection Control ("UIC")** approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 9/20/2011
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 9/20/2011
- Bond information entered in RBDMS on: 9/6/2011
- Fee/State wells attached to bond in RBDMS on: 9/21/2011
- Injection Projects to new operator in RBDMS on: n/a
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: UTB000465
- Indian well(s) covered by Bond Number: n/a
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number
- The **FORMER** operator has requested a release of liability from their bond on: not yet

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

ELK PRODUCTION, LLC (N2650) to SEP-Cisco Dome, LLC (N3785)
 effective 8/1/2011

well_name	sec	twp	rng	api	entity	well	stat
CALF CANYON 1	03	200S	210E	4301930298	11666	OW	S
FEDERAL 675-1	10	200S	210E	4301930376	11666	OW	S
CALF CANYON 4	11	200S	210E	4301930392	2515	OW	S
CALF CYN 7	03	200S	210E	4301931168	11666	GW	S
FEDERAL 675 4	10	200S	210E	4301931187	11666	OW	P
CALF CANYON 8	03	200S	210E	4301931197	16780	GW	S
FEDERAL 675 5	10	200S	210E	4301931199	11666	OW	S
CALF CANYON FED 10	03	200S	210E	4301931203	11666	OW	S
FEDERAL 675-6	09	200S	210E	4301931208	11666	OW	S
CALF CANYON 11	03	200S	210E	4301931209	15278	GW	S

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OM B No. 1004-0135
Expires: January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU-02139A
2. Name of Operator SEP - CISCO DOME, LLC		6. If Indian, Allottee or Tribe Name
3a. Address	3b. Phone No. (include area code)	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) T20S-R21E Sec 23- NWNW		8. Well Name and No. Federal 23-2
		9. API Well No. 4301930586
		10. Field and Pool, or Exploratory Area
		11. County or Parish, State Grand County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Change of Operator
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Change of Operator

Previous Operator:
Elk Production, LLC
1401 17th Street, Ste 700
Denver, Colorado 80202
303-296-4505

New Operator:
SEP - CISCO DOME, LLC
1245 Brickyard Rd., Ste. 210
Salk Lake City, Utah 84106
435-940-9001

Please be advised that SEP-CISCO DOME, LLC is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by UTB 000465.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

David Lillywhite

Title President

Signature



Date 7/28/11

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

ACCEPTED

Title Division of Resources

Date

9/19/11

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

MCAS Field Office

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

cc: UDOGm

Conditions Attached

RECEIVED
OCT 03 2011
DIV. OF OIL, GAS & MINING

SEP-Cisco Dome, LLC

Lease UTU02139A

Wells 14-3, 14-4, 14-8, 23-1, 23-2, 23-3, 23-4, 23-5, 23-6, 24-2,
24-3, 24-4, 24-5, 24-6, 25-3

Sections 14, 23, 24 and 25, T20S, R21E

Grand County, Utah

CONDITIONS OF ACCEPTANCE

Acceptance of these applications does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that SEP-Cisco Dome, LLC is considered to be the operator of the above wells effective September 1, 2011, and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for these wells is provided by UTB000465 (Principal – SEP-Cisco Dome, LLC) as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

Effective Date: 9/1/2014

FORMER OPERATOR:	NEW OPERATOR:
SEP CISCO DOME, LLC N3785 10447 SOUTH JORDAN GATEWAY SOUTH JORDAN UT 84095 801-657-5780	ROSE PETROLEUM (UTAH), LLC N4095 383 INVERNESS PARKWAY SUITE 330 ENGLEWOOD CO 80112 720-390-3860
CA Number(s):	Unit(s):

WELL INFORMATION:

Well Name	Sec	TWN	RNG	API	Entity	Mineral	Surface	Type	Status
See Attached List									

OPERATOR CHANGES DOCUMENTATION:

1. Sundry or legal documentation was received from the **FORMER** operator on: 1/26/2015
2. Sundry or legal documentation was received from the **NEW** operator on: 1/26/2015
3. New operator Division of Corporations Business Number: 9009626-0161

REVIEW:

1. Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: N/A
2. Receipt of Acceptance of Drilling Procedures for APD/New on: N/A
3. Reports current for Production/Disposition & Sundries: 1/23/2015
4. OPS/SI/TA well(s) reviewed for full cost bonding: N/A
5. UIC5 on all disposal/injection/storage well(s) approved on: N/A
6. Surface Facility(s) included in operator change: NONE
7. Inspections of PA state/fee well sites complete on (only upon operators request): N/A

NEW OPERATOR BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 1001696855
2. Indian well(s) covered by Bond Number: N/A
3. State/fee well(s) covered by Bond Number(s): N/A

DATA ENTRY:

1. Well(s) update in the **OGIS** on: 1/27/2015
2. Entity Number(s) updated in **OGIS** on: 1/27/2015
3. Unit(s) operator number update in **OGIS** on: N/A
4. Surface Facilities update in **OGIS** on: N/A
5. State/Fee well(s) attached to bond(s) in **RBDMS** on: N/A
6. Surface Facilities update in **RBDMS** on: N/A

LEASE INTEREST OWNER NOTIFICATION:

