

UTAH DIVISION OF OIL, GAS AND MINING

REMARKS: WELL LOG _____ ELECTRIC LOGS _____ FILE WATER SANDS _____ LOCATION INSPECTED _____ SUB. REPORT/ADD. _____

DATE FILED 12-6-79

LAND: FEE & PATENTED STATE LEASE NO. PUBLIC LEASE NO. U-24605 INDIAN

DRILLING APPROVED: 12-11-79

SPUDDED IN:

COMPLETED: PUT TO PRODUCING:

INITIAL PRODUCTION:

GRAVITY A.P.I.

GOR:

PRODUCING ZONES:

TOTAL DEPTH:

WELL ELEVATION:

DATE ABANDONED: LOCATION ABANDONED & WELL NEVER DRILLED

FIELD: Undesignated 3/86 Greater Cisco

UNIT:

COUNTY: Grand

WELL NO. Federal 22-2

API NO: 43-019-30579

LOCATION 1945' FT. FROM ~~XX~~ (S) LINE. 641' FT. FROM (E) ~~XX~~ LINE. NE SE 1/4 - 1/4 SEC. 22

TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR
				20S	23E	22	INLAND FUELS CORPORATION

State

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Inland Fuels Corporation 918-743-3423

3. ADDRESS OF OPERATOR
 2121 South Columbia, Tulsa, Okla. 74114

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
 At surface NE. SE. Sec. 22, T 20S, R 23E, S.L.M.
 At proposed prod. zone 1945' fr. S-line and 641' fr. E-line

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 Approximately 5 1/2 miles NE. of Cisco, Ut.

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
 641'

18. NO. OF ACRES IN LEASE
 1760 Acres

17. NO. OF ACRES ASSIGNED TO THIS WELL
 80

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
 3500'

19. PROPOSED DEPTH
 2525' Morrison

20. ROTARY OR CABLE TOOLS
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 4769' grd; 4779' K.B.

22. APPROX. DATE WORK WILL START*
 Jan. 15, 1979

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/2"	8 5/8"	24.00#	150'	100 sks
7 7/8"	4 1/2"	10.50#	Thru pay zone-Cemented to 200' above Kc.	

It is planned to drill a well at the above location to test the gas production possibilities of the sands in the Dakota, Cedar Mt., and Morrison formations. The well will be drilled to a point which is near the top of the Entrada formation or to commercial production, whichever is at the lesser depth. The well will be drilled with rotary tools, using air for circulation. The surface casing will be set at about 150 ft., and cemented with returns to the surface. A blowout preventer with hydraulically operated blind and pipe rams will be installed on top of the surface casing; and a rotating head will be used on top of the blowout preventer. Fill and kill lines (2") will be connected below the blind rams. Any gas encountered will be flared at the end of the blowout line, and roughly checked for volume thru 2" line after the pipe rams have been closed. A float valve will be used in the bottom drill collar at all times. A prognosis for the well is attached.

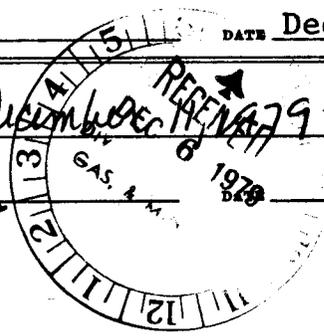
IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED [Signature] TITLE President DATE Dec. 5, 1979

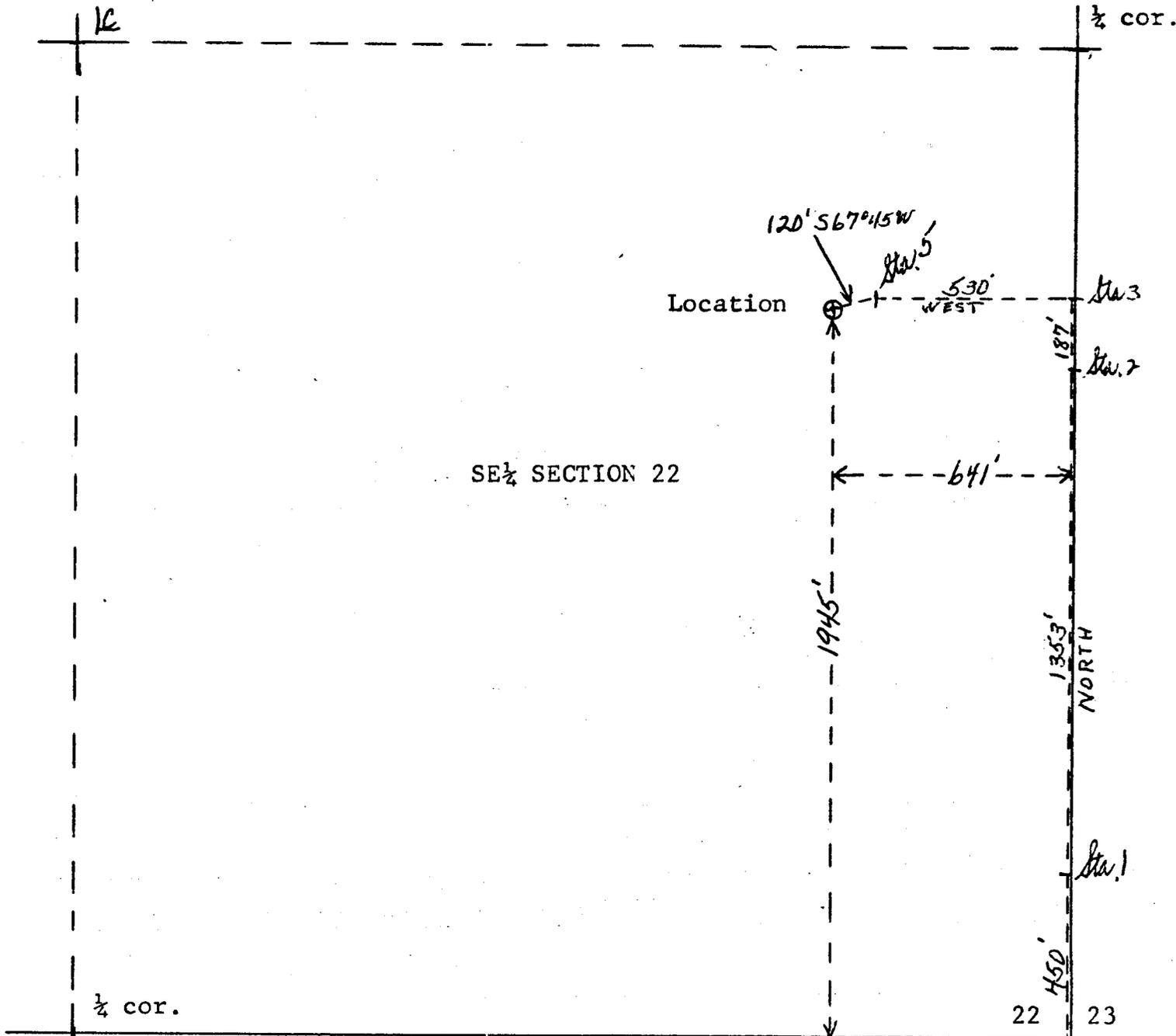
(This space for Federal or State office use)
 PERMIT NO. 43-019-30579 APPROVAL DATE December 15, 1979

APPROVED BY _____ TITLE _____

CONDITIONS OF APPROVAL, IF ANY:
1945 FSL
641 FEL NESE
 *See Instructions On Reverse Side



LOCATION PLAT FOR
 INLAND FUELS CORPORATIO.
 SUPRON #22-2 WELL
 NE.SE.SEC.22-20S-23E
 GRAND COUNTY, UTAH
 (1945' fr. S-line & 641' fr. E-line)
 Elev.: 4769' grd.



Ref. points are 150' N-S-E-W. Rig oriented E-W.
 Pit will be on south side.

Scale: 1 in. = 400 ft.
 Date: Dec. 4, 1979

I, Sherman D. Gardner, hereby certify that
 this plat was plotted from notes of a field
 survey made under my direct responsibility,
 direction and checking on Nov. 29, 1979.

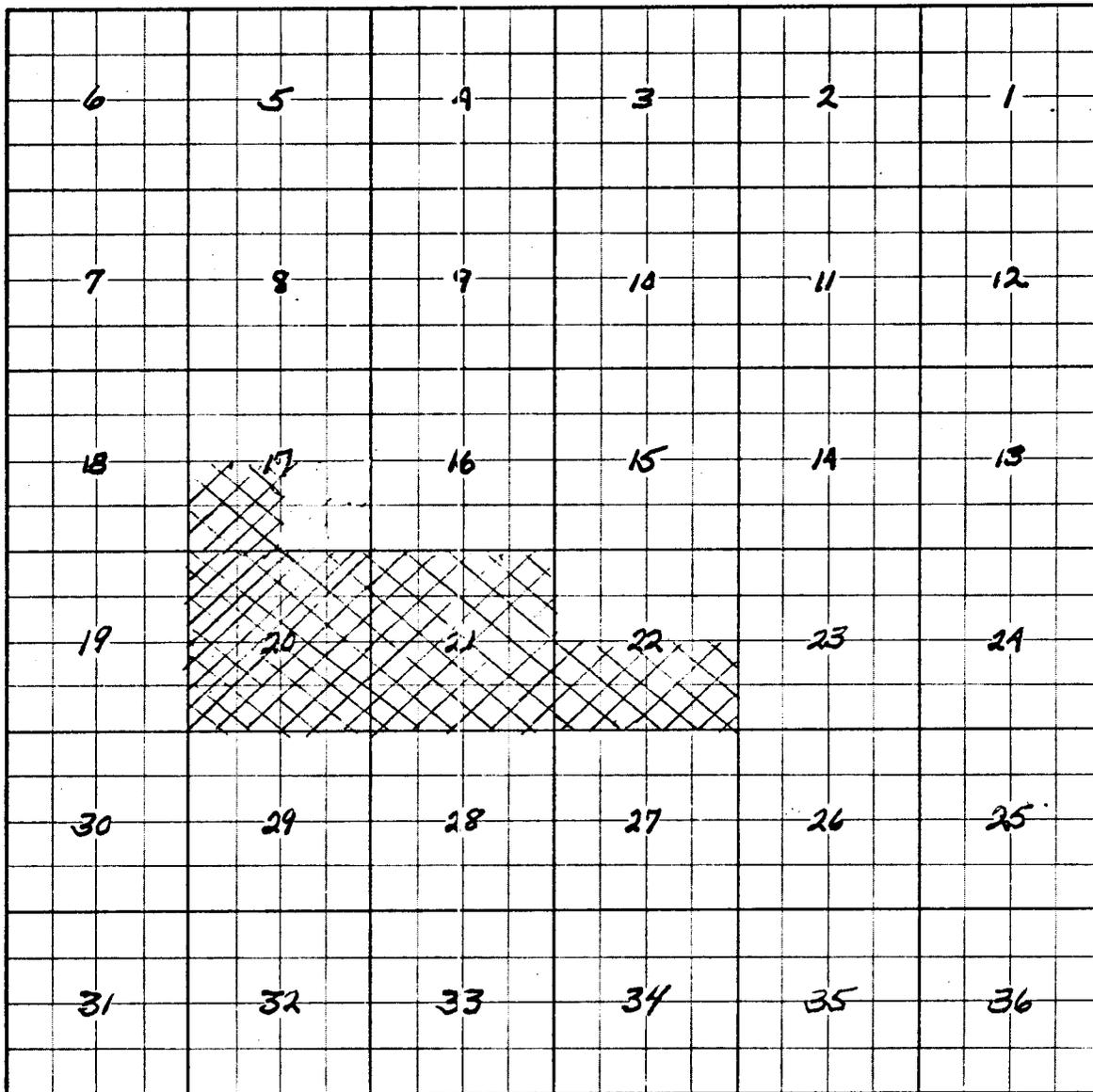
Sherman D. Gardner
 Registered Land Surveyor
 State of Utah #1556

