

FILE NOTATIONS

Entered in MFD File
 Location Map Pinned
 Card Indexed

Checked by Chief
 Approval Letter
 Disapproval Letter

COMPLETION DATA:

Well Completed

Location Inspected

..... WW..... TA.....

Bond released

..... OS..... PA.....

State or Fee Land

LOGS FILED

Driller's Log.....

Electric Logs (No.)

E..... I..... Dual I Lat..... GR-M..... Micro.....

BHC Sonic GR..... Lat..... MI-L..... Sonic.....

CBLog..... CCLog..... Others.....

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FEE LEASE

5. Lease Designation and Serial No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

8. Farm or Lease Name

9. Well No.

10. Field and Pool, or Wildcat

11. Sec., T., R., M., or Blk. and Survey or Area

12. County or Parrish 13. State

1a. Type of Work

DRILL

DEEPEN

PLUG BACK

b. Type of Well

Oil Well

Gas Well

Other

Single Zone

Multiple Zone

2. Name of Operator

CCCo

3. Address of Operator

3964 South State Street, Salt Lake City, Utah 84107

4. Location of Well (Report location clearly and in accordance with any State requirements.)*

At surface 330' South of the North Line, 2310' East of the West-

At proposed prod. zone

within 50' same NE NW

Sec 23, T21S, R23E

14. Distance in miles and direction from nearest town or post office*

1 Mile South-east to Cisco, Utah 84515

15. Distance from proposed* location to nearest property or lease line, ft.

330'

16. No. of acres in lease

400.0

17. No. of acres assigned to this well

40.0

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.

2640'

19. Proposed depth

1400

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

4748' ground

22. Approx. date work will start*

October 9, 1979

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
12"	8 5/8"	32#	150'	Cemented to Surface
8"	7"	23.5#	TD	Cemented 150' above highest water or Hydro-carbon zone encountered.

MANCOS SH ALE	SURFACE
A Zone Marker	410'
Dakota	440'
Cedar Mt	500'
Brushy Basin	600'
Morrison	750'
Salt Wash	950'
Entrada	1300'



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed

Dean H. Church

Agent

Date 10/5/79

(This space for Federal or State office use)

Permit No.

Approval Date

Approved by

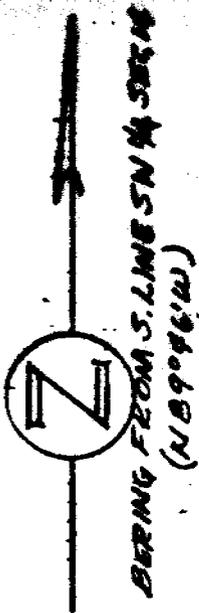
Title

Date

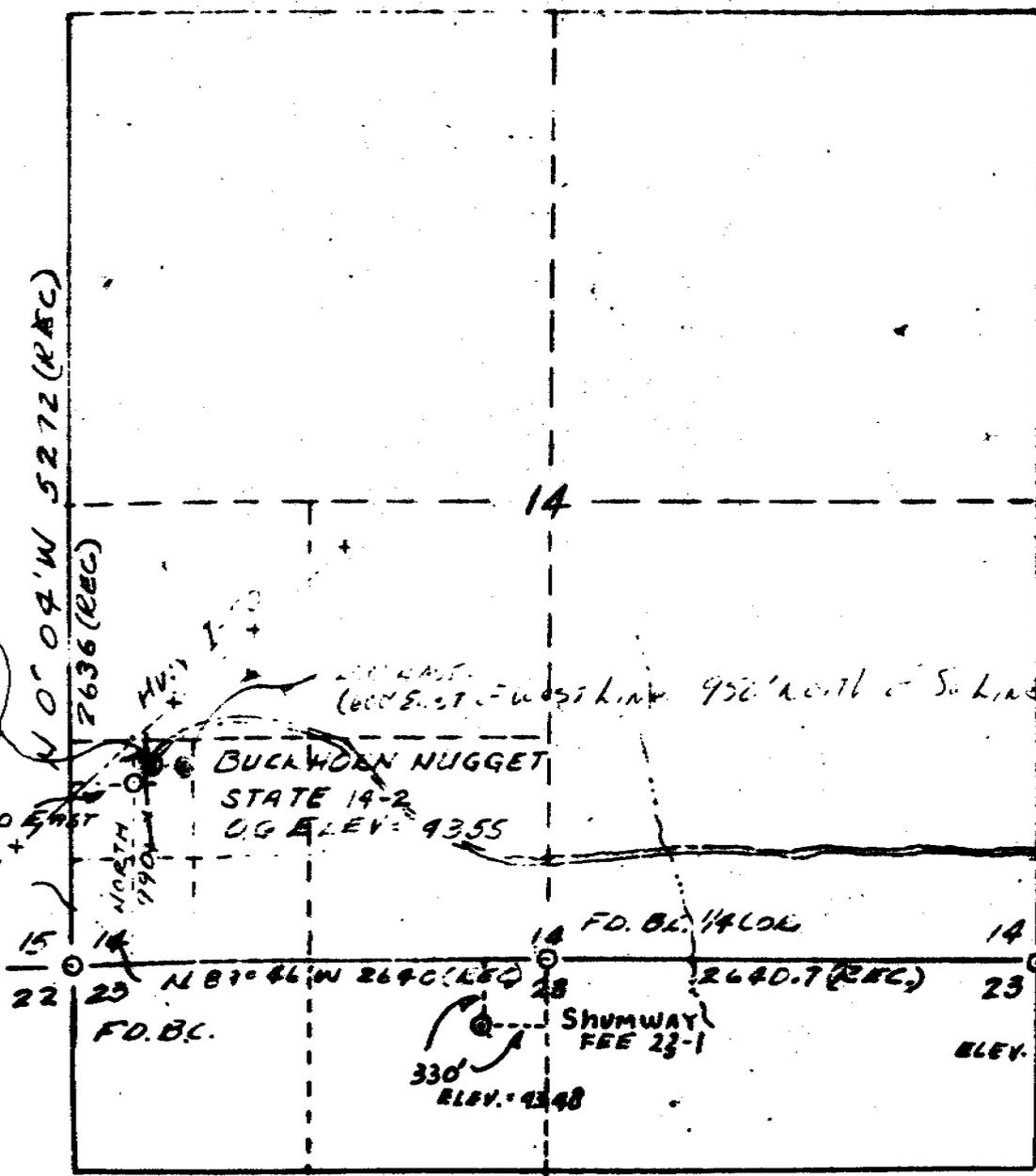
Conditions of approval, if any:

WELL LOCATION PLAT

R 23 E

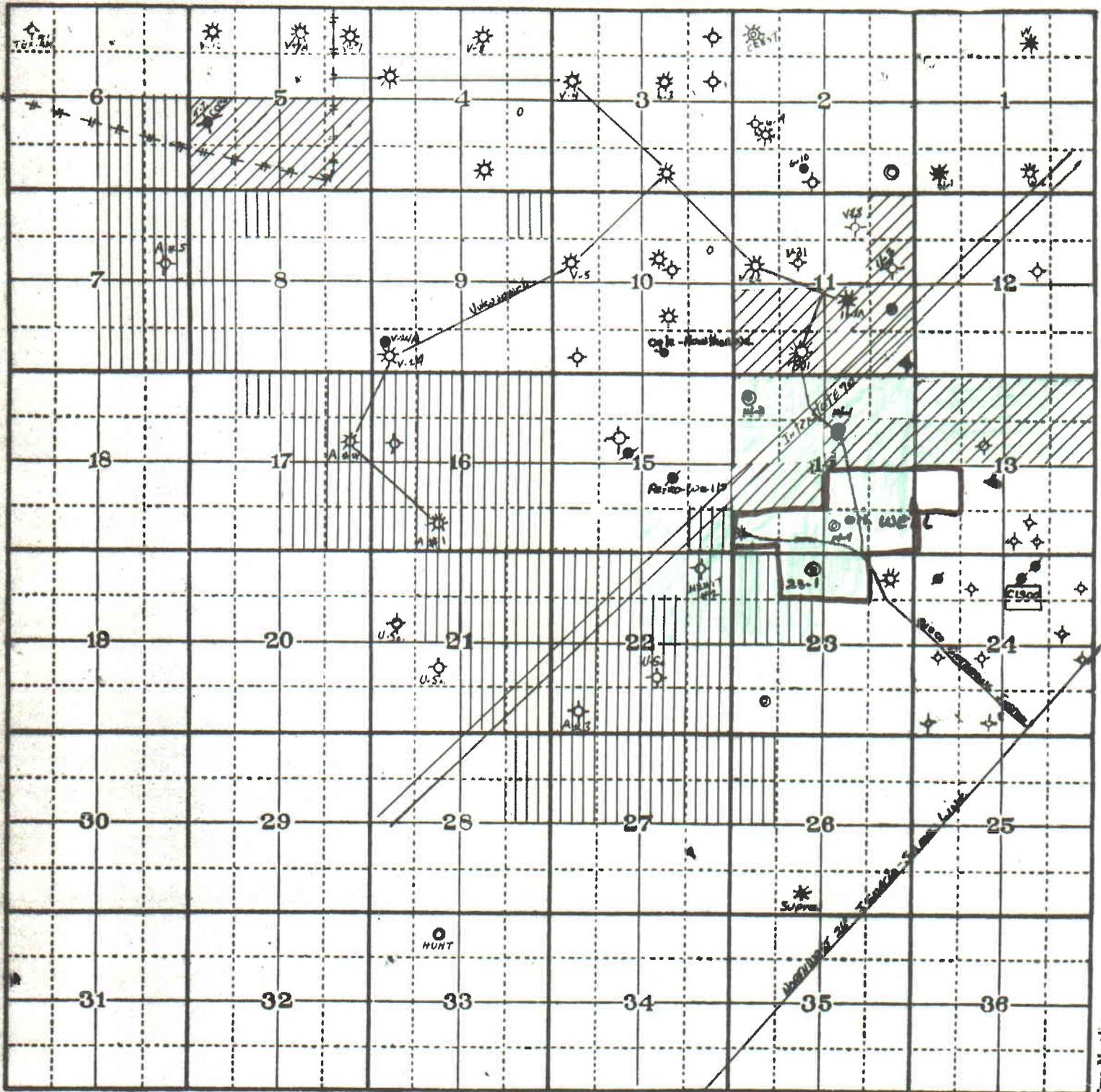


WELL LOCATION PLAT
 BUCKHORN NUGGET STATE 14-2
 SEC. 14, T21S, R23E, W14E
 GRAND COUNTY, UTAH
 FOR:
 BUCKHORN OIL CO.
 SCALE - 1" = 1000' 9/16/77
 ELEV. FROM U.S. G.S.
 TOPO. QUAD "CISCO"
 ELEVATIONS BY VERT.
 ANGLES (SE. COR. 14-2)
 DISTANCE METER SHEETS



TOPOGRAPHICAL
 EXCERPT
 1075.486' N OF S
 LINE
 399.23' E OF W
 LINE





True Meridian.

SYMBOLS----- Township 21S - Range 23E Grand County, Utah

MAP INFORMATION AS OF OCT 15th 1976
Not to scale

Area covered by vertical lines is under lease by ADAK ENERGY CORP

Area covered by diagonal lines is under lease by ADAK ENERGY CORP and has been farmed out to CC Co. for development

Dry Holes ◆

Oil Wells ● Oil and Gas Wells ★

Gas Wells ☼

Abandoned Oil Wells ◐

Potential locations for possible 1977 drilling activity ⊙

Gas Lines to connect up producing wells to North West Pipe Line Co (Grand Gas Line) to be constructed during 1976 - - - - -

Present gas gathering lines in this field ————

Main 6" gas line North West Pipe Line Co. (Grand Gas Line) # # # # #

7-POINT WELL COMPLETION PROGRAM

1. Casing:

Operator will set and cement 6 joints of J-55, 26.4# 7 5/8" surface casing into the calcareous zone of the Mancos shale. A string of 1" production casing 9.5# will be run from the surface to total depth and cemented through the pay zone. An Oil Saver tool will be used for logging and perforating and for swabbing if necessary.