1. The **NEW** operator of the Fee (Mineral) wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:

SEP Cisco Dome, LLC N3785
to Rose Petroleum (Utah), LLC N4095
Effective 9/1/2014

Well Name	Sec	TWN	RNG	API	Entity	Mineral	Surface	Type	Status
UNION GOVT II-1	24	200S	210E	4301915107	680	Federal	State	GW	P
FEDERAL 31-1A	31	200S	220E	4301930308	8204	Federal	Federal	GW	P
FEDERAL 23-1	23	200S	210E	4301930355	11393	Federal	Federal	GW	P
FEDERAL 14-1	14	200S	210E	4301930430	8169	Federal	Federal	GW	P
FEDERAL 11-1	11	200S	210E	4301930485	8142	Federal	Federal	GW	P
FEDERAL 23-2	23	200S	210E	4301930586	8140	Federal	Federal	GW	P
FEDERAL 14-4	14	200S	210E	4301930878	8153	Federal	Federal	GW	P
FEDERAL 11-3	11	200S	210E	4301930884	8144	Federal	Federal	GW	P
FEDERAL 14-6	14	200S	210E	4301931421	14803	Federal	Federal	GW	P
FEDERAL 14-7	14	200S	210E	4301931422	14780	Federal	Federal	GW	P
FEDERAL 15-8	15	200S	210E	4301931434	15006	Federal	Federal	GW	P
FEDERAL 11-6	11	200S	210E	4301931437	14869	Federal	Federal	GW	P
FEDERAL 14-8	14	200S	210E	4301931439	14804	Federal	Federal	GW	P
FEDERAL 22-2	22	200S	210E	4301931440	14847	Federal	Federal	GW	P
FEDERAL 24-5	24	200S	210E	4301931443	14960	Federal	Federal	GW	P
FEDERAL 13-1	13	200S	210E	4301930348	8146	Federal	Federal	GW	S
FEDERAL 25-1	25	200S	210E	4301930359	11394	Federal	State	GW	S
FEDERAL 30-1	30	200S	220E	4301930429	8203	Federal	Federal	GW	S
FEDERAL 24-3	24	200S	210E	4301930432	11395	Federal	Federal	GW	S
FEDERAL 14-2	14	200S	210E	4301930487	8151	Federal	Federal	GW	S
FEDERAL 14-3	14	200S	210E	4301930488	8152	Federal	Federal	GW	S
FEDERAL 24-2	24	200S	210E	4301930530	8159	Federal	Federal	GW	S
FEDERAL 25-3	25	200S	210E	4301930575	8170	Federal	Federal	GW	S
FEDERAL 25-2	25	200S	210E	4301930587	11392	Federal	Federal	OW	S
FEDERAL 23-3	23	200S	210E	4301930588	8157	Federal	Federal	GW	S
FEDERAL 22-1	22	200S	210E	4301930625	8156	Federal	Federal	GW	S
FEDERAL 15-2	15	200S	210E	4301930636	8154	Federal	Federal	GW	S
FEDERAL 15-3	15	200S	210E	4301930637	8155	Federal	Federal	GW	S
FEDERAL 13-2	13	200S	210E	4301930673	8147	Federal	Federal	GW	S
FEDERAL 25-4	25	200S	210E	4301930743	8181	Federal	State	GW	S
FEDERAL 23-4	23	200S	210E	4301930760	8158	Federal	Federal	GW	S
FEDERAL 12-1	12	200S	210E	4301930881	8145	Federal	Federal	GW	S
FEDERAL 11-2	11	200S	210E	4301930882	8143	Federal	Federal	GW	S
FEDERAL 24-1	24	200S	210E	4301931010	11189	Federal	Federal	GW	S
FEDERAL 10-2A	10	200S	210E	4301931400	14043	Federal	Federal	GW	S
FEDERAL 24-6	24	200S	210E	4301931423	14779	Federal	Federal	GW	S
FEDERAL 23-6	23	200S	210E	4301931424	14848	Federal	Federal	GW	S
FEDERAL 15-7	15	200S	210E	4301931435	14868	Federal	Federal	GW	S
FEDERAL 14-5	14	200S	210E	4301931436	14805	Federal	Federal	GW	S
FEDERAL 15-5	15	200S	210E	4301931441	14952	Federal	Federal	GW	S
FEDERAL 23-5	23	200S	210E	4301931442	15007	Federal	Federal	GW	S
FEDERAL 25-5	25	200S	210E	4301931444	14849	Federal	Federal	GW	S
FEDERAL 19-3	19	200S	220E	4301930302	8201	Federal	Federal	GW	TA
FEDERAL 14-1A	14	200S	210E	4301930436	8150	Federal	Federal	GW	TA
FEDERAL 15-1	15	200S	210E	4301930585	11391	Federal	Federal	GW	TA
FEDERAL 13-4	13	200S	210E	4301930885	8149	Federal	Federal	GW	TA
FEDERAL 19-1A	19	200S	220E	4301930896	8201	Federal	Federal	GW	TA
FEDERAL 24-4	24	200S	210E	4301930900	8208	Federal	Federal	GW	TA
FEDERAL 10-2	10	200S	210E	4301931210	8207	Federal	Federal	GW	TA

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

5. LEASE DESIGNATION AND SERIAL NUMBER:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depths, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

8. WELL NAME and NUMBER:

SEE ATTACHED LIST

9. API NUMBER:

SEE LIST

10. FIELD AND POOL, OR WILDCAT:

GREATER CISCO

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
ROSE PETROLEUM (UTAH) LLC

3. ADDRESS OF OPERATOR:
383 INVERNESS PARKWAY CITY ENGLEWOOD STATE CO ZIP 80112

PHONE NUMBER:
(720) 390-3860

4. LOCATION OF WELL

FOOTAGES AT SURFACE

COUNTY: GRAND

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN.

