

Frank B. Adams

OIL OPERATOR
716 WILSON BUILDING
CORPUS CHRISTI, TEXAS 78476

512-884-9004

December 10, 1979

Mr. Cleon B. Feight, Director
Division of Oil, Gas and Mining
1588 West North Temple
Salt Lake City, Utah 84116

Re: Frank B. Adams No. 2-5
Sec. 2, T.20S, R.23E,
Grand County, Utah

Dear Mr. Feight:

Thank you for your letter of December 4th concerning the No. 2-4. You are correct, I wish to abandon that location and as we discussed, file for a permit to drill the No. 2-5 which is located in accordance with Cause No. 102-16B.

As you will notice, my location is 330' from my south line and I have contacted Inland Fuel's Mr. Duffield, and he assured me that they had no objection to my location. They are at present completing their No. 11-1 which is 300' from my south line, as shown on the attached plat.

I have attached a plat showing my lease to the enclosed application.

I would appreciate your early approval of this permit to drill.

Sincerely yours,

FBA/g
encl-3

Frank B. Adams

RECEIVED

DEC 13 1979

DIVISION OF
OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS

ML-27970

5. Lease Designation and Serial No.
ML-27970

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL

DEEPEN

PLUG BACK

b. Type of Well

Oil Well &/or Gas Well

Other

Single Zone

Multiple Zone

2. Name of Operator

Frank B. Adams

3. Address of Operator

716 Wilson Bldg., Corpus Christi, TX 78476

4. Location of Well (Report location clearly and in accordance with any State requirements.*)

At surface

330' fsl & 850' fel of Section 2, 20s 23e SLB&M

At proposed prod. zone

Same as above

SWSESE

14. Distance in miles and direction from nearest town or post office*

Nine miles n/w of Cisco, Utah

15. Distance from proposed* location to nearest property or lease line, ft.

330'

16. No. of acres in lease

650.72

17. No. of acres assigned to this well

10 acs(oil) 40 acs (gas)

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.

410'

19. Proposed depth

2,400'

Morrison

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

4,800' Gr and 4,810'KB

22. Approx. date work will start*

January 31, 1980

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
11-3/4th"	8-5/8ths	24#	160'	50 sks to surface
6 1/2"	4 1/2"	10.5#	2,400'	150 sks + 2% KCL

Proposed contractor: Starner Drilling Co.

P. O. Box 1868 - Grand Junction, CO 81501

Blowout Prevention Equipment

Rigan BOP 3,000 psi (Hyd closing unit) tested to 1,000 psi after surface pipe is cemented, then daily thereafter.

Grant rotating head above BOP while ~~air~~ drilling

Full shut-off gate valve on wellhead and exhaust line.

(1) Attached is a plat showing the lease this test is located on.

(2) Mr. Duffield, offset record owner, has indicated that Inland Fuel has no objection to this location and will submit written approval, if required. Their No. 11-1 is located 300' from my south line.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed Frank B. Adams

Title Operator

Date Dec. 10, 1979

(This space for Federal or State office use)

Permit No. 43-019-30580

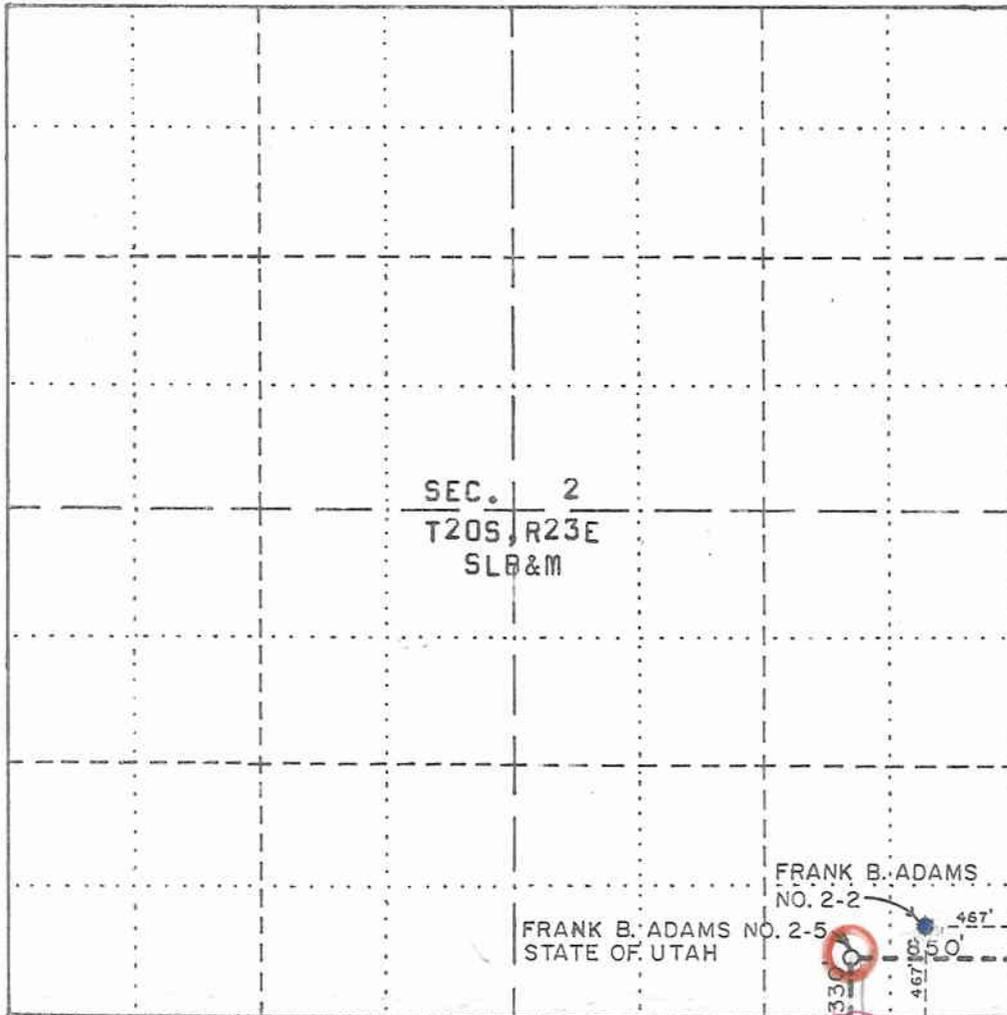
Approval Date

Approved by

Title

Date

Conditions of approval, if any:



SCALE: 1" = 1000'

9ASwell
* FUEL
NO. 11-1

FRANK B. ADAMS NO. 2-5 STATE OF UTAH

Located North 330 feet from the South boundary and West 850 feet from the East boundary of Section 2, T20S, R23E, SLB&M.

Elev. 4800

Grand County, Utah



SURVEYOR'S CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF

Udell S. Williams
UTAH R.L.S. NO. 2573



UDELL S. WILLIAMS
751 Road Avenue
GRAND JUNCTION, COLORADO 81501

PLAT OF
PROPOSED LOCATION
FRANK B. ADAMS NO. 2-5
STATE OF UTAH
SEC. 2, T20S, R23E, SLB&M

SURVEYED BY: USW DATE: 12/3/79
DRAWN BY: USW DATE: 12/3/79

(ANSCHUTZ)
14267
5-1-81

BOWERS OIL & GAS

(ANSCHUTZ)
27450
5-1-81

BOWERS OIL & GAS

2-35 35

3-35

36

36-2
2707'

35-1
2725'

36-1

R 23 E

U.S.A.

State

F. B. ADAMS ETAL
27970
12-9-81

650.72 ACS

BURTON HAWKS

17049
12-1-81

2

1

1-2
2700'

2-3
2-2

1-1

1-3

1-2

State

U.S.A.

11-2
INLAND FUELS COOP

12-2 12-5
FOUR D OIL

(ARI-MEX)
18049
6-1-81

MOCO
1508
(HBP)

32574
(14)
Boardwalk
Larson

2127'

Larson
2380'

Tres Oil
1596'

BEARD
23150
6-1-83

ANDERSON
30705
9-1-85

R. S. WEST
76290
2-1-79

Plat showing outline of
ML-27970 a 650.72 acre
lease covering Section 2
T20S, R23E, S1&M
Grand County, Utah

Scale 1" = 1,500'

R. S. West

2-1-79

2-1-79

1525'

U.S.A.

U.S.A.

R-23 E

T
19
S

T
20
S

** FILE NOTATIONS **

DATE: December 20, 1979

Operator: Frank B. Adams

Well No: State of Utah #2-5

Location: Sec. 2 T. 20S R. 23E County: Grand

File Prepared:

Entered on N.I.D.:

Card Indexed:

Completion Sheet:

API Number 43-019-30580

CHECKED BY:

Geological Engineer: _____

Petroleum Engineer: _____

Director: order
7 OK conditional upon this office being in

APPROVAL LETTER:

receipt of a letter from Inland Fuel's stating they have
no objection to this well - PRIOR TO SPOILING, in

Bond Required:

Survey Plat Required:

Order No. 102-16B 11/5/79

O.K. Rule C-3

Rule C-3(c), Topographic Exception/company owns or controls acreage
within a 660' radius of proposed site

Lease Designation State

Plotted on Map

Approval Letter Written
4 sent 12/27/79

#3
plus statement

ML
PI

December 24, 1979

Frank B. Adams
716 Wilson Building
Corpus Christi, Texas 78476

Re: Well No. State of Utah #2-5
Sec. 2, T. 20 S., R. 23 E.,
Grand County, Utah

Insofar as this office is concerned, approval to drill the above referred to oil and/or gas well is hereby granted in accordance with the Order issued in Cause No. 102-16B dated November 15, 1979.

This approval is conditional upon this office being in receipt of a letter from Inland Fuels, prior to spudding-in, stating that they have no objection to the drilling of this well.

Should you determine that it will be necessary to plug and abandon this well you are hereby requested to immediately notify one of the following:

MICHAEL T. MINDER
Geological Engineer
Office: 533-5771
Home: 876-3001

CLEON B. FEIGHT
Director
Office: 533-5771
Home: 466-4455

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-019-30580.

Sincerely,

DIVISION OF OIL, GAS, AND MINING

Michael T. Minder
Geological Engineer

MTM/pjg
cc: State Lands

RECEIVED

JAN 7 1980

November 28, 1979

DIVISION OF
OIL, GAS & MINING

Frank B. Adams

OIL OPERATOR

716 WILSON BUILDING
CORPUS CHRISTI, TEXAS 78476

512-884-9004

Re: Proposed Location
Frank B. Adams No. 2-5 State
se se Sec. 2, 20s 23e SLB&M
Cisco Springs Field
Grand County, Utah

Mr. O.F. Duffield
Mr. Dave H. Monnich
c/o Inland Fuel Corporation
2121 South Columbia
Tulsa, OK 74114

Gentlemen:

The undersigned is making application to drill a test well offsetting your Federal oil & gas lease covering, among other lands, the E/2 of Section 11, 20s 23e.

My proposed location is 330' from the south line and 850' from the east line of Section 2, 20s 23e and approximately 650' nnw of Inland Fuel's 11-1 well.

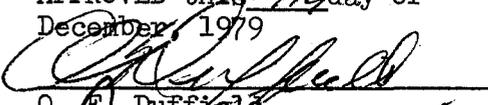
The proposed location is nearer to your north lease line than the 500' setback required under the new spacing rules set out in Cause 102-16B. I am requesting relief from this provision and would appreciate your indicating that you, as Record Owners of the offset lease, have no objections to my drilling the above well at the location indicated.