2. Casing Head and Flanges:

A Larkin wellhead will be installed on the 4 1/2" casing. The complete head is a S W type 4 1/2"-2 3/8" with two 2" line pipe outlets, tested to 2000 lbs. A 2" 2000# high pressure gate valve will be installed on the 2 3/8" tubing and a permanent line choke installed on the flow line to the separator. The 7 5/8" surface casing will be flanged to receive a Regas Torous BOP and Rotating Head.

3. Intermediate Casing:

Not Required

4. Blowout Preventer:

Drilling Contractor will install a Regas Torous B. O. P. or Equivalent. The Regas B.O.P. is a gas operated bag type, tested to 6000# with two 2" fill and kill lines stubbed into the 7 5/8" casing.

5. Auxiliary Equipment:

A 3 1/2" sub with 2" valve outlet will be stubbed into the drill pipe for testing and cementing.

6. Bottom Hole Pressure:

Some wells in the Cisco area have encountered high pressures for shallow depth wells. The operator is prepared to handle pressures up to 800#.

7. Drilling Fluids:

The Operator will drill surface hole with gel based drilling mud. Compressed air and air mist will be utilized as a circulating medium until water or oil is encountered -- at such time weighted salt based mud will be utilized to drill the balance of the hole, run casing, and log. Operator will have on hand at the drill site sufficient mud, mud weighting materials and water to provide twice the hole capacity (at TD) and a reserve of 100 bbls. of 10-lb/gal drilling fluid.

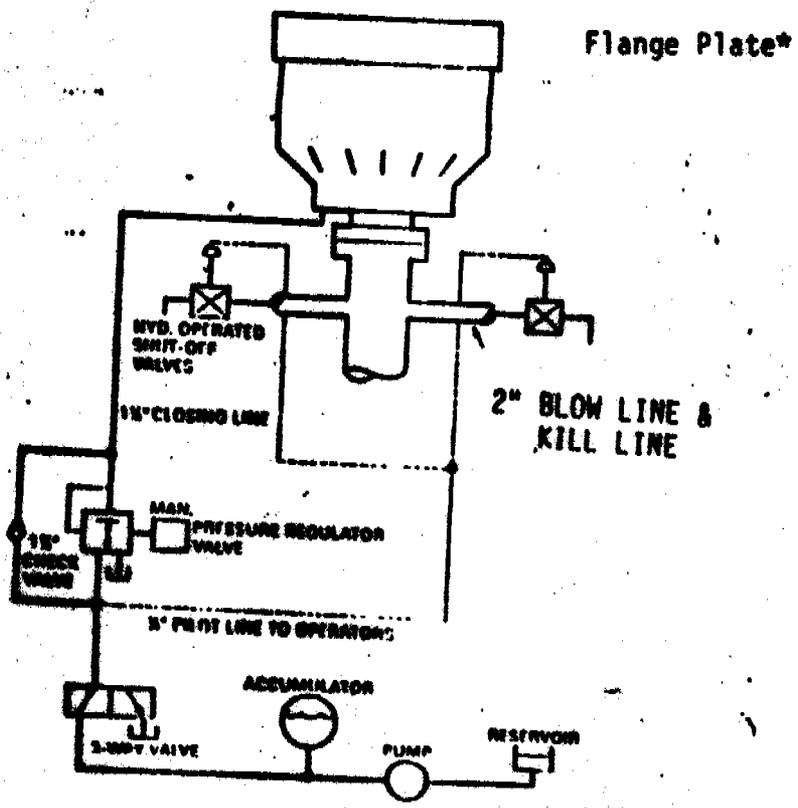


Dean H. Christensen

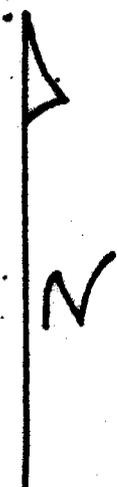
CCCo

A GRANT ROTATING HEAD WILL BE BOLTED TO THE BOP FLANGE PLATE.*

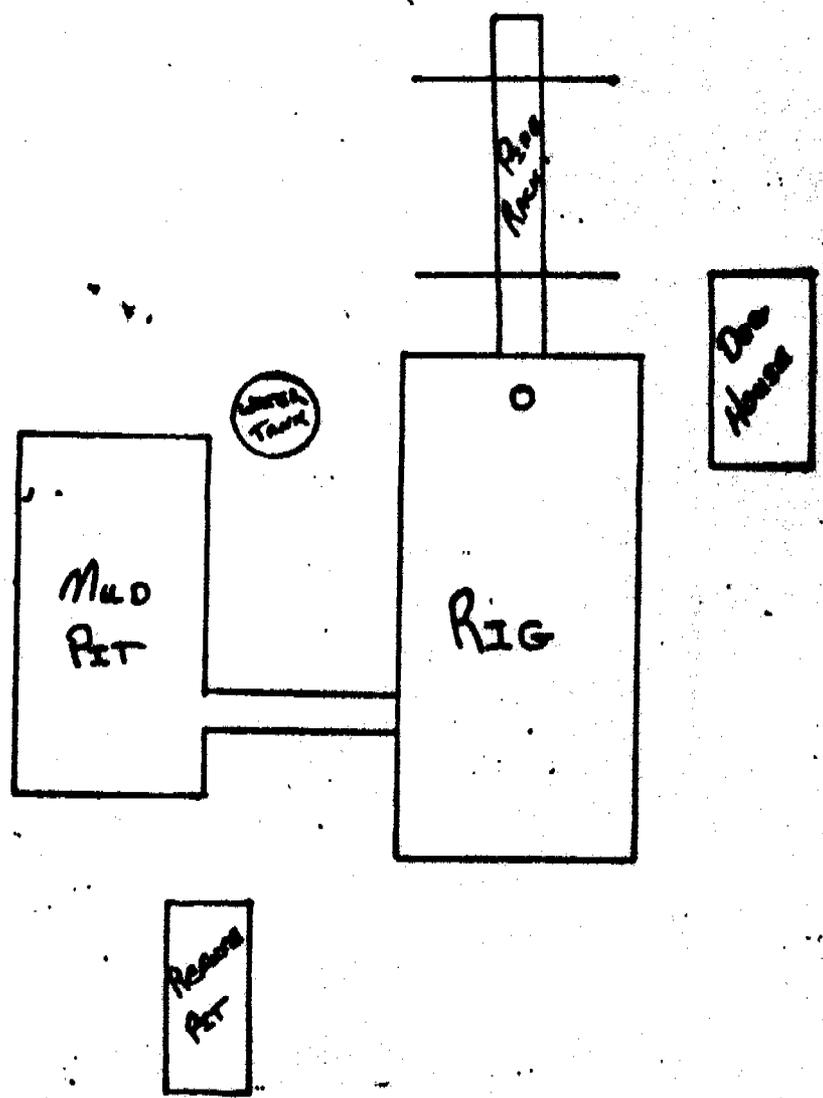
A DISCHARGE LINE RUNS FROM THE ROTATING HEAD.



NEGAN-TORBUS TYPE E-1 BOP



Tenants



WELL LOCATION PLAN

7-POINT WELL COMPLETION PROGRAM

1. Casing:

Operator will set and cement 6 joints of J-55, 26.4# 7 5/8" surface casing into the calcareous zone of the Mancos shale. A string of 1" production casing 9.5# will be run from the surface to total depth and cemented through the pay zone. An Oil Saver tool will be used for logging and perforating and for swabbing if necessary.

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5. Auxiliary Equipment:

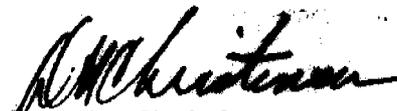
A 3 1/2" sub with 2" valve outlet will be stubbed into the drill pipe for testing and cementing.

6. Bottom Hole Pressure:

Some wells in the Cisco area have encountered high pressures for shallow depth wells. The operator is prepared to handle pressures up to 800#.

7. Drilling Fluids:

The Operator will drill surface hole with gel based drilling mud. Compressed air and air mist will be utilized as a circulating medium until water or oil is encountered -- at such time weighted salt based mud will be utilized to drill the balance of the hole, run casing, and log. Operator will have on hand at the drill site sufficient mud, mud weighting materials and water to provide twice the hole capacity (at TD) and a reserve of 100 bbls. of 10-lb/gal drilling fluid.


Dean H. Christensen
CCCo

** FILE NOTATIONS **

DATE: October 9, 1979

Operator: C.C. Company

Well No: Shumway 23-1

Location: Sec. 23 T. 21S R. 23E County: Grand

File Prepared:

Entered on N.I.D.:

Card Indexed:

Completion Sheet:

API Number 43-019-30558

CHECKED BY:

Geological Engineer: M. J. Minder 10-9-79
for oil well only

Petroleum Engineer: _____

Director: _____

APPROVAL LETTER:

Bond Required:

Survey Plat Required:

Order No. 102-16 9/27/79

O.K. Rule C-3

Rule C-3(c), Topographic Exception/company owns or controls acreage within a 660' radius of proposed site

Lease Designation See

Plotted on Map

Approval Letter Written

btm

#3

PI ML

October 10, 1979

C.C. Company
3964 South State Street
Salt Lake City, Utah 84107

Re: Well No. Shumway 23-1
Sec. 23, T. 21S, R. 23E.,
Grand County, Utah

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with the Order issued in Cause No. 102-16 dated August 22, 1979. However, this Division requires an original survey plat showing the location of the proposed well and signed by a registered land surveyor be submitted to our office prior to the drilling of the proposed well.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify one of the following:

MICHAEL T. MINDER
Geological Engineer
Office: 533-5771
Home: 876-3001

FRANK M. HAMNER
Chief Petroleum Engineer
Office: 533-5771
Home: 531-7827

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-019-30558.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Michael Tm Minder
Geological Engineer

/b:tm

cc

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
CC. Co.

3. ADDRESS OF OPERATOR
3964 South State Street SLC, 84107

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
330' FNL & 2310' FWL, NE NW

14. PERMIT NO.
43-019-30558

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
4748' GR

5. LEASE DESIGNATION AND SERIAL NO.
Fee lease

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.
Shumway 23-1

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., S., M., OR BLK. AND SURVEY OR AREA
Sec. 23, T. 21S, R. 23E

12. COUNTY OR PARISH
Grand

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well is producing gas (completed gas well)
will send in WC. report immediately

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Gen Mgr. DATE 11/20/79

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved. Budget Bureau No. 43-2335.A

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. TYPE OF WELL: OIL WELL [] GAS WELL [x] DRY [] Other []

2. TYPE OF COMPLETION: NEW WELL [x] WORK OVER [] DEEP-EN [] PLUG BACK [] DIFF. RESVR. [] Other []

3. NAME OF OPERATOR: Nuggett Leasing (CC Company)

4. ADDRESS OF OPERATOR: 3964 So State, SLC, Utah 84107

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements): At surface 330' W of E Line 330' S of N Line At top prod. interval reported below 2310' FWL Same FNL At total depth Same

14. PERMIT NO. 43-019-305581 DATE ISSUED Ph-268-8000

5. LEASE DESIGNATION AND SERIAL NO. FEE Lease

6. IF INDIAN, ALLOTTEE OR TRUST NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO. SHIMWAY 23-1

10. FIELD AND POOL, OR WILDCAT: CISCO AREA

11. SEC. T. R., M., OR BLOCK AND SURVEY OR AREA: 23 T215 R2BE

12. COUNTY OR PARISH: GRAND STATE: Utah

15. DATE SPUNDED: 10/10/79 16. DATE T.D. REACHED: 17. DATE COMPL. (Ready to prod.): OCT. 25, 1979 18. ELEVATIONS (OF REB, RT, OR, ETC.): 4743' GR 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD: 1300' 21. PLUG, BACK T.D., MD & TVD: 22. IF MULTIPLE COMPL., HOW MANY? 23. INTERVALS DRILLED BY: Rotary 24. ROTARY TOOLS 25. CABLE TOOLS

26. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD): Salt Wash 990-1040 27. WAS DIRECTIONAL SURVEY MADE

28. TYPE ELECTRIC AND OTHER LOGS RUN: IES, CBD 29. WAS WELL CORED: NO

Table with 6 columns: CASING SIZE, WEIGHT, LB./FT., DEPTH SET (MD), HOLE SIZE, CEMENTING RECORD, AMOUNT PULLED. Includes data for 95/8 and 7" casing.

