

May 24, 1979

Designation of Operator
State of Utah Oil & Gas Lease
Number ML-29212
Grand County, Utah
F/O #431



Utah State Land Board
411 Empire Bldg.
Salt Lake City, Utah 84111

Gentlemen:

MITCHELL ENERGY CORPORATION, holder of State of Utah Oil & Gas lease #ML-29212, hereby designates FRANK B. ADAMS, 716 WILSON BLDG., CORPUS CHRISTI, TEXAS, 78476, as its operator and local agent, with full authority to act in its behalf in complying with the terms of the lease with respect to the following lands:

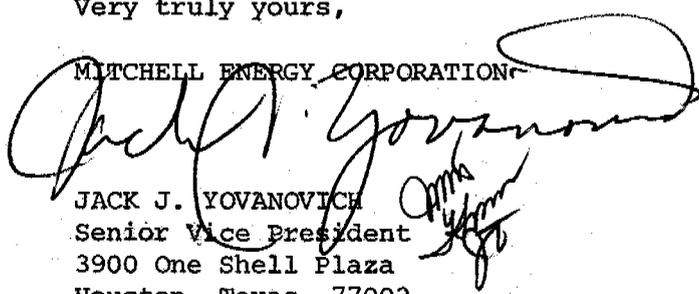
TOWNSHIP 19 SOUTH, RANGE 24 EAST, S.L.M.
Section 36: SE/4
Grand County, Utah

It is understood that this Designation of Operator does not constitute an assignment of any interest in the subject lease.

It is also understood that this Designation of Operator does not relieve the lessee of responsibility for compliance with the terms of the lease and in the event of default on the part of the designated operator, the lessee will make full and prompt compliance with all of the lease terms.

Very truly yours,

MITCHELL ENERGY CORPORATION


JACK J. YOVANOVICH
Senior Vice President
3900 One Shell Plaza
Houston, Texas 77002

JJY/BHW/mgo

Attachment No. 2

May 24, 1979

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State of Utah Oil & Gas Lease
Number ML-29212
Grand County, Utah
F/O #431



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411 Empire Bldg.
Salt Lake City, Utah 84111

Gentlemen:

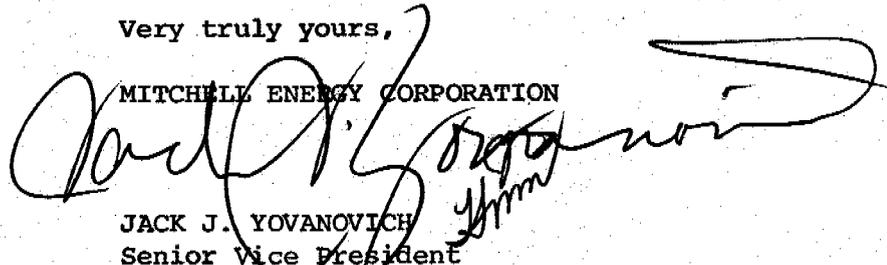
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3900 One Shell Plaza
Houston, Texas 77002

JJY/BHW/mgo

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS

ML-29212

5. Lease Designation and Serial No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

6. If Indian, Allottee or Tribe Name

1a. Type of Work

DRILL

DEEPEN

PLUG BACK

7. Unit Agreement Name

b. Type of Well

Oil Well

&/or Gas Well

Other

Single Zone

Multiple Zone

8. Farm or Lease Name

2. Name of Operator

Frank B. Adams

9. Well No.

No. 36-1

3. Address of Operator

716 Wilson Building, Corpus Christi, TX 78476

10. Field and Pool, or Wildcat

Wildcat

4. Location of Well (Report location clearly and in accordance with any State requirements.*)

At surface

625' fsl & 1,021' fel of Section 36, Township

11. Sec., T., R., M., or Blk. and Survey or Area

At proposed Prod. Zone

19 South, Range 24 East, SLM

SE SE

Same as above

36-T19S-R24E SLM

14. Distance in miles and direction from nearest town or post office*

11 miles NE of Cisco, Utah

12. County or Parrish 13. State

Grand County, Utah

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)

625'

16. No. of acres in lease

636.04

17. No. of acres assigned to this well

10 acs (oil)-160 acs (gas)

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.