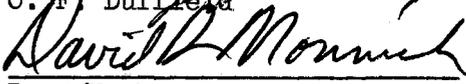
Kindly indicate your approval by signing the enclosed copy of this letter in the spaces provided below and returning same to me to be filed with my application.

Thank you for your assistance in this matter.

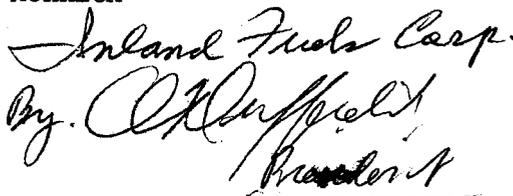
Sincerely yours,

APPROVED this 4th day of
December, 1979


O. F. Duffield


David H. Monnich

FBA/g


Inland Fuel Corp.
By: 
President


Frank B. Adams

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: Frank B. Adams

WELL NAME: Adams #2-5

SECTION 2 SE SE TOWNSHIP 20S RANGE 23E COUNTY Grand

DRILLING CONTRACTOR Starner Drilling

RIG # 3

SPUDDED: DATE 2/26/80

TIME 6:00 p.m.

HOW rotary

DRILLING WILL COMMENCE ASAP

REPORTED BY Frank B. Adams

TELEPHONE # _____

DATE February 27, 1980

SIGNED Original Signed By M. T. Minder

cc: Donald Prince



SCOTT M. MATHESON
Governor

OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

STATE OF UTAH

CHARLES R. HENDERSON
Chairman

DEPARTMENT OF NATURAL RESOURCES

CLEON B. FEIGHT
Director

DIVISION OF OIL, GAS, AND MINING

JOHN L. BELL
C. RAY JUVELIN
THADIS W. BOX
CONSTANCE K. LUNDBERG
EDWARD T. BECK
E. STEELE McINTYRE

1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771

April 28, 1980

Frank B. Adams
716 Wilson Building
Corpus Christi, Texas 78476

Re: Well No. State of Utah 2-5
Sec. 2, T. 20S, R. 23E.
Grand County, Utah
Months due: March-April 1980

Well No. State of Utah 2-6
Sec. 2, T. 20S, R. 23E.
Grand County, Utah
Months due: March-April

Gentlemen:

Our records indicate that you have not filed the monthly drilling reports for the months indicated above on the subject wells.

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1B, (U.S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

JANICE TABISH
CLERK-TYPIST

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION

1588 WEST NORTH TEMPLE
SALT LAKE CITY, UTAH 84116
328-5771

ML-22604
ML-27970
State Lease No. _____
Federal Lease No. U-6355 B
Indian Lease No. _____
Fee & Pat. Joiflas

REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE Utah COUNTY Grand FIELD/LEASE Cisco Dome & Cisco Springs

The following is a correct report of operations and production (including drilling and producing wells) for the month of:
March, 19 80

Agent's Address 716 Wilson Building Company Frank B. Adams
Corpus Christi, TX 78476 Signed Frank B. Adams
Title Operator
Phone No. 512-884-9004

Sec. and 1/4 of 1/4	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)	
2 se ee	20s	23e	2	31	1,594.46	33*	none	none	none		
2 se se	20s	23e	5	5	32.18	33*	none	none	none	New well	
20 9 nw se	20s	23e	1	15	10.84	38*	none	none	none		
20 nw se	19s	23e	1	31	none		6,320m	none	none		
36 ne ne	20s	21e	1	31	none		1,224m	none	none		
9 ne ne	20s	23e	3	0	Shut-in oil well pending W/O						
Wells drilled during March 1980											
2 se se	20s	23e	5	Spudded 2-27-80 Completed 3-05-80 @ TD 2,325' Set 4 1/2" casing to 2516.49' - testing as pumping oilwell. Perfs: 1,994 - 2,002' Cedar Mountain							
2 sw sw	20s	23e	6	Spudded 3-15-80 Completed 3-25-80 @ TD of 2,639' Set 4 1/2" casing @ 2,516' Shut-in gas well perfs: 1,863-68' Dakota							
26 ne ne	19s	24e	26	Spudded 3-21-80 Completed 3-25-80 @ TD 2,405' D&A							

RECEIVED
MAY 5 1980
DIVISION OF OIL & GAS CONSERVATION

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO. ML-27970
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME State of Utah
9. WELL NO. No. 2-5 State
10. FIELD AND POOL, OR WILDCAT Cisco Springs
11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA 2-20s-23e SLB&M
12. COUNTY OR PARISH Grand
13. STATE UT

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Frank B. Adams

3. ADDRESS OF OPERATOR
716 Wilson Building, Corpus Christi, TX 78476

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface 850' fel & 330' fsl Sec 2 - 20s - 23e SLB&M

14. PERMIT NO.
43-019-30580

15. ELEVATIONS (Show whether DF, RT, OR, etc.)
4,810' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)	Rule C-22		

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other)			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well spudded 2-27-80 drilled to 2,325' logged with Schlumberger
Set 4½" casing to 2,117' K.B.
Perf: 1,994-2,002' with G0 casing gun
Ran tubing 2-3/8ths" to 1,989'
Ran downhole pump and 5/8ths rods - moved on pumping unit.
Well not producing more than 3 bbls/day plan to wash out with diesel
Well treated with 2,500 gals diesel 4/12/80 put back on pump.
Well being produced to clean up before potential test is run for completion report.

18. I hereby certify that the foregoing is true and correct

SIGNED Frank B. Adams TITLE Operator

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
MAY 5 1980

DIVISION OF
OIL, GAS & MINING

FILE IN TRIPLICATE
FORM OGC-8-X

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING
1588 West North Temple
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number Frank B. Adams No. 2-5
Operator Frank B. Adams Address 716 Wislon Bldg.
Corpus Christi, TX 78476
Contractor Starner Drlg. Co Address Grand Junction, CO
Location se $\frac{1}{4}$ se $\frac{1}{4}$ Sec. 2 T. 20s R. 23e County Grand

Water Sands

<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
From	To	Flow Rate or Head	Fresh or Salty
1. <u>No surface indications of water to 175' - set surface pipe</u>			
2. <u>Air drilled to 1,865', picked up water that killed dust, added</u>			
3. <u>Sooner MF-200 and mist drilled to total depth.</u>			
4. <u>Apparent increase in volume of water @ 2,155' but not able to</u>			
5. <u>measure.</u>			

(Continue on reverse side if necessary)

<u>Formation Tops</u>	Base of Mancus	1,810'
	Top Dakota	1,835'
	Top Cedar Mtn	1,920'
	Top Salt Wash	2,300'

Remarks

Copies of water analysis by National Cementers 3/06 & 3/18/80 enclosed.

NOTE: (a) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure.
(b) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

NATIONAL CEMENTERS CORPORATION

DIVISION LABORATORY

GRAND JUNCTION, COLORADO

LABORATORY WATER ANALYSIS

Report No. W-GJ08-80

To: Hart Gleason
3233 Lakeside Dr.
Grand Junction, Co.

Date: March 6, 1980

This report is the property of National Cementers Corp. and neither it nor any part thereof is to be published or disclosed without first securing the express approval of laboratory management; it may, however, be used in the course of regular business operations by any person or concern and employees thereof receiving such report from National Cementers Corporation.

Complete analysis of the submitted water sample.

Submitted By: Hart Gleason Date Received: March 6, 1980
 Well No. State 2-5 Depth: 2,000 feet Formation: Buckhorn
 Location: Mesa County Morrison Sand

Resistivity	<u>0.290</u>	ohms/m ² /m
Temperature	<u>76°F</u>	
Specific Gravity (Sp.Gr.)	<u>1.019</u>	
pH	<u>11.54</u>	
Total Dissolved Solids	<u>27,550 mg/l</u>	parts per million*
Calcium (Ca)	<u>1,081 mg/l</u>	parts per million
Magnesium (Mg)	<u>less than 50 mg/l</u>	parts per million
Chlorides (Cl)	<u>16,958 mg/l</u>	parts per million
Bicarbonates (HCO ₃)	<u>CO₃ =188 mg/l, OH=142 mg/l</u>	parts per million
Sulfates (SO ₄)	<u>750 mg/l</u>	parts per million
Iron (Fe)	<u>negative</u>	parts per million
Potassium (K)	<u>Positive, Trace</u>	parts per million
Stability Index (SI)		

REMARKS:

* indicates - parts per million by weight; uncorrected for Specific Gravity.

LABORATORY ANALYST:

Respectfully submitted,
 National Cementers, Corporation

Dolberg & Eapen

By: Thomas Eapen
 Thomas Eapen, Field Chemist

NATIONAL CEMENTERS CORPORATION

DIVISION LABORATORY

GRAND JUNCTION, COLORADO

LABORATORY WATER ANALYSIS

Report No. W-GJ14-80

To: Frank Adams

Date: March 18, 1980

Complete analysis of
the submitted water
sample.

This report is the property of National Cementers Corp. and neither it nor any part thereof is to be published or disclosed without first securing the express approval of laboratory management; it may, however, be used in the course of regular business operations by any person or concern and employees thereof receiving such report from National Cementers Corporation.

Submitted By: Hart Gleason

Date Received: March 18, 1980

Well No. Adams # 2-5

Depth: _____

Formation: _____

Location: Cisco Springs Field, Grand County, Utah

Resistivity	<u>0.372 = .28</u>	ohms/m ² /m
Temperature	<u>56°F 76°</u>	
Specific Gravity (Sp.Gr.)	<u>1.015</u>	
pH	<u>7.5</u>	
Total Dissolved Solids	<u>21,750</u>	parts per million*
Calcium (Ca)	<u>549</u>	parts per million
Magnesium (Mg)	<u>55</u>	parts per million
Chlorides (Cl)	<u>12,939</u>	parts per million
Bicarbonates (HCO ₃)	<u>472</u>	parts per million
Sulfates (SO ₄)	<u>450</u>	parts per million
Iron (Fe)	<u>negative</u>	parts per million
Potassium (K)	<u>negative</u>	parts per million
Stability Index (SI)	_____	

REMARKS:

* indicates - parts per million by weight; uncorrected for Specific Gravity.