PLAT NO. 1

TOWNSHIP 20S RANGE 23E COUNTY Grand STATE Utah

REMARKS: Lease #U-24605
Farmout acreage from Supron Energy Corporation

COMPANY Inland Fuels Corporation
2121 South Columbia St.
Tulsa, Oklahoma 74114



PROGNOSIS FOR
INLAND FUELS CORP.
SUPRON #22-2 WELL

Location: NE. SE. Section 22, T 20S, R 23E, S.L.M., Grand County, Utah (1945' fr. S-line and 641' fr. E-line).

Elevations: 4769' grd; 4779' K.B.

Surface Casing: 150' of 8 5/8", 24.00#, K-55, R-3 casing set and cemented with 80 sks cement w/3% CaCl; with returns to surface. The surface hole (12 1/2") will be drilled to 150 ft. K.B. and will be no more than 1° deviation.

Expected Formation Tops:

<u>Formation</u>	<u>Depth to Top</u>	<u>Thickness</u>	<u>Datum</u>
Mancos	Surface	1678'	4778' K.B.
Dakota *	1678'	100'	3100'
Cedar Mountain *	1778'	90'	3000'
Morrison (Brushy Basin) *	1868'	280'	2910'
(Salt Wash) *	2148'	250'	2630'
Curtis-Summerville	2398'	80'	2380'
Entrada	2478'	—	2300'
Total Depth	2525'		

* Formations with possible hydrocarbons in paying amounts.

1. It is planned to drill a 12 1/2" surface hole for the surface casing down to a depth of about 150' and set 8 5/8 inch casing with approx. 80 sks of cement with returns to the surface. A casing head or flange will be mounted on top of the surface casing and a blowout preventer with blind and pipe rams (hydraulic) will be mounted on top of the blowout preventer. A blowline, at least 125' long, will then be attached to the rotating head and extended into the reserve pit. B.O.P. will be tested to 2000 lbs. before drilling below surface casing.
2. A 7 7/8" hole will then be drilled below the surface casing, using air for circulation. A flare will be maintained at 500' and below. This will insure that no gas will be missed. The air drilling will

also minimize the damage to the hydrocarbon reservoir. No toxic gases have ever been encountered in this area and none are expected.

3. Samples of the cuttings will begin at 500'. 30-ft. samples will be taken from 500' to 800', and then 10-ft. samples will be taken from 800' to total depth.
4. It is planned to drill the well to a depth which is approximately 100 feet below the top of the Entrada formation unless good commercial flow of gas is obtained above this depth.
5. If a high gas flow (several million cubic feet) and/or when the total depth of the well is reached, electric logs will be run. Prior to running logs, high viscosity mud (not less than 100 vis.) will be pumped into the hole to provide control of the gas and to provide a conductive medium for the logs. A dual-induction-laterolog will be run from bottom to the top of the hole, and a gamma-density and compensated neutron porosity log will be run from the bottom to a point which is 150' above the top of the Dakota formation.
6. If good production (over 750 MCF) is obtained, 4½" O.D., 10.50#, K-55, R-3 new casing will be run and cemented conventionally with sufficient R.F.C. cement to cover 200 ft. above the top of the Dakota formation. The production zone will then be perforated, 2 3/8" O.D. tubing run, and completed conventionally.
7. It is anticipated that the drilling of the well will require less than one week.

W. Don Quigley

W. Don Quigley
Consulting Geologist
Suite 440
57 West South Temple
Salt Lake City, Utah 84101

NTL - 6 PLAN REPORT

For

Well Name: Inland Fuels Corporation - Supron #22-2Location: NE. SE. Sec. 22, T 20S, R 23E, S.L.M., Grand County, Ut.1. Existing Roads: (See attached Maps)

A. Well Location: (See Plat: #1)

Reference Stakes: 150' N-S-E-WPerimeter Stakes: As above. Stakes outline maximum perimeter of well
pac.

B. Route and Distance to Well Site From Reference Point: (See att. maps)

From the E. Cisco Exit on I-70, the site is 8 miles along secondary and unimproved roads on Danish Flat and Cisco Mesa.

C. Access Roads (Identify secondary roads to be used): (See att. maps)

The Cisco Mesa road going NW. from the E. Cisco Exit on Danish Flat is used for the first 6 miles; then the Cisco Mesa road to the south is used for 1 mile; then a trail for 3/4 mile and finally a new road for 1/8 mile to the location.D. Roads Within 3 mile Radius: (See att. maps) The main Danish Flat road(first 6 mi.) is a county road, is partially gravelled, graded, crowned and ditched. The Cisco Mesa road is crowned and ditched. The last 1/2 mile of road is a trail with no improvement. It is on Mancos soil and topography and is on shale and silt in the low areas and on gravel across the benches. The new access road will also be on Mancos soil
Surface type and conditions: composed of shale and clay.

E. Roads Within 1 mile Radius: (See att. maps) See 1-D Above.

The roads within 1-mi. of the site are mostly dozed trails (old scis trails) dozed across natural topography and soil. The road base is Mancos shale and soil with some gravel and conglomerate on the bench areas. They are normally about 10 ft. wide.F. Plans for Road Improvement & Maintenance: The last 1 mi. of road will be widened to a maximum disturbed width of 20' and crowned and ditched with the dirt pushed to the center. Some shallow washes (1 ft. deep)

F. will be graded down and sloped to provide a smooth track.

2. Planned Access Roads: (See att. maps) About 500' of new road will be built across fairly level Mancos terrain by blading a path with a bulldozer.

(1) Width: Maximum disturbed width will be 20 ft.

(2) Maximum Grades: 2% or less

(3) Turnouts: None needed

(4) Drainage Design: None needed

(5) Location and Size of Culverts, Cuts, and Fills: None needed

(6) Surfacing Material: The road is across Mancos shale and soil which is composed of gravel and silt. No other material will be used.

(7) Gates, Cattleguards, or Fence Cuts: None

(8) All new roads have been flagged as required.

3. Location of Existing Wells: (See Map No. 2)

(1) Water Wells: None

(2) Abandoned Wells: See Map #2

(3) Temporarily Abandoned Wells: None

(4) Disposal Wells: None

(5) Drilling Wells: None at present

(6) Producing Wells: Several - See Map #2

(7) Shut-in Wells: Three

(8) Injection Wells: None

(9) Monitoring or Observation Wells: None

4. Location of Existing and/or Proposed Facilities:

A. Within 1-mile radius of location show the following existing facilities owned or controlled by lessee/operator:

(1): Tank Batteries: (Size) None

(2) Production Facilities: None

(3) Oil gathering lines: None

(4) Gas gathering lines: None

(5) Injection lines: None

(6) Disposal lines: None

(7) Are lines buried? No

B. If new facilities are contemplated, in the event of production, show: (These facilities depend on the outcome of the proposed well and are really unknown at this time.) Show a general proposed plan. (See Plat No. 2)

(1) Are any facilities planned off well pad? None at this time. If the well is a successful gas well, a gas gathering line (3½") will have to be laid and connected to the main gas line; but this will be covered by a separate proposed plan, accompanied with maps, surveys, etc., at a later date.

(2) Give dimensions of facilities: See Plat #2

(3) Construction methods and materials: Location will be levelled for production equipment. Tank batteries will be placed on a 3-in. gravel pad and surrounded with an 18" dike (15' from tanks). Separators and heater-treaters will be placed on gravel pads or cement bases. Pump jacks will be on cement platforms or on raised dirt and gravel mounds. All pipe lines on the pad will be buried.

(4) Protective measures for livestock and wildlife: If production is obtained, all open pits will be fenced with woven wire (sheep) fence (40") and pump jacks or rotating machinery will have guards to prevent danger by moving parts.

C. Plan for rehabilitation of disturbed areas no longer needed after drilling operations are completed: Well site will be cleaned, levelled, and graded for production equipment; pits folded-in or

C. fenced with woven wire if full of fluid before rig is moved. The other work will be done within 30 days after well is completed. While production ensues, previous areas of well pad not needed for production operations will be restored as in Item 10 below.

5. Location & Type of Water Supply: (See att. maps)

A. Type of Water Supply: Cisco Springs (natural flow) located in Sec. 9 of T 20S, R 23E. (See Map #3)

B. Method of Transporting Water: The water will be hauled from the spring to the well site by truck along the Cisco Mesa road. This will be approximately 2 miles from the spring to the well site.