Table with 8 columns: LINER RECORD (SIZE, TOP (MD), BOTTOM (MD), SACKS CEMENT, SCREEN (MD)) and TUBING RECORD (SIZE, DEPTH SET (MD), PACKER SET (MD)).

Table with 2 columns: 31. PERFORATION RECORD (Interval, size and number) and 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. Includes data: 2 shots per ft. 999-1009.

Table with 8 columns: PRODUCTION (DATE FIRST PRODUCTION, PRODUCTION METHOD, WELL STATUS, DATE OF TEST, HOURS TESTED, CHOKES, PROD'N FOR TEST PERIOD, OIL-BBL., GAS-MCF., WATER-BBL., GAS-OIL RATIO, FLOW, TUBING PRESS., CASING PRESSURE, CALCULATED 24-HOUR RATE, OIL-BBL., GAS-MCF., WATER-BBL., OIL GRAVITY-API (CORR.)). Includes data: NOT TESTED, Shut-in, 400, 400, 10 MCF.

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): ALL GAS to be Sold TEST WITNESSED BY

35. LIST OF ATTACHMENTS: Logs to be Submitted upon Receipt.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records. SIGNED: [Signature] TITLE: Mgr. DATE: 12/12/79

*(See Instructions and Spaces for Additional Data on Reverse Side)

25012121211

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Mancos	Surface	420'	NO TESTS
Dakota			
Cedar Mt.	590'	618	
Morrison	790	810	
See H Wash (3)	920	1040	

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
MANCOS A ZON	420'	



3 Trad Center • Suite 350 • Salt Lake City, UT 84180 1203 • 801-538 5340

RECEIVED DOXSM 56 64 23
7/85
APR 11 1990
Page _____ of _____

PRODUCING ENTITY ACTION

**DIVISION OF
OIL, GAS & MINING**

Operator Name CC Co
 Address 2225 East 4800 South Suite 107
 City Salt Lake City State Utah Zip 84117
 Utah Account No. N1460
 Authorized Signature Diage E. Hessler
 Effective Date 10 April 1990 Telephone 277-0885

ACTION CODE
 A Establish new entity for new well(s).
 B Add new well(s) to existing entity.
 C Delete well(s) from existing entity.
 D Establish new entity for well(s) being deleted from existing entity.
 E Change well(s) from one entity to another existing entity.
 F Other (Specify using attachments if necessary.)
BRACKET WELLS TO BE GROUPED TOGETHER.

(Use black ink or typewriter ribbon.)

Action Code	Current Entity No.	New Entity No.	API No.	Well Name	Well Location				Producing Formation	
					Sec.	T	R	Q:Q		County
C	09078		4301930558	Shunway 23-1	23	21S	23E		Grand	SLTW

Explanation of action:

Not the Operator (see 7th District Court Decree)

C	09073		4301930399	Buckhorn 14-2	14	21S	23E		Grand	SLTW
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Explanation of action:

Not the Operator (see 7th District Court Decree)

C	09076		4301930547	Buckhorn Nugget 14-228	14	21S	23E		Grand	Bukho
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Explanation of action:

--	--	--	--	--	--	--	--	--	--	--

Explanation of action:



55 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut
4180-1203. (801-538-5340)

MONTHLY OIL AND GAS PRODUCTION REPORT

RECEIVED
APR 12 1990

Operator name and address:

CC Co
 • ~~G-C COMPANY~~
~~2046 EAST 4800 SOUTH 2225 East 4800 South~~
 SALT LAKE UT 84117
 ATTN: DEAN CHRISTENSEN

DIVISION OF OIL, GAS & MINING Utah Account No. N1460
 Report Period (Month/Year) 2 / 90
 Amended Report

Well Name API Number Entity Location	Producing Zone	Days Oper	Production Volume		
			Oil (BBL)	Gas (MSCF)	Water (BBL)
CCCO ADAK 11-1A 4301930259 09063 21S 23E 11	MRSN BUKHN	28	734.26	227.62	0
CCCO 26-7 4301931139 09069 20S 21E 26	DK-CM	0	0	0	0
PETRO X 9-1 4301930921 09071 21S 23E 9	MRSN	0	0	0	0
ST BUCKHORN-ADAK 14-1 4301930396 09072 21S 23E 14	SLTW	0	0	0	0
BUCKHORN-NUGGETT 14-2 4301930399 09073 21S 23E 14	SLTW	PLUGGED AND ABANDONED IN 1979			
NUGGETT 14-4 4301930423 09075 21S 23E 14	SLTW	0	0	0	0
BUCKHORN-NUGGETT 14-22B 4301930547 09076 21S 23E 14	BUKHN	NEVER DRILLED			
PETRO X 22-1 4301930914 09077 21S 23E 22	MRSN	0	0	0	0
SHUMWAY 23-1 4301930558 09078 21S 23E 23	SLTW	NOT OUR REPORTING RESPONSIBILITY			
PETRO X 16-1 4301930913 10658 21S 23E 16	DKTA	0	0	0	0
TOTAL			734.26	227.62	0

Comments (attach separate sheet if necessary)

I have reviewed this report and certify the information to be accurate and complete. Date 05 April 1990
 _____ Telephone (801) 277-0885
Diane P. Hessler
 Authorized signature Secretary

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED
JUN 11 1990
DIVISION OF OIL, GAS & MINING

5. LEASE DESIGNATION AND SERIAL NO. Fraser Lease

6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____

7. ASSIGNMENT NAME _____

8. FARM OR LEASE NAME _____

9. WELL NO. Shumway 23-1

10. FIELD AND POOL, OR WILDCAT Cisco

11. SEC., T., R., M., OR B.L. AND SURVEY OR AREA S23 T21S R23E

12. COUNTY OR PARISH Grand 13. STATE UT

14. API NUMBER 4301930558 15. ELEVATIONS (Show whether OP, NT, OR, etc.) 4320'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well is reported by another operator. Refer to 7th district court judgement.

OIL AND GAS	
DRN	RJF
JRB	GLH
DTS	SLG
MICROFILM	
FILE	

18. I hereby certify that the foregoing is true and correct
SIGNED Diane E. Hessler TITLE Secretary DATE June 11, 1990

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

of Document.
Copy from Board File
Cause no. 102-66, #89-027,
- 5/9/92 -

Entry No. 243239
Filed 1-21-95
Fee _____
Barbara Domisnick
Clerk of Grand County

COFFMAN & COFFMAN
Aldine J. Coffman, Jr.
59 East Center Street
Post Office Drawer J
Moab, Utah 84532-1371
Telephone: (801) 259-5102

Attorneys for Plaintiff

IN THE SEVENTH JUDICIAL DISTRICT COURT
IN AND FOR GRAND COUNTY, STATE OF UTAH

WILLIE SHUMWAY,)	
)	
Plaintiff)	CIVIL NO. 4879
)	
Vs.)	ORDER APPROVING
)	STIPULATION
NUGGETT LEASING AND)	
OIL COMPANY, et al.,)	
)	
Defendant.)	

THIS CAUSE came on this day upon the Stipulation of the parties and for good cause shown,

IT IS HEREBY ORDERED, ADJUDGED AND DECREED, pursuant to said Stipulation:

1. That all defendants quit claim, without warranty to plaintiff, all of their respective interests, whatsoever, in the following real property, including and working interest in any wells thereon:

Northeast quarter Northeast quarter Section 23,
Township 21 South, Range 23 East, Salt Lake Base &
Meridian, comprising 40 acres more or less, including
all working interest in the so-called Shunway 23-1
Well.

and

Southwest quarter Southwest quarter Section 14,
Township 21 South, Range 23 East, Salt Lake Base &
Meridian, comprising 40 acres more or less, including
all working interest in the so-called 14-2A and 14-22
Wells.

2. That Plaintiff obtain and file, within sixty (60) days of the execution hereof, a plugging and surface rehabilitation bond acceptable to the Utah State Land Board for the 23-1, 14-2A and 14-22 wells. Plaintiff will transmit to CCCo at 3161 South 300 East, Salt Lake City, Utah 84115, a release of CCCo's bond liability from the State of Utah regarding the plugging and abandonment obligation for the aforesaid 23-1, 14-2A and 14-22 wells.

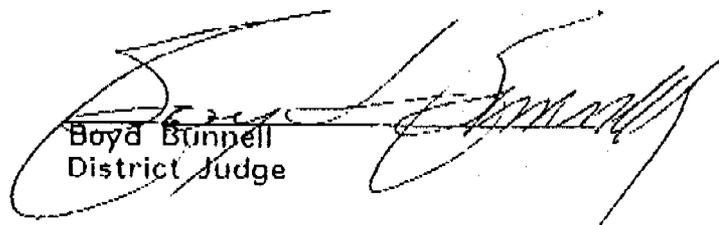
3. That the full opening approximately 7" valve on well 14-22 be returned to defendant Vukasovich Inc.

4. That the wellhead, well head connection, tubing string, meter run and orifice plates on Well 23-1 become the property of plaintiff.

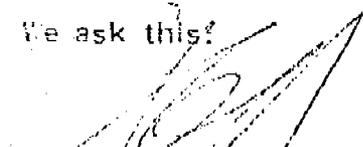
5. That the unpaid balance owing on the 23-1 Well by plaintiff as a working interest participant be cancelled.

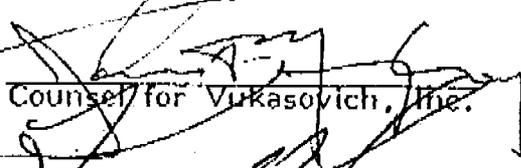
6. That all other claims between any of the parties arising from this action or as might arise from the circumstances giving rise to this action are hereby fully settled and that this action be dismissed with prejudice as between the parties.

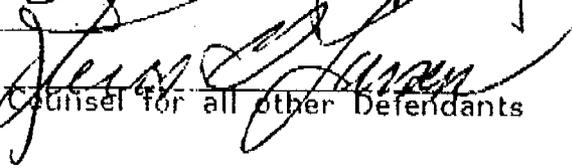
Dated this 8 day of December, 1984.


Boyd Bunnell
District Judge

We ask this:


Aldine J. Coffman, Jr.
Counsel for Plaintiff


Counsel for Vukosovich, Inc.


Counsel for all other Defendants

Entry No. 243003
Filed 1-3-85
Fee _____
Barbara Domenic *[Signature]*
Clerk of Grand County

KEITH G. LARSEN (Bar No. 1891)
Attorney for all defendants except
Vukasovich, Inc.
433 South 400 East
Salt Lake City, Utah 84111
Telephone: (801) 322-0471

*Wilene Shumway
3180 Spanish Trail Rd.
Moab, UT 84532*

IN THE SEVENTH JUDICIAL DISTRICT COURT

IN AND FOR GRAND COUNTY, STATE OF UTAH

(801) 259-7133

WILENE SHUMWAY,	:	
	:	
Plaintiff,	:	STIPULATION
	:	
vs.	:	
	:	
NUGGETT LEASING AND	:	Civil No. 4879
OIL COMPANY, et al.,	:	
	:	
Defendants.	:	

COMES NOW all parties in the above entitled action and for purposes of fully resolving this matter stipulated as follows:

1. That all defendants agree to quit claim, without warranty to plaintiff, all of their respective interests, whatsoever, in the following real property, including and working interest in any wells thereon:

Northeast quarter Northeast quarter Section 23, Township 21 South, Range 23 East, Salt Lake Base & Meridian, comprising 40 acres more or less, including all working interest in the so-called Shumway 23-1 Well.

and

Southwest quarter Southwest quarter Section 14, Township 21 South, Range 23 East, Salt Lake Base & Meridian, comprising 40 acres more or less, including all working interest in the so-called 14-2A and 14-22 Wells.