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

CHANGE OF OPERATOR- Effective as of September 1, 2014

PREVIOUS OPERATOR:

NEW OPERATOR:

SEP - CISCO DOME N3785
10447 SOUTH JORDAN GATEWAY
SOUTH JORDAN, UT 84095
(801) 657-5780

ROSE PETROLEUM (UTAH), LLC DIV. OF OIL, GAS & MINING
383 INVERNESS PARKWAY, SUITE 330
ENGLEWOOD, CO 80112
(720) 390-3860 N4095

Name: ~~Doris D. White~~ Larry R. Williams
Title: Resident Land Manager & Corporate Counsel

Be advised that Rose Petroleum (Utah), LLC is responsible under the terms and conditions of the related lease for the operations conducted upon the leased lands. Bond coverage is provided by Bond No. 1001696855.

NAME (PLEASE PRINT) John M. Blair

TITLE CEO

SIGNATURE 

DATE 1-23-15

(This space for State use only)

APPROVED

JAN 27 2015

DIV. OIL GAS & MINING

BY: Rachel Medina

WELLS

API NUMBER	WELL NAME	LOCATION
43-019-31210-00-00	FEDERAL 10-2	20S-21E, SEC 10:NESW, GRAND CO., UT
43-019-31400-00-00	FEDERAL 10-2A	20S-21E, SEC 10:NWSE, GRAND CO., UT
43-019-30485-00-00	FEDERAL 11-1	20S-21E, SEC 11:NWSW, GRAND CO., UT
43-019-30882-00-00	FEDERAL 11-2	20S-21E, SEC 11:SESE, GRAND CO., UT
43-019-30884-00-00	FEDERAL 11-3	20S-21E, SEC 11:SWSW, GRAND CO., UT
43-019-31437-00-00	FEDERAL 11-6	20S-21E, SEC 11:SESW, GRAND CO., UT
43-019-30881-00-00	FEDERAL 12-1	20S-21E, SEC 12:SWSW, GRAND CO., UT
43-019-30348-00-00	FEDERAL 13-1	20S-21E, SEC 13:SWSW, GRAND CO., UT
43-019-30673-00-00	FEDERAL 13-2	20S-21E, SEC 13:SESW, GRAND CO., UT
43-019-30885-00-00	FEDERAL 13-4	20S-21E, SEC 13:NWSE, GRAND CO., UT
43-019-30430-00-00	FEDERAL 14-1	20S-21E, SEC 14:NWNW, GRAND CO., UT
43-019-30436-00-00	FEDERAL 14-1A	20S-21E, SEC 14:NWNW, GRAND CO., UT
43-019-30487-00-00	FEDERAL 14-2	20S-21E, SEC 14:NENE, GRAND CO., UT
43-019-30488-00-00	FEDERAL 14-3	20S-21E, SEC 14:NESE, GRAND CO., UT
43-019-30878-00-00	FEDERAL 14-4	20S-21E, SEC 14:SWSW, GRAND CO., UT
43-019-31436-00-00	FEDERAL 14-5	20S-21E, SEC 14:NENW, GRAND CO., UT
43-019-31421-00-00	FEDERAL 14-6	20S-21E, SEC 14:SWNW, GRAND CO., UT
43-019-31422-00-00	FEDERAL 14-7	20S-21E, SEC 14:SWNE, GRAND CO., UT
43-019-31439-00-00	FEDERAL 14-8	20S-21E, SEC 14:SWSE, GRAND CO., UT
43-019-30585-00-00	FEDERAL 15-1	20S-21E, SEC 15:NESE, GRAND CO., UT
43-019-30636-00-00	FEDERAL 15-2	20S-21E, SEC 15:NWNW, GRAND CO., UT
43-019-30637-00-00	FEDERAL 15-3	20S-21E, SEC 15:NENE, GRAND CO., UT
43-019-31441-00-00	FEDERAL 15-5	20S-21E, SEC 15:NWSE, GRAND CO., UT
43-019-31435-00-00	FEDERAL 15-7	20S-21E, SEC 15:SESW, GRAND CO., UT
43-019-31434-00-00	FEDERAL 15-8	20S-21E, SEC 15:SWSE, GRAND CO., UT
43-019-30898-00-00	FEDERAL 19-1A	20S-21E, SEC 19:SWNW, GRAND CO., UT
43-019-30302-00-00	FEDERAL 19-3	20S-21E, SEC 19:SWSW, GRAND CO., UT
43-019-30625-00-00	FEDERAL 22-1	20S-21E, SEC 22:SENE, GRAND CO., UT