C. Is Water Well Planned? No

If so, describe location, depth and formation: _____

6. Source of Construction Materials:

A. See attached map and describe: None will probably be required, since the well will be drilled during the good weather season. If the well is successful, the last 1/2 mile of road will be improved by ditching, and crowning to provide easy access during bad weather. Some places might also require some gravel.

B. Identify if Federal, Indian, or Fee Land: Unknown at this time.

C. Describe Material: (Where from and how used) The source, amount, type of material, and permit will have to be obtained at a later date, if required.

D. See item 1-C and 2 above.

7. Waste Disposal:

The cuttings will be blown into the reserve pit, and the
(1) Cuttings: blewie line will be directed into the cut portion of the r:
(2) Drilling Fluids: In mud tanks; excess put into reserve pit.
(3) Producing Fluids (oil or water) Oil in tanks; water in reserve pit.
(4) Human Waste: Toilet with pit (4' deep) with lime for odor and sanitation control. Will be covered with soil (3' deep) at end of operation.

'prior to commencement of drilling'

(5) Garbage & Other Waste: (Burn pit will be adequately fenced with chicken wire to prevent scattering of debris by wind) Into burn pit, 4'X6'X6' deep) and burned periodically. The burn pit will be approx. 125' from well head.

(6) Clean-up: (See item 10 below) All garbage and unburned debris will be buried by at least 3 ft. of cover after the drilling and completion operations are finished. The unused material and all equipment will be removed from the site and taken to supply yards or to the next drill site, as soon as the well is completed.

8. Airstrips and/or Camp Sites (Describe): None needed.

9. Well Site Layout: (See Plat No. 3)

(1) Describe cuts or fills: No cuts or fills other than for pits.

(2) Describe pits, living facilities, soil stockpiles: Reserve pit is long and narrow as shown, and will be placed in a favorable location on the south side. Excavated material will be piled at the south end of pit. Top soil, mostly gravel (12" deep), will be piled at the west and east ends of the site. Two or three trailer houses will be provided for the supervisory personnel.

(3) Rig Orientation, Pipe rack, Access Road Entrance, etc.: (See Plat #3)

(4) Are Pits Lined? Unlined with 4-ft. banks.

10. Plans For Restoration:

A. If Well is completed: Site will be cleaned, debris removed, pits folded-in or fenced with woven wire if full of fluid, and site level for production equipment. All unused portions will be contoured, graded, scarred, and seeded with wheat grass, or acceptable seed mix authorized by BLM.

B. If Well is abandoned:

(1) Clean-up, levelling, folding pits-in, contouring: These items will be done as soon as possible. Clean-up will be accomplished at

B. (1) time rig is removed. The rest of the work should be done within 10 to 60 days after well is completed.

(2) Seeding location and access road: Site will be seeded with crested wheat grass, or with a seed mix suggested by BLM by hand broadcasting and then scarred with a dozer or spike-toothed drag. The access road, if no longer needed, will be erased, contoured, seeded, and scarred as above. Water bars will be placed where needed.

(3) Will pits be fenced or covered? If there is a large amount of fluid in the reserve pit, it will be fenced with woven wire before rig is released & remain fenced until the fluid dries up & the pit is reclaimed.

(4) Is there any oil in reserve pit?

If so, describe disposal: Should not be any great amount. If there is a large amount, it will be removed prior to covering pit.

(5) When will restoration work be done? As soon as possible. Within 60 days after equipment is removed if weather and availability of clean-up equipment permit and will be completed within 10 days thereafter.

11. Description of Land Surface:

(1) Topography & Surface Vegetation: Location is on fairly level ground and is on typical Mancos soil and gravel. Sparse sage brush, shad scale, grass and tumble weed are present.

(2) Other Surface Activities & Ownership: The land around the drill site is federal land with minerals & surface owned by the public. Inland Fuels has a farmout agreement with Supron Energy on the SE $\frac{1}{4}$ of Sec. 22. The area does have some grazing by sheep. There are no powerlines, powersites, irrigation ditches, or cultivation in the area.

(3) Describe other dwellings, archaeological, historical, or cultural sites: There are no known buildings, archaeological, historical or cultural sites in the area. An abandoned railroad bed is located in Sec. 19 and 25 to the east and south of the proposed well site. Other oil and gas well drilling and production are present in the general area.

12. Operators Representative: (Address & Phone number)

W. Don Quigley, Suite 440, 57 W. So. Temple, Salt Lake City, Utah 84101
801-359-3575

13. Certification:

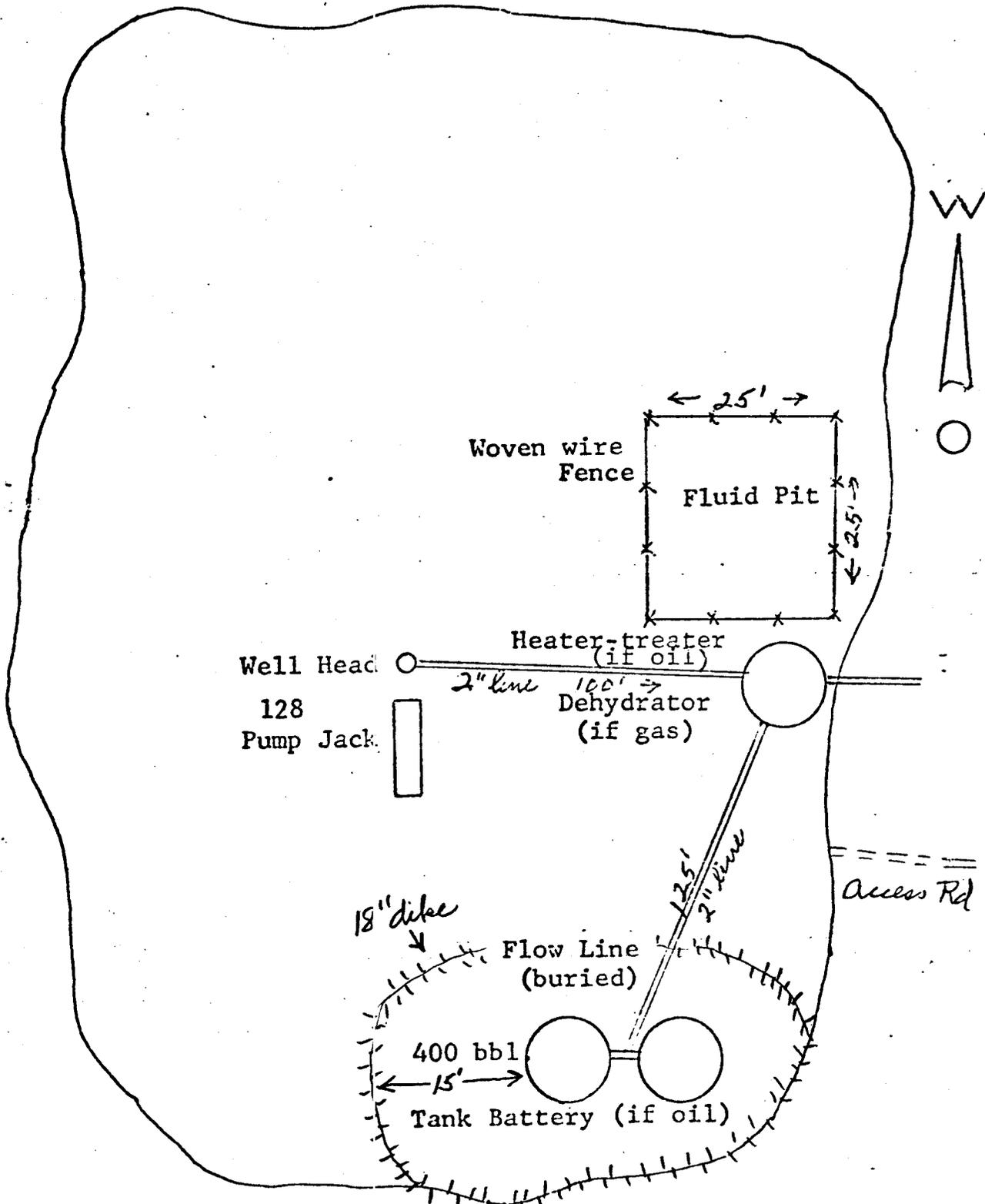
I hereby certify that I, or persons under my direct supervision, have inspected the drill site and access route; that I am familiar with the conditions which presently exist; that statements made in this plan are, to the best of my knowledge, true and correct; and that work associated with the operations proposed herein will be performed by Inland Fuels Corporation and its contractors in conformity with this plan and terms and conditions under which it is approved.