2. That Plaintiff agrees to obtain and file, within sixty (60) days of the execution hereof, a plugging and surface rehabilitation bond acceptable to the Utah State Land Board for the 23-1, 14-2A and 14-22 wells. Plaintiff agrees to transmit to CCCo at 3161 South 300 East, Salt Lake City, Utah 84115, a release of CCCo's bond liability from the State of Utah regarding the plugging and abandonment obligation for the aforesaid 23-1, 14-2A and 14-22 wells.

3. That the full opening approximately 7" valve on well 14-22 shall be returned to defendant Vukasovich Inc.

W.K.
~~4. That the approximately 1100 feet of 4 1/2" 9.5 lb.-2000 p.s.i. casing in the 14-22 well is the property of CCCo and shall be pulled from said well and turned over to defendant CCCo if said well is going to be immediately plugged and abandoned. Otherwise, CCCo shall be paid the sum of Two Thousand Two Hundred Dollars (\$2,200.00) for said casing.~~

5. That the wellhead, well head connection, tubing string, meter run and orifice plates on Well 23-1 shall become the property of plaintiff.

6. That the unpaid balance owing on the 23-1 Well by plaintiff as a working interest participant shall be cancelled.

7. That all other claims between any of the parties arising from this action or as might arise from the circumstances giving rise to this action are hereby fully settled and that this action may be dismissed with prejudice as between the parties.

8. That an order of the court may issue setting forth the elements of this stipulation.

DATED THIS 20th day of December, 1984.

NUGGET LEASING AND OIL COMPANY

by Dean H. Christ

its Secretary

AD CO

by Dean H. Christ

its ~~Secretary~~ ^{DHE} President

CHRIS COMPANY

by Dean H. Christ

its Secretary

WILENE SHUMWAY

Wilene Shumway

C C CC

by Dean Christ

its President

CISCO GATHERING SYSTEMS

by [Signature]

its Attorney

VUKASOVICH, INC.

and as VUKASOVICH DRILLING, INC.

by [Signature]

its Attorney

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number

FEE

7. Indian Allottee or Tribe Name

8. Unit or Communitization Agreement

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT for such proposals.

1. Type of Well
 Oil Well Gas Well Other (specify)

9. Well Name and Number
Shumway 23-1

2. Name of Operator
CCO

10. API Well Number
43019-30558

3. Address of Operator
1709 So West Temple, SL, UT 84115

4. Telephone Number
467-7171

11. Field and Pool, or Wildcat
Cisco, Utah

5. Location of Well
Footage :
QQ, Sec. T., R., M. : Sec. 23, 215, 23E

County : GRAND
State : UTAH

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other PLACE INTO PRODUCTION
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

- Abandonment *
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate Date Work Will Start 15 Dec 1991

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

THIS WELL HAS BEEN SHUTIN. OPERATOR INTENDS TO WORKOVER (SWAB) AND ATTEMPT TO PLACE INTO PRODUCTION.

RECEIVED

887 2 4 1991

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature Deane Schmitt

Title Mgr.

Date 10-21-91

(State Use Only)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number ?
7. Indian Allottee or Tribe Name N/A
8. Unit or Communitization Agreement N/A
9. Well Name and Number Petro-X 23-1
10. API Well Number 4301930558
11. Field and Pool, or Wildcat Greeter Chico Area

SUNDRY NOTICES AND REPORTS ON WELLS

Use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT— for such proposals

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify)		9. Well Name and Number Petro-X 23-1
2. Name of Operator Petro-X Corporation		10. API Well Number 4301930558
3. Address of Operator 1709 South West Temple, SLC, UT 84115	4. Telephone Number 467-7171	11. Field and Pool, or Wildcat Greeter Chico Area
5. Location of Well Footage QQ, Sec, T., R., M. : Sec 23 T 21S R 23 E County : Grand State : UTAH		

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
NOTICE OF INTENT (Submit in Duplicate)		SUBSEQUENT REPORT (Submit Original Form Only)	
<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction	<input type="checkbox"/> Abandonment *	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off	<input checked="" type="checkbox"/> Other <u>annual status report</u>	
<input type="checkbox"/> Other _____			
Approximate Date Work Will Start _____		Date of Work Completion _____	
Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a cement verification report.			

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

This report is being filed in compliance with Utah Admin R-615-8-10 which requires the submission of annual reports. The above named well is shut-in. This well is shut-in because it needs a gas line. Future plans include building a gas line. Please note a change in the name of the well. Please note the correct name of the operator as listed above.

RECEIVED

FEB 18 1992

14. I hereby certify that the foregoing is true and correct

Name & Signature Diane Skask DIVISION OF OIL GAS AND MINING Title Admin Asst Date 2-14-92

(Use Only)



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangert

Governor

Dee C. Hansen

Executive Director

Dianne R. Nielson, Ph.D.

Division Director

355 West North Temple

3 Triad Center, Suite 350

Salt Lake City, Utah 84180-1203

801-538-5340

April 9, 1992

Dean Christensen
1709 South West Temple
Salt Lake City, Ut 84115

Dear Mr. Christensen:

Re: Request for Additional Information

The Division is in receipt of miscellaneous requests and information, provided by yourself and Ms. Dianne Hessler of your office. They include operator changes and a Designation of Agent or Operator.

Due to the requirements of our records management system as mandated by and in accordance with the Oil and Gas Conservation General Rules, the Division is requesting that you submit additional information as outlined below.

- | <u>1) N3255/First Zone Production, Inc.</u> | <u>Required Action</u> |
|---|---|
| State of Utah 2-2
43-019-30514 | Submit Form 9/Sundry Notice
for Operator Change. |
| State of Utah 2-5
43-019-30580 | Submit Form 9/Sundry Notice
for Operator Change. |
| State of Utah 2-20-21-2
43-019-30699 | Submit Form 9/Sundry Notice
for Operator Change. |

Received Monthly Oil and Gas Production Report for January 1992, on March 13, 1992, listing Petro-X Corporation as operator of the above wells.

2) N1460/C C Co.

Petro-X 23-1
43-019-30558

Required Action

Request bond rider adding Petro-X Corporation to existing Surety bond #U-989231 issued by United Pacific Insurance Company, or bond replacement. Refer to R649-3-1.14.5(1-3)

Received Form 9/Sundry Notice stating Petro-X Corporation is operator, on February 18, 1992.

3) N5985/Adak Energy Corporation

Federal 26-3
43-019-30582

Required Action

BLM Approval/SL Office

Adak-Anschutz 26-1A
43-019-30477

BLM Approval/SL Office

Received Form 9/Sundry Notice for each well on October 24, 1991, November 18, 1991, and February 18, 1992, stating that C C Co. is operator. The wells are located on Federal mineral lease No. U-16759, Communitization Agreement No. NRM1641.

Wells located on Federal or Indian leases, and wells involved in Communitization Agreements or Units, need to be approved by the appropriate agency, prior to state approval.

4) Designation of Agent/Operator

State lease #ML-44991

Required Action

Evidence of State Lands & Forestry Approval of Designation.
Submit Form 9/Sundry Notice for each well affected by this designation.

Received Form 5/Designation of Agent or Operator, listing UPET Co. as Leasee of Record designating C C Co. as Agent or Operator, on February 18, 1992. State Lands & Forestry currently has Glynda A. Christensen as Leasee of Record.

Page 3
Dean Christensen
April 9, 1992

A copy of the Oil and Gas Conservation General Rules and the necessary forms are enclosed.

Should you have any questions or need additional assistance, please contact me at (801)538-5340.

Sincerely,



Lisha Romero
Administrative Analyst

Enclosures

cc: State Lands & Forestry/Ed Bonner
Bureau of Land Management/Theresa Thompson
R. J. Firth, Associate Director Oil & Gas
D. R. Nielson, Director
Operator File(s)
Correspondence File

COHNE, RAPPAPORT & SEGAL

A Professional Corporation

ATTORNEYS AT LAW

525 EAST FIRST SOUTH

FIFTH FLOOR

SALT LAKE CITY, UTAH 84102

Mailing Address

POST OFFICE BOX 11008

84147-0008

Telephone (801) 532-2666

Telecopier (801) 355-1813

OF COUNSEL
JOHN MASON

BRUCE G. COHNE
RICHARD A. RAPPAPORT
ROGER G. SEGAL
JEFFREY L. SILVESTRI
DAVID S. DOLOWITZ
VERNON L. HOPKINSON
JOHN T. MORGAN
KEITH W. MEADE
RAY M. BECK
PAUL J. TOSCANO
CLIFFORD C. ROSS
JULIE A. BRYAN
ERIK STRINDBERG
DANIEL J. TORKELSON
MARTHA S. STONEBROOK
CLAIRE G. ZANOLLI
LESLIE VAN FRANK

RECEIVED

MAY 26 1992

DIVISION OF
OIL GAS & MINING

May 21, 1992

Ron Firth
Associate Director of
Oil & Gas Division of
Oil, Gas & Mining
Department of Natural Resources
355 West North Temple
Three Triad Center
Suite 350
Salt Lake City, Utah 84180-1203

Re: API Well #4301930558

Dear Mr. Firth:

Please be advised that this firm represents Dean Christiansen, Petro-X and CC Co. Mr. Christiansen has asked me to respond to a letter dated April 9, 1992, from Lisha Romero regarding what has been referred to as Petro-X 23-1, Well #33-09-30558. This is item number two in Ms. Romero's letter. Mr. Christiansen himself will respond to or take care of the other items listed in that letter.

As Ms. Romero may have told you, I have talked with her on two occasions regarding that well. It is our position that that well does not belong to either Petro-X or CC Co., belongs to a Wilene Shumway. As you may or may not know, there was litigation regarding ownership of that well that took place back in 1983 or 1984. On or about December 20, 1984, the parties to that lawsuit entered into a stipulation wherein all of their interests, including CC Co.'s interest in the aforementioned well were quit-claimed to Wilene Shumway. Pursuant to the terms of that stipulation, Wilene Shumway was supposed to obtain a rehabilitation bond. (The Stipulation is attached hereto as Exhibit A). An Order was entered by the Court which approved the Stipulation (See Exhibit B). Subsequent to that time a Motion to Amend the Order Approving Stipulation was submitted. This made certain corrections

Ron Firth
May 21, 1992
-2-

in the description of the property upon which the Shumway 23-1 well is located. However, ownership of that well remained with Wilene Shumway. A copy of the Motion to Amend the Order Approving Stipulation and the Amended Order Approving Stipulation are enclosed hereto as Exhibits C and D.

Evidently, some confusion has arisen recently because in February of this year my clients submitted a "Sundry Notices and Reports on Wells" pertaining to the Shumway 23-1 well in which he indicated that he had ownership in the well and had plans to build a gas-line. That report was submitted in error and is based on a misunderstanding that Mr. Christiansen had of prior Orders of the board. It is for that reason that I asked Ms. Romero to send me copies of any prior orders pertaining to that well (I received several prior orders from Ms. Romero but I did not receive the one pertaining to this well).

To summarize, it is our position that the aforementioned well belongs to Wilene Shumway and not to CC Co. or Petro-X. Accordingly, Petro-X Corporation should not be required to obtain a bond-rider which adds it to the existing surety bond #U-989231. In fact it would seem appropriate if that bond be released. Conversely, Wilene Shumway should be required to obtain the necessary bond.

Please let us know if you agree with our analysis of the situation and if it is acceptable for CC Co. to release the existing surety bond.