LABORATORY ANALYST:

Respectfully submitted,
National Cementers, Corporation

Dolberg & Eapen

By: Thomas Eapen
Thomas Eapen, Field Chemist

16

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.
ML-27970

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

State of Utah

9. WELL NO.

No. 2-5

10. FIELD AND POOL, OR WILDCAT
(Greater Cisco Area)
Cisco Springs Field

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 2 - 20s - 23e

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Frank B. Adams

3. ADDRESS OF OPERATOR
716 Wilson Bldg., Corpus Christi, TX 78476

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 330' fsl & 850' fel Section 2 - 20s - 23e
At top prod. interval reported below Same as above SE SE SLB&M
At total depth Same as above

14. PERMIT NO. 43-019-30580 DATE ISSUED 12-24-79

12. COUNTY OR PARISH Grand 13. STATE Utah

15. DATE SPUNDED 2-27-80 16. DATE T.D. REACHED 3-01-80 17. DATE COMPL. (Ready to prod.) 3-12-80 18. ELEVATIONS (DF, RBK, BT, GR, ETC.)* 4,810' KB 19. ELEV. CASINGHEAD 4,802'

20. TOTAL DEPTH, MD & TVD 2,325' 21. PLUG, BACK T.D., MD & TVD 2,068' KB 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 24. ROTARY TOOLS 0= 2,325' 25. CABLE TOOLS -0-

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 1,994 - 2,002' KB 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN Dual induction-Laterlog & Neutron Density & Cement Bond Log 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8ths	20#	175'	11"	50 sx to surface	None
4-1/2"	10.5#	2,117' KB	6 1/2"	120 sx RFC + 2% KCL	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8th"	1,989'	None

31. PERFORATION RECORD (Interval, size and number)
1,994-2,002' 3-1/8" casing gun w/ 32 shots (GO DML X)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1,994-2,002	Flushed w/ 1600 gals diesel 4-12-80 (Dowell)

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
4-01-80	Pumping 42" stroke @ 5/min -1 1/2" DH pump	Producing					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
5-27-80	24hrs	none	50.7	415 cf	13 bbls	6.6cf/bbl-E	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
none	285#	50.7	415 cf	13 bbls	32*		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Vented from gun barrel - water to pit

TEST WITNESSED BY
M. L. Oldham

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Frank B. Adams TITLE Operator DATE June 10, 1980

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Granerous	1,840'		
1st Dakota	1,835'		
2nd Dakota	1,893'		
Cedar Mtn	1,920'		
Oil zone	1,990'		
Salt Wash	2,300'		
Tops from Electric logs furnished after			

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH

RECEIVED
 JUN 16 1980

DIVISION OF
 OIL, GAS & MINING



SCOTT M. MATHESON
Governor

OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

STATE OF UTAH

CHARLES R. HENDERSON
Chairman

DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS, AND MINING

JOHN L. BELL
C. RAY JUVELIN
THADIS W. BOX
CONSTANCE K. LUNDBERG
EDWARD T. BECK
E. STEELE McINTYRE

CLEON B. FEIGHT
Director

1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771

August 26, 1980

Frank B. Adams
716 Wilson Building
Corpus Christi, Texas 78476

RE: Well No. State #2-5
Sec. 2, T. 20S, R. 23E.,
Grand County, Utah

Gentlemen:

According to our records, a "Well Completion Report" filed with this office June 10, 1980, from above referred to well(s) indicates the following electric logs were run: Dual induction-Laterlog & Neutron Density and Cement Bond Log. As of todays date this office has not received the Cement Bond logs.

Rule C-5, General Rules and Regulations and Rules of Practice and Procedure, requires that a well log shall be filed with the Commission together with a copy of the electric and radioactivity logs,

Your prompt attention to the above will be greatly appreciated.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Barbara Hill
CLERK-TYPIST

RECEIVED

FEB 08 1985

Frank B. Adams

OIL OPERATOR
718 WILSON BUILDING
CORPUS CHRISTI, TEXAS 78476
512-884-9004

February 5, 1985

DIVISION OF OIL
GAS & MINING

Division of Oil, Gas & Mining
355 West North Temple
3 Triad Center - Suite 350
Salt Lake City, UT 84180-1203

Attn: Mr. William Moore, Oil & Gas Field Specialist

Gentlemen:

Re: ML-27970

Adams No. 2-2 & 2-5 State
Grand County, Utah

Please be advised that, effective February 1, 1985 @ 7:00am, the above noted wells and surface equipment related thereto, were conveyed to:

Master Petroleum and Development Co., Inc.
814 S. 7th Street
Grand Junction, CO 81501

Tom Kucel, President (303-241-4213)

They have assumed all of my obligations and rights under the se 20 acres of Section 2, Township 20 South, Range 23 East, SLB&M, Grand County, Utah.

Those items mentioned in your write-up of last September have been taken care of and I have arranged with them to store some equipment I own on the No. 2-5 pad. If a surface lease from the State is necessary in this regard, please advise.

Master Petroleum is covered by their own State Bond for their operations.

The undersigned will be responsible for the balance of the lease, which includes my No. 2-7 State gas well.

A copy of the assignment is attached for your information.

Sincerely yours,

Frank B. Adams
Frank B. Adams

cc: Master Petroleum

Encl: Form OGC-1b, in triplicate
Copy of assignment to Master

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO. ML-27970
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME State of Utah
9. WELL NO. Nos. 2-2 & 2-5 State
10. FIELD AND POOL, OR WILDCAT Greater Cisco Area
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 2-20s-23e SLB&M
12. COUNTY OR PARISH Grand
13. STATE Utah

1. OIL WELL GAS WELL OTHER Change of Operator & Ownership Notice

2. NAME OF OPERATOR
Frank B. Adams

3. ADDRESS OF OPERATOR
718 Wilson Bldg., Corpus Christi, TX 78476

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface # 2-2 467' fs1 & 467' fel Sec 2-20s-23e SLB&M
2-5 330' fs1 & 850' fel " " "
#2-2 API# 43-019-30514

14. PERMIT NO. #2-5 API# 43-019-30580

15. ELEVATIONS (Show whether DF, RT, GR, etc.) #2-2 (4802' Gr) #2-5 (4800' Gr)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Change of Ownership</u> <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The undersigned has assigned 100% of the operating interest in the southeast 20 acres of the above noted lease, along with all my rights, title and interest in and to the two wells located thereon. The new owners have assumed the obligations that go with the operation of the two wells, namely Adams # 2-2 & #2-5 State of Utah.

The new owner is: Master Petroleum and Development Co., Inc.
814 South 7th Street
Grand Junction, CO 81501
Phone 303-241-4213

The change of ownership is effective February 1, 1985 @ 7:00am

18. I hereby certify that the foregoing is true and correct
SIGNED Frank B. Adams TITLE Operator DATE 2/05/85

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.

ML-27970A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED
DEC 06 1989
DIVISION OF
OIL, GAS & MINING

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
FIRST ZONE PRODUCTION

3. ADDRESS OF OPERATOR
2225 East 4800 South Suite 107, SLC, UT 84117

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND SUBVY OR ARBA

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, CR, etc.)

12. COUNTY OR PARISH

GRAND

13. STATE

UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other) Change of Operator

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

FIRST ZONE IS THE OPERATOR OF THIS LEASE AS OF 9/1/89.

Wells on Lease ML-27970 :

- State 2-2 (43-019-30514) 2-205-23 E
- State 2-5 (43-019-30580) 2-205-23 E

DTS

OIL AND GAS	
DRN	RUF
JRS	GLH
1-D-ATS	SLS
2-TAS	
3-	MICROFILM <input checked="" type="checkbox"/>
4-	FILE

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE

PRESIDENT

DATE

12-4-89

IAKE HAROUNY

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:



UTAH
NATURAL RESOURCES
Oil, Gas & Mining

RECEIVED
OCT 23 1989

4241 State Office Building, Salt Lake City, Utah 84114 • 801-533-5771

DIVISION OF
OIL, GAS & MINING

PRODUCING ENTITY ACTION FORM

Operator Name Master Petroleum & Development Co., Inc. N9675
 Address 814 South 7th St.
 City Grand Junction state Colorado zip 81501
 Utah Account No. N9675
 Authorized Signature Thomas A. Kusel, pres.
 Effective Date 10-17-89 Telephone 303-241-4213

ACTION CODE
 A Establish new entity for new well(s).
 B Add new well(s) to existing entity.
 C Delete well(s) from existing entity.
 D Establish new entity for well(s) being deleted from existing entity.
 E Change well(s) from one entity to another existing entity.
 F Other. (Specify using attachments if necessary.)
BRACKET WELLS TO BE GROUPED TOGETHER

Action Code	Current Entity No.	New Entity No.	API No.	Well Name	Well Location				County	Producing Formation								
					sec.	T	R	QR										
C	00230		4301930514	State 2-2	2	20S	23E	SE/SE	Grand	CDMTN								
C	00230		4301930580	State 2-5	2	20S	23E	SE/SE	Grand	CDMTN								
				THESE WELLS AND LEASE # ML- 27970-A have been					<table border="1"> <tr> <td colspan="2">OIL AND GAS</td> </tr> <tr> <td>DRN</td> <td>RJF</td> </tr> <tr> <td>JRS</td> <td>GLH</td> </tr> <tr> <td>DTI</td> <td>SLS</td> </tr> </table>		OIL AND GAS		DRN	RJF	JRS	GLH	DTI	SLS
OIL AND GAS																		
DRN	RJF																	
JRS	GLH																	
DTI	SLS																	
				SOLD TO:														
				FIRST ZONE PRODUCTION, INC. 2040 EAST, 4800 SOUTH SALT LAKE CITY, UTAH														
				84117					1-TAS 2-LCR MICROFILM ✓ FILE									

PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

Well File 2 WELLS LISTED BELOW

Suspense
(Return Date) _____
(To - Initials) _____

Other

(Location) Sec ___ Twp ___ Rng ___
(API No.) _____

1. Date of Phone Call: 2-21-90 Time: 11:39

2. DOGM Employee (name) LISHA ROMERO (Initiated Call
Talked to:

Name JAKE HAROUNY (Initiated Call - Phone No. (801) 277-0801
of (Company/Organization) FIRST ZONE PRODUCTION, INC.

3. Topic of Conversation: OPERATOR CHANGE FROM MASTER PETROLEUM TO FIRST ZONE.

ENTITY REVIEW FOR 43-019-30514 & 43-019-30580. NO CHANGES PER JAKE HAROUNY'S
REQUEST.

4. Highlights of Conversation:

STATE 2-2 API NO. 43-019-30514 - T. 20S, R. 23E SEC. 2 - CDMTN - ENTITY 00230
STATE 2-5 API NO. 43-019-30580 - T. 20S, R. 23E SEC. 2 - CDMTN - ENTITY 00230
BOTH WELLS SHARE THE SAME LEASE NUMBER ML-27970, TOWNSHIP, RANGE, SECTION AND
PRODUCE FROM THE SAME FORMATION CDMTN. THE DIVISION OF INTEREST IS THE SAME.
THEY WILL PROBABLY PLUG AND ABANDON BOTH WELLS, IF NOT AT LEAST ONE OF THE TWO.
THE STATE 2-2 HAS NOT PRODUCED SINCE JANUARY 1986. THE STATE 2-5 HAS NOT PRODUCED
1984-CURRENT. THESE ARE THE ONLY 2 WELLS THAT SHARE ENTITY 00230 AND SHARE THE
SAME DIVISION OF INTEREST, THEREFORE NO ENTITY CHANGES ARE NECESSARY. MR. HAROUNY
WOULD ALSO LIKE TO KEEP THESE WELLS UNDER THE SAME ENTITY AS MENTIONED ABOVE.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number:
ML 27970-A

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:
State of Utah

8. Well Name and Number:
KUGEL 2-5

9. API Well Number:
4301930580

10. Field and Pool, or Wildcat:
GR. CISCO

County: **GRAND**
State: **UTAH**

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL GAS OTHER:

2. Name of Operator: **FIRST ZONE PRODUCTION**

3. Address and Telephone Number:
1709 SOUTH WEST TEMPLE, SLC, UT 84115 467-7171

4. Location of Well
Footages: **330 FSL 850 FEL**
QQ, Sec., T., R., M.: **SEC 2 T20S R23E**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandonment
 - Casing Repair
 - Change of Plans
 - Conversion to Injection
 - Fracture Treat
 - Multiple Completion
 - Other **STATE MANDATED REPORT OF STATUS**
- New Construction
 - Pull or Alter Casing
 - Recompletion
 - Shoot or Acidize
 - Vent or Flare
 - Water Shut-Off

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandonment *
 - Casing Repair
 - Change of Plans
 - Conversion to Injection
 - Fracture Treat
 - Other _____
- New Construction
 - Pull or Alter Casing
 - Shoot or Acidize
 - Vent or Flare
 - Water Shut-Off

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

THIS WELL IS SHUTIN. FIRST ZONE PRODUCTION WAS HELD RESPONSIBLE AS THE REPORTING ENTITY. FIRST ZONE PRODUCTION HAS NOT EXISTED AS A CORPORATION SINCE JANUARY, 1991. THE BONDING RESPONSIBILITY FOR THIS WELL WAS NEVER TAKEN OVER BY FIRST ZONE PRODUCTION AND REMAINS UNDER ANOTHER COMPANY'S BOND. THE LEASE IS NOT OWNED BY FIRST ZONE. THIS SHOULD BE A PRODUCTIVE OIL WELL IF PLACED INTO PRODUCTION.