Date: Dec. 5, 1979

Name: H. Don Gursley

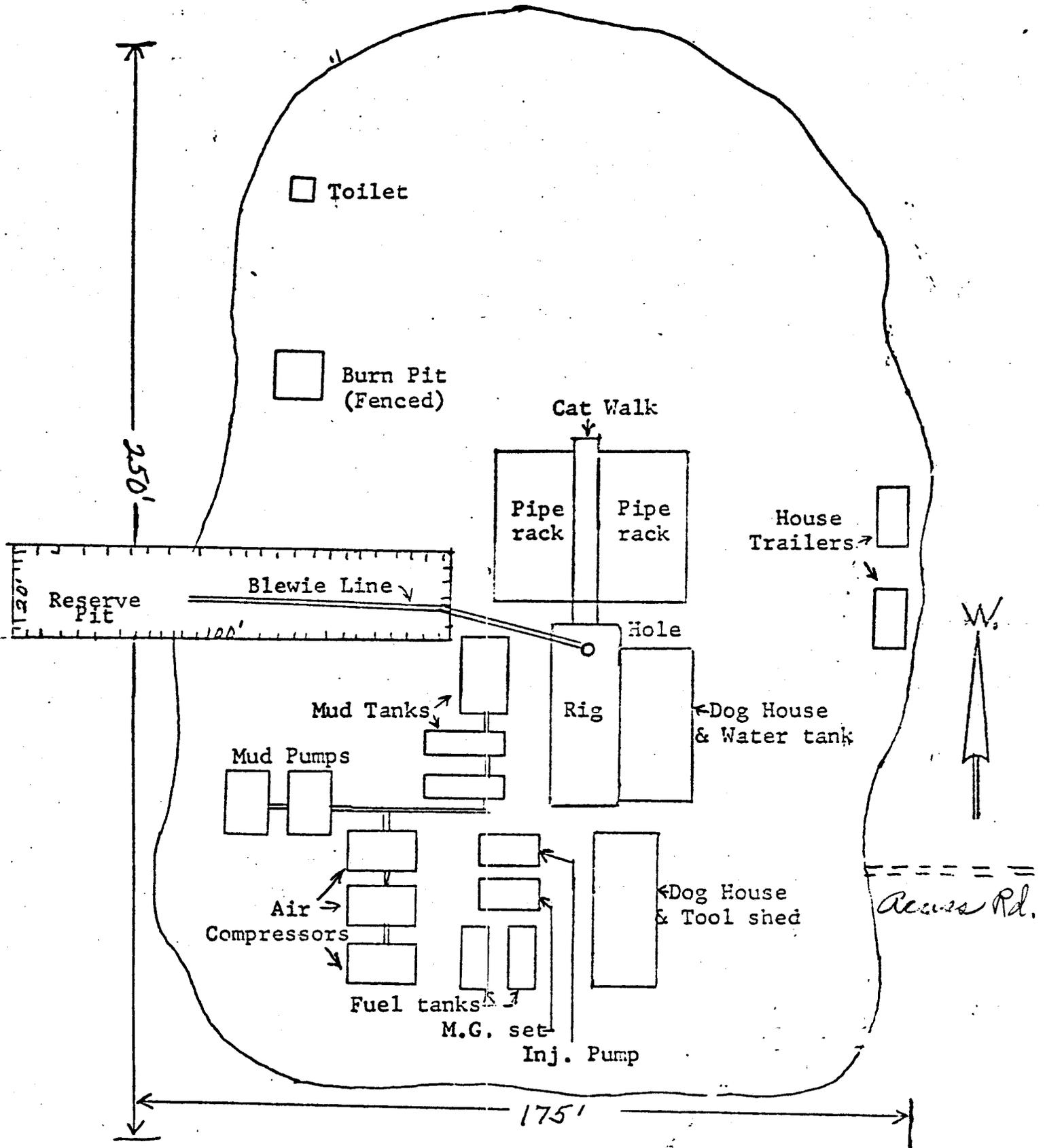
Title: Consulting Geologist

PLAN FOR PRODUCTION EQUIPMENT
INLAND FUELS CORP.
SUPRON #22-2 WELL
NE. SE. SEC. 22-20S-23E.



Scale: 1 in. = 30 ft.

LOCATION PLAN FOR
 INLAND FUELS CORP.
 SUPRON #22-2 WELL
 NE. SE . SEC. 22 . -20S-23E



Scale: 1 in. = approx. 30 ft.

WELL CONTROL EQUIPMENT FOR
INLAND FUELS CORP.
SUPRON #22-2, WELL
NE. SE. SEC. 22 -20S-23E.
GRAND COUNTY, UTAH

The following control equipment is planned for the above designated well: (See attached diagram)

1. Surface Casing:

- A. Hole size for surface casing is 12½"
- B. Setting depth for surface casing is approx. 200 ft.
- C. Casing specs. are: 7 5/8" O.D., K-55, 24.00#, 8 rd. thread, R-3 new or used.
- D. Anticipated pressure at setting depth is approx. 20 lbs.
- E. Casing will be run using three centralizers and a guide shoe, and will be cemented with 100 sks of cement with returns to the surface.
- F. Top of the casing will be near ground level.

2. Casing Head:

Flange size: 10", A.P.I. Pressure rating: 2000# W.P., Series 600; Cameron, OCT, or equivalent; new or used; equipped w/two 2" ports with nipples and 2", 2000# W.P. ball or plug valves. Casing head and valves set above ground level. (A flange only may be used on top of the casing, if the B.O.P. is equipped with 2" outlets below the blind rams.)

3. Intermediate Casing:

None

4. Blowout Preventors:

- A. Double rams; hydraulic; one set of blind rams; one set of rams for 3½" or 4" drill pipe; 10" flange; 2000# or greater W.P.; Series 900; equipped with mechanical wheels and rod for back-up; set on top of casing head flange and securely bolted down, and pressure tested for leaks up to 2000# p.s.i. A hydraulically operated by-drill may be used in place of the above B.O.P., if equipped with 2" outlets below the rams. B.O.P. will be tested for leaks at 2000# p.s.i. prior to drilling below surface casing.
- B. Rotating Head: Shaffer, Grants or equivalent; set on top of blowout preventor and bolted securely; complete with Kelly drive, pressure lubricator; 3½" or 4" rubber for

2000# W.P.; need not have hydril assembly on bottom, if a separate hydril or B.O.P. is used.

C. **Fill and Kill Lines:** The fill and kill lines (2" tubing or heavy duty line pipe) are to be connected thru the 2" valves on the casing head and thru a manifold to permit ready switching from the fill to kill lines.

5. Auxillary Equipment:

A float valve is to be used in the bottom drill collar at all times. A safety valve that can be used in the drill pipe will be kept within easy reach on the rig floor at all times.

6. Anticipated Pressures:

The shut-in pressures of the Dakota, Cedar Mountain, and Morrison formations at depths of 2000' to 3000' in the area have been measured at about 500# to 800# maximum. No toxic gases have ever been encountered in the area and none are anticipated.

7. Drilling Fluids:

Air will be used to drill the subject well until water is encountered, then air-soap-water mist will be used to drill the well deeper. In case of excessive caving problems, it may be necessary to convert to mud.

8. Production Casing:

A. Hole size for production casing will be 6½".

B. Approx. setting depth will be about 3500'.

C. Casing Specs. are: 4½" O.D.; K-55; 10.50#; 8-rd thread; R-3, new.

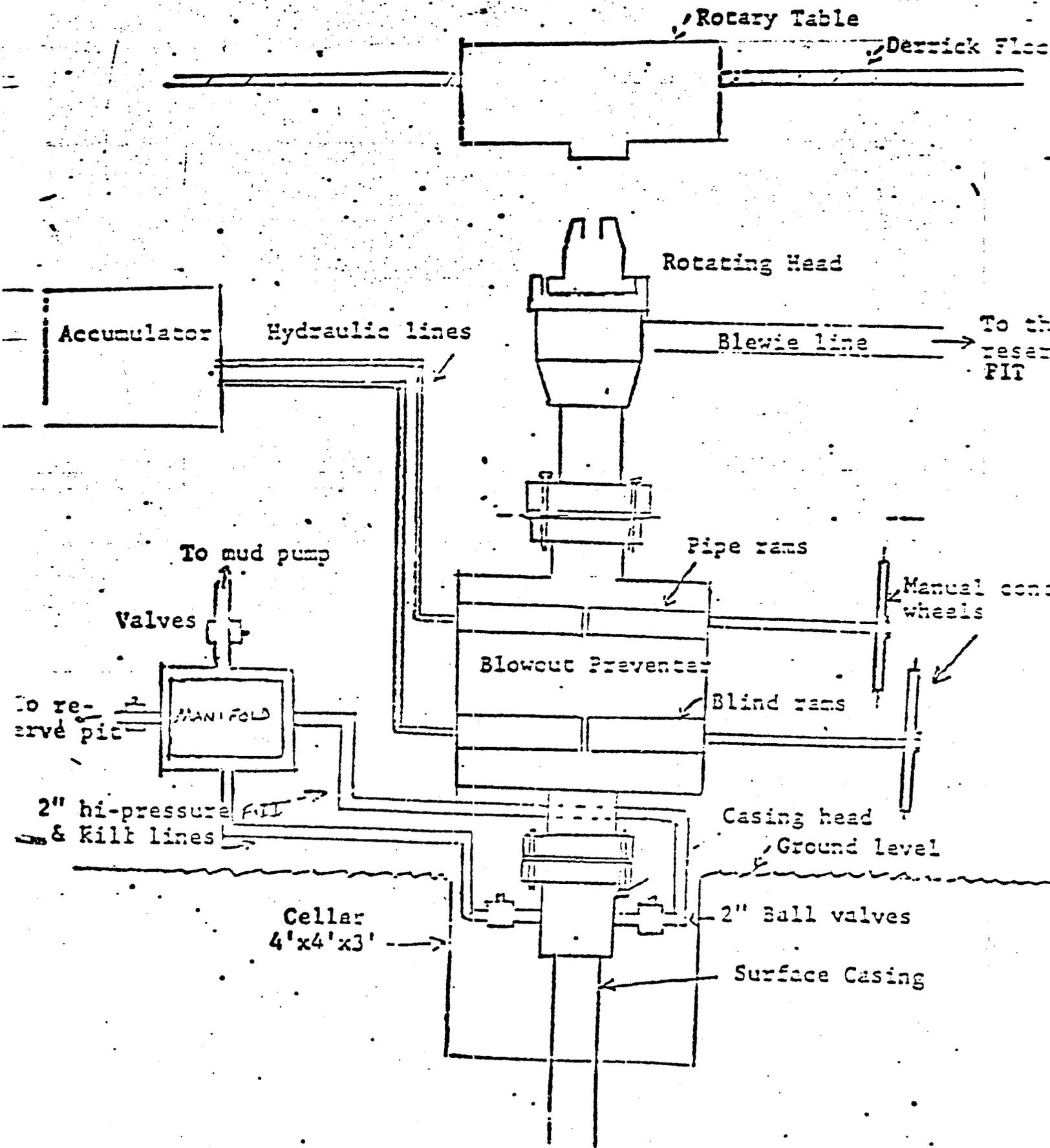
D. If good production is obtained, the casing will be run with a guide shoe at the bottom and about six centralizers and cemented conventionally with sufficient R.F.C. cement to cover 200 ft. above the top of the Dakota formation. The production zone will be perforated, 2 3/8" O.D. tubing will be run, and the well completed conventionally. In the event the production is small, it may be desirable to minimize the damage to the formation by keeping all mud and cement off the formation. In this case the procedure outlined below will be used.