Sincerely,

COHNE, RAPPAPORT & SEGAL


Erik Strindberg

ES: cb

cc: Dean Christiansen

F:\Cindy\Christ.ltr

Entry No. 243003
Filed 1-3-85
Fee _____
Barbara Domenici *[Signature]*
Clerk of Grand County

KEITH G. LARSEN (Bar No. 1891)
Attorney for all defendants except
Vukasovich, Inc.
433 South 400 East
Salt Lake City, Utah 84111
Telephone: (801) 322-0471

IN THE SEVENTH JUDICIAL DISTRICT COURT
IN AND FOR GRAND COUNTY, STATE OF UTAH

WILENE SHUMWAY,	:	
	:	
Plaintiff,	:	STIPULATION
	:	
vs.	:	
	:	
NUGGETT LEASING AND	:	Civil No. 4879
OIL COMPANY, et al.,	:	
	:	
Defendants.	:	

COMES NOW all parties in the above entitled action and for purposes of fully resolving this matter stipulated as follows:

1. That all defendants agree to quit claim, without warranty to plaintiff, all of their respective interests, whatsoever, in the following real property, including and working interest in any wells thereon:

Northeast quarter Northeast quarter Section
23, Township 21 South, Range 23 East, Salt
Lake Base & Meridian, comprising 40 acres
more or less, including all working interest
in the so-called Shumway 23-1 Well.
and

EXHIBIT A

Southwest quarter Southwest quarter Section 14, Township 21 South, Range 23 East, Salt Lake Base & Meridian, comprising 40 acres more or less, including all working interest in the so-called 14-2A and 14-22 Wells.

2. That Plaintiff agrees to obtain and file, within sixty (60) days of the execution hereof, a plugging and surface rehabilitation bond acceptable to the Utah State Land Board for the 23-1, 14-2A and 14-22 wells. Plaintiff agrees to transmit to CCCo at 3161 South 300 East, Salt Lake City, Utah 84115, a release of CCCo's bond liability from the State of Utah regarding the plugging and abandonment obligation for the aforesaid 23-1, 14-2A and 14-22 wells.

3. That the full opening approximately 7" valve on well 14-22 shall be returned to defendant Vukasovich Inc.

W.K.
~~4. That the approximately 1100 feet of 4 1/2" 9.5 lb.-2000 p.s.i. casing in the 14-22 well is the property of CCCo and shall be pulled from said well and turned over to defendant CCCo if said well is going to be immediately plugged and abandoned. Otherwise, CCCo shall be paid the sum of Two Thousand Two Hundred Dollars (\$2,200.00) for said casing.~~

5. That the wellhead, well head connection, tubing string, meter run and orifice plates on Well 23-1 shall become the property of plaintiff.

6. That the unpaid balance owing on the 23-1 Well by plaintiff as a working interest participant shall be cancelled.

7. That all other claims between any of the parties arising from this action or as might arise from the circumstances giving rise to this action are hereby fully settled and that this action may be dismissed with prejudice as between the parties.

8. That an order of the court may issue setting forth the elements of this stipulation.

DATED THIS 20th day of December, 1984.

NUGGET LEASING AND OIL COMPANY

by Dean H. Christ

its Secretary

AD CO

by Dean H. Christ

its ~~Secretary~~ ^{OR} President

CHRIS COMPANY

by Dean H. Christ

its Secretary

WILENE SHUMWAY

Wilene Shumway

C C CO

by Dean Christ

its President

CISCO GATHERING SYSTEMS

by [Signature]

its Attorney

VUKASOVICH, INC.

and as VUKASOVICH DRILLING, INC.

by [Signature]

its Attorney

STATE OF UTAH }
COUNTY OF GRAND }
I, the undersigned Clerk of the Seventh Judicial Court,
in and for Grand County, State of Utah, do hereby certify
that the annexed and foregoing is a true, full, and correct
copy of an original document on file in my office as such
Clerk.
WITNESS my hand the seal of said Court this 30th
day of April 1992
[Signature] Clerk
[Signature] Deputy

Entry No. 243239
Filed 1-21-85
Fee _____
Barbara Domenick
Clerk of Grand County

COFFMAN & COFFMAN
Aldine J. Coffman, Jr.
59 East Center Street
Post Office Drawer J
Moab, Utah 84532-1371
Telephone: (801) 259-5102

Attorneys for Plaintiff

IN THE SEVENTH JUDICIAL DISTRICT COURT
IN AND FOR GRAND COUNTY, STATE OF UTAH

WILENE SHUMWAY,)	
)	
Plaintiff)	CIVIL NO. 4879
)	
vs.)	ORDER APPROVING
)	STIPULATION
NUGGETT LEASING AND)	
OIL COMPANY, et al.,)	
)	
Defendant.)	

THIS CAUSE came on this day upon the Stipulation
of the parties and for good cause shown,

IT IS HEREBY ORDERED, ADJUDGED AND
DECREED, pursuant to said Stipulation:

1. That all defendants quit claim, without warranty
to plaintiff, all of their respective interests, whatsoever, in the
following real property, including and working interest in any wells
thereon:

EXHIBIT B

Northeast quarter Northeast quarter Section 23,
Township 21 South, Range 23 East, Salt Lake Base &
Meridian, comprising 40 acres more or less, including
all working interest in the so-called Shumway 23-1
Well.

and

Southwest quarter Southwest quarter Section 14,
Township 21 South, Range 23 East, Salt Lake Base &
Meridian, comprising 40 acres more or less, including
all working interest in the so-called 14-2A and 14-22
Wells.

2. That Plaintiff obtain and file, within sixty (60) days of the execution hereof, a plugging and surface rehabilitation bond acceptable to the Utah State Land Board for the 23-1, 14-2A and 14-22 wells. Plaintiff will transmit to CCCo at 3161 South 300 East, Salt Lake City, Utah 84115, a release of CCCo's bond liability from the State of Utah regarding the plugging and abandonment obligation for the aforesaid 23-1, 14-2A and 14-22 wells.

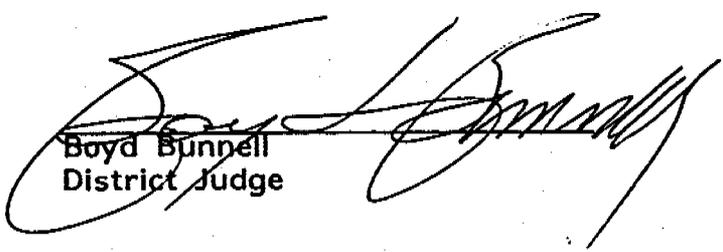
3. That the full opening approximately 7" valve on well 14-22 be returned to defendant Vukasovich Inc.

4. That the wellhead, well head connection, tubing string, meter run and orifice plates on Well 23-1 become the property of plaintiff.

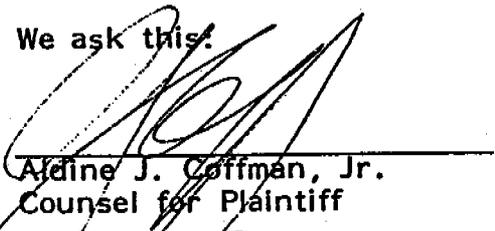
5. That the unpaid balance owing on the 23-1 Well by plaintiff as a working interest participant be cancelled.

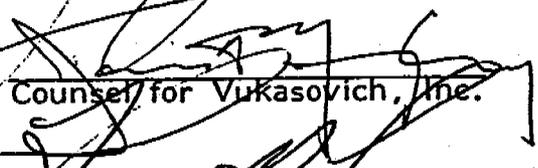
6. That all other claims between any of the parties arising from this action or as might arise from the circumstances giving rise to this action are hereby fully settled and that this action be dismissed with prejudice as between the parties.

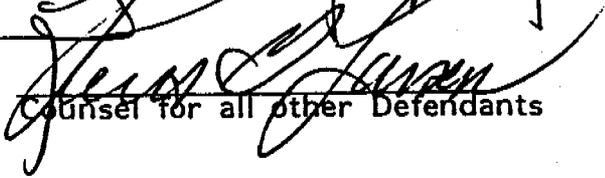
Dated this 8th day of December, 1984.


Boyd Bunnell
District Judge

We ask this:


Aldine J. Coffman, Jr.
Counsel for Plaintiff


Counsel for Vukasovich, Inc.


Counsel for all other Defendants

CERTIFICATE

STATE OF UTAH }
COUNTY OF GRAND } ss.

I, the undersigned Clerk of the Seventh Judicial Court, in and for Grand County, State of Utah, do hereby certify that the annexed and foregoing is a true, full, and correct copy of an original document on file in my office as such Clerk.

WITNESS my hand and the seal of said Court this 30th day of April, 1992.

Clerk.
By Sue Bitchelder
Deputy

Entry No. 243542
 Filed 3-1-85
 Fee _____
 Barbara Domenick
 Clerk of Grand County

COFFMAN & COFFMAN
 Aldine J. Coffman, Jr.
 59 East Center Street
 Post Office Drawer J
 Moab, Utah 84532-1371
 Telephone: (801) 259-5102

Attorneys for Plaintiff

IN THE SEVENTH JUDICIAL DISTRICT COURT
 IN AND FOR GRAND COUNTY, STATE OF UTAH

WILENE SHUMWAY,)	
)	
Plaintiff)	CIVIL NO. 4879
)	
vs.)	
)	MOTION TO AMEND
NUGGETT LEASING AND)	ORDER APPROVING
OIL COMPANY, et al.,)	STIPULATION
)	
Defendant.)	

COMES NOW the Plaintiff, Wilene Shumway, by counsel, who and under oath moves the Court to amend the Order Approving Stipulation in this cause for reasons of the following particulars:

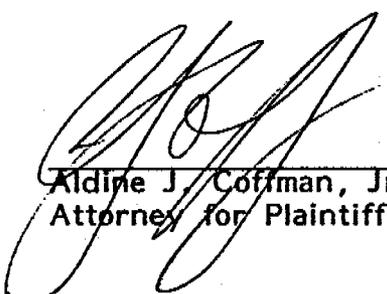
That the legal description of the 40 acre tract upon which the Shumway 23-1 well is located is in the Northeast quarter Northwest quarter Section 23 Township 21 South Range 23 East, as set forth in the Complaint and which was erroneously described in the stipulation of the parties as the Northeast quarter Northeast quarter of Section 23 and accordingly the final order of the Court incorporating the erroneous description of the stipulation,

EXHIBIT C

threatens to cloud the title to certain state lands not the subject of this litigation and inaccurately reflects the intent of the parties in the stipulation.

Whereupon, your Plaintiff by counsel prays that the Order Approving the Stipulation be amended correcting the legal description as provided aforesaid.

Dated this 25th day of February, 1985.

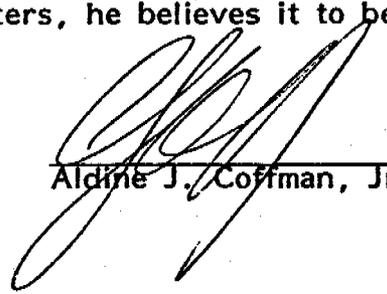


Aldine J. Coffman, Jr.
Attorney for Plaintiff

STATE OF UTAH)
) ss.
County of Grand)

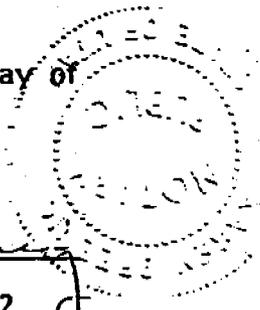
Aldine J. Coffman, Jr., the signer of the foregoing instrument, being first duly sworn on oath, deposes and says:

That he has read the above and foregoing instrument and knows the contents thereof; that the same is true to the best of his knowledge except as to matters therein stated on information and as to such matters, he believes it to be true.



Aldine J. Coffman, Jr.

Subscribed and sworn to before me this 25th day of
February, A.D. 1985.