13. Name & Signature: *Dean Schutt* Title: AGENT Date: 1/10/93

(This space for State use only)

RECEIVED

JAN 05 1993

DIVISION OF
OIL GAS & MINING



State of Utah
DEPARTMENT OF COMMERCE
Division of Corporations & Commercial Code

FAX Transmission

Pages Sending: 2 (including this sheet) Date: 1/1/1

To: Lisha Cordova

Company: Dev. Oil Gas Mining

Recipient Fax Number: 359 - 3940

From: Roberta Corporation

Comments: _____

State of Utah
Division of Corporations
and Commercial Code
160 East 300 South/Box 45801
Salt Lake City, Utah 84145-0801
Telephone (801) 530-6024
FAX (801) 530-6438

STATE OF UTAH DEPARTMENT OF COMMERCE DIVISION OF CORPORATIONS AND COMMERCIAL CODE



PROFIT CORPORATION ANNUAL REPORT

The following information is on file in this office. Pursuant to Sections 16-10-121 and 122, U.C.A., all corporations must file their annual reports and corrections within the month of their anniversary date. Failure to do so will result in suspension of the corporate charter.

Peter Van Alstyne, Division Director

CORPORATE NAME, REGISTERED AGENT, REGISTERED OFFICE, CITY, STATE & ZIP CORPORATION # 109864 FEDERAL ID. # N/A MAKE ALL CORRECTIONS IN THIS COLUMN

5. INCORPORATED IN THE STATE AND UNDER THE LAWS OF

6. IF INCORPORATED OUTSIDE THE STATE OF UTAH, GIVE THE ADDRESS OF THE PRINCIPAL OFFICE IN THE HOME STATE.

7. PROFESSIONAL CORPORATIONS ONLY: (If the officer(s) listed below the only shareholder(s)) YES/NO?

8. OFFICERS PRESIDENT ADDRESS CITY, STATE & ZIP JAKE HAROUNY 2225 EAST 4800 SOUTH #107 SALT LAKE CITY, UT 84117

9. DIRECTORS 12. DIRECTOR ADDRESS CITY, STATE & ZIP JAKE HAROUNY 2225 EAST 4800 SOUTH #107 SALT LAKE CITY, UT 84117

Under the penalties of perjury and as an authorized officer, I declare that this annual report and, if applicable, the statement change of registered office and/or agent, has been examined by me and is, to the best of my knowledge and belief, true, correct, and complete.

IF THERE ARE NO CHANGES FROM THE PREVIOUS YEAR, PLEASE DETACH THE COUPON BELOW AND RETURN IT IN THE ENCLOSED ENVELOPE WITH YOUR PAYMENT. YOU MAY KEEP THE ABOVE REPORT FOR YOUR RECORDS

* Involuntarily Dissolved 7/91

RECEIVED UTAH APR 9 1990

8. 2159 SO. 1700E SLC, UTAH 84106 9. SHAHLA KAUKE 2159 SO. 1700E SLC, UT 84106 10. MARY RASHIDI 11. 3927 SO. 2900E SLC, UT 84124

12. SAME 13. SHAHLA KAUKE SAME 14. MARY RASHIDI SAME

15. BY [Signature] 16. PRESIDENT 17. APRIL 4 1990

(1)

(5)

(5)

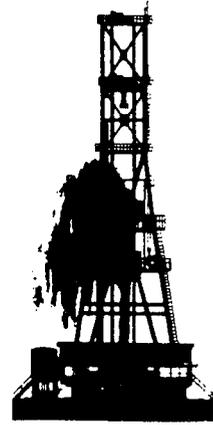
PETRO- X CORPORATION

P.O. Box 520205
Salt Lake City, Utah 84152-0205
Telephone: 801-467-7171
Fax: 467-7193

RECEIVED

JUN 21 1994

DIVISION OF
OIL, GAS & MINING



STATE OF UTAH
DIVISION OF OIL, GAS, AND MINING
355 WEST TEMPLE, 3 TRIAD
SUITE 350
SALT LAKE CITY, UTAH 84180-1203

JUNE 17, 1994

ATTN: LISHA CORDOVA
WELL RECORDS

RE: FIRST ZONE PRODUCTION
REPORTING

GENTLEMEN:

FIRST ZONE PRODUCTION, INC., IS A DEFUNCT CORPORATION. WE HOWEVER, ARE CONTINUING TO REPORT TWO WELLS, SHOWN BELOW, AS CONCERNS THEIR OPERATING STATUS ON THE MONTHLY OIL AND GAS PRODUCTION REPORT.

THE OLD LEASE NUMBER WAS ML-27970, AND THE API NUMBERS AND NAME OF THE TWO WELLS ARE AS FOLLOWS:

1. STATE 2-2 #4301930514
2. STATE 2-5 #4301930580

THIS LEASE WAS SOLD BY THE STATE OF UTAH AND ISSUED TO THE FOLLOWING INDIVIDUAL WITH AN EFFECTIVE DATE OF 3/1/93:

MR. PETE LICORIS, Jr.
4335 EAST GRANT AVENUE
FRESNO, CALIFORNIA 93702

ML-45812

1. FIRST ZONE PRODUCTION NEVER HAD A BOND FOR THIS LEASE OR WELLS.
2. FIRST ZONE PRODUCTION IS A DEFUNCT CORPORATION, AND I (DEAN CHRISTENSEN) HAVE NO RESPONSIBILITY OR OWNERSHIP IN THIS CORPORATION.
3. PETE LICORIS HAS BEEN NOTIFIED BY ME ON TWO OCCASSIONS VIA CERTIFIED RETURN RECEIPT LETTERS THAT HE HAS THE LEGAL OBLIGATION FOR THESE WELLS, THE REPORTING FOR THESE WELLS, ETC.
4. THE DIVISION OF STATE LANDS HAS BEEN NOTIFIED OF THIS PROBLEM.
5. THE LAST BOND HOLDER FOR THIS LEASE AND WELLS WAS MASTER PETROLEUM, GRAND JUNCTION, COLORADO.

PAGE 2
FIRST ZONE PRODUCTION, INC.
REPORTING OF WELLS/CHANGE OF OPERATOR

I HAVE ATTACHED A SUNDRY NOTICE FOR EACH OF THE WELLS INVOLVED CONCERNING THIS CHANGE.

MR. DUANE OSTLER, STATE TAX COMMISSION IS ALSO AWARE OF THE NONE RESPONSIBILITY OF EITHER PETRO-X CORPORATION OR FIRST ZONE PRODUCTION, INSOFAR AS THE PROPERTY TAX LIABILITIES FOR THESE LOCATIONS.

IF THERE IS ANYTHING ADDITIONAL THAT WE NEED TO SEND TO YOUR OFFICE TO EFFECT THIS CHANGE, PLEASE CONTACT ME AT YOUR EARLIEST CONVENIENCE.

THANK YOU FOR YOUR ASSISTANCE WITH THIS REQUEST.

SINCERELY,



DEAN H. CHRISTENSEN

CC: MICHELLE IVIE, ESQ
ED BONNER, STATE LANDS & FORESTRY

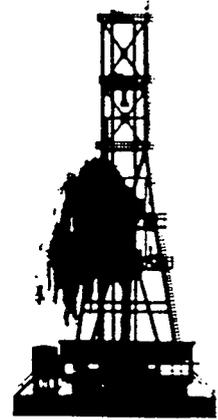
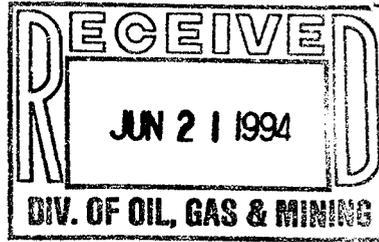
RECEIVED

JUN 21 1994

DIVISION OF
OIL, GAS & MINING

PETRO- X CORPORATION

P.O. Box 520205
Salt Lake City, Utah 84152-0205
Telephone: 801-467-7171
Fax: 467-7193



STATE OF UTAH
DIVISION OF STATE LANDS AND FORESTRY
355 WEST NORTH TEMPLE
3 TRIAD BUILDING
SUITE 400
SALT LAKE CITY, UTAH 84180-1203

JUNE 17, 1994

ATTN: ED BONNER

RE: LEASE ML-27970/ML-45812

GENTLEMEN:

THE ABOVE REFERENCED LEASES ARE INVOLVED IN THE IMPROPER REPORTING OF TWO WELLS, WITH THE FOLLOWING API NUMBERS:

1. STATE 2-2 API # 43-019-30514
2. STATE 2-5 API # 43-019-30580

YOUR OFFICE WAS NOTIFIED VIA CERTIFIED LETTER IN NOVEMBER, 1993 THAT FIRST ZONE PRODUCTION WAS DEFUNCT AND HAD BEEN SO SINCE DECEMBER, 1990. YOUR OFFICE WAS ALSO INFORMED THAT MR. PETE LICORIS WAS THE CURRENT OWNER OF THE LEASE CONCERNED WITH THE ABOVE REFERENCED WELLS.

ATTACHED PLEASE FIND COPIES OF THE LETTERS TO THE DIVISION OF OIL, GAS, AND MINING AS THEY ARE INVOLVED IN THE PROPER REPORTING OF THESE WELLS AND LEASES.

ANY ASSISTANCE THAT YOUR OFFICE CAN RENDER WILL BE APPRECIATED INSOFAR AS THESE WELLS AND LEASES ARE CONCERNED.

SINCERELY,

DEAN H. CHRISTENSEN

✓ CC: LISHA CORDOVA
OIL, GAS, & MINING

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

JUN 17, 94 10:14 NO.003 P.02

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEEN form for such proposals.

1. Type of Well: OIL GAS OTHER:

2. Name of Operator:
"FIRST ZONE Production, Inc."

3. Address and Telephone Number:
~~1095 E 2100 So, S-255, SLC, UT 84106~~

4. Location of Well
Footages:

CC, Sec., T., R., M.: SE/4 SE/4 T20S R23E

5. Lease Designation and Serial Number:
ML-27970/ML-45812

6. If Indian, Alottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:
STATE 2-5

9. API Well Number:
43-019-30580

10. Field and Pool, or Wadset:
GREATER CISCO

County: GRAND

State: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |

Other CHANGE OF OPR

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

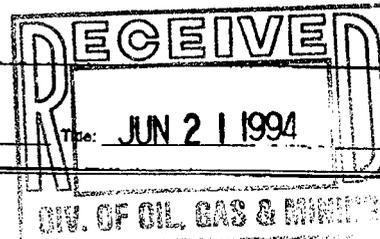
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

FIRST ZONE PRODUCTION, INC., IS A DEFUNCT CORPORATION. FIRST ZONE PRODUCTION NEVER HAD A BOND IN PLACE FOR THIS WELL, AND ONLY PURCHASED EQUIPMENT FROM THE LOCATIONS FROM MASTER PETROLEUM, GRAND JUNCTION, CO.