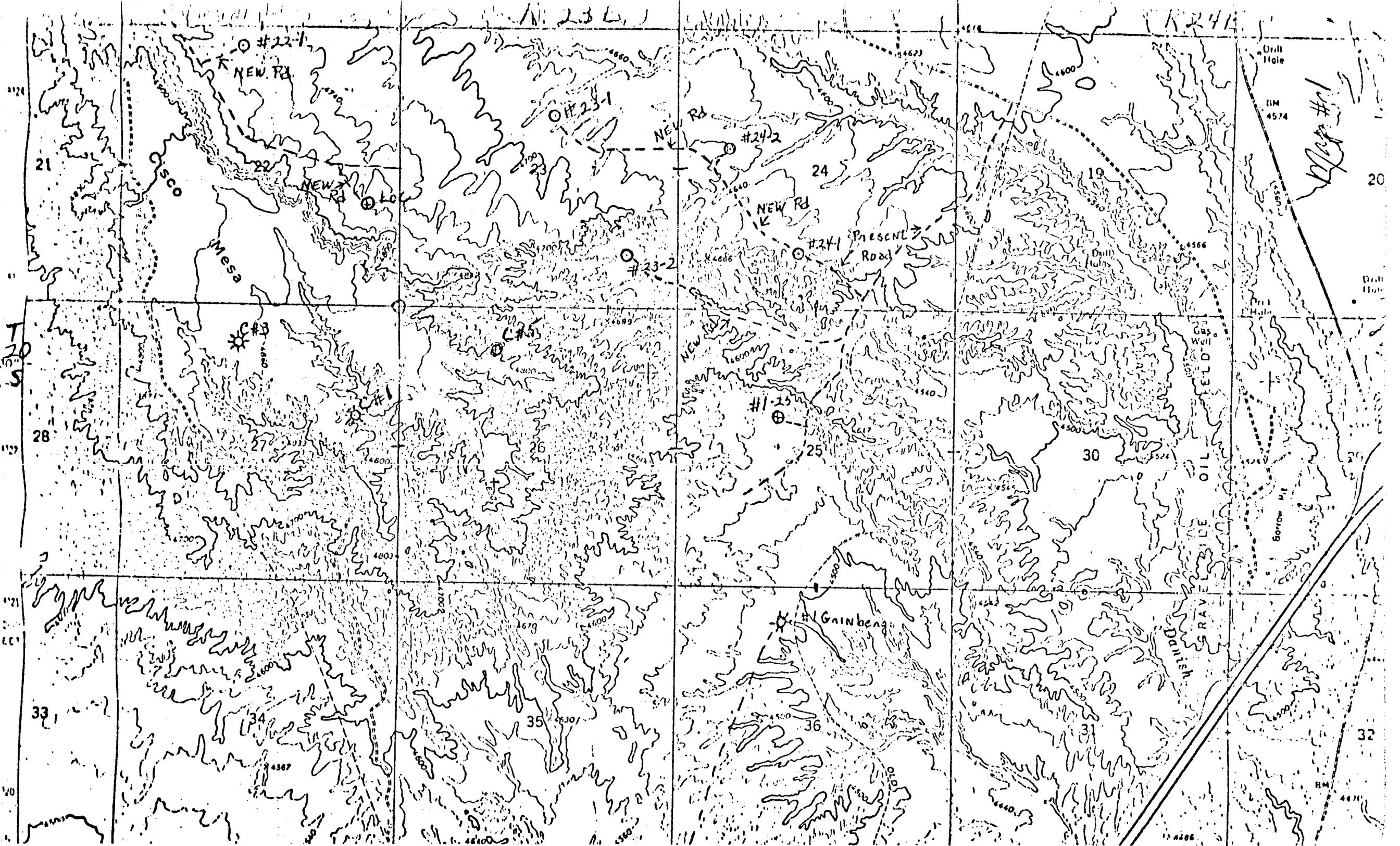
E. Casing will be run with about six centralizers and a cement basket with DV tool set above the production zone.

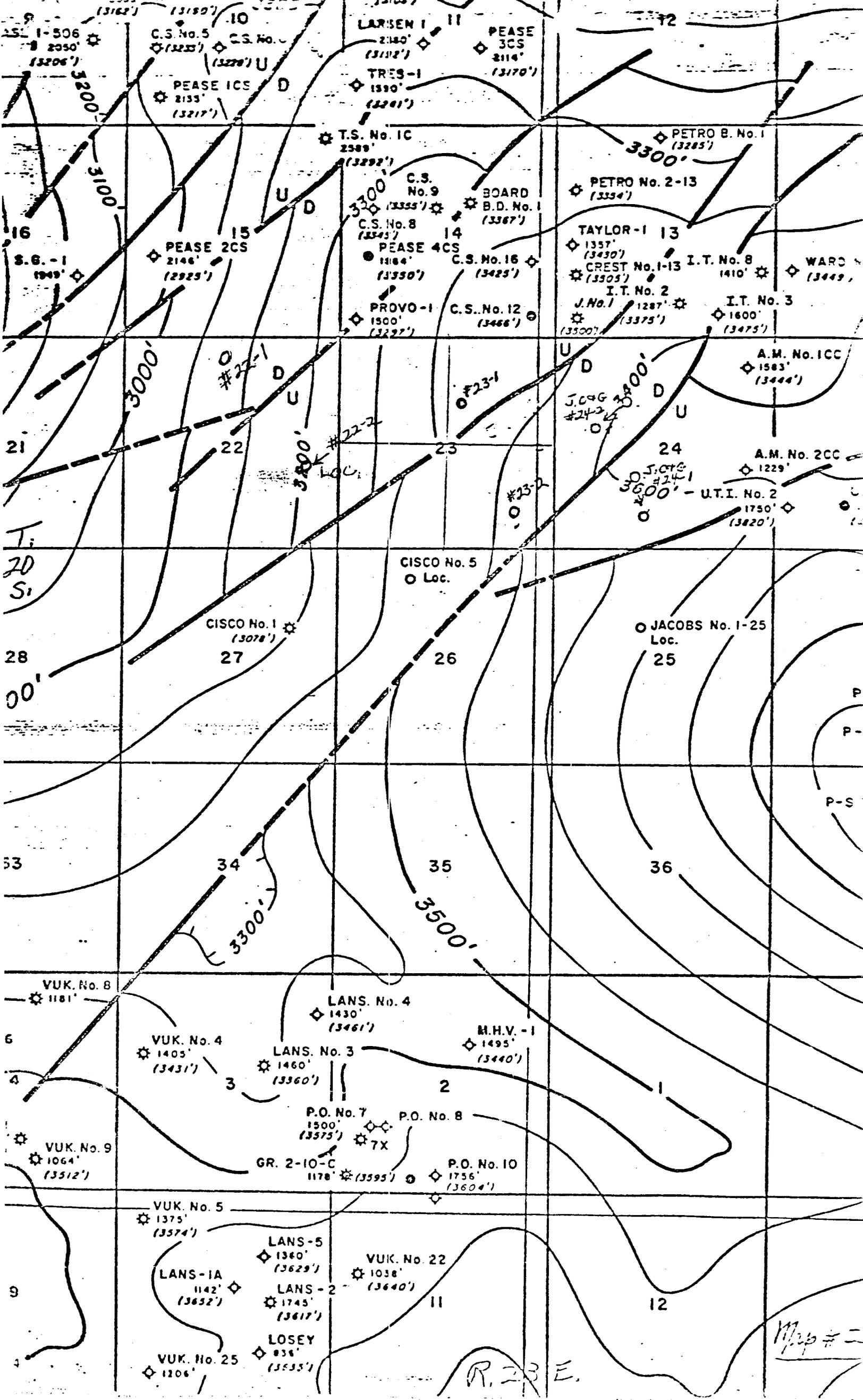
There will be sufficient casing to extend thru the production zone below the basket with a blind guide shoe on the bottom. The casing will be cemented above the packer with about 85 sks of cement (sufficient to cement thru the Dakota formation). The cement will be allowed to cure at least 48 hrs. The plug can then be drilled out and the casing perforated below the DV tool. Two inch tubing will be run and secured in the tubing head prior to perforating.

SCHEMATIC DIAGRAM OF
CONTROL EQUIPMENT FOR THE

INLAND FUELS CORP.
SUPRON #22-2 WELL
NE. SE. SEC. 22-20S-23E.







1-506
2050'
(3206')

C.S. No. 5
(3235')

LARSEN I
2140'
(3112')

PEASE 3CS
2114'
(3170')

PEASE 1CS
2135'
(3217')

TRES-1
1590'
(3241')

T.S. No. 1C
2589'
(3292')

PETRO B. No. 1
(3285')

S.G. -1
1949'

PEASE 2CS
2146'
(2925')

C.S. No. 9
(3355')

BOARD B.D. No. 1
(3367')

PETRO No. 2-13
(3354')

TAYLOR-1 13
1357'
(3430')

CREST No. 1-13
(3305')

I.T. No. 8
1410'

WARD
(3449')

C.S. No. 8
(3345')

PEASE 4CS
14184'
(3350')

I.T. No. 2
J. No. 1
1287'
(3375')

I.T. No. 3
1600'
(3475')

PROVO-1
1500'
(3227')

C.S. No. 12
(3466')

A.M. No. 1CC
1583'
(3444')

21

#22-1

#23-1

J. Co. G
#24-2

A.M. No. 2CC
1229'

Ti
20
Si

CISCO No. 5
Loc.