WELLS

API NUMBER	WELL NAME	LOCATION
43-019-31440-00-00	FEDERAL 22-2	20S-21E, SEC 22:NWNE, GRAND CO., UT
43-019-30355-00-00	FEDERAL 23-1	20S-21E, SEC 23:SWNE, GRAND CO., UT
43-019-30588-00-00	FEDERAL 23-2	20S-21E, SEC 23:NWNW, GRAND CO., UT
43-019-30588-00-00	FEDERAL 23-3	20S-21E, SEC 23:SESW, GRAND CO., UT
43-019-30760-00-00	FEDERAL 23-4	20S-21E, SEC 23:NWSE, GRAND CO., UT
43-019-31442-00-00	FEDERAL 23-5	20S-21E, SEC 23:NENE, GRAND CO., UT
43-019-31424-00-00	FEDERAL 23-6	20S-21E, SEC 23:SESW, GRAND CO., UT
43-019-31010-00-00	FEDERAL 24-1	20S-21E, SEC 24:SWSW, GRAND CO., UT
43-019-30530-00-00	FEDERAL 24-2	20S-21E, SEC 24:NWNW, GRAND CO., UT
43-019-30432-00-00	FEDERAL 24-3	20S-21E, SEC 24:SWSE, GRAND CO., UT
43-019-30900-00-00	FEDERAL 24-4	20S-21E, SEC 24:NWNE, GRAND CO., UT
43-019-31443-00-00	FEDERAL 24-5	20S-21E, SEC 24:SWNW, GRAND CO., UT
43-019-31423-00-00	FEDERAL 24-6	20S-21E, SEC 24:NWSE, GRAND CO., UT
43-019-30359-00-00	FEDERAL 25-1	20S-21E, SEC 25:SWNE, GRAND CO., UT
43-019-30587-00-00	FEDERAL 25-2	20S-21E, SEC 25:SWSW, GRAND CO., UT
43-019-30575-00-00	FEDERAL 25-3	20S-21E, SEC 25:SESE, GRAND CO., UT
43-019-30743-00-00	FEDERAL 25-4	20S-21E, SEC 25:NENW, GRAND CO., UT
43-019-31444-00-00	FEDERAL 25-5	20S-21E, SEC 25:SESW, GRAND CO., UT
43-019-30429-00-00	FEDERAL 30-1	20S-22E, SEC 30:SWNW, GRAND CO., UT
43-019-30308-00-00	FEDERAL 31-1A	20S-22E, SEC 31:NENW, GRAND CO., UT
43-019-15107-00-00	UNION GOVT II-1	20S-21E, SEC 24:NWSW, GRAND CO., UT

Division of Oil, Gas and Mining
 Operator Change/Name Change Worksheet-for State use only

Effective Date: 7/1/2016

FORMER OPERATOR: Rose Petroleum (Utah), LLC N4095 383 Inverness Parkway, Suite 330 Englewood, CO 80112	NEW OPERATOR: Rockies Standard Oil Company, LLC N3735 1411 East 840 North Orem, UT 84097
CA Number(s):	Unit(s): Gunnison Valley

WELL INFORMATION:

Well Name	Sec	TWN	RNG	API	Entity	Mineral	Surface	Type	Status
See Attached List									

OPERATOR CHANGES DOCUMENTATION:

1. Sundry or legal documentation was received from the **FORMER** operator on: 7/27/2016
2. Sundry or legal documentation was received from the **NEW** operator on: 7/27/2016
3. New operator Division of Corporations Business Number: 7698560-0161

REVIEW:

1. Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: N/A
2. Receipt of Acceptance of Drilling Procedures for APD on: N/A
3. Reports current for Production/Disposition & Sundries: 9/14/2016
4. OPS/SI/TA well(s) reviewed for full cost bonding: 8/24/2016
5. UIC5 on all disposal/injection/storage well(s) approved on: N/A
6. Surface Facility(s) included in operator change: N/A
7. Inspections of PA state/fee well sites complete on (only upon operators request): N/A

NEW OPERATOR BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 1001696855
2. Indian well(s) covered by Bond Number: 1001696855
3. State/fee well(s) covered by Bond Number(s): 1001696885a,b,c,d,e

DATA ENTRY:

1. Well(s) update in the **OGIS** on: 9/14/2016
2. Entity Number(s) updated in **OGIS** on: 9/14/2016
3. Unit(s) operator number update in **OGIS** on: 9/14/2016
4. Surface Facilities update in **OGIS** on: N/A
5. State/Fee well(s) attached to bond(s) in **RBDMS** on: 9/14/2016
6. Surface Facilities update in **RBDMS** on: N/A

COMMENTS:

From Rose Petroleum (Utah), LLC
 To Rockies Standard Oil Company, LLC
 Effective July 1, 2016