THIS LEASE WAS SOLD BY THE STATE OF UTAH TO A PETE LICORIS, 4335 EAST GRANT AVENUE, FRESNO, CALIFORNIA 93702, EFFECTIVE 3/1/93 UNDER ML-45812.

MR. LICORIS WAS NOTIFIED BY CERTIFIED LETTERS TWICE THAT HE NEEDS TO CONTACT THE STATE OF UTAH, DIVISION OF STATE LANDS CONCERNING THIS LEASE AND WELL.

13. Name & Signature: Dean Christ



Date: 6/17/94

(This space for State use only)

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

PHONE CONVERSATION DOCUMENTATION FORM

This is the original form or a copy

Route this form to:

WELL FILE St. of Mt. 2-2 E 2-5

SUSPENSE

OTHER

Section 2 Township 20S Range 23E

Return date _____

Open Chg.

API number 43-019-30514 / 43-019-30580

To: initials _____

Date of phone call: 2-10-95 Time: 8:50

DOGMA employee (name) Y. Cordova Initiated call?

Spoke with:

Name Ed Bonner Initiated call?

of (company/organization) Trust Lands Admin. Phone no. X5474

Topic of conversation: Req. for updated info on operator status.

Highlights of conversation: _____

Lease ml-45812 "Pete Licaris, Jr." terminated, no lease has been reissued.
Trust Lands is planning to pull existing bond "Master Petroleum"
for plugging and rehab

- * Finch Bingham w/Tax Comm - Notified of above. (297-3606)
- * 950717 Trust Lands "Legal Dept. needs to review - not a priority at this time"
- * 950810 Trust Lands / No Update
- * 960306 Trust Lands / No Update "Legal Review Needed / Low Priority Item"
- * 960229 Dean Christensen "Protesting operatorship - mailing doc."
- * 960410 Trust Land / No Update
- * 960610 " *970618 Trust Lands / Atty Review
- * 960923 " *971001 "
- * 961212 "
- * 970107 "

DEAN H. CHRISTENSEN
2160 PANORAMA WAY
HOLLADAY, UTAH 84124

DIVISION OIL, GAS AND MINING
1594 WEST NORTH TEMPLE, SUITE 1210
SALT LAKE CITY, UTAH 84114-5801

ATTN: CAROLYN WILLIAMS/LEISHA CORDOVA

MARCH 10, 1997

RE: DEC 96-FEB 97 REPORTS
FIRST ZONE (DEFUNCT CORP)
PETRO-X CORP
CCCCO

PLEASE FIND ATTACHED COPIES OF THE REPORTS AS REFERENCED.

PLEASE NOTE THE FOLLOWING CHANGES AND PENDING CHANGES
CONCERNING THE WELLS AS SHOWN BELOW:

WELL NAME	API #	ENTITY #	NEW OPERATOR/DISPOSITION
1. RFC #1	4304731805	10952	THIS WELL AND ALL REPORTING TRANSFERRED TO CHEVRON, USA APRIL, 1996.
2. STATE 2-2 STATE 2-3	4301930514 4301930580	00230 00230	THESE WELLS AND THE STATE LEASE, NEVER OWNED BY FIRST PRODUCTION TRANSFERRED (3) THREE TIMES BY THE STATE OF UTAH. FIRST ZONE PRODUCTION, INC., DEFUNCT DEC 1990 I HAVE NO KNOWLEDGE OF THE CURRENT STATUS OF THE WELLS OR LEASE. ANY INFORMATION SUPPLIED NOT RELIABLE NOR CAN I VERIFY THE ACCURACY OF ANY REPORT THAT I SEND.
3. BUCKHORN-ADAK 14-1	4301930396	09072	THIS WELL AND THE FORTY (40) ACRE TRACT OF LAND FROM STATE LEASE TRANSFERRED TO: FALCON ENERGY, L.L.C. 510 WEST 3640 SOUTH SLC, UTAH 84115 THIS TRANSFER EFF NOV 1996. STATE LSE ML-44993



State of Utah
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
 Governor
 Ted Stewart
 Executive Director
 James W. Carter
 Division Director

1594 West North Temple, Suite 1210
 Box 145801
 Salt Lake City, Utah 84114-5801
 801-538-5340
 801-359-3940 (Fax)
 801-538-7223 (TDD)

UTAH DIVISION OF OIL, GAS AND MINING
 FACSIMILE COVER SHEET

DATE: DECEMBER 26, 1997

FAX # (760)329-9427

ATTN: RUSS ANDERSON

COMPANY: SUMA OIL & GAS LLC

FROM: LISHA CORDOVA

DEPARTMENT: OIL & GAS

NUMBER OF PAGES BEING SENT (INCLUDING THIS ONE): 3 4

If you do not receive all of the pages, or if they are illegible, please call (801) 538-5340.

We are sending from a sharp facsimile machine. Our telecopier number is (801) 359-3940.

MESSAGES:

X Mailing Op. chg. Sundries & bonding (Trust)

Important: This message is intended for the use of the individual or entity of which it is addressed and may contain information that is privileged, confidential and exempt from disclosure under applicable law. If the reader of this message is not the intended recipient, you are hereby notified that any dissemination, distribution, or copying of this communication is strictly prohibited. If you have received this communication in error, please notify us immediately by telephone and return this original message to us at the above address via regular postal service. Thank you.

PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

Well File _____
(Location) Sec ___ Twp ___ Rng ___
(API No.) _____

Suspense
(Return Date) _____
(To - Initials) _____

Other _____

1. Date of Phone Call: 12-18-97 Time: 3:45

2. DOGM Employee (name) L. CORDOVA (Initiated Call)
Talked to:

Name ED BONNER (Initiated Call) - Phone No. (801) 538-5151
of (Company/Organization) TRUST LANDS

3. Topic of Conversation: FIRST ZONE (ST OF UT 2-2 & 2-5)

4. Highlights of Conversation: _____

LEASE TO PETE LICOURIS; THEN TO RUSS ANDERSEN. RUSS ANDERSEN MAY PICK UP
OPERATORSHIP OF THE WELLS WITHIN THE NEXT 4 WEEKS; IF NOT TRUST LANDS PLANS
TO PA.

*MONTHLY RPTS BEING MAILED TO TRUST LANDS AT THIS TIME; AS PER THEIR REQUEST.
FIRST ZONE NOT RESPONSIBLE FOR THESE WELLS. (DEAN CHRISTENSEN MET WITH TRUST
LANDS 11/97; TRUST LANDS HAS ASSUMED RESPONSIBILITY TO PA IF RUSS ANDERSON
DOES NOT WANT TO ASSUME OPERATORSHIP).

DOGM SPEED LETTER

To: Ed Bonner

From: Lisha Cordova

School & Institutional Trust

Division of Oil, Gas & Mining

Lands Administration

Subject: Operator Change

MESSAGE

Date 03/31 19 98

Ed,

For your information, attached are copies of documents regarding an operator change on a state lease(s)

These companies have complied with our requirments. Our records have been updated. Bonding should be reviewed by your agency ASAP.

Former Operator: First Zone Production

New Operator: Suma Oil & Gas L.L.C.

Well(s):	API:	Entity:	S-T-R:	Lease:
State of Utah 2-2	43-019-30514	00230	02-20S-23E	ML-45812
State of Utah 2-5	43-019-30580	00230	02-20S-23E	ML-45812

cc: Operator File

Signed Lisha Cordova

REPLY

Date _____ 19 ____

Signed _____

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number:

ML - 45812

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL GAS OTHER:

8. Well Name and Number:

STATE OF UTAH 2-5

2. Name of Operator:

SUMA OIL & GAS L.L.C.

9. API Well Number:

43-019-30580

3. Address and Telephone Number: (509) 996-2614

PO BOX 399, WINTHROP, WA 98862

10. Field and Pool, or Wildcat:

GREATER CISCO

4. Location of Well

Footages: 0 330 F SL 0850 FEL

County: GRAND

QQ, Sec., T., R., M.: SE SE SEC. 2, TWP 20 S, R 23 E

State: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other CHANGE OF OPERATOR
- New Construction
- Pull or Alter Casing
- Recomplete
- Reperforate
- Vent or Flare
- Water Shut-Off

Approximate date work will start 4-1-98

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandon *
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other
- New Construction
- Pull or Alter Casing
- Reperforate
- Vent or Flare
- Water Shut-Off

Date of work completion

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

THIS NOTICE IS FOR CHANGE OF OPERATOR - - -

PREVIOUS OPERATOR: UNKNOWN (DEAN CHRISTENSEN)?

PROPOSED OPERATOR: SUMA OIL & GAS, LLC,
PO BOX 399
WINTHROP, WA. 98862
(509) 996-2614
FAX # (SAME)

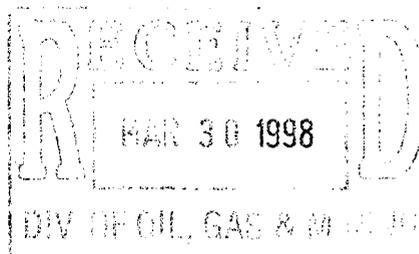
13. RUSSELL E. ANDERSON

Name & Signature: Russell E. Anderson

Title: PRESIDENT

Date: 3-25-98

(This space for State use only)



OPERATOR CHANGE WORKSHEET

1-LEC ✓	6-LEC ✓
2-CLP ✓	7-KAS ✓
3-IDTS ✓	8-SI ✓
4-VLD ✓	9-FILE ✓
5-IRB ✓	

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold)
- Designation of Operator
- Designation of Agent
- Operator Name Change Only

The operator of the well(s) listed below has changed, effective: 3-25-98

TO: (new operator) <u>SUMA OIL & GAS L.L.C.</u> (address) <u>PO BOX 399</u> <u>WINTHROP WA 98862</u> <u>RUSSEL ANDERSON</u> Phone: <u>(509)996-2614</u> Account no. <u>N6695 (3-31-98)</u>	FROM: (old operator) (address)	FIRST ZONE PRODUCTION C/O TRUST LANDS <u>675 E 500 S STE 500</u> <u>SALT LAKE CITY UT 84102</u> Phone: <u>(801)538-5100</u> Account no. <u>N3255</u>
--	--	---

WELL(S) attach additional page if needed:

Name: <u>ST OF UT 2-2/CDMTN</u>	API: <u>43-019-30514</u>	Entity: <u>230</u>	S <u>2</u>	T <u>20S</u>	R <u>23E</u>	Lease: <u>ML45812</u>
Name: <u>ST OF UT 2-5/CDMTN</u>	API: <u>43-019-30580</u>	Entity: <u>230</u>	S <u>2</u>	T <u>20S</u>	R <u>23E</u>	Lease: <u>ML45812</u>
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____

OPERATOR CHANGE DOCUMENTATION

- JEC 1. (r649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form).
- JEC 2. (r649-8-10) Sundry or other legal documentation has been received from the **NEW** operator (Attach to this form). *(rec'd 3-30-98)*
- JEC 3. The **Department of Commerce** has been contacted if the new operator above is not currently operating any wells in Utah. Is the company **registered with the state?** (yes/no) ____ If yes, show company file number: #LC015235. (Eff. 9-5-96)
- N/A/JEC 4. **FOR INDIAN AND FEDERAL WELLS ONLY.** The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of **Federal** and **Indian** well operator changes should ordinarily take place prior to the division's approval, and before the completion of **steps 5 through 9** below.
- JEC 5. Changes have been entered in the **Oil and Gas Information System** (3270) for each well listed above. *(3-31-95)*
- JEC 6. **Cardex** file has been updated for each well listed above. *(3-31-98)*
- JEC 7. **Well file labels** have been updated for each well listed above. *(3-31-98)*
- JEC 8. Changes have been included on the monthly "Operator, Address, and Account Changes" **memo** for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. *(3-31-98)*
- JEC 9. A folder has been set up for the **Operator Change file**, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Lee 1. (r649-8-7) **Entity assignments have been reviewed** for all wells listed above. Were entity changes made? (yes/no) If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- N/A/lee 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been **notified** through normal procedures of entity changes.