A circular notary seal for Karen Greening, Notary Public, Moab, Utah. The seal contains the text "NOTARY PUBLIC" and "MOAB, UTAH" around the perimeter, with "KAREN GREENING" in the center.
Karen Greening
Notary Public
Residing at Moab, Utah 84532

My commission expires:

12-14-88

CERTIFICATE

STATE OF UTAH }
COUNTY OF GRAND } ss.

I, the undersigned Clerk of the Seventh Judicial Court,
in and for Grand County, State of Utah, do hereby certify
that the annexed and foregoing is a true, full, and correct
copy of an original document on file in my office as such
Clerk.

WITNESS my hand the seal of said Court this 30th
day of April 1992

By Lee Batchelder Clerk.
Deputy

Entry No. 243543
Filed 3-1-85
Fee _____
Barbara Domenick
Clerk of Grand County

COFFMAN & COFFMAN
Aldine J. Coffman, Jr.
59 East Center Street
Post Office Drawer J
Moab, Utah 84532-1371
Telephone: (801) 259-5102

Attorneys for Plaintiff

IN THE SEVENTH JUDICIAL DISTRICT COURT
IN AND FOR GRAND COUNTY, STATE OF UTAH

WILENE SHUMWAY,)	
)	
Plaintiff)	CIVIL NO. 4879
)	
vs.)	
)	
NUGGETT LEASING AND)	AMENDED
OIL COMPANY; AD CO;)	ORDER APPROVING
CHRIS CO; CC CO; CISCO)	STIPULATION
GATHERING SYSTEMS; and)	
VUKASOVICH, INC.)	
)	
Defendant.)	

THIS CAUSE came on this day to be heard upon the Motion of Plaintiff to Amend the Order of the Court Approving Stipulation of the parties, by reason of a scrivener's error having occurred in the drafting of the legal description in said order and in said stipulation and, no parties having responded negatively to the Motion to correct said order,

EXHIBIT D

IT IS HEREBY ORDERED, ADJUDGED AND DECREED, pursuant to said Stipulation and to the Motion to correct the same:

1. That the defendants, Nugget Leasing and Oil Company, Ad Co, Chris Co., CC Co., Cisco Gathering Systems, and Vukasovich, Inc., without quit claim, and without warranty to plaintiff, all of their respective interests, whatsoever, in the following real property, including and working interest in any wells thereon:

Northeast quarter Northwest quarter Section 23, Township 21 South, Range 23 East, Salt Lake Base & Meridian, comprising 40 acres more or less, including all working interest in the so-called Shumway 23-1 Well.

and

Southwest quarter Southwest quarter Section 14, Township 21 South, Range 23 East, Salt Lake Base & Meridian, comprising 40 acres more or less, including all working interest in the so-called 14-2A and 14-22 Wells.

2. That Plaintiff obtain and file, within sixty (60) days of the execution hereof, a plugging and surface rehabilitation bond acceptable to the Utah State Land Board for the 23-1, 14-2A and 14-22 wells. Plaintiff will transmit to CCCo at 3161 South 300 East, Salt Lake City, Utah 84115, a release of CCCo's bond liability from the State of Utah regarding the plugging and abandonment obligation for the aforesaid 23-1, 14-2A and 14-22 wells.

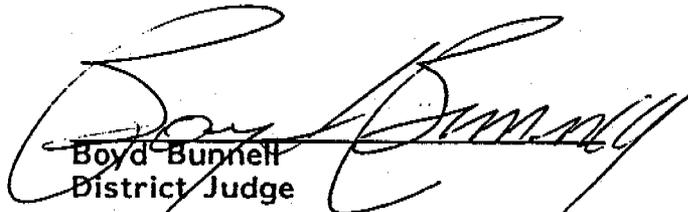
3. That the full opening approximately 7" valve on well 14-22 be returned to defendant Vukasovich Inc.

4. That the wellhead, wellhead connection, tubing string, meter run and orifice plates on Well 23-1 become the property of plaintiff.

5. That the unpaid balance owing on the 23-1 Well by plaintiff as a working interest participant be cancelled.

6. That all other claims between any of the parties arising from this action or as might arise from the circumstances giving rise to this action are hereby fully settled and that this action be dismissed with prejudice as between the parties.

Dated this 27 day of Feb., 1985.


Boyd Bunnell
District Judge

CERTIFICATE

STATE OF UTAH }
COUNTY OF GRAND }

I, the undersigned Clerk of the Seventh Judicial Court in and for Grand County, State of Utah, do hereby certify that the annexed and foregoing is a true, full, and correct copy of an original document on file in my office as such Clerk.

WITNESS my hand, the seal of said Court this 30th day of April, 1982

By Sue Batchelder Clerk.
Deputy

COHNE, RAPPAPORT & SEGAL

A Professional Corporation

ATTORNEYS AT LAW

525 EAST FIRST SOUTH

FIFTH FLOOR

SALT LAKE CITY, UTAH 84102

Mailing Address

POST OFFICE BOX 11008

84147-0008

Telephone (801) 532-2666

Telecopier (801) 355-1813

OF COUNSEL
JOHN MASON

BRUCE G. COHNE
RICHARD A. RAPPAPORT
ROGER G. SEGAL
JEFFREY L. SILVESTRINI
DAVID S. DOLOWITZ
VERNON L. HOPKINSON
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CLIFFORD C. ROSS
JULIE A. BRYAN
ERIK STRINDBERG
DANIEL J. TORKELSON
MARTHA S. STONEBROOK
LESLIE VAN FRANK

June 5, 1992

RECEIVED

JUN 09 1992

DIVISION OF
OIL GAS & MINING

Ron Firth, Associate Director
Oil and Gas Division
Department of Natural Resources
355 West North Temple, Suite 350
Three Triad Center
Salt Lake City, Utah 84180-1203

Re: API Well #4301930558

Dear Mr. Firth:

My client, Dean Christensen, Petro-X, and CCCo have asked that I follow up my letter of May 21, 1992. As I indicated in that letter, neither Petro-X nor CCCo has any ownership interest in the above-referenced well. The well was deeded to a Wilene Shumway as part of a settlement back in 1984.

May I assume that lack of response to my letter of May 21, 1992, means that you concur with my analysis that the well is no longer owned by either Petro-X or CCCo? If I hear nothing further from you I will instruct my clients that they do not have to add Petro-X Corporation to the existing Surety Bond (No. U-989231 issued by United Pacific Insurance Company) and that in fact CCCo itself no longer needs to be bonded vis-a-vis this particular well.

Of course, if you have any concerns about such a directive please contact me at once.

Sincerely,

COHNE, RAPPAPORT & SEGAL

Erik Strindberg KK

Erik Strindberg

ES:kk

cc: Dean Christensen

(ltrs\Firth. ltr\kk)

Jim T
2-13-2001

FILE EDIT OIL & GAS GAS PLANT OIL & GAS REPORTS DB MAINTENANCE OPTIONS HELP DATA CONVERSION

Well Data

WELL SEARCH	WELL DATA	WELL HISTORY	WELL ACTIVITY
WELL NAME: PETRO-X 23-1	API NUMBER: 4301930558	WELL TYPE: GW	WELL STATUS: S
OPERATOR: C C CO	ACCOUNT: N1460	ALT. ADDRESS FLAG: #	FIRST PRODUCTION: [][]
FIELD NAME: GREATER CISCO	FIELD NUMBER: 205		LA / PA DATE: [][]

WELL LOCATION:	CONFIDENTIAL FLAG	LEASE NUMBER
SURF LOCATION: 0330 FNL 2310 FWL	<input type="checkbox"/>	FEE
G / S / T / R / M: NENW 23 21.0 S 23.0 E S	CONFIDENTIAL DATE: [][]	MINERAL LEASE TYPE: 4
COUNTY: GRAND	DIRECTIONAL / HORIZONTAL: <input type="checkbox"/>	SURFACE OWNER TYPE: []
UTM Coordinates:	HORIZONTAL LATERALS: <input type="checkbox"/>	INDIAN TRIBE: []
SURFACE - N: 4314725.00	FIELD TYPE: []	C.A. NUMBER: []
SURFACE - E: 643633.00	WILDCAT TAX FLAG: <input type="checkbox"/>	UNIT NAME: []
BHL - N: []	CB-METHANE FLAG: <input type="checkbox"/>	CUMULATIVE PRODUCTION: OIL: 0 GAS: 0 WATER: 0
BHL - E: []	ELEVATION: 4748' GR	
	BOND NUMBER: []	
	BOND TYPE: []	

COMMENTS: **920313 WELL NM FR SHUMWAY 23-1:**

Create New Rec Save Cancel Change To History To Activity Print Record [Up] [Down]

Start [Novell-delivered Appl.] OIL & GAS INFO Well Selection Criteria 8DNDS [NUM] 3:33 PM



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangarter
Governor
Dee C. Hansen
Executive Director
Dianne R. Nielson, Ph.D.
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

June 17, 1992

Erik Strindberg, Esq.
Cohne, Rappaport & Segal
P. O. Box 11008
Salt Lake City, Utah 84147-0008

Dear Mr. Strindberg:

Re: Shumway No. 23-1 Well - Section 23, Township 21 South
Range 23 East - Grand County, Utah.

The Division acknowledges receipt of your letters dated May 21, 1992 and June 5, 1992, regarding ownership, bonding requirements and the general confusion surrounding the status of the referenced well.

Initially, referring to the second paragraph of your June 5, 1992 letter, please be advised that the lack of our response to your May 21, 1992 letter certainly does not infer that we concur with your conclusion regarding ownership of the well or the need for, or lack of, bonding for the well.

First, in your May 21, 1992 letter you indicate that you were responding to a letter dated April 9, 1992, from Lisha Romero Division staff, which requested a bond rider to the existing Petro-X Corporation surety bond or a bond replacement, to provide coverage for the referenced well.

This request by the Division was predicated upon the receipt of a Form 9, Sundry Notice and Reports on Wells, dated February 14, 1992, which reported the status of the No. 23-1 well as a shut-in gas well, advised that the name of the well was the Petro-X 23-1 well, and that the correct name of the operator was Petro-X Corporation. Although you indicate in your letter that the Sundry Notice was submitted in error due to some confusion regarding previous orders of the Board of Oil, Gas and Mining, a review of the file and records for the No. 23-1 well does not show that any document has been submitted to rescind or withdraw the Sundry Notice dated February 14, 1992.

Page 2
Erik Strindberg, Esq.
June 17, 1992

The Division has not been notified by CC Co of their concurrence with the operator change, therefore CC Co is presently listed as operator of the well on the Division's records. However, in hopes of bringing this matter to closure in that Petro-X and CC Co appear to be under similar ownership, the Division requested bond coverage be furnished by Petro-X which would facilitate release of the bond coverage by CC Co.

Second, you discuss the District Court action, Civil No. 4879, Wilene Shumway vs. Nuggett Leasing et al., and the final Amended Order Approving Stipulation dated February 27, 1985. In summary you indicate that you believe that Wilene Shumway ("Shumway") is the operator of the well and that Shumway should be required to furnish a plugging and rehabilitation bond pursuant to the stipulation. Submittal of a bond by Shumway would then allow for the release of the bond held by CC Co for the well. Incidentally, the stipulation incorrectly states that the "Utah State Land Board" should be the recipient of such a bond. You should be aware that the Board of Oil, Gas and Mining handles bonding requirements for fee lands in the state. However, the Board or Division of Oil, Gas and Mining has no enforcement capability as to the agreement in the District Court Order for Shumway to furnish a bond for the well. Likewise, the Division is unable to recognize Shumway as operator of the well predicated on the District Court Order. Ownership is not a prerequisite for operatorship of a well.

Utah Admin. R649-8-10, Sundry Notices and Reports on Wells, Form 9, states that this report form may be used to notify the Division of a change of operator by the submittal of the report form by both the previous operator and the new operator. If this action was accomplished (notification of operator change by both Shumway and CC Co) the Division would be in a position to pursue the furnishing of bond coverage by Shumway.

Until further action is taken to properly effect an operator change for the No. 23-1 well, CC Co will be considered the operator of the well and the bond furnished by CC Co will necessarily remain in effect.