Well Name	Sec	TWN	RNG	API Number	Entity	Mineral	Surface	Type	Status	Unit
THUNDERBIRD 1	32	200S	240E	4301930058	10339	State	State	OW	P	
CPSKY PHLPS FEE 8-1	8	200S	240E	4301915100	2800	Fee	Fee	GW	S	
UNION GOVT II-1	24	200S	210E	4301915107	680	Federal	State	GW	S	
FEDERAL 19-3	19	200S	220E	4301930302	8201	Federal	Federal	GW	S	
FEDERAL 31-1A	31	200S	220E	4301930308	8204	Federal	Federal	GW	S	
STATE 32-1	32	200S	220E	4301930347	8206	State	State	GW	S	
FEDERAL 13-1	13	200S	210E	4301930348	8146	Federal	Federal	GW	S	
FEDERAL 23-1	23	200S	210E	4301930355	11393	Federal	Federal	GW	S	
FEDERAL 25-1	25	200S	210E	4301930359	11394	Federal	State	GW	S	
FEDERAL 30-1	30	200S	220E	4301930429	8203	Federal	Federal	GW	S	
FEDERAL 14-1	14	200S	210E	4301930430	8169	Federal	Federal	GW	S	
FEDERAL 24-3	24	200S	210E	4301930432	11395	Federal	Federal	GW	S	
FEDERAL 14-1A	14	200S	210E	4301930436	8150	Federal	Federal	GW	S	
FEDERAL 11-1	11	200S	210E	4301930485	8142	Federal	Federal	GW	S	
FEDERAL 14-2	14	200S	210E	4301930487	8151	Federal	Federal	GW	S	
FEDERAL 14-3	14	200S	210E	4301930488	8152	Federal	Federal	GW	S	
FEDERAL 24-2	24	200S	210E	4301930530	8159	Federal	Federal	GW	S	
FEDERAL 25-3	25	200S	210E	4301930575	8170	Federal	Federal	GW	S	
FEDERAL 15-1	15	200S	210E	4301930585	11391	Federal	Federal	GW	S	
FEDERAL 23-2	23	200S	210E	4301930586	8140	Federal	Federal	GW	S	
FEDERAL 25-2	25	200S	210E	4301930587	11392	Federal	Federal	OW	S	
FEDERAL 23-3	23	200S	210E	4301930588	8157	Federal	Federal	GW	S	
FEDERAL 22-1	22	200S	210E	4301930625	8156	Federal	Federal	GW	S	
FEDERAL 15-2	15	200S	210E	4301930636	8154	Federal	Federal	GW	S	
FEDERAL 15-3	15	200S	210E	4301930637	8155	Federal	Federal	GW	S	
FEDERAL 13-2	13	200S	210E	4301930673	8147	Federal	Federal	GW	S	
FEDERAL 25-4	25	200S	210E	4301930743	8181	Federal	State	GW	S	
FEDERAL 23-4	23	200S	210E	4301930760	8158	Federal	Federal	GW	S	
FEDERAL 14-4	14	200S	210E	4301930878	8153	Federal	Federal	GW	S	
FEDERAL 12-1	12	200S	210E	4301930881	8145	Federal	Federal	GW	S	
FEDERAL 11-2	11	200S	210E	4301930882	8143	Federal	Federal	GW	S	
FEDERAL 11-3	11	200S	210E	4301930884	8144	Federal	Federal	GW	S	
FEDERAL 13-4	13	200S	210E	4301930885	8149	Federal	Federal	GW	S	
FEDERAL 19-1A	19	200S	220E	4301930896	8201	Federal	Federal	GW	S	
FEDERAL 24-4	24	200S	210E	4301930900	8208	Federal	Federal	GW	S	
FEDERAL 24-1	24	200S	210E	4301931010	11189	Federal	Federal	GW	S	
FEDERAL 10-2	10	200S	210E	4301931210	8207	Federal	Federal	GW	S	
FEDERAL 10-2A	10	200S	210E	4301931400	14043	Federal	Federal	GW	S	
FEDERAL 14-6	14	200S	210E	4301931421	14803	Federal	Federal	GW	S	
FEDERAL 14-7	14	200S	210E	4301931422	14780	Federal	Federal	GW	S	
FEDERAL 24-6	24	200S	210E	4301931423	14779	Federal	Federal	GW	S	
FEDERAL 23-6	23	200S	210E	4301931424	14848	Federal	Federal	GW	S	
FEDERAL 15-8	15	200S	210E	4301931434	15006	Federal	Federal	GW	S	
FEDERAL 15-7	15	200S	210E	4301931435	14868	Federal	Federal	GW	S	
FEDERAL 14-5	14	200S	210E	4301931436	14805	Federal	Federal	GW	S	
FEDERAL 11-6	11	200S	210E	4301931437	14869	Federal	Federal	GW	S	
FEDERAL 14-8	14	200S	210E	4301931439	14804	Federal	Federal	GW	S	
FEDERAL 22-2	22	200S	210E	4301931440	14847	Federal	Federal	GW	S	
FEDERAL 15-5	15	200S	210E	4301931441	14952	Federal	Federal	GW	S	
FEDERAL 23-5	23	200S	210E	4301931442	15007	Federal	Federal	GW	S	
FEDERAL 24-5	24	200S	210E	4301931443	14960	Federal	Federal	GW	S	
FEDERAL 25-5	25	200S	210E	4301931444	14849	Federal	Federal	GW	S	
STATE 16-42	16	220S	170E	4301931605	17278	State	State	GW	S	GUNNISON VALLEY
State 1-34	34	210S	230E	4301950067	19876	State	State	OW	S	