JACOBS No. 1-25
Loc.
25

28
00'

CISCO No. 1
(3078')

33

VUK. No. 8
1181'

LANS. No. 4
1430'
(3461')

M.H.V.-1
1495'
(3440')

6

VUK. No. 4
1405'
(3431')

LANS. No. 3
1460'
(3360')

4

VUK. No. 9
1064'
(3512')

P.O. No. 7
1500'
(3575')

P.O. No. 8
7X

9

VUK. No. 5
1375'
(3574')

GR. 2-10-C
1178'
(3595')

P.O. No. 10
1756'
(3604')

4

LANS-1A
1142'
(3652')

LANS-5
1380'
(3629')

VUK. No. 22
1038'
(3640')

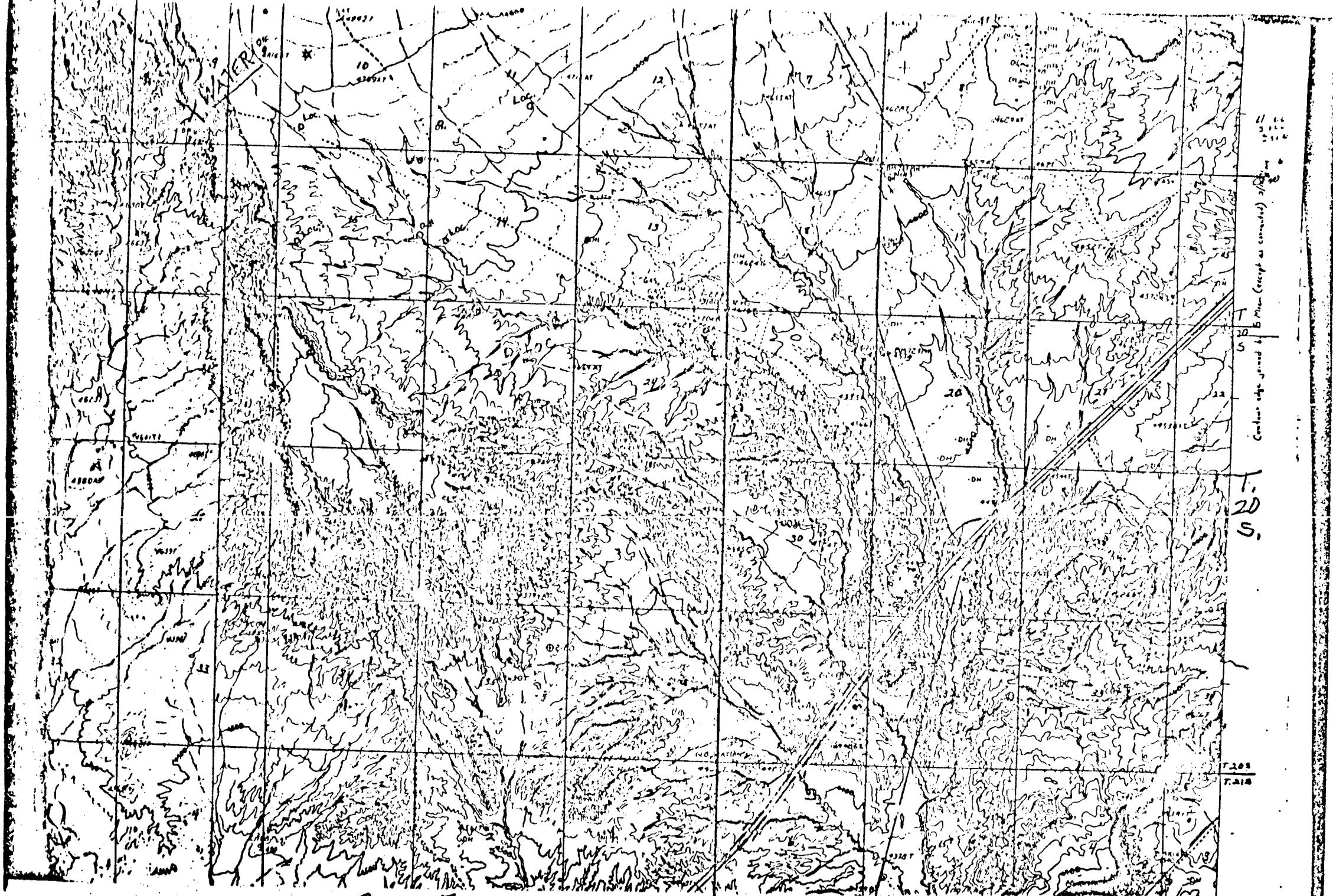
LANS-2
1745'
(3617')

LOSEY
836'
(3535')

VUK. No. 25
1206'

R. 23 E.

Map # 2



Contours refer ground to B.M. (except as connected) showing

T.
S.
S.

7.201
7.218

R 23 E.

R 24 E

Map # 3

Map # 3

19.25.80

** FILE NOTATIONS **

DATE: December 10, 1979

Operator: Inland Fuels

Well No: Suprom Federal # 22-2

Location: Sec. 22 T. 20S R. 23E County: Grand

File Prepared:

Entered on N.I.D.:

Card Indexed:

Completion Sheet:

API Number 43-019-30579

CHECKED BY:

Geological Engineer: _____

Petroleum Engineer: _____

Director: OK under 102-16B if no other gas wells w/in 1320'
no other wells on sec 22

APPROVAL LETTER:

Bond Required:

Survey Plat Required:

Order No. 102-16B 11/15/79

O.K. Rule C-3

Rule C-3(c), Topographic Exception/company owns or controls acreage within a 660' radius of proposed site

Lease Designation Prod

Plotted on Map

Approval Letter Written

3

PT
re

December 19, 1979

Inland Fuels Corporation
2121 South Columbia
Tulsa, Oklahoma 74114

Re: Well No. Supron Federal #22-2
Sec. 22, T. 20S, R. 23E
Grand County, Utah

Insofar as this office is concerned, approval to drill the above referred to gas well is hereby granted in accordance with the Order issued in Cause No. 102-16B dated November 15, 1979

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER
Geological Engineer
Office: 53305771
Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-019-30579.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Michael T. Minder
Geological Engineer

/b.t.m

cc: USGS

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

DUPLICATE

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
OIL WELL GAS WELL OTHER
SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Inland Fuels Corporation

3. ADDRESS OF OPERATOR
2121 South Columbia, Tulsa, Okla. 74114

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
At surface NE. SE. Sec. 22, T 20S, R 23E, S.L.M..
At proposed prod. zone 1945' fr. S-line and 641' fr. E-line

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
Approximately 5 1/2 miles NE. of Cisco, Ut.

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 641'
16. NO. OF ACRES IN LEASE 1760 Acres
17. NO. OF ACRES ASSIGNED TO THIS WELL 80

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 3500'
19. PROPOSED DEPTH 2525'
20. ROTARY OR CABLE TOOLS Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.) 4769' grd; 4779' K.B.
22. APPROX. DATE WORK WILL START* Jan. 15, 1979

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/2"	8 5/8"	24.00#	150'	100 sks
7 7/8"	4 1/2"	10.50#	Thru pay zone	Cemented to 200' above Kd.

It is planned to drill a well at the above location to test the gas production possibilities of the sands in the Dakota, Cedar Mt., and Morrison formations. The well will be drilled to a point which is near the top of the Entrada formation or to commercial production, whichever is at the lesser depth. The well will be drilled with rotary tools, using air for circulation. The surface casing will be set at about 150 ft., and cemented with returns to the surface. A blowout preventer with hydraulically operated blind and pipe rams will be installed on top of the surface casing; and a rotating head will be used on top of the blowout preventer. Fill and kill lines (2") will be connected below the blind rams. Any gas encountered will be flared at the end of the blowout line, and roughly checked for volume thru 2" line after the pipe rams have been closed. A float valve will be used in the bottom drill collar at all times. A prognosis for the well is attached.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED *[Signature]* TITLE President Dec. 5, 1979

(This space for Federal or State office use)

RECEIVED
APR 21 1980

PERMIT NO. *[Signature]* APPROVAL DATE APR 18 1980

APPROVED BY *[Signature]* FOR E. W. GUYNN DISTRICT ENGINEER DIVISION OF OIL, GAS & MINING

CONDITIONS OF APPROVAL, IF ANY:

CONDITIONS OF APPROVAL ATTACHED TO OPERATOR'S COPY

NOTICE OF APPROVAL

*See Instructions On Reverse Side
Production Facilities and Flowline NOT Approved

FLARING OR VENTING OF GAS IS SUBJECT TO NTL 4-A DATED 1/1/80

Ut. State O&G

U. S. GEOLOGICAL SURVEY - CONSERVATION DIVISION

FROM: DISTRICT GEOLOGIST, ME, SALT LAKE CITY, UTAH

TO: DISTRICT ENGINEER, O&G, SALT LAKE CITY, UTAH

SUBJECT: APD MINERAL EVALUATION REPORT

LEASE NO. U-24605

OPERATOR: Inland Fuels

WELL NO. 22-2

LOCATION: 1/2 NE 1/4 SE 1/4 sec. 22, T. 20S, R. 23E, SW

Grand County, Utah

1. Stratigraphy:
- monocis - surface*
 - Dakota - 1680*
 - Cedar Mon - 1780*
 - Morrison - 1870*
 - Saltwash - 2150*
 - Entrada 2480*
 - TOTD 2525*

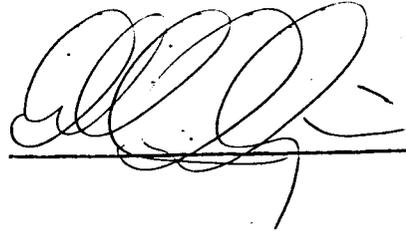
2. Fresh Water:
none probable

3. Leasable Minerals:
gas - Dakota to Entrada

4. Additional Logs Needed:
adequate

5. Potential Geologic Hazards:
none expected

6. References and Remarks:

Signature: 

Date: 12-27-79

United States Department of the Interior
Geological Survey
2000 Administration Building
1745 West 1700 South
Salt Lake City, Utah 84104

USUAL ENVIRONMENTAL ASSESSMENT

Date March 10, 1980

Operator Inland Fuels Corp. Well No. Supron #22-2
Location 1945' FSL 641' FEL Section 22 Township 20S Range 23E
County Grand State Utah Field/Unit Cisco Springs
Status: Surface Ownership Public Minerals Federal
Lease No. U-24605 Permit No. _____

Joint Field Inspection Date: January 24, 1980

Field Inspection Participants, Titles, and Organizations:

<u>Glenn Doyle</u>	<u>U. S. Geological Survey</u>
<u>Elmer Duncan</u>	<u>Bureau of Land Management</u>
<u>Don Quigley</u>	<u>Operator</u>
_____	_____
_____	_____
_____	_____
_____	_____

Related Environmental Documents: Book Mountain Planning Unit Resource Analysis, Bureau of Land Management, Moab, Utah.