19. Proposed depth

1,700' Entrada

20. Rotary or cable tools

Rotary (air)

21. Elevations (Show whether DF, RT, GR, etc.)

4,580' Ground 4,590' K.B.

22. Approx. date work will start*

o/b 11-15-79

23.

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
11"	8-5/8ths	24#	150'	45 sks to surface
6-3/4ths	4 1/2"	10.5#	1,650' +	100 sks + 3% KCL

Drilling Contractor: Starner Drilling Co.

P. O. Box 1868

Grand Junction, CO 81501

Blowout Prevention Equipment: Rigan BOP 3,000 psi (Hyd closing unit) tested to 1,000 psi after surface pipe is cemented, then daily thereafter.

Grant rotating head over BOP and full shutoff gate valve on wellhead and exhaust line.

Attachments:

1. Surveyor's plat
2. Designation of Operator
3. Copy of Utah Statewide Drilling Bond
4. Acreage plat showing lease upon which well is to be drilled
5. Statement outlining reason location is closer than 200' to 1/4 1/4 1/4 line.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed Frank B. Adams

Title Operator

Date September 24,

1979

(This space for Federal or State office use)

Permit No.

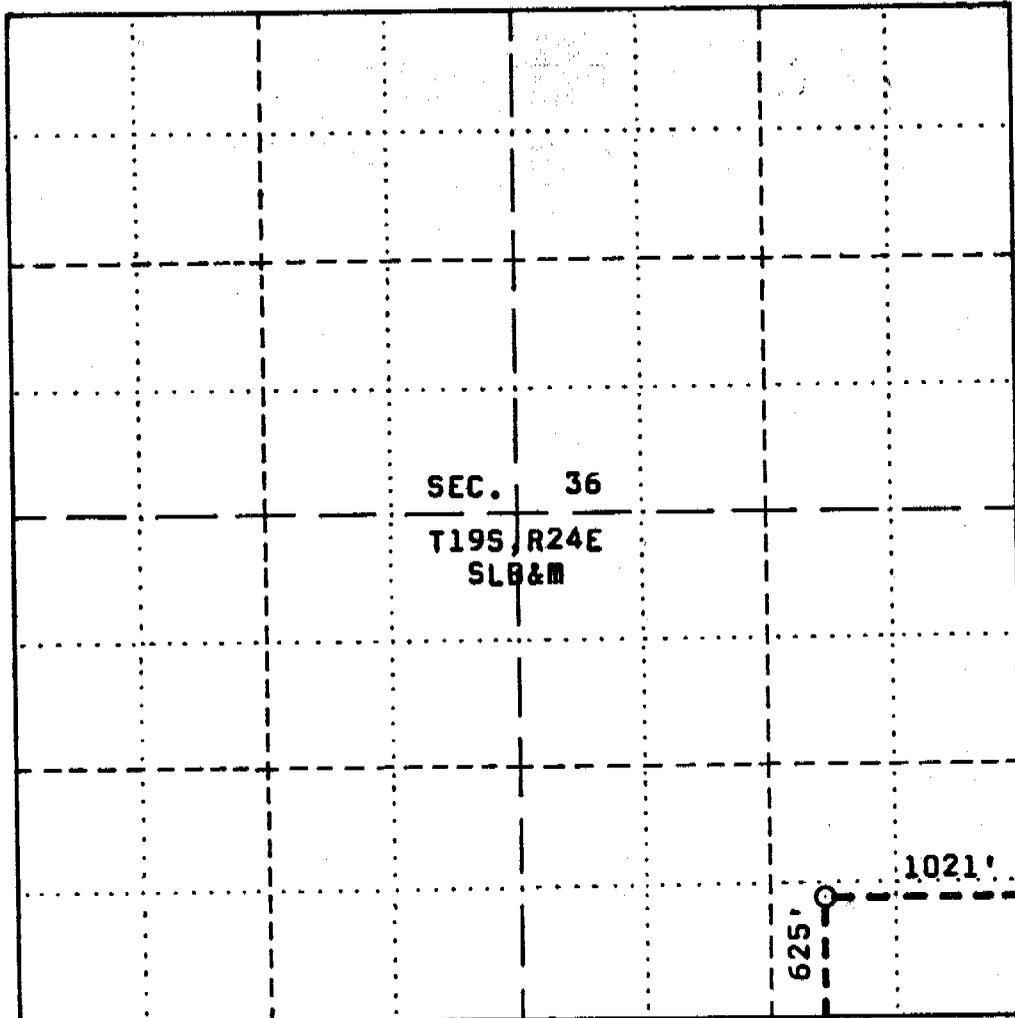
Approval Date

Approved by

Title

Date

Conditions of approval, if any:



SCALE: 1" = 1000'

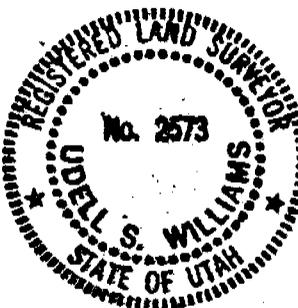
FRANK B. ADAMS #36-1

Located North 625 feet from the South boundary and West 1021 feet from the ~~SOUTH~~ boundary of Section 36, T19S, R24E, SLB&M.

EAST

Elev. 4580

Grand County, Utah



SURVEYOR'S CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF

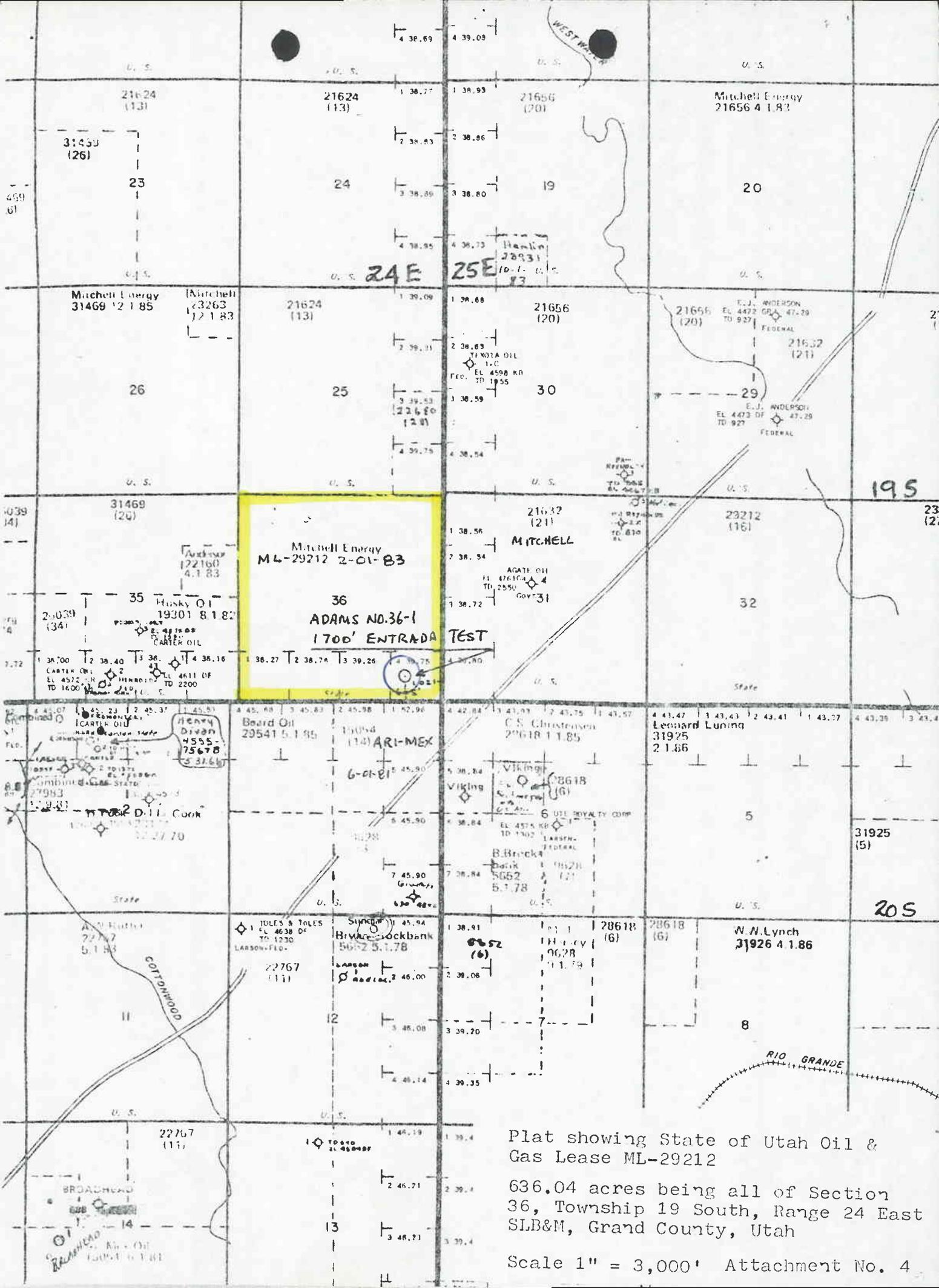
Udell S. Williams
UTAH R.L.S. NO. 2573



UDELL S. WILLIAMS
751 Road Avenue
GRAND JUNCTION, COLORADO 81501

PLAT OF
PROPOSED LOCATION
FRANK B. ADAMS #36-1
SE $\frac{1}{4}$ SE $\frac{1}{4}$ SECTION 36
T19S, R24E, SLB&M