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS			5. LEASE DESIGNATION AND SERIAL NUMBER: SEE ATTACHED LIST
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.			6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
			7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____			8. WELL NAME and NUMBER: SEE ATTACHED LIST
2. NAME OF OPERATOR: Rockies Standard Oil Company, LLC			9. API NUMBER: SEE LIST
3. ADDRESS OF OPERATOR: 1411 E 840 N CITY Orem STATE UT ZIP 84097		PHONE NUMBER: (801) 224-4771	10. FIELD AND POOL, OR WILDCAT: Greater Cisco
4. LOCATION OF WELL FOOTAGES AT SURFACE: SEE ATTACHED LIST			COUNTY: Grand County
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:			STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

CHANGE OF OPERATOR

PREVIOUS OPERATOR:
Rose Petroleum (Utah), LLC
383 Inverness Parkway, Ste 330
Englewood, CO 80112
(303) 814-0388

Jy Wilson

NEW OPERATOR:
Rockies Standard Oil Company, LLC
1411 East 840 North
Orem, UT 84097
(801) 224-4771

Be advised that Rockies Standard Oil Company, LLC is responsible under the terms and conditions of the related leases for the operations conducted upon the leased lands. Bond coverage is covered by Bond No. 1001696855.A

NAME (PLEASE PRINT) <u>Kimball Hodges</u>	TITLE <u>Manager</u>
SIGNATURE	DATE <u>7/20/16</u>

(This space for State use only)

APPROVED

RECEIVED

JUL 27 2016

SEP 14 2016

(See Instructions on Reverse Side)

DIV. OIL GAS & MINING
BY: Rachel Medina

DIV. OF OIL, GAS & MINING

WELLS

API NUMBER	WELL NAME	LOCATION
43-019-31210-00-00	FEDERAL 10-2	20S-21E, SEC 10:NESW, GRAND CO., UT
43-019-31400-00-00	FEDERAL 10-2A	20S-21E, SEC 10:NWSE, GRAND CO., UT
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43-019-30882-00-00	FEDERAL 11-2	20S-21E, SEC 11:SESE, GRAND CO., UT
43-019-30884-00-00	FEDERAL 11-3	20S-21E, SEC 11:SWSW, GRAND CO., UT
43-019-31437-00-00	FEDERAL 11-6	20S-21E, SEC 11:SESW, GRAND CO., UT
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43-019-30878-00-00	FEDERAL 14-4	20S-21E, SEC 14:SWSW, GRAND CO., UT
43-019-31436-00-00	FEDERAL 14-5	20S-21E, SEC 14:NENW, GRAND CO., UT
43-019-31421-00-00	FEDERAL 14-6	20S-21E, SEC 14:SWNW, GRAND CO., UT
43-019-31422-00-00	FEDERAL 14-7	20S-21E, SEC 14:SWNE, GRAND CO., UT
43-019-31439-00-00	FEDERAL 14-8	20S-21E, SEC 14:SWSE, GRAND CO., UT
43-019-30585-00-00	FEDERAL 15-1	20S-21E, SEC 15:NESE, GRAND CO., UT
43-019-30636-00-00	FEDERAL 15-2	20S-21E, SEC 15:NWNW, GRAND CO., UT
43-019-30637-00-00	FEDERAL 15-3	20S-21E, SEC 15:NENE, GRAND CO., UT
43-019-31441-00-00	FEDERAL 15-5	20S-21E, SEC 15:NWSE, GRAND CO., UT
43-019-31435-00-00	FEDERAL 15-7	20S-21E, SEC 15:SESW, GRAND CO., UT
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43-019-30432-00-00	FEDERAL 24-3	20S-21E, SEC 24:SWSE, GRAND CO., UT
43-019-30900-00-00	FEDERAL 24-4	20S-21E, SEC 24:NWNE, GRAND CO., UT
43-019-31443-00-00	FEDERAL 24-5	20S-21E, SEC 24:SWNW, GRAND CO., UT
43-019-31423-00-00	FEDERAL 24-6	20S-21E, SEC 24:NWSE, GRAND CO., UT
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43-019-30587-00-00	FEDERAL 25-2	20S-21E, SEC 25:SWSW, GRAND CO., UT
43-019-30575-00-00	FEDERAL 25-3	20S-21E, SEC 25:SESE, GRAND CO., UT
43-019-30743-00-00	FEDERAL 25-4	20S-21E, SEC 25:NENW, GRAND CO., UT
43-019-31444-00-00	FEDERAL 25-5	20S-21E, SEC 25:SESW, GRAND CO., UT
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43-019-15107-00-00	UNION GOVT II-1	20S-21E, SEC 24:NWSW, GRAND CO., UT