BOND VERIFICATION - (FEE WELLS ONLY) Trust Lands \$10,000 CD "First Sec. Bank of Ut." 3-31-98

- N/A/lee 1. (r649-3-1) The **NEW** operator of any fee lease well listed above has furnished a proper bond.
- N/A/lee 2. A **copy of this form** has been placed in the new and former operator's bond files.
- N/A/lee 3. The **FORMER** operator has requested a release of liability from their bond (yes/no) , as of today's date . If yes, division response was made to this request by letter dated .

LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- Lee 1. Copies of documents have been sent on March 31, 1998 to Ed Bonner at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
- N/A/lee 2. (r649-2-10) The former operator of any fee lease wells listed above has been contacted and informed by letter dated 19 , of their responsibility to notify all interest owners of this change.

FILMING

- VD 1. All attachments to this form have been **microfilmed**. Today's date: 4-23-98.

FILING

- CHD 1. **Copies** of all attachments to this form have been filed in each **well file**.
- CHD 2. The **original of this form**, and the **original attachments** are now being filed in the Operator Change file.

COMMENTS



State of Utah

Department of
Natural Resources

Division of
Oil, Gas & Mining

ROBERT L. MORGAN
Executive Director

LOWELL P. BRAXTON
Division Director

MICHAEL O. LEAVITT
Governor

OLENE S. WALKER
Lieutenant Governor

February 20, 2004

CERTIFIED MAIL NO. 7002 0510 0003 8602 4927

Russell Anderson
Suma Oil & Gas LLC
P.O. Box 399
Winthrop, Washington 98862

Re: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases.

Dear Mr. Anderson:

Suma Oil & Gas LLC, as of February 2004, has five (5) State Lease Wells (see attachment A) that are currently in non-compliance for extended shut-in or temporary abandonment status. Wells SI/TA beyond twelve (12) consecutive months requires filing a Sundry Notice (R649-3-36-1). Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (649-3-36-1.3.3). For extended SI/TA consideration the operator shall provide the Utah Division of Oil, Gas & Mining with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

Page 2
February 20, 2004
Russell Anderson

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet
Petroleum Engineer

jc
cc: John Baza
Well File
SITLA

	Well Name	API	Lease Type	Years Inactive
1	Dome 32-1	43-019-31043	State	6 Years 5 Months
2	Grand Valley Expl	43-019-30067	State	10 Years 7 Months
3	St of Ut 2-2	43-019-30514	State	10 Years 7 Months
4	St of Ut 2-5	43-019-30580	State	10 Years 7 Months
5	Thunderbird 1	43-019-30058	State	10 Years 7 Months

Attachment A



State of Utah

Department of
Natural Resources

Division of
Oil, Gas & Mining

ROBERT L. MORGAN
Executive Director

LOWELL P. BRAXTON
Division Director

MICHAEL O. LEAVITT
Governor

OLENE S. WALKER
Lieutenant Governor

April 16, 2004

CERTIFIED MAIL NO. 7002 0510 0003 8602 6211

Russell Anderson
Suma Oil & Gas LLC
P.O. Box 399
Winthrop, Washington 98862

Re: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases.

Dear Mr. Anderson:

Suma Oil & Gas LLC, as of April 2004, has five (5) State Lease Wells (see attachment A) that are currently in non-compliance for extended shut-in or temporary abandonment status. Wells SI/TA beyond twelve (12) consecutive months requires filing a Sundry Notice (R649-3-36-1). Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (649-3-36-1.3.3). For extended SI/TA consideration the operator shall provide the Utah Division of Oil, Gas & Mining with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

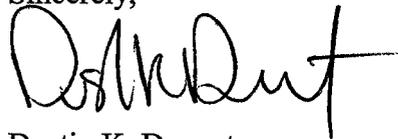
Page 2
April 16, 2004
Russell Anderson

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet
Petroleum Engineer

jc
cc: John Baza
Well File
SITLA

Suma Oil Gas, LLC

	Well Name	API	Lease Type	Years Inactive
1	Dome 32-1	43-019-31043	State	6 Years 5 Months
2	Grand Valley Expl 32-3	43-019-30067	State	10 Years 7 Months
3	St of Ut 2-2	43-019-30514	State	10 Years 7 Months
4	St of Ut 2-5	43-019-30580	State	10 Years 7 Months
5	Thunderbird 1	43-019-30058	State	10 Years 7 Months



State of Utah

Department of
Natural Resources

ROBERT L. MORGAN
Executive Director

Division of
Oil, Gas & Mining

LOWELL P. BRAXTON
Division Director

OLENE S. WALKER
Governor

GAYLE F. McKEACHNIE
Lieutenant Governor

June 7, 2004

CERTIFIED MAIL NO. 7002 0510 0003 8602 5313

Russell Anderson
Suma Oil & Gas LLC
P.O. Box 3966
Omak, Washington 98841

Re: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases.

Dear Mr. Anderson:

Suma Oil & Gas LLC, as of June 2004, has five (5) State Lease Wells (see attachment A) that are currently in non-compliance for extended shut-in or temporary abandonment status. Wells SI/TA beyond twelve (12) consecutive months requires filing a Sundry Notice (R649-3-36-1). Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (649-3-36-1.3.3). For extended SI/TA consideration the operator shall provide the Utah Division of Oil, Gas & Mining with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

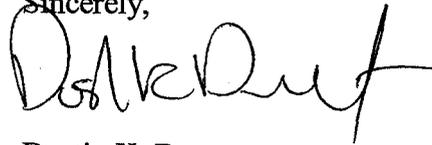
Page 2
June 7, 2004
Russell Anderson

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
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5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet
Petroleum Engineer

jc
cc: John Baza
Well File
SITLA

	Well Name	API	Lease Type	Years Inactive
1	Dome 32-1	43-019-31043	State	6 Years 7 Months
2	Grand Valley Expl	43-019-30067	State	10 Years 9 Months
3	St of Ut 2-2	43-019-30514	State	10 Years 9 Months
4	St of Ut 2-5	43-019-30580	State	10 Years 9 Months
5	Thunderbird 1	43-019-30058	State	10 Years 9 Months

Attachment A



State of Utah

Department of Natural Resources

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas & Mining

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

August 10, 2004

CERTIFIED MAIL NO. 7004 2890 0000 6086 9061

Mr. Russell Anderson
Suma Oil & Gas, LLC
P.O. Box 1119
Desert Hot Springs, California 92240

Re: 2nd Notice of Extended Shut-in and Temporarily Abandoned Well
Requirements for Wells on Fee or State Leases.

Dear Mr. Anderson:

Suma Oil & Gas, LLC ("Suma"), as of August 2005, has two (2) State Lease Wells, the St of UT 2-2 (API 43-019-30514) and St of UT 2-5 (API 43-019-30580), that are currently in non-compliance for extended shut-in or temporarily abandonment (SI/TA) status.

Suma sent the Division of Oil, Gas and Mining (the "Division") sundries dated 12/29/2004 (received by the Division on 1/3/2005) stating Sumas intent to put both wells on production. The Sundries proposed the work would commence within 90 days and both wells would be producing within 6 months. The Division approved these sundries on 1/5/2005. In addition, Suma sent the Division an update letter regarding these wells dated 3/7/2005 (received by the Division on 3/8/2005) stating the wells would be tested and evaluated within 90 days and production should commence by September 2005 at the latest.

To date, the Division has not received any sundries or production reports for these wells from Suma to indicate the proposed work has been preformed or that the wells are in fact producing. Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (R649-3-36-1.3.3). In order for these wells to be considered for extended SI/TA status, Suma shall provide the Division with the information requested in the Division's certified letter to Suma dated 6/7/2004.

Page 2
Mr. Russell Anderson
August 10, 2005

If the required information is not received within 30 days of the date of this notice, a Notice of Violation (NOV) will be issued. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,

A handwritten signature in black ink, appearing to read "D.K. Doucet". The signature is stylized with a large initial "D" and a long horizontal stroke at the end.

Dustin K. Doucet
Petroleum Engineer

DKD:jc
cc: Well File
SITLA

43-019-30580
20523E 02



OLENE S. WALKER
Governor

GAYLE F. McKEACHNIE
Lieutenant Governor

October 1, 2004

State of Utah

Department of
Natural Resources

ROBERT L. MORGAN
Executive Director

Division of
Oil, Gas & Mining

LOWELL P. BRAXTON
Division Director

CERTIFIED MAIL NO. 7002 0510 0003 8602 6013

Mr. Russell Anderson
Suma Oil & Gas, LLC
P.O. Box 3966
Omak, Washington 98841

Re: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases dated June 7, 2004.

Dear Mr. Anderson:

The Division of Oil, Gas and Mining (the "Division") is in receipt of your letter dated August 31, 2004 (received by the Division on 9/02/2004) in regards to the five (5) shut-in wells operated by Suma Oil & Gas ("Suma"). It is the Division's understanding the Thunderbird 1 will be tested and returned to production by the end of this year and additional time is necessary to properly evaluate your options for the other four (4) wells.

Based on the submitted plan of action for the Thunderbird 1, the Division grants extended shut-in and temporary abandonment for this well until 1/1/2005 allowing Suma adequate time to perform the proposed work.

In addition, the Division grants extended shut-in and temporary abandonment for the Dome 32-1, Grand Valley Expl 32-3, St of Ut 2-2, and St of Ut 2-5 wells until 1/1/2005, allowing Suma adequate time to fully evaluate each well and determine the best plan of action for these wells.

For reference, Attachment A lists the wells subject to the request. If you have any questions or need additional assistance in regards to the above matters please contact me at (801) 538-5281.

Sincerely,

Dustin Doucet
Petroleum Engineer

CLD:jc
cc: SITLA
well file

	Well Name	API	Lease Type	Years Inactive
1	Dome 32-1	43-019-31043	State	6 Years 5 Months
2	Grand Valley Expl 32-3	43-019-30067	State	10 Years 7 Months
3	St of Ut 2-2	43-019-30514	State	10 Years 7 Months
4	St of Ut 2-5	43-019-30580	State	10 Years 7 Months
5	Thunderbird 1	43-019-30058	State	10 Years 7 Months

Attachment A

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML 45812
2. NAME OF OPERATOR: SUMA OIL & GAS L.L.C.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: P.O. BOX 1119 D.H.S., CA 92240		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL 330' FSL & 850' FEL		8. WELL NAME and NUMBER: 2-5 (STATE OF UTAH)
FOOTAGES AT SURFACE:		9. API NUMBER: 43-019-30580
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SE SE SEC. 2 T20S, R23E		10. FIELD AND POOL, OR WILDCAT:
COUNTY:		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 2-15-2004	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input checked="" type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: SWAB, EQUIP AND ACTIVATE
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

I hereby give written notice of my intentions to proceed with placing this well into production. However, I am having problems getting surface and down hole materials (and equipment) delivered. When the work over commences, I will be swabbing the casing and installing approx. 2000' of 2 3/8" tubing, plus sucker rods and pump down to the (Cedar Mountain Formation) casing perms.
Subject to weather and delivery, work will commence in the next 90 days and will be in production within 6 months.