Page 3
Erik Strindberg, Esq.
June 17, 1992

If you desire to discuss this matter or need additional information, please contact me or Lisha Romero at (801)538-5340.

Sincerely,



R. J. Firth
Associate Director, Oil & Gas

cc: Dean Christensen
Dianne R. Nielson, Director
Thomas A. Mitchell, Assistant Attorney General
Lisha Romero, Adm. Analyst

COHNE, RAPPAPORT & SEGAL

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ATTORNEYS AT LAW

525 EAST FIRST SOUTH

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JULIE A. BRYAN
ERIK STRINDBERG
DANIEL J. TORKELSON
MARTHA S. STONEBROOK
LESLIE VAN FRANK

June 24, 1992

RECEIVED

JUN 25 1992

DIVISION OF
OIL GAS & MINING

Ron Firth, Associate Director
Oil and Gas Division
Department of Natural Resources
355 West North Temple, Suite 350
Three Triad Center
Salt Lake City, Utah 84180-1203

Re: Shumway No. 23-1 Well - Section 23, Township 21 South
Range 23 East - Grand County, Utah

Dear Mr. Firth:

Thanks for your letter of June 17, 1992, setting forth the Division's position. I have passed your letter on to my client so that he can fully understand the Department's position in this matter. I have also suggested to my client that they should go ahead and file the requisite form, specifically Sundry Notices and Reports on Wells Form 9, indicating that neither CCCo nor Petro-X are operating the well at this time.

Unfortunately, I don't think we will be able to get the new operator of the well to submit their own Form 9. As you can imagine there was some friction which developed during the course of the litigation. Do you think it would be possible for the Division to contact the new operator, Eileen Shumway, and see that she files whatever she needs to file?

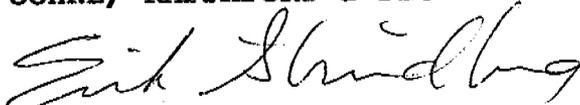
It is my understanding that Ms. Shumway is represented by William Benge, an attorney in Moab, whose phone number is 259-6833. Truthfully, I don't have his current address as he has just moved his office, although I do know that it is still in Moab.

Ron Firth, Associate Director
Oil and Gas Division
Department of Natural Resources
June 24, 1992
page 2

Thanks for your help in this regard.

Sincerely,

COHNE, RAPPAPORT & SEGAL


Erik Strindberg

ES: kk

cc: Dean Christensen

(firth2.ltr\lrs\kk)



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
(801) 538-5340 telephone
(801) 359-3940 fax
(801) 538-7223 TTY
www.nr.utah.gov

Michael O. Leavitt
Governor
Robert L. Morgan
Executive Director
Lowell P. Braxton
Division Director

December 11, 2002

Dean Christensen
2160 Panorama Way
Holladay, Utah 84124

Re: Petro-X Corporation and C C Co. Wells Moved to Orphan Status

Dear Mr. Christensen:

It appears from documentation that you submitted on November 7, 2002, that Petro-X Corporation and C C Co. no longer exist as valid corporate entities and the responsibilities of the two companies have been dissolved by bankruptcy proceedings. No plugging bonds are available for the state or fee lease wells formerly operated by these companies. Therefore, based on legal counsel offered by representation from the Utah Office of the Attorney General, the Utah Division of Oil, Gas and Mining has moved all unplugged wells formerly operated by these two companies – according to DOGM records – to an “orphan” status.

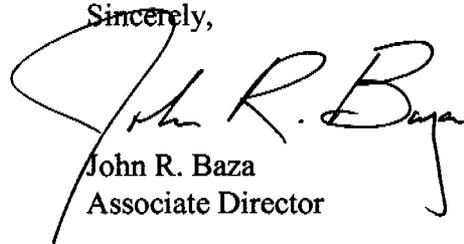
The wells affected are as follows:

<u>Last Known Operator</u>	<u>API Number</u>	<u>Well Name</u>	<u>Status</u>	<u>Lease Type</u>
C C Co.	4301930081	Wiegand 2-1	Shut in	State
C C Co.	4301930181	Wiegand 2-2	Shut in	State
C C Co.	4301930396	St Buckhorn-Adak 14-1	Shut in	State
C C Co.	4301930423	Nuggett 14-4	Shut in	Fee
C C Co.	4301930539	Buckhorn Nugget 14-22	Temp. Aband.	Fee
C C Co.	4301930547	Buckhorn Nugget 14-22B	Temp. Aband.	Fee
C C Co.	4301930558	Petro-X 23-1	Shut in	Fee
C C Co.	4301930913	16-1	Shut in	State
C C Co.	4301931096	Wiegand 2-3	Shut in	State
C C Co.	4301931247	FZ 16-2A	Shut in	State
Petro-X	4301915597	Lansdale 3	Shut in	Federal
Petro-X	4301930037	Lansdale Government 8	Shut in	Federal
Petro-X	4301931258	First Zone Fed 9-3	Temp. Aband.	Federal

Page 2
Dean Christensen
Orphan Wells
December 11, 2002

The state and fee lease wells will be placed on a list for consideration for future plugging operations conducted by the division. If you are in possession of any further information that could impact or alter this decision, please contact us as soon as possible.

Sincerely,

A handwritten signature in black ink that reads "John R. Baza". The signature is written in a cursive style with a large initial "J" and "B".

John R. Baza
Associate Director

DTS:er

cc: L. P. Braxton
Steve Alder, Assistant Attorney General
D. K. Doucet
G. L. Hunt
S. L. Schneider
J. L. Thompson
C. D. Williams
William Stringer, BLM
LaVonne Garrison, SITLA
Well Files
Compliance File – Petro-X Corporation
Compliance File – C C Co.



State of Utah
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210
 PO Box 145801
 Salt Lake City, Utah 84114-5801
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 www.nr.utah.gov

Michael O. Leavitt
 Governor
 Robert L. Morgan
 Executive Director
 Lowell P. Braxton
 Division Director

December 11, 2002

William C. Stringer, Field Manager
 Resource Management
 Bureau of Land Management
 82 East Dogwood, Suite M
 Moab, UT 84532

Re: Petro-X Corporation and C C Co. Wells Moved to Orphan Status

Dear Mr. Stringer:

It appears from documentation submitted by Mr. Dean Christensen on November 7, 2002, that Petro-X Corporation and C C Co. no longer exist as valid corporate entities and the responsibilities of the two companies have been dissolved by bankruptcy proceedings. No plugging bonds are available for the state or fee lease wells formerly operated by these companies. Therefore, based on legal counsel offered by representation from the Utah Office of the Attorney General, the Utah Division of Oil, Gas and Mining has moved all unplugged wells formerly operated by these two companies – according to DOGM records – to an “orphan” status.

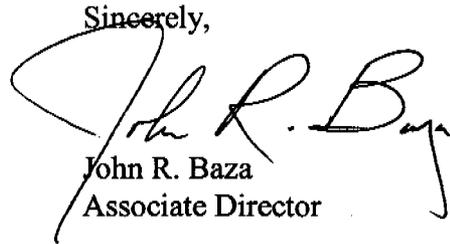
The wells affected are as follows:

<u>Last Known Operator</u>	<u>API Number</u>	<u>Well Name</u>	<u>Status</u>	<u>Lease Type</u>
C C Co.	4301930081	Wiegand 2-1	Shut in	State
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Petro-X	4301930037	Lansdale Government 8	Shut in	Federal
Petro-X	4301931258	First Zone Fed 9-3	Temp. Aband.	Federal

Page 2
William Stringer
Orphan Wells
December 11, 2002

The state and fee lease wells will be placed on a list for consideration for future plugging operations conducted by the division. If you are in possession of any further information that could impact or alter this decision, please contact us as soon as possible.

Sincerely,

A handwritten signature in black ink, appearing to read "John R. Baza". The signature is fluid and cursive, with a large initial "J" and "B".

John R. Baza
Associate Director

DTS:er

cc: Dean Christensen
L. P. Braxton
D. K. Doucet
G. L. Hunt
S. L. Schneider
J. L. Thompson
C. D. Williams
Steve Alder, Assistant Attorney General
LaVonne Garrison, SITLA
Well Files
Compliance File – Petro-X Corporation
Compliance File – C C Co.



State of Utah
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL, GAS AND MINING

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Michael O. Leavitt
 Governor
 Robert L. Morgan
 Executive Director
 Lowell P. Braxton
 Division Director

December 11, 2002

LaVonne Garrison
 School and Institutional Trust Lands Administration
 675 East 500 South, Suite 500
 Salt Lake City, UT 84102-2818

Re: Petro-X Corporation and C C Co. Wells Moved to Orphan Status

Dear Ms. Garrison:

It appears from documentation submitted by Mr. Dean Christensen on November 7, 2002, that Petro-X Corporation and C C Co. no longer exist as valid corporate entities and the responsibilities of the two companies have been dissolved by bankruptcy proceedings. No plugging bonds are available for the state or fee lease wells formerly operated by these companies. Therefore, based on legal counsel offered by representation from the Utah Office of the Attorney General, the Utah Division of Oil, Gas and Mining has moved all unplugged wells formerly operated by these two companies – according to DOGM records – to an “orphan” status.

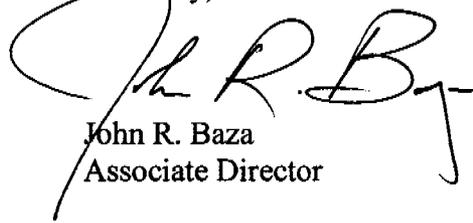
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Petro-X	4301931258	First Zone Fed 9-3	Temp. Aband.	Federal

Page 2
LaVonne Garrison
Orphan Wells
December 11, 2002

The state and fee lease wells will be placed on a list for consideration for future plugging operations conducted by the division. If you are in possession of any further information that could impact or alter this decision, please contact us as soon as possible.

Sincerely,



John R. Baza
Associate Director

DTS:er

cc: Dean Christensen
L. P. Braxton
D. K. Doucet
G. L. Hunt
S. L. Schneider
J. L. Thompson
C. D. Williams
Steve Alder, Assistant Attorney General
William Stringer, BLM Moab
Well Files
Compliance File – Petro-X Corporation
Compliance File – C C Co.



State of Utah

Department of Natural Resources

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas & Mining

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

October 17, 2005

Certified Mail 70033110000625402152

Dean Christensen
c/o Terry Spencer
Colorado-Utah Natural Gas
140 West 9000 South, Suite 9
Sandy, UT 84070

RE: Petro-X 23-1 (API 43-019-30558) Sec 23 T21S R23E in
Grand County, Utah

Dear Mr. Christensen:

On September 6, 2005, the Division of Oil, Gas and Mining (DOG M) received a Form 5 designating Colorado-Utah Natural Gas (CUNG) to be processed as an operator change on the referenced well. You signed the Form 5 as representative for Nuggett Leasing & Oil Company, the last known leaseholder. For future operator changes, please use Form 9, Sundry Notice.

At this time DOGM is unable to make the operator change. CUNG must submit a bond in accordance with Rule R649-3-1 before the operator change can be processed. Until such time, this well will remain under DOGM's orphan program.

Rule R649-3 -1 Bonding states:

2. A bond furnished to the division shall be payable to the division and conditioned upon the faithful performance by the operator of the duty to plug each dry or abandoned well, repair each well causing waste or pollution, and maintain and restore the well site.

3. Bond liability shall be for the duration of the drilling, operating and plugging of the well and restoration of the well site.

3.1. The bond for drilling or operating wells shall remain in full force and effect until liability thereunder is released by the division.

If you have further questions, please contact me at (801) 538-5336.