WELLS

API NUMBER	WELL NAME	LOCATION
43-019-15100-00-00	CPSKY PHLPS FEE 8-1	20S-24E, SEC 08:NWNW, GRAND CO., UT
43-019-30347-00-00	STATE 32-1	20S-22E, SEC 32:SEW, GRAND CO., UT
43-019-30058-00-00	THUNDERBIRD 1	20S-24E, SEC 32:NWNW, GRAND CO., UT

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: ML 48144
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME: Gunnison Valley Unit
2. NAME OF OPERATOR: Rockies Standard Oil Company, LLC		8. WELL NAME and NUMBER: State 16-42
3. ADDRESS OF OPERATOR: 1411 E 840 N <small>CITY</small> Orem <small>STATE</small> UT <small>ZIP</small> 84097	PHONE NUMBER: (801) 224-4771	9. API NUMBER: 4301931605
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2108' FNL, 0559' FEL		10. FIELD AND POOL, OR WILDCAT: Wildcat
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENE 16 22S 17E S		COUNTY: Grand County
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
CHANGE OF OPERATOR

PREVIOUS OPERATOR: Rose Petroleum (Utah), LLC 383 Inverness Parkway, Ste 330 Englewood, CO 80112 (303) 814-0388 	NEW OPERATOR: Rockies Standard Oil Company, LLC 1411 East 840 North Orem, UT 84097 (801) 224-4771
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Be advised that Rockies Standard Oil Company, LLC is responsible under the terms and conditions of the related lease for the operations conducted upon the leased lands. Bond coverage is covered by Bond No. 1001696855.A

NAME (PLEASE PRINT) <u>Kimball Hodges</u>	TITLE <u>Manager</u>
SIGNATURE	DATE <u>7/20/16</u>

(This space for State use only)

APPROVED

SEP 14 2016

DIV OIL GAS & MINING (See Instructions on Reverse Side)
BY: Rachael Medina

RECEIVED
JUL 27 2016
DIVISION OF OIL, GAS & MINING

(5/2000)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS			5. LEASE DESIGNATION AND SERIAL NUMBER: ML 49496
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.			6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____			7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: Rockies Standard Oil Company, LLC			8. WELL NAME and NUMBER: State 1-34
3. ADDRESS OF OPERATOR: 1411 E 840 N CITY Orem STATE UT ZIP 84097		PHONE NUMBER: (801) 224-4771	9. API NUMBER: 4301950067
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0521' FNL, 0712' FEL COUNTY: Grand County QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENE 34 21S 23E S STATE: UTAH			10. FIELD AND POOL, OR WILDCAT: Greater Cisco

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

CHANGE OF OPERATOR

PREVIOUS OPERATOR:
Rose Petroleum (Utah), LLC
383 Inverness Parkway, Ste 330
Englewood, CO 80112
(303) 814-0388



NEW OPERATOR:
Rockies Standard Oil Company, LLC
1411 East 840 North
Orem, UT 84097
(801) 224-4771



Be advised that Rockies Standard Oil Company, LLC is responsible under the terms and conditions of the related lease for the operations conducted upon the leased lands. Bond coverage is covered by Bond No. 1001696855.A

NAME (PLEASE PRINT) <u>Kimball Hodges</u>	TITLE <u>Manager</u>
SIGNATURE 	DATE <u>7/20/16</u>

(This space for State use only)

APPROVED

SEP 14 2016

(See Instructions on Reverse Side)

(5/2000)

DIV OIL GAS & MINING
BY: Derek Medina

RECEIVED
JUL 27 2016

DIV. OF OIL, GAS & MINING

ASSIGNMENT AND BILL OF SALE OF BONDS

THIS ASSIGNMENT AND BILL OF SALE (this "Assignment") executed by **ROSE PETROLEUM (UTAH) LLC**, a Delaware limited liability company (hereinafter called "Assignor"), with an office at 383 Inverness Parkway, Suite 330, Englewood, CO 80112, to **ROCKIES STANDARD OIL COMPANY, LLC**, a Delaware limited liability company (hereinafter called "Assignee"), with an office at 1411 East 840 North, Orem, Utah, 84097, dated effective April 1, 2016 (said day being hereinafter called the "Effective Time").

All capitalized terms not defined herein shall have the meanings ascribed to them in that certain Purchase and Sale Agreement dated March 13, 2014, executed by and between Assignor and Assignee and/or that certain Side Agreement to Purchase and Sale Agreement between Assignor and Assignee dated effective April 1, 2016.

ARTICLE I **Assignment of Bonds**

Assignor, for Ten and No/100 Dollars (\$10.00) and other good and valuable consideration in hand paid by Assignee, the receipt and sufficiency of which consideration are hereby acknowledged and confessed, by these presents does hereby ASSIGN, TRANSFER, SET OVER, RELEASE and DELIVER unto Assignee ALL (100.0%) of Assignor's right, title, and interest in and to the following described bonds and/or bonding instruments:

- (a) State of Utah School and Institutional Trust Lands Administration Bond # 5605 in the amount of \$15,000.00;
- (b) Utah Division of Oil Gas and Mining statewide blanket bond #1001696855 in the amount of \$120,000.00; and
- (c) United States Department of the Interior Bureau of Land Management bond #UTB000645 in the amount of \$280,000.00;

as well as, without limitation, any and all proceeds and/or refunds of the same. All of the bonds and/or bonding instruments (a) through (c) above are hereinafter collectively called the "Bonds".