SURVEYED BY: USW DATE: 5/25/79
DRAWN BY: USW DATE: 5/26/79



Mitchell Energy
ML-29212 2-01-83
 36
ADAMS NO. 36-1
1700' ENTRADA TEST

Plat showing State of Utah Oil & Gas Lease ML-29212

636.04 acres being all of Section 36, Township 19 South, Range 24 East SLB&M, Grand County, Utah

Scale 1" = 3,000' Attachment No. 4

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS

SUBMIT IN DUPLICATE*
(Other instructions on reverse side)

ML-29212

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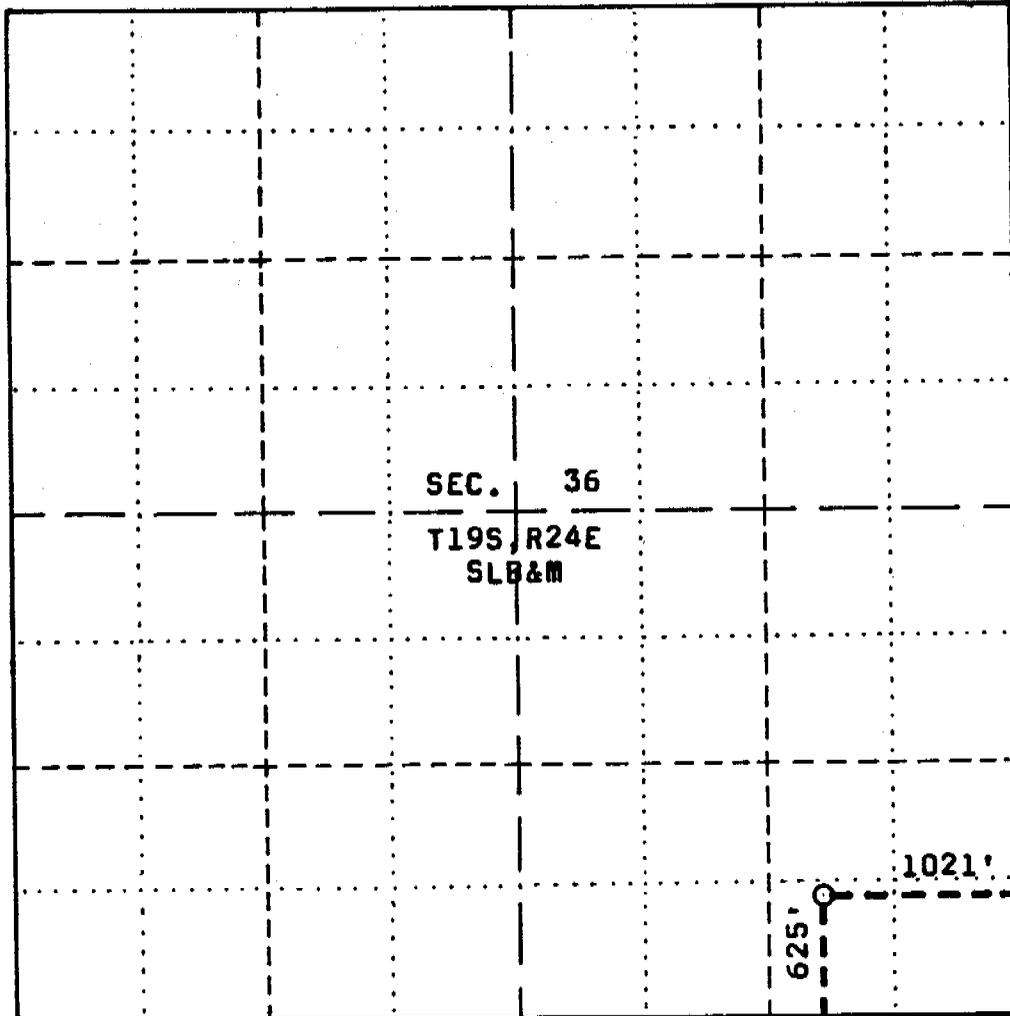
Signed Frank B. Adams Title Operator Date September 24, 1979