COPY SENT TO OPERATOR
Date: 1-5-05
Initials: CHD

RECEIVED
JAN 03 2005
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) RUSSELL E ANDERSON TITLE PRES. SUMA OIL & GAS L.L.C.
SIGNATURE Russell E Anderson DATE 12-29-2004

(This space for State use only)

APPROVED BY THE STATE
OF UTAH, DIVISION OF
OIL, GAS, AND MINING
DATE: 1/5/05
BY: [Signature]

December 29, 2004

Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, UT 84114-5801

Re: Form #9(s)

Greetings:

I have enclosed copies of Form # 9 for:

Lease ML 45812

1. 2-2 API # 43-019-30514
2. 2-5 API # 43-019-30580

There are two copies of each Form #9. After the work is complete, or in the event of any changes, I will be sending the third follow up copy - - indicating the current status of each well.

This work is being scheduled in accordance with previous communications with your office, including letter dated 10/01/2004 from Dustin Doucet, P.E.

If you have any questions or comments prior to receiving the follow up (completion) Form #9, I can be reached at my cell # (760) 835-2354.

Thank you for your cooperation and any assistance.

Respectfully,



Russell E. Anderson
SUMA Oil & Gas
PO Box 1119
Desert Hot Springs, CA 92240

RECEIVED
JAN 03 2005

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
SITLA / ML 51494-OBA

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
State 2-5

2. NAME OF OPERATOR:
Running Foxes Petroleum

9. API NUMBER:
4301930580

3. ADDRESS OF OPERATOR:
7060 B South Tucson Way CITY Centennial STATE CO ZIP 80112

PHONE NUMBER:
(720) 889-0510

10. FIELD AND POOL, OR WILDCAT:
Greater Cisco

4. LOCATION OF WELL
FOOTAGES AT SURFACE: **330' FSL & 850' FEL**
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **SESE 2 20S 23E 6**

COUNTY: **Grand**
STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This sundry notice is to inform the State of Utah that Running Foxes Petroleum intends to plug & abandon the aforementioned well. Running Foxes Petroleum intends to fill both the production & surface casing with cement from total depth to the surface. Surface casing (8 5/8", 20#) was set at 175' GL & production casing (4.5", 10.5#) was run to 2107' GL. Upon completion of cementing the well head & first two feet of the surface & production casing will be cut off. A metal plate will then be welded on to the casing stub with all pertinent well information welded onto the plate. The plate will then be buried and the surface will be contoured to blend with the natural surroundings. If the State of Utah deems any other action necessary please inform Running Foxes Petroleum upon approval of this plugging and abandoning proposal.

Attached: Well Schematic

COPY SENT TO OPERATOR

Date: 9.15.2009

Initials: KS

NAME (PLEASE PRINT) Neil D. Sharp

TITLE Geologist

SIGNATURE 

DATE 8/31/2009

(This space for State use only)

**APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING**

DATE: 9/14/09

BY: D. [Signature]

* See conditions of approval (Attached)

RECEIVED
SEP 02 2009
DIV. OF OIL, GAS & MINING

Lease #: ML 51494-OBA
Entity #: 230

State 2-5
SE SE
Sec 2 T20S R23E
Elevation: 4800' GL
43-019-30580

Spud: February 27, 1980
Complete: March 12, 1980

Surface Casing: 175' of 8 5/8" (20#);
cemented in w/50 sacks of cement

*Top of Cement at 1100' GL

Production Casing: 2107' of 4 1/2" (10.5#);
cemented in w/120 sacks of cement

Zone: K Cedar Mountain
IP: 50.7 bo; 41.5 mcf; 12.99 bw
Total Oil: 3,150 bbl
Total Gas: 0 mcf
Total Water: 10,243 bbl
GOR: 6.6 cf: 1 bo
API/Gravity: 32

Perforations (Kcm): 1984'-1992' GL (4 spf);
Stimulated w/1600 gallons of diesel

TD: 2315' GL
PBTD: 2107' GL



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

CONDITIONS OF APPROVAL TO PLUG AND ABANDON WELL

Well Name and Number: ST of UT 2-5
API Number: 43-019-30580
Operator: Running Foxes Petroleum per agreement with SITLA
from SUMA
Reference Document: Original Sundry Notice dated August 31, 2009,
received by DOGM on September 2, 2009.

Approval Conditions:

1. Notify the Division at least 24 hours prior to conducting abandonment operations. Please call Dan Jarvis at 801-538-5338.
2. **6 ½" hole X 4 ½" casing annuli shall be filled from a minimum depth of 200' back to surface (43 sx). It may be necessary to perf @ 200' and circulate cement to surface.** Total estimated sacks of cement for job is 208.
3. **Cement shall be neat API Class (A through G) or ASTM Type (1 through 5) cement mixed at approximately 5.2 gallons of water per sack cement for a slurry weight of 15.6 ppg.**
4. Surface reclamation shall be done in accordance with R649-3-34 – Well Site Restoration.
5. All requirements in the Oil and Gas Conservation General Rule R649-3-24 shall apply.
6. If there are any changes to the plugging procedure or the wellbore configuration, notify Dustin Doucet at 801-538-5281 (ofc) or 801-733-0983 (home) prior to continuing with the procedure.
7. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.



Dustin K. Doucet
Petroleum Engineer

September 14, 2009

Date



Wellbore Diagram

API Well No: 43-019-30580-00-00 Permit No: Well Name/No: ST OF UT 2-5
 Company Name: SUMA OIL & GAS LLC
 Location: Sec: 2 T: 20S R: 23E Spot: SESE
 Coordinates: X: 644037 Y: 4327786
 Field Name: GREATER CISCO
 County Name: GRAND

String Information

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)
HOL1	175	11		
SURF	175	8.625	20	
HOL2	2325	6.5		
PROD	2117	4.5	10.5	

Capacity (P/CF)

11.167

8 7/8" x 4 1/2" → 3.914
6 1/2" x 4 1/2" (108) → 5.939

Cement from 175 ft. to surface
 Surface: 8.625 in. @ 175 ft.
 Hole: 11 in. @ 175 ft.

Cement Information

String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
PROD	2117	1100	RF	120
SURF	175	0	UK	50

Plug # 1

INSIDE

$2117' / (1.15) (11.167) = 165 \text{ SX required}$

OUTSIDE (200' minimum required)

$25' / (1.15) (5.939) = 4 \text{ SX}$

$175' / (1.15) (3.914) = 39 \text{ SX}$

43 SX required

208 SX total

Perforation Information

Top (ft sub)	Bottom (ft sub)	Shts/Ft	No Shts	Dt Squeeze
1994	2002			

Formation Information

Formation	Depth
MNCS	0
DKTA	1835
CDMTN	1920
SLTW	2300

Cement from 2117 ft. to 1100 ft.
 Production: 4.5 in. @ 2117 ft.
 Hole: Unknown

Hole: 6.5 in. @ 2325 ft.

TD: 2325 TVD: PBTD:



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:

ML 51494-OBA

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL
OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:

State 2-5

2. NAME OF OPERATOR:
Running Foxes Petroleum

9. API NUMBER:
4301930580

3. ADDRESS OF OPERATOR:
7060 B South Tucson Way CITY Centennial STATE CO ZIP 80112

PHONE NUMBER:
(720) 889-0510

10. FIELD AND POOL, OR WILDCAT:
Greater Cisco

4. LOCATION OF WELL
FOOTAGES AT SURFACE: **330' FSL & 850' FEL**

COUNTY: **Grand**

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **SESE 2 20S 23E**

STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This sundry notice is an amendment to a previous P&A sundry sent to the BLM dated 08/31/2009. Running Foxes Petroleum requests that the previously approved procedure from the aforementioned sundry be disregarded and consider the following procedure as Running Foxes Petroleum's finalized plan for plugging this well.

Running Foxes Petroleum intends to set a CIBP at 1934' GL. Afterwards a 35 foot column of cement will be set on top of the CIBP. A second CIBP or wiper plug will then be set at 235' GL. (Water will be placed in between the two plugs.) The production casing will then be perforated at 225'-227' GL in order to access the backside of the production casing. Cement will then be pumped into the production annulus via a coiled tubing rig or pulling unit until cement is circulated to surface and holds. Upon completion of cementing Running Foxes Petroleum intends to dig around the casing and cut off the first three feet of surface & production casing from ground level. Afterward a belowground marker (consisting of a metal plate) will be welded on to the casing stub with all pertinent well information placed onto the plate (a weep hole will be left on the plate). Once the plate has been welded on to the casing stub, it will be buried and the well pad will be prepared for reclamation. If the BLM deems any other action necessary please inform Running Foxes Petroleum upon approval of this plugging and abandoning.

Attached: Well Schematic

COPY SENT TO OPERATOR

Date: 10-21-2010

Initials: RS

NAME (PLEASE PRINT) Neil D. Sharp

TITLE Geologist

SIGNATURE *Neil D. Sharp*

DATE 7/21/2010

APPROVED BY THE STATE

OF UTAH DIVISION OF OIL, GAS, AND MINING

DATE: 10/4/2010

BY: *Neil D. Sharp*

RECEIVED

JUL 26 2010

DIV. OF OIL, GAS & MINING

(5/2000)

* See Conditions of Approval (Attached)

(See Instructions on Reverse Side)