Prepared by: Glenn M. Doyle
Environmental Scientist
Grand Junction, Colorado

*Mitigators
PE 5 & 6
3. a) - (4)*

*pad 175 x 250
pit 20 x 100
5m x 16' new access
3/10 mi - upgrade road
Prod loc on pad
Flow line not in
5/10/80
15/10/80*

Proposed Action:

On December 7, 1979, Inland Fuels Corp. filed an application for Permit to Drill Supron #22-2 well, a 2525' gas test of the Dakota, Cedar Mountain, and Morrison Formations, located at an elevation of 4769' in the NE/4 SE/4, Sec. 22, T20S, R23E on federal mineral lands and public surface, lease No. U-24605. There was no objection raised to the wellsite nor to the access road.

A rotary rig would be used for the drilling. An adequate casing and cementing program is proposed. Freshwater sands and other mineral-bearing formations would be protected. A Blowout Preventor would be used during the drilling of the well. The proposed pressure rating should be adequate. Details of the operator's NTL-6 10-Point Subsurface Plan are on file in the U.S.G.S. District Office in Salt Lake City, Utah, and the U.S.G.S. Northern Rocky Mountain Area Office in Casper, Wyoming. The 13-Point Surface Protection Plan is on file in the District Office in Salt Lake City, Utah.

A working agreement has been reached with the Bureau of Land Management, the controlling surface agency. Rehabilitation plans would be decided upon as the well neared completion; the Surface Management Agency would be consulted for technical expertise on those arrangements.

The operator proposes to construct a drill pad 175' wide x 250' long and a reserve pit 20' x 100'. A new access road would be constructed 16' wide x 500' long and a 3/4 mile stretch of existing road would be upgraded and maintained from an existing oilfield road. The operator proposes to construct production facilities on disturbed area of the proposed drill pad.

If production is established, plans for a gas flowline would be submitted to the appropriate agencies for approval. The anticipated starting date is March 1980 and duration of drilling activities would be about seven days.

Location and Natural Setting:

The proposed drillsite is approximately eight miles NW of Cisco, Utah, the nearest town. A poor road runs to within 500' of the location. This well is in the Cisco Springs Field.

Topography:

The wellsite lies on a very gently sloping plain which is surrounded on the south, west, and north by gently rolling Mancos Shale hills.

Geology:

The surface geology is Mancos Shale. The soil is a sandy clay. No geologic hazards are known near the drillsite. Seismic risk for the area is minor. Anticipated geologic tops are filed with the 10-Point Subsurface Protection Plan.

Approval of the proposed action would be conditioned that adequate and sufficient electric/radioactive/density logging surveys would be made to locate and identify any potential mineral resources. Production casing and cementing would be adjusted to assure no influence of the hydrocarbon zones through the well bore on these minerals. In the event the well is abandoned, cement plugs would be placed with drilling fluid in the hole to assure protection of any mineral resources.

The potential for loss of circulation would exist. Loss of circulation may result in the lowering of the mud levels, which might permit exposed upper formations to blow out or to cause formation to slough and stick to drill pipe. A loss of circulation would result in contamination due to the introduction of drilling muds, mud chemicals, filler materials, and water deep into the permeable zone, fissures, fractures, and caverns within the formation in which fluid loss is occurring. The use of special drilling techniques, drilling muds, and lost circulation materials may be effective in controlling lost circulation.

A geologic review of the proposed action has been furnished by the Area Geologist, U. S. Geological Survey, Salt Lake City, Utah.

The operator's drilling, cementing, casing and blowout prevention programs have been reviewed by the Geological Survey engineers and determined to be adequate.

Soils:

No detailed soil survey has been made of the project area. The soil is subject to runoff from rainfall and has a high runoff potential and sediment production would be high. The soils are mildly to moderately alkaline and support the salt-desert shrub community.

Twelve inches of topsoil would be removed from the surface and stockpiled on the east and west sides of the pad. The soil would be spread over the surface of disturbed areas when abandoned to aid in rehabilitation of the surface. Rehabilitation is necessary to prevent erosion and encroachment of undesired species on the disturbed areas. The operator proposes to rehabilitate the location and access roads per the recommendations of the Bureau of Land Management.

Approximately 1.5 acres of land would be stripped of vegetation. This would increase the erosional potential. Proper construction practice, construction of water bars, reseeding of slope-cut area would minimize this impact.

Air:

No specific data on air quality is available at the proposed location. There would be a minor increase in air pollution due to emissions from rig and support traffic engines. Particulate matter would increase due to dust from travel over unpaved dirt roads. The potential for increased air pollution due to leaks, spills, and fire would be possible.

Relatively heavy traffic would be anticipated during the drilling-operations phase, increasing dust levels and exhaust pollutants in the area. If the well

was to be completed for production, traffic would be reduced substantially to a maintenance schedule with a corresponding decrease of dust levels and exhaust pollutants to minor levels. If the project results in a dry hole, all operations and impact from vehicular traffic would cease after abandonment. Due to the limited number of service vehicles and limited time span of their operation, the air quality would not be substantially reduced.

Toxic or noxious gases would not be anticipated. ✓

Precipitation:

Annual rainfall should range from about 8 to 11" at the proposed location. The majority of the numerous drainages in the surrounding area are of a non-perennial nature flowing only during early spring runoff and during extremely heavy rainstorms. This type of storm is rather uncommon as the annual precipitation is around 8".

Winds are medium and gusty, occurring predominantly from southwest to northeast. Air mass inversions are rare. The climate is semiarid with abundant sunshine, hot summers and cold winters with temperature variations on a daily and seasonal basis.

Surface Water Hydrology:

Several small, nonperennial drainages cross the wellsite. These channels would be leveled and filled as a result of dirt construction, increasing siltation and erosion potential. These are considered as minor impacts.

Some additional erosion would be expected in the area since surface vegetation would be removed. If erosion became serious, drainage systems such as water bars and dikes would be installed to minimize the problem. The proposed project should have minor impact on the surface water systems. The potentials for pollution would be present from leaks or spills. The operator is required to report and clean up all spills or leaks.

Groundwater Hydrology:

Some minor pollution of groundwater systems would occur with the introduction of drilling fluids (filtrate) into the aquifer. This is normal and unavoidable during rotary drilling operations. The potential for communication, contamination, and commingling of formations via the well bore would be possible. The drilling program is designed to prevent this. There is need for more data on hydrologic systems in the area and the drilling of this well may provide some basic information as all shows of fresh water would be reported. Water production with the gas would require disposal of produced water per the requirements of NTL-2B. The depths of freshwater formations are listed in the 10-Point Subsurface Protection Plan. The pits would be unlined. If fresh water should be available from the well, the owner or surface agency may request completion as a water well if given approval.

Vegetation:

Sagebrush, shadscale, greasewood, and desert grasses predominate the area.

Proposed action would remove about 1.5 acres of vegetation. Removal of vegetation would increase the erosional potential and there would be a minor decrease in the amount of vegetation available for grazing.

The operator proposes to rehabilitate the surface upon completion of operations.

Wildlife:

Animal and plant inventory has been made by the BLM. No endangered plants or animals are known to inhabit the project area. The fauna of the area consists predominantly of mule deer, coyotes, rabbits, foxes, and varieties of small ground squirrels and other types of rodents and various types of reptiles. The area is used by man for the primary purpose of grazing domestic livestock and sheep. The birds of the area are raptors, finches, ground sparrows, magpies, crows, and jays.

Social-Economic Effect:

An on the ground surface archaeological reconnaissance would be required prior to approval of the proposed action. Appropriate clearances would then be obtained from the surface managing agency. If a historic artifact, an archaeological feature or site is discovered during construction operations, activity would cease until the extent, the scientific importance, and the method of mitigating the adverse effects could be determined by a qualified cultural resource specialist.

There are no occupied dwellings or other facilities of this nature in the general area. Minor distractions from aesthetics would occur over the lifetime of the project. All permanent facilities placed on the location would be painted a color to blend in with the natural environment. Present use of the area is grazing, recreation, and oil and gas activities.

Noise from the drilling operation may temporarily disturb wildlife and people in the area. Noise levels would be moderately high during drilling and completion operations. Upon completion, noise levels would be infrequent and significantly less. If the area is abandoned, noise levels should return to pre-drilling levels.

The site is visible from a major road.

The overall effect of oil and gas drilling and production activity is significant in Grand County but it is difficult to assess the environmental impact of a single well on state and/or national levels. However, if said well was to produce in sufficient quantity, additional development wells might be anticipated. This additional development, in turn, would lead to greater environmental and socioeconomic consequences.

Should the wellsite be abandoned, surface rehabilitation would be done according to the surface agency's requirements and to USGS's satisfaction. This would involve leveling, contouring, reseeding, etc., of the location and

possibly the access road. If the well should produce hydrocarbons, measures would be undertaken to protect wildlife and domestic stock from the production equipment.

There are no national, state, or local parks, forests, wildlife refuges or ranges, grasslands, monuments, trails or other formally designated recreational facilities near the proposed location.

The proposed location is within the Book Mountain Planning Unit. This Environmental Assessment Record was compiled by the Bureau of Land Management, the surface managing agency of the Federal surface in the area. The study includes additional information on the environmental impact of oil and gas operations in this area and gives land use recommendations. The E.A.R. is on file in the agency's State offices and is incorporated herein by reference.

Waste Disposal:

The mud and reserves pits would contain all fluids used during the drilling operations. A covered trash pit would be utilized for any solid wastes generated at the site and would be buried at the completion of the operations. Sewage would be handled according to State sanitary codes. For further information, see the 13-Point Surface Plan.

Alternatives to the Proposed Action:

1) Not Approving the Proposed Permit--The Oil and Gas Lease grants the lessee exclusive right to drill for, mine, extract, remove and dispose of all oil and gas deposits. Under leasing provisions, the Geological Survey has an obligation to allow mineral development if the environmental consequences are not too severe or irreversible. Upon rehabilitation of the site, the environmental effects of this action would be substantially mitigated, if not totally annulled. Permanent damage to the surface and subsurface would be prevented as much as possible under U.S.G.S. and other controlling agencies' supervision with rehabilitation planning reversing almost all effects. Additionally, the growing scarcity of oil and gas should be taken into consideration.