(This space for Federal or State office use)

Permit No. _____ Approval Date _____

Approved by _____ Title _____ Date _____

Conditions of approval, if any:



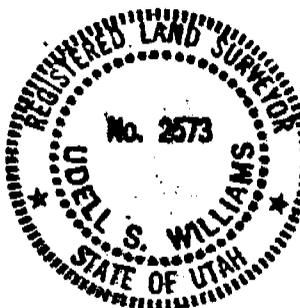
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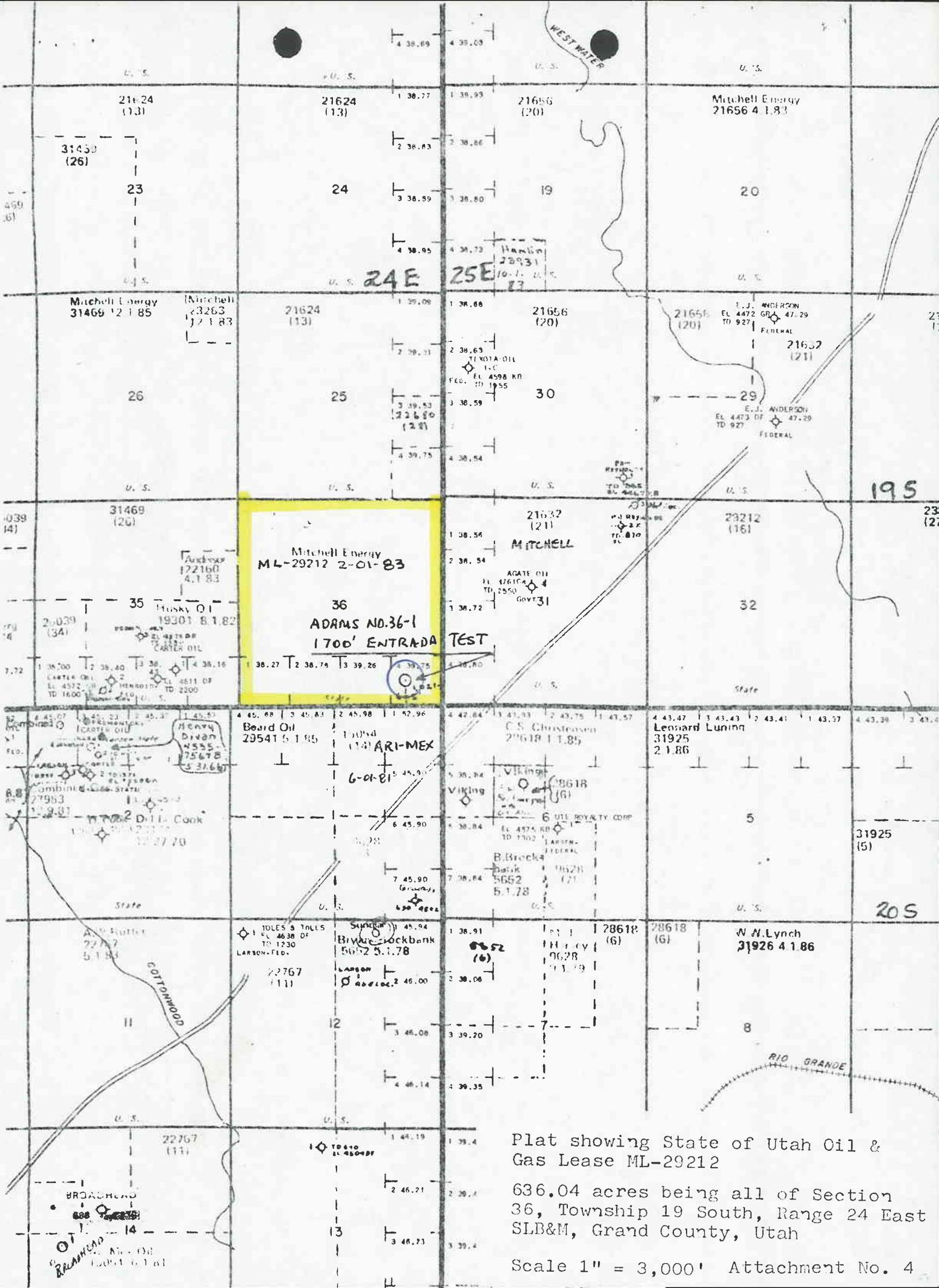
[Signature]
UTAH R. L. S. NO. 2575