Lease #: ML 51494-OBA
Entity #: 230

State 2-5
SE SE
Sec 2 T20S R23E
Elevation: 4800' GL
43-019-30580

*All tubing & rods pulled;
Well to be P&A'd

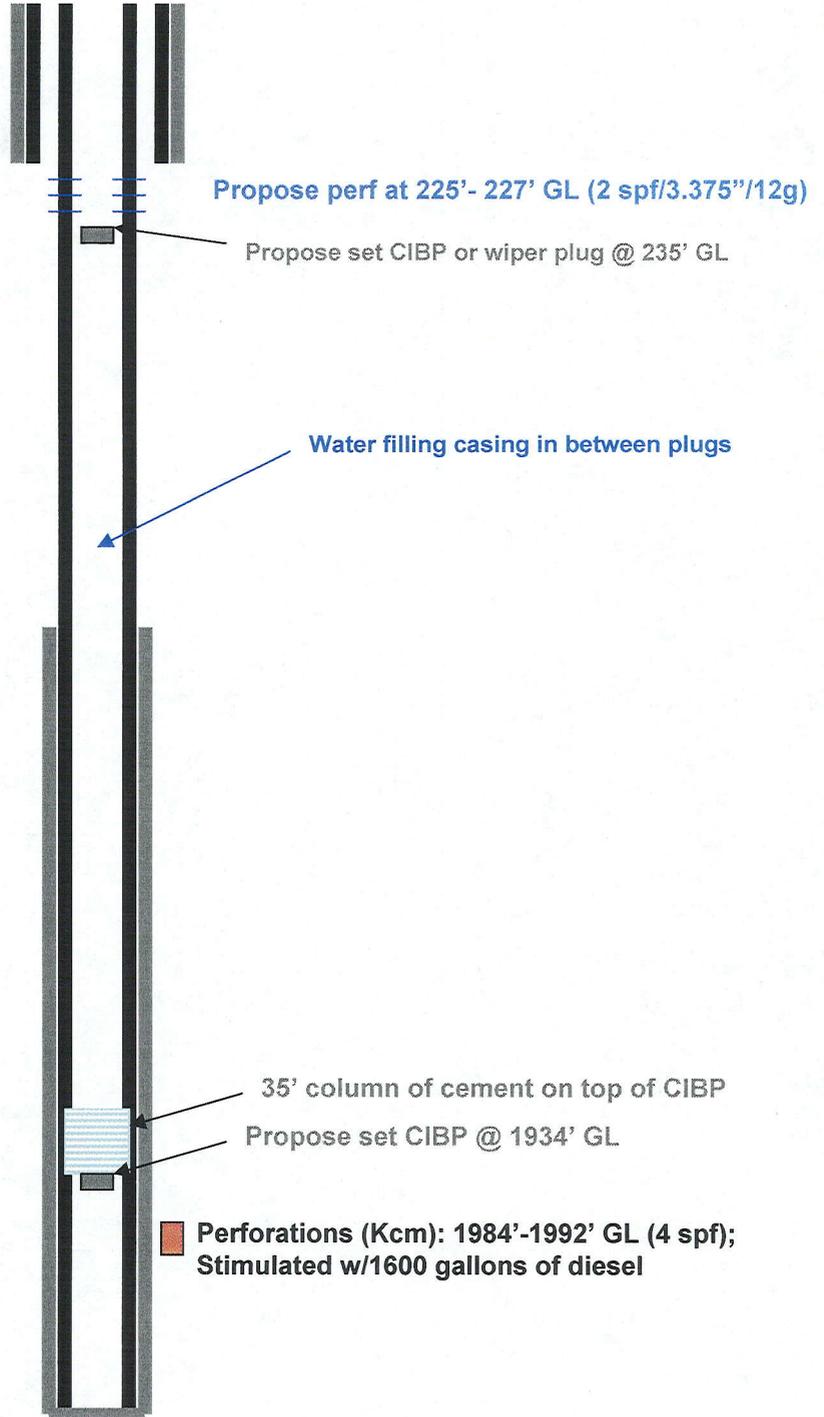
Spud: February 27, 1980
Complete: March 12, 1980

Surface Casing: 175' of 8 5/8"
(20#); cemented in w/50 sacks of
cement

Production Casing: 2107' of 4 1/2"
(10.5#); cemented in w/120 sacks of
cement

*Top of Cement at 1100' GL

Zone: K Cedar Mountain
IP: 50.7 bo; 41.5 mcf; 12.99 bw
Total Oil: 3,150 bbl
Total Gas: 0 mcf
Total Water: 10,243 bbl
GOR: 6.6 cf: 1 bo
API/Gravity: 32



Propose perf at 225'- 227' GL (2 spf/3.375"/12g)

Propose set CIBP or wiper plug @ 235' GL

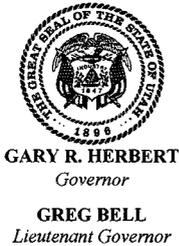
Water filling casing in between plugs

35' column of cement on top of CIBP

Propose set CIBP @ 1934' GL

Perforations (Kcm): 1984'-1992' GL (4 spf);
Stimulated w/1600 gallons of diesel

TD: 2315' GL
PBTD: 2107' GL



State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

CONDITIONS OF APPROVAL TO PLUG AND ABANDON WELL

Well Name and Number: ST of UT 2-5
API Number: 43-019-30580
Operator: Running Foxes Petroleum per agreement with SITLA
from SUMA
Reference Document: Original Sundry Notice dated July 21, 2010,
received by DOGM on July 26, 2010.

Approval Conditions:

1. Notify the Division at least 24 hours prior to conducting abandonment operations. Please call Dan Jarvis at 801-538-5338.
2. **Amend Plug #1: A minimum of 100' (8 sx) should be placed on CIBP @ 1934' as required by Rule R649-3-24-3.2.**
3. **Per Rolando Benevides, Running Foxes may elect to pull casing @ shoe. If casing is pulled, a plug 50' inside stub to 50' above the stub and 100' across the next casing shoe is required. Pulling casing from 50' below surface casing shoe (@ 225') and cementing back to surface would require approximately 73 sx of cement.**
4. **Cement shall be neat API Class (A through G) or ASTM Type (1 through 5) cement mixed at approximately 5.2 gallons of water per sack cement for a slurry weight of 15.6 ppg.**
5. Surface reclamation shall be done in accordance with R649-3-34 – Well Site Restoration.
6. All requirements in the Oil and Gas Conservation General Rule R649-3-24 shall apply.
7. If there are any changes to the plugging procedure or the wellbore configuration, notify Dustin Doucet at 801-538-5281 (ofc) or 801-733-0983 (home) prior to continuing with the procedure.
8. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.

Dustin K. Doucet
Petroleum Engineer

October 4, 2010

Date



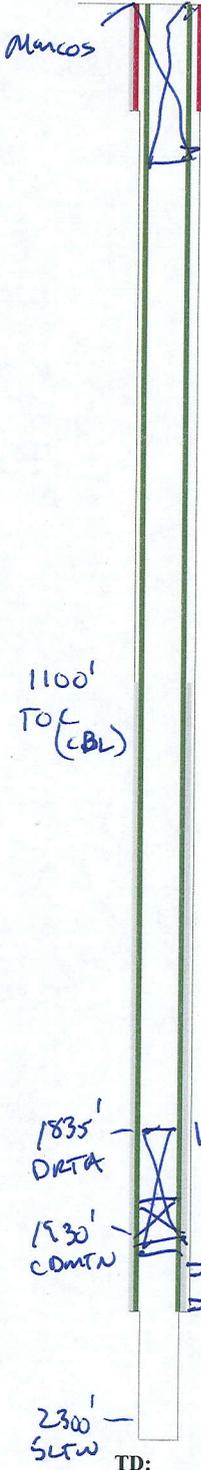
Wellbore Diagram

API Well No: 43-019-30580-00-00 Permit No: Well Name/No: ST OF UT 2-5
 Company Name: SUMA OIL & GAS LLC
 Location: Sec: 2 T: 20S R: 23E Spot: SESE
 Coordinates: X: 644037 Y: 4327786
 Field Name: GREATER CISCO
 County Name: GRAND

String Information

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)	Capacity (G/CF)
HOL1	175	11			
SURF	175	8.625	20		2.733
HOL2	2325	6.5			
PROD	2117	4.5	10.5		11.167

$8\frac{5}{8}'' \times 4\frac{1}{2}'' \rightarrow 3.914$
 $6\frac{1}{2}'' \times 4\frac{1}{2}'' (108) \rightarrow 5.939$
 $6\frac{1}{2}'' \text{ OH } (108) \rightarrow 3.5865$



Cement from 175 ft. to surface
 Surface: 8.625 in. @ 175 ft.
 Hole: 11 in. @ 175 ft.

Plug # 2

$225' / (1.15) (5.939) = 85x$
 $175' / (1.15) (3.914) = 395x$

Cement Information

String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
PROD	2117	1100	RF	120
SURF	175	0	UK	50

Per Rolando Benavides may pull csg @ shoe 9/20/2010 @ 9:44 a.m.
 * require plug 50' inside stub to 50' above stub and 100' plug across next open shoe

IF cut @ 225' :

$50' / (1.15) (11.167) = 45x$
 $50' / (1.15) (3.5865) = 135x$
 $8\frac{5}{8}'' 50' / (1.15) (2.733) = 165x$

Perforation Information

Top (ft sub)	Bottom (ft sub)	Shts/Ft	No Shts	Dt Squeeze
1994	2002			

$335x$ reqd. TOC @ 125'
 surf. plug 50' min reqd
 $50' / (1.15) (2.733) = 165x$ additional

Plug to surf 125' / (1.15) (2.733) = $405x$ additional to bring cut to surface
 $735x$ total

Formation Information

Formation	Depth
MNCS	0
DKTA	1835
CDMTN	1920
SLTW	2300

Cement from 2117 ft. to 1100 ft.

Production: 4.5 in. @ 2117 ft.

Hole: Unknown

Hole: 6.5 in. @ 2325 ft.

Plug # 1

Propose 35' cement - require minimum 100'

$100' / (1.15) (11.167) = 85x$ min reqd.

TD: 2325 TVD: PBD:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: ML 51494-OBA
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: Running Foxes Petroleum		8. WELL NAME and NUMBER: State 2-5
3. ADDRESS OF OPERATOR: 7060-B South Tucson Way CITY Centennial STATE CO ZIP 80112		9. API NUMBER: 4301930580
4. LOCATION OF WELL FOOTAGES AT SURFACE: 330' FSL & 850' FEL		10. FIELD AND POOL, OR WILDCAT: Greater Cisco
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESE 2 20S 23E 6		COUNTY: Grand
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This sundry notice is to notify that P&A operations were completed on 10-20-2010. Running Foxes Petroleum perform this operation based on the approved procedure and conditions from the Notice of Intent Sundry dated 7-21-2010. Ted Smith, Petroleum Specialist from Division of Oil, Gas and Mining, was present on location to witness most of the following actions; and was communicated with via phone calls or voice mail when he was not on site.

Set CIBP at 1934' GL and pump 130' 12 sx (15.6#/gal) cement plug on top
Cut production casing off at 227' and pulled out tubing and casing
Pump 19 sx (16#/gal) cement plug at 287'
Let cement cure overnight
Inserted LCM (rock wool) at 180' with 11 bbls water
Pumped 50 sx (15.6#/gal) surface plug from 180' to surface
Cut csg and weld dry hole marker and bury
Wait on final reclamation and reseed surface per DOGM requirements

NAME (PLEASE PRINT) <u>Rolando D. Benavides</u>	TITLE <u>Petroleum Engineer</u>
SIGNATURE	DATE <u>10/21/2010</u>

(This space for State use only)

RECEIVED
OCT 25 2010
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
ML 51494-OBA

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL
OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
State 2-5

2. NAME OF OPERATOR:
Running Foxes Petroleum

9. API NUMBER:
4301930580

3. ADDRESS OF OPERATOR:
6855 S. Havana St., # 400 CITY **Centennial** STATE **CO** ZIP **80112**

PHONE NUMBER:
(720) 889-0510

10. FIELD AND POOL, OR WLD/CAT:
Greater Cisco

4. LOCATION OF WELL
FOOTAGES AT SURFACE: **330' FSL / 850' FEL**
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **SESE 2 20S 23E 6**

COUNTY: **Grand**
STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
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	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 10/21/2011	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input checked="" type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This Sundry Notice is to notify that reclamation operations were completed on 10-21-2011. Running Foxes Petroleum performed this operation based on a procedure and seeding mix approved by the Moab BLM Field Office. Bart Kettle and Dustin Doucet were made aware we were going to complete this reclamation work. A "No Trespassing" sign was put up on the road leading into this location to aid in the seeding recovery process on the well site and access road.

CC: State of Utah Trust Lands Administration

NAME (PLEASE PRINT) Kent Keppel TITLE Landman
SIGNATURE *Kent Keppel* DATE 11/18/2011

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RECEIVED
NOV 21 2011