2) Minor relocation of the wellsite and access road or any special, restrictive stipulations or modifications to the proposed program would not significantly reduce the environmental impact. There are no severe vegetative, animal or archaeological-historical-cultural conflicts at the site. Since only a minor impact on the environment would be expected, the alternative of moving the location is rejected. At abandonment, normal rehabilitation of the area such as contouring, reseeding, etc., would be undertaken with an eventual return to the present status as outlined in the 13-Point Surface Plan.

3) Drilling should be permitted, provided the following mitigative measures are incorporated into the APD and adhered to by the operator:

a) Operator will fence the reserve pit on three sides prior to drilling, and four sides once the rig moves off.

b) Operator will stockpile 12" of topsoil on the east and west edges of the pad.

c) Operator will maintain blooie line a minimum of 125' from the wellhead and direct it into the reserve pit.

Adverse Environmental Effects Which Cannot Be Avoided:

Surface disturbance and removal of vegetation from approximately 1.5 acres of land surface for the lifetime of the project which would result in increased and accelerated erosional potential. Grazing would be eliminated in the disturbed areas and there would be a minor and temporary disturbance of wildlife and livestock. Minor induced air pollution due to exhaust emissions from rig engines of support traffic engines would occur. Minor increase in dust pollution would occur due to vehicular traffic associated with the operation. If the well is a gas producer, additional surface disturbance would be required to install production pipelines. The potential for fires, leaks, spills of gas, oil or water would exist. During the construction and drilling phases of the project, noise levels would increase. Potential for subsurface damage to freshwater aquifers and other geologic formations exists. Minor distractions from aesthetics during the lifetime of the project would exist. If the well is a producer, an irreplaceable and irretrievable commitment of resources would be made. Erosion from the site would eventually be carried as sediment in the Colorado River. The potential for pollution to Cisco Springs would exist through leaks and spills.

If well is a producer, other development wells would be anticipated with substantially greater environmental and economic impacts.

We have considered the proposed action in the preceding pages of this EA and find, based on the analysis of environmental considerations provided therein, no evidence to indicate that it will significantly (40 CFR 1508.27) impact the quality of the human environment.

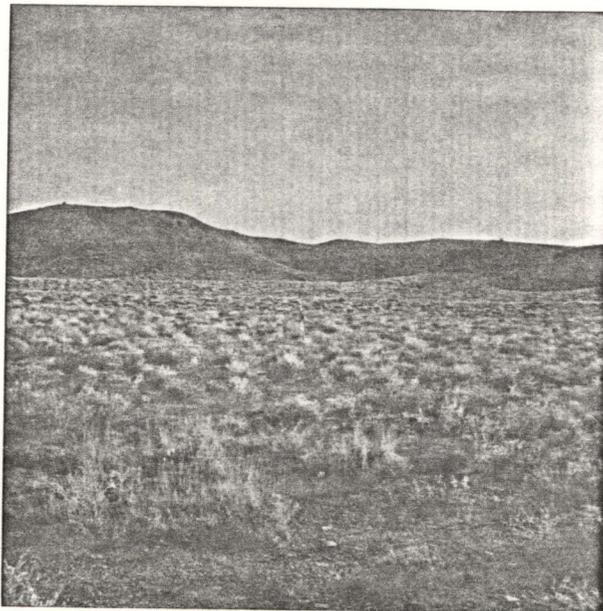
Determination:

I determine that the proposed action (as modified by the recommended approval conditions) does not constitute a major Federal action significantly affecting the quality of the human environment in the sense of NEPA, Sec. 102(2)(C).

Date

1/17/80

E. S. Sney
District Engineer
U. S. Geological Survey
Conservation Division
Oil and Gas Operations
Salt Lake City District



INLAND FUELS SUPRON #22-2
SEC. 22, T20S, R23E
GRAND CO., UTAH

November 19, 1980

Inland Fuels Corporation
2121 South Columbia
Tulsa, Oklahoma 74114

RE: SEE SHEET ATTACHED FOR WELLS
INVOLVED.

Gentlemen:

In reference to above mentioned well(s), considerable time has gone by since approval was obtained from this office.

This office has not received any notification of spudding. If you do not intend to drill this well (these wells), please notify this Division. If spudding or any other activity has taken place, please send necessary forms. If you plan on drilling this location at a later date, please notify as such.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

Debbie Beauregard
DEBBIE BEAUREGARD
CLERK TYPIST

SHEET ATTACHMENT:

- (1) Well No. Fed. #9-1
Sec. 9, T. 20S, R. 23E,
Grand County, Utah
- (2) Well No. Fed. #10-1
Sec. 10, T. 20S, R. 23E,
Grand County, Utah
- (3) Well No. Fed. #11-3
Sec. 11, T. 20S, R. 23E,
Grand County, Utah
- (4) Well No. Fed. #22-2
Sec. 22, T. 20S, R. 23E,
Grand County, Utah
- (5) Well No. Fed. #23-3
Sec. 23, T. 20S, R. 23E,
Grand County, Utah

DAVID H. MONNICH
P. O. Box 5004
CARROLLTON, TEXAS 75006

December 16, 1980

DIVISION OF
OIL, GAS & MINING

DEC 22 1980

RECEIVED

Ms. Debbie Beauregard
State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
1588 West North Temple
Salt Lake City, Utah 84116

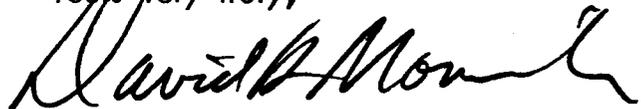
Dear Ms. Beauregard --

Re Well No. Fed. #9-1, Sec. 9,
Well No. Fed. #10-1, Sec 10
Well No. Fed. #11-3, Sec 11
Well No. Fed #22-2, Sec 22
Well No. Fed. #23-3, Sec 23
T. 20S, R. 23E, Grand County,
Utah

In answer to your letter of November 19, 1980 concerning the wells for which we applied to drill, we have not spudded any and are on hold until we can get further geological information. We will inform you of our plans.

Thank you.

Yours very truly,



David H. Monnich

Conservation Division
2000 Administration Building
1745 West 1700 South
Salt Lake City, Utah 84104

May 5, 1981

Inland Fuels Corporation
2121 South Columbia
Tulsa, Oklahoma 74114

Re: Return Application for
Permit to Drill
Well No. 22-2
Section 22, T. 20S., R. 23E.
Grand County, Utah
Lease No. U-24605

Gentlemen:

The Application for Permit to Drill the referenced well was approved April 18, 1980. Since that date no known activity has transpired at the approved location. Under current District policy, application's for permit to drill are effective for a period of one year. In view of the foregoing this office is rescinding the approval of the referenced application without prejudice. If you intend to drill at this location on a future date a new application for permit to drill must be submitted.

This office requires a letter confirming that no surface disturbance has been made for this drill site. Any surface disturbance associated with the approved location of this well is to be rehabilitated. A schedule for this rehabilitation must, then be submitted. Your cooperation in this matter is appreciated.

Sincerely,

(Orig. Sgd.) R. A. Henricks

for E. W. Guynn
District Oil and Gas Supervisor

bcc: DCM, O&G, CR, Denver
BLM, Moab
State Office (O&G)
State Office (BLM)
USGS-Vernal
Well File
APD Control

RAH/TM/tm

SCOTT M. MATHESON
Governor



OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING
1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771

CHARLES R. HENDERSON
Chairman

CLEON B. FEIGHT
Director

JOHN L. BELL
C. RAY JUVELIN
THADIS W. BOX
MAXILIAN A. FARBMAN
EDWARD T. BECK
E. STEELE McINTYRE

May 19, 1981

Inland Fuels Corporation
2121 South Columbia
Tulsa, Oklahoma 74114

Re: SEE ATTACHED SHEET ON WELL DUE

Gentlemen:

Our records indicate that you have not filed the Monthly drilling reports for the months indicated above on the subject wells.

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1B, (U.S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING


SANDY BATES
CLERK-TYPIST

1. Well No. Federal 9-1
Sec. 9, T. 20S. R.23E.
Grand County, Utah
(Janurary - April 1981)

2. Well No. Federal 10-1
Sec. 10, T.20S. R. 23E.
Grand County, Utah
(Janurary - April 1981)

3. Well No. Federal 11-3
Sec. 11, T.20S. R.23E.
Grand County, Utah
(Janurary - April 1981)

4. Well No. Federal 22-2
Sec. 22, T.20S. R.23E.
Grand County, Utah
(Janurary - April 1981)

5. Well No.Federal 23-3
Sec. 23, T.20S. R. 23E.
Grand County, Utah
(Janurary - April 1981)

666
DAVID H. MONNICH
P. O. Box 5004
CARROLLTON, TEXAS 75006

*Inland Fuels
Corporation*

June 5, 1981

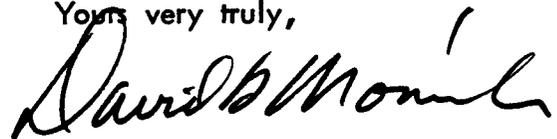
Ms. Sandy Bates
State of Utah
Department of Natural Resources
Division of Oil, Gas, and Mining
1588 West North Temple
Salt Lake City, Utah 84116

Reference: Well No. Fed. #9-1, Sec. 9,
Well No. Fed. #10-1, Sec. 10,
Well No. Fed. #11-3, Sec 11,
Well No. Fed. #22-2, Sec 22,
Well No. Fed. #23-3, Sec 23
T. 20S, R. 23E, Grand County, Utah

Dear Ms. Bates:

In answer to your letter of May 19, 1980 concerning the wells for which we applied to drill, we have abandoned plans to drill. We will reapply for drilling permits.

Yours very truly,



David H. Monnich

RECEIVED
JUN 8 1981

JUN 8 1981

DIVISION OF
OIL, GAS & MINING