UDELL S. WILLIAMS
751 Rood Avenue
GRAND JUNCTION, COLORADO 81501

PLAT OF
PROPOSED LOCATION
FRANK B. ADAMS #36-1
SE $\frac{1}{4}$ SE $\frac{1}{4}$ SECTION 36
T19S, R24E, SLB&M

SURVEYED BY: USW DATE: 5/25/79
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Mitchell Energy
ML-29212 2-01-83
 36
ADAMS NO. 36-1
1700' ENTRADA TEST

Plat showing State of Utah Oil & Gas Lease ML-29212

636.04 acres being all of Section 36, Township 19 South, Range 24 East SLB&M, Grand County, Utah

Scale 1" = 3,000' Attachment No. 4

Frank B. Adams

OIL OPERATOR
716 WILSON BUILDING
CORPUS CHRISTI, TEXAS 78476
512-884-9004

September 24, 1979

The State of Utah
Division of Oil, Gas, and Mining
1588 West North Temple
Salt Lake City, Utah 84116

Operator's Statement

Gentlemen:

An order issued by the Board of Oil, Gas and Mining on August 22, 1979 amended Field Rule 2-2 to read that if a location is nearer than 200 feet from the boundry of any legal subdivision comprising a governmental quarter-quarter-quarter section, must be specifically authorized by the Board after notice of hearing.

The proposed location this statement is attached to is located nearer than 200' from a quarter-quarter-quarter section line but for reasons that I feel are important to the eventual success or failure of this test.

Since a hearing is required, I presume that it would be futile to present my reasons at this time. Recently I have submitted three different explanations for my not considering the distance from a quarter-quarter-quarter section line the most important step in searching for oil or gas, however, I have been notified that a hearing must be held on two of them.

Therefore, I respectfully request that at hearing be held on this application during the month of October 1979 and I believe that at time I can explain to the Board, as I have in the past to the Division, the reasons that I selected the location.

Sincerely yours,

Frank B. Adams

Frank B. Adams

OIL OPERATOR
716 WILSON BUILDING
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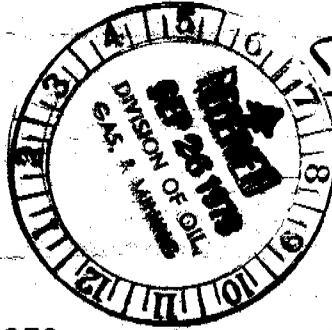
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Frank B. Adams



Frank B. Adams

OIL OPERATOR

716 WILSON BUILDING
CORPUS CHRISTI, TEXAS 78476

512-884-9004

September 24, 1979

Re: Application to Drill
Frank B. Adams No. 36-1
36-19s 24e SLB&M
Grand County, Utah

The State of Utah
Division of Oil, Gas and Mining
1588 West North Temple
Salt Lake City, Utah 84116

Attention: Michael T. Minder, Geological Engineer

Gentlemen:

Enclosed, in triplicate, is an application to drill a test well in Grand County, Utah.

Since the location falls within 200' from a quarter-quarter-quarter section line, I presume that it will be necessary to have the whole Board hear my reason for so locating the test.