TO HAVE AND TO HOLD the Bonds unto Assignee, its respective successors and assigns forever, subject, however, to the matters set forth herein. The Bonds are assigned by Assignor and accepted by Assignee expressly subject to the terms and conditions of that Side Agreement to Purchase and Sale Agreement dated effective April 1, 2016 executed by and between Assignor and Assignee.

ARTICLE III
Miscellaneous

Section 3.1 Further Assurances. Assignor covenants and agrees to execute and deliver to Assignee all such other and additional instruments and other documents and will do all such other acts and things as may be necessary more fully to assure to Assignee or its successors or assigns, all of the respective rights and interests herein and hereby assigned or intended to be assigned, including without limitation, executing separate assignments of individual bonds or bonding instruments, which are included in the Bonds and which are necessary to facilitate the recognition of Assignee's ownership of the Bonds.

Section 3.2 Successors and Assigns. All of the provisions hereof shall inure to the benefit of and be binding upon the respective successors and assigns of Assignor and Assignee. All references herein to either Assignor or Assignee shall include their respective successors and assigns.

Section 3.3 Counterparts. This Assignment is being executed in several original counterparts, no fewer than four (4), all of which are identical, and each such counterpart hereof shall be deemed to be an original instrument, but all such counterparts shall constitute but one and the same assignment.

IN WITNESS WHEREOF, the parties hereto have caused this Assignment to be executed on the dates of their respective acknowledgments set forth below, to be effective, however, as of the Effective Time.

Assignor

ROSE Petroleum (UTAH) LLC

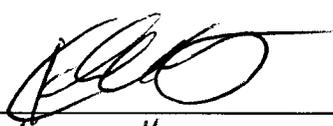
By: _____


Ty Watson, its President

Assignee

ROCKIES STANDARD OIL COMPANY, LLC

By: _____


Name: Kimball Hodges

Title: Manager of Petro Fuego, LLC; Petro Fuego, LLC as Manager of Rockies Standard Oil Company, LLC.



Rachel Medina <rachelmedina@utah.gov>

Bonding

1 message

Rachel Medina <rachelmedina@utah.gov>
To: Kimball Hodges <khodges@rockiesstandard.com>

Wed, Aug 24, 2016 at 3:37 PM

Hi Kimball,

We will be able to move forward with moving the statewide blanket bond from Rose to individual bonds with Rockies. Below is the break down of what Dustin is going to require for each well.

CPSKY PHLPS FEE 8-1 \$15,000

Thunderbird 1 \$1,500

State 32-1 \$15,000.00

State 16-42 \$30,000

State 1-34 \$30,000.00-Once you have final inspection on this well you can submit a letter requesting a bond release on the funds.

Bring a total of \$91,500.00. What I need from Rockies now is a Form 4B.2 on each well. The bond number is going to be the check number (1001696885), then if you could add an alpha character to the end (e.g 1001696885a, 1001696885b) this help to keep the records clear in our system.

Rockies currently has two cash bonds with the Division, but as a precaution if you could also submit a current IRS W-9 form for the bank that holds our bonds that would be greatly appreciated.

Also, to have a clear account, if you would submit a letter with the above forms stating that you're using the blanket bond as individual bond. Follow that up with a request to release the remaining \$28,500 that per the submitted agreement needs to be sent to Rockies Standard and the address we should mail the check to.

To answer Brad's question the two years audited financials would need to be reviewed by an independent certified public accountant.

If you have any question please let me know. In regards to this matter...because I am handling multiple task that take me away from my desk recently, if you try to call or email me and I'm not available you may call my cell phone [REDACTED]

Thanks!

—
Rachel Medina
Division of Oil, Gas & Mining
Bonding Technician
801-538-5260



1411 East 840 North, Orem, Utah 84097

RECEIVED
AUG 31 2016
DIV. OF OIL, GAS & MINING

August 30, 2016

To: Utah Department of Oil, Gas, and Mining – Department of Natural Resources
ATTN: Rachel Medina
1594 W North Temple, Suite 1210
Salt Lake City, UT 84116

RE: Moving Rose Blanket Bond to Rockies Individual Bonds 1001696885a, 1001696885b, 1001696885c, 1001696885d, and 1001696885e and Releasing Balance to Rockies

Enclosed is a completed Form 4B.2 for each of five wells recently acquired from Rose Petroleum (Utah), LLC (“Rose”) for which Rockies Standard Oil Company, LLC (“RSOC”) will assume operations. Rose assigned its blanket DOGM bond (1001696855) to Rockies, but Rockies requests that Rose’s statewide bond instead be used to bond these wells on an individual basis rather than blanket.

Rockies further requests that the balance of the Rose blanket bond (such balance in the amount of \$28,500.00) be released to Rockies at:

Rockies Standard Oil Company, LLC
Attn: Operations
1411 East 840 North
Orem, UT 84097

Your help and prompt attention to this matter is greatly appreciated.

Sincerely,

Kimball Hodges
Manager of PetroFuego, LLC
Manager for Rockies Standard Oil Company, LLC