Hopefully by the time you receive this application, reason would have prevailed and put these decisions back into the hands of the Division, but if not, kindly set my cause up for a hearing in October.

This test is located on a 28,000 acre farmout from Mitchell Energy and I have a limited time between wells to keep the terms of the farmout intact, so I would appreciate your early attention to this request.

I will reply to your letter of August 29th concerning my State 2-4 and Federal 12-1 and 26-1 as soon as I get a minute.

Sincerely yours,

Frank B. Adams

cc: MEC-DEN

** FILE NOTATIONS **

DATE: Sept 27, 1979

Operator: Frank B. Adams

Well No: State #36-1

Location: Sec. 36 T. 19S R. 24E County: Grand

File Prepared:

Entered on N.I.D.:

Card Indexed:

Completion Sheet:

API Number 43-019-30565

CHECKED BY:

Geological Engineer: _____

Petroleum Engineer: _____

Director: approve as per order of Board issued on case 102-22

APPROVAL LETTER:

Bond Required:

Survey Plat Required:

Order No. 102-22 10/24/79

O.K. Rule C-3

Rule C-3(c), Topographic Exception/company owns or controls acreage within a 660' radius of proposed site

#3

Lease Designation State

Plotted on Map

Approval Letter Written

ltn

he
PI

October 29, 1979

Frank B. Adams
761 Wilson Building
Corpus Christi, Texas 78476

Re: Well No. Federal 26-1, Sec. 26, T. 19S, R. 24E., Grand County, Utah
Well No. State 36-1, Sec. 36, T. 19S, R. 24E., Grand County, Utah

Insofar as this office is concerned, approval to drill the above referred to wells is hereby granted in accordance with the Order issued in Cause No. 102-22 dated October 24, 1979. However, a bond must be filed with the State Land Board on mineral lease #29212 on which well #36-1 is filed. If you drill this well prior to a bond being filed, you are in violation to this lease.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER
Geological Engineer
Office: 533-5771
Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API numbers assigned to these wells are Federal 26-1 - 43-019-30565
State 36-1 - 43-019-30565.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Michael T. Minder
Geological Engineer

/btm

cc: USGS
Donald Prince

DIVISION OF OIL, GAS AND MINING

SPODDING INFORMATION

NAME OF COMPANY: Frank Adams

WELL NAME: State #36-1

SECTION SE SE 36 TOWNSHIP 19S, RANGE 24E COUNTY Grand

DRILLING CONTRACTOR _____

RIG # _____

SPODDED: DATE 11/30/79

TIME 5:00 p.m.

HOW _____

DRILLING WILL COMMENCE _____

REPORTED BY Frank Adams

TELEPHONE # _____

DATE December 21, 1979

SIGNED M. J. Menden

cc: Donald Prince

DIVISION OF OIL, GAS AND MINING

PLUGGING PROGRAM

NAME OF COMPANY: Frank Adams

WELL NAME: State #36-1

SECTION 36 SE SE TOWNSHIP 19S RANGE 24E COUNTY Grand

VERBAL APPROVAL GIVEN TO PLUG THE ABOVE REFERRED TO WELL IN THE FOLLOWING MANNER:

TOTAL DEPTH: 1603'

CASING PROGRAM:

*8 5/8" set at 157'
cemented to surface*

FORMATION TOPS:

Dakota 722'

PLUGS SET AS FOLLOWS:

200' plug 1603' - 1403'

200' plug 722' - 522'

10 sx cement at surface with marker

DATE December 5, 1979

SIGNED _____

cc: *Donald Prince*

Frank Hamner

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____
 b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Frank B. Adams

3. ADDRESS OF OPERATOR
716 Wilson Bldg., Corpus Christi, TX 78476

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
 At surface 625' fsl & 1,021' fel Section 36, 19s 24e
 At top prod. interval reported below **SE SE**
 At total depth Same as above

14. PERMIT NO. 43-019-30565 DATE ISSUED 10-29-79

15. DATE SPUNDED 11-29-79 16. DATE T.D. REACHED 12-05-79 17. DATE COMPL. (Ready to prod.) 12-06-79

18. ELEVATIONS (DF, RB, RT, GR, ETC.)* 4,580' Gr 19. ELEV. CASINGHEAD NA

20. TOTAL DEPTH, MD & TVD 1,602' 21. PLUG, BACK T.D., MD & TVD NA 22. IF MULTIPLE COMPL., HOW MANY* NA

23. INTERVALS DRILLED BY → 0-1,602' 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Dryhole

25. WAS DIRECTIONAL SURVEY MADE No 26. TYPE ELECTRIC AND OTHER LOGS RUN Dual Induction & Formation Density

27. WAS WELL CORED No 28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8th	24#	168'	11-3/4ths	40 sks to surface	None
Cement plug No. 1 (Entrada)			6 1/2"	1602-1402" w/ 50 sks Class G	
Cement plug No. 2 (Dakota)			6 1/2"	780-580' w/50 sks Class G	
Cement plug No. 3 (Surface pipe)				235-98' w/25 sks Class G	

29. 10 sks @ surface LINER RECORD (Dowell cemented) 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
NA					NA		

31. PERFORATION RECORD (Interval size and number) Dryhole - no pipe run

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
NA	

33. PRODUCTION DATE FIRST PRODUCTION NA PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) _____

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
			→				

FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (OBER.)
		→				

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

35. LIST OF ATTACHMENTS
Copies of Electric logs mailed direct by Schlumberger

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Frank B. Adams - TITLE Operator DATE 12/11/79

5. LEASE DESIGNATION AND SERIAL NO. ML- 29212
 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
 7. UNIT AGREEMENT NAME
 8. FARM OR LEASE NAME State of Utah
 9. WELL NO. # 36-1
 10. FIELD AND POOL, OR WILDCAT Wildcat
 11. SEC. T., R., M. OR BLOCK AND SURVEY OR AREA 19-19s-24e SLB&M Sec. 36

12. COUNTY OR PARISH Grand 13. STATE Utah

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*(See Instructions and Spaces for Additional Data on Reverse Side)

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DIVISION OF OIL, GAS, AND MINING

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12. COUNTY OR PARISH
Grand

13. STATE
Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER Dry-hole

2. NAME OF OPERATOR
Frank B. Adams

3. ADDRESS OF OPERATOR
716 Wilson Bldg., Corpus Christi, TX 78476

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface 625' fsl & 1,021' fel Section 36-19s-24e

14. PERMIT NO.
43-019-30565

15. ELEVATIONS (Show whether DF, BT, OR, etc.)
4,580' Gr - 4,590' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Verbal approval to plug from Frank Hamner 12/05/79 as follows:

- (1) 1st Plug (Entrada) 1,402' - 1,602' w/50 sks Class G (Dowell)
- (2) 2nd Plug (Dakota) 580' - 780' w/50 sks Class G
- (3) 3rd Plug (Surface cas) 98' - 235' w/25 sks Class G
- (4) 4th Plug - At surface with 10 sks with dryhole marker as required.

Copies of Electric logs run mailed to State direct from Schlumberger.

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18. I hereby certify that the foregoing is true and correct

SIGNED *Frank B. Adams* TITLE Operator DATE 12/11/79

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

FILE IN TRIPLICATE
FORM OGC-8-X

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING
1588 West North Temple
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number Frank B. Adams No. 36-1 State of Utah
Operator Frank B. Adams Address 716 Wilson Bldg
Corpus Christi, TX 78476
Contractor Starner Drilling Co. Address Grand Junction, CO
Location se ¼ se ¼ Sec. 36 T. 19s R. 24e County Grand

Water Sands

<u>Depth</u>		<u>Volume</u>	<u>Quality</u>	
From	To	Flow Rate or Head	Fresh or Salty	
1.	<u>745'</u>	<u>1,602'</u>	<u>10 bbls/day est.</u>	<u>Fresh</u>
2.	<u>Started mist drilling by adding soap at 745' and continued</u>			
3.	<u>mist drilling to total depth. No increase in water noted</u>			
4.	<u>during reaching total depth at 1,602.</u>			
5.	<u></u>			

(Continue on reverse side if necessary)

Formation Tops

Dakota	705'	Morrison	860'	Summerville	1,496'
Cedar Mtn	752'	Salt Wash	1,206'	Entrada	1,548'

Remarks

Tops by Electric log picked by Don Quigley.

- NOTE: (a) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure.
(b) If a water analysis has been made of the above reported well, please forward a copy along with this form.

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