Sincerely,

Earlene Russell
Earlene Russell
Engineering Technician

cc: Dan Jarvis
Dustin Doucet
Mike Hebertson

well file



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

November 8, 2005

Dean Christensen
Colorado-Utah Natural Gas, Inc.
140 West 9000 South, Suite 9
Sandy, Utah 84070

RE: Petro-X 23-1 (API #43-019-30558) NENW Sec 23, T21S, R23E
Grand County, Utah

Dear Mr. Christensen:

The Division of Oil, Gas and Mining ("Division") received a request on September 6, 2005 to change the operator for the referenced well from an orphan well designation to Colorado-Utah Natural Gas, Inc. ("C-UNG") on Form 5, Designation of Agent/Operator. On October 21, 2005, a \$1,500 Certificate of Deposit was provided by C-UNG as a plugging bond for the Petro-X 23-1 well.

Several items need attention prior to the Division's further processing of this operator change:

1. The Division's records for this well show the well to be at a total depth of 1,300 feet. At this depth, the well requires a \$15,000 plugging bond rather than \$1,500.
2. The request for operator change should be filed on Form 9, Sundry Notice, rather than the Form 5, Designation of Agent/Operator.
3. C-UNG also provided a 1977 agreement from Alfred Pouch to Nuggett Leasing and Oil Company, which did not include a description of the included lands. This document is incomplete and does not show proof of current mineral lease rights to this well location.

Page Two
Colorado-Utah Natural Gas, Inc.
November 8, 2005

When these items are corrected, I will submit them to Dustin Doucet, Orphan Well Program Manager, for concurrence of the operator change. In the mean time, C-UNG must not perform any work until you have the approved change of operator.

If you have any further questions, please call Earlene Russell at (801) 538-5336.

Sincerely,

A handwritten signature in black ink, appearing to read "Gil Hunt", with a stylized, cursive script.

Gil Hunt
Associate Director

cc: Dustin Doucet
Steve Schneider

Wellbore Diagram

API Well No: 43-019-30558-00-00 Permit No: Well Name/No: PETRO-X 23-1

Company Name: ORPHAN-NO RESPONSIBLE OPER

Location: Sec: 23 T: 21S R: 23E Spot: NENW

Coordinates: X: 643633 Y: 4314725

Field Name: GREATER CISCO

County Name: GRAND

String Information

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)
HOL1	180	12.25		
SURF	180	8.625	32	
HOL2	1300	8.25		
PROD	1180	7.875	23	

Cement from 180 ft. to surface

Surface: 8.625 in. @ 180 ft.

Hole: 12.25 in. @ 180 ft.

Cement Information

String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
SURF	180	0		

Perforation Information

Top (ft sub)	Bottom (ft sub)	Shts/Ft	No Shts	Dt Squeeze
990	1040			

Formation Information

Formation	Depth	Formation	Depth
MNCS	420		
CDMTN	590		
MORN	790		
SLTW	920		

Production: 7.875 in. @ 1180 ft.

Hole: Unknown

Hole: 8.25 in. @ 1300 ft.

TD: 1300 TVD: PBD:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <u>N 7655</u>		5. LEASE DESIGNATION AND SERIAL NUMBER: <u>FEE</u>
2. NAME OF OPERATOR: <u>PACIFIC ENERGY & MINING COMPANY</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: <u>PO 18148</u> CITY <u>Reno</u> STATE <u>NV</u> ZIP <u>89511</u>		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: <u>334 FNL 2310 FNL</u>		8. WELL NAME and NUMBER: <u>Petro x 23-1</u>
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: <u>N 23 21S 23E 5CM</u>		9. API NUMBER: <u>43 019 30558</u>
COUNTY: <u>GRAND</u>		10. FIELD AND POOL, OR WILDCAT: <u>CISCO</u>
STATE: <u>UTAH</u>		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Change of Operator to
PACIFIC ENERGY & MINING COMPANY
effective Jan 3, 2008
Bond # 76375/1318 + 3344341

RECEIVED
FEB 07 2008
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) <u>JABRIQ AHMED</u>	TITLE <u>Petroleum Engineer</u>
SIGNATURE <u>[Signature]</u>	DATE <u>2/4/08</u>

(This space for State use only)

APPROVED 217108
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

- | |
|--------|
| 1. DKD |
| 2. CDW |

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

1/3/2008

FROM: (Old Operator): N9999-Orphan Well Program c/o Division of Oil, Gas & Mining 1594 W North Temple, Suite 1210 Salt Lake City, UT 84116 Phone: 1 (801) 538-5281	TO: (New Operator): N7655-Pacific Energy & Mining 137 Vassar St, Suite 5 Reno, NV 89502 Phone: 1 (775) 852-7444
--	--

CA No.			Unit:					
WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
PETRO-X 23-1	23	210S	230E	4301930558	9078	FEE	GW	S

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: n/a
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 2/7/2008
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/12/2007
- Is the new operator registered in the State of Utah: Business Number: 5977241-0143
- If **NO**, the operator was contacted on:
- (R649-9-2) Waste Management Plan has been received on: IN PLACE
- Inspections of LA PA state/fee well sites complete on:
- Reports current for Production/Disposition & Sundries on:
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on:
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on:
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on:

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 2/7/2008
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 2/7/2008
- Bond information entered in RBDMS on: 2/7/2008
- Fee/State wells attached to bond in RBDMS on: 2/7/2008
- Injection Projects to new operator in RBDMS on:
- Receipt of Acceptance of Drilling Procedures for APD/New on:

BOND VERIFICATION:

- Federal well(s) covered by Bond Number:
- Indian well(s) covered by Bond Number:
- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 763751318 and 3344341
- The **FORMER** operator has requested a release of liability from their bond on: n/a
The Division sent response by letter on:

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 2/7/2008

COMMENTS:



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

September 3, 2008

CERTIFIED MAIL NO.: 7004 2510 0004 1824 6190

Mr. Tariq Ahmad
Pacific Energy & Mining Company
137 Vassar St. Suite #5
Reno, NV 89502

43 019 30558
Petro-X 23-1
21S 23E 23

Re: Extended Shut-in and Temporarily Abandoned Well Requirements for Wells on Fee or State Leases

Dear Mr. Ahmad:

As of July 2008, Pacific Energy & Mining Company has Five (5) State Mineral Lease Wells and three (3) Fee Lease Wells (see attachment A) in non-compliance with the requirements for extended shut-in or temporarily abandoned (SI/TA) status. Wells SI/TA beyond twelve (12) consecutive months require the filing of a Sundry Notice in accordance with R649-3-36-1 for Utah Division of Oil, Gas & Mining ("Division") approval. Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (R649-3-36-1.3.3).

With the exception of the Sweetheart 14-02 (API # 43-019-31451), the Sweetheart 2A (API # 43-019-31418) and the Little Boy 1 (API # 43-019-31459), a Notice of Violation (NOV) was issued for the wells listed on Attachment A. That NOV dated December 14, 2007 required the wells to be put into production, or plugged or get approval with good cause for extended SI/TA. The latter required an MIT and full cost bonding. To date, nothing has been done to bring these wells into full compliance. This is a reminder for these wells that a response is far past due and immediate action is necessary. Also the three wells not currently under the NOV require plans to produce or plug submitted immediately or further actions will be initiated.

Page 2
September 3, 2008
Mr. Ahmad

For extended SI/TA consideration the operator shall provide the Division with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions will be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet
Petroleum Engineer

JP/js
Enclosure

cc: Jim Davis, SITLA
Wells File
Compliance File

ATTACHMENT A

	Well Name	API	Lease Type	Years Inactive
1	Whyte-State 2	43-019-16263	ML-48933	46 Years 2 Months
2	Sweetheart 7	43-019-31420	ML-48933	2 Years 10 Months
3	Little Boy 1	43-019-31459	ML-48933	2 Years 6 Months
4	Little Boy 2	43-019-31460	ML-48933	2 Years 6 Months
5	Sweetheart 2A	43-019-31418	ML-48933	2 Years 9 Months
6	Petro-X 23-1	43-019-30558	Fee	28 Years 9 Months
7	14-01	43-019-31450	Fee	2 Years 6 Months
8	Sweetheart 14-02	43-019-31451	Fee	1 Year 7 Months

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS			5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.			6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
			7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____	2. NAME OF OPERATOR: Pacific Energy & Mining Company		8. WELL NAME and NUMBER: Petro-X 23-1
3. ADDRESS OF OPERATOR: P.O. Box 18148 CITY Reno STATE NV ZIP 89511	PHONE NUMBER: (775) 852-7444	9. API NUMBER: 4301930558	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 330' FNL, 2310' FWL		10. FIELD AND POOL, OR WILDCAT: Greater Cisco	
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENW 23 21S 23E S		COUNTY: Grand	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input checked="" type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>On Production</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
Well to be placed in production in next 14 days; was shut-in because Elk Resource's pipeline has been shut-in.

COPY SENT TO OPERATOR

Date: 12.30.2008

Initials: KS

NAME (PLEASE PRINT) <u>Tariq Ahmad</u>	TITLE <u>Petroleum Engineer</u>
SIGNATURE <u>[Signature]</u>	DATE <u>9/22/2008</u>

(This space for State use only)

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 12/23/08
BY: [Signature]
(See Instructions on Reverse Side)

RECEIVED

SEP 25 2008

DIV. OF OIL, GAS & MINING

Wellbore Diagram

API Well No: 43-019-30558-00-00 Permit No:

Well Name/No: PETRO-X 23-1

Company Name: ORPHAN-NO RESPONSIBLE OPER

Location: Sec: 23 T: 21S R: 23E Spot: NENW

Coordinates: X: 643633 Y: 4314725

Field Name: GREATER CISCO

County Name: GRAND

String Information

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)
HOL1	180	12.25		
SURF	180	8.625	32	
HOL2	1300	8.25		
PROD	1180	7.875	23	

Cement from 180 ft. to surface

Surface: 8.625 in. @ 180 ft.

Hole: 12.25 in. @ 180 ft.

Cement Information

String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
SURF	180	0		

Perforation Information

Top (ft sub)	Bottom (ft sub)	Shts/Ft	No Shts	Dt Squeeze
990	1040			

Formation Information

Formation	Depth	Formation	Depth
MNCS	420		
CDMTN	590		
MORN	790		
SLTW	920		

Production: 7.875 in. @ 1180 ft.

Hole: Unknown

Hole: 8.25 in. @ 1300 ft.

TD: 1300 TVD: PBD:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: SEE BELOW
2. NAME OF OPERATOR: Pacific Energy & Mining Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: P.O. Box 18148 CITY Reno STATE NV ZIP 89511		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (775) 852-7444		8. WELL NAME and NUMBER: SEE BELOW Petro-X 23-1
4. LOCATION OF WELL FOOTAGES AT SURFACE: COUNTY: Grand		9. API NUMBER: SEE BELOW 43019 30558
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: 21S 23E 23 STATE: UTAH		10. FIELD AND POOL, OR WILDCAT: Greater Cisco

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Information on shipping gas.
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The following is a listing of the concerned wells:

S.N.	WELL NAME	API	Lease Type
1	Whyte-State 2	43-019-16263	ML-48933
2	Sweetheart 7	43-019-31420	ML-48933
3	Little Boy 1	43-019-31459	ML-48933
4	Little Boy 2	43-019-31460	ML-48933
5	Sweetheart 2A	43-019-31418	ML-48933
6	Petro-X-23-1	43-019-30558	Fee
7	14-01	43-019-31450	Fee
8	Sweetheart 14-02	43-019-31451	Fee

At present, Pride Ventures has refused access for shipping our produced natural gas to Elk Resources; thus we can't ship the said gas until the matter is resolved. We will pursue and try to resolve this matter expeditiously. In the interim, we are trying to sell our produced gas locally.

***Please see attached email from Elk Resources, Inc.

NAME (PLEASE PRINT) <u>Tariq Ahmad</u>	TITLE <u>Petroleum Engineer</u>
SIGNATURE	DATE <u>9/23/2008</u>

(This space for State use only)

RECEIVED
SEP 25 2008
DIV. OF OIL, GAS & MINING

**RE: Cisco Meter**

Tuesday, September 23, 20

From: "Tom Young" <tyoung@elkresources.net>**To:** taroil@yahoo.com

Tariq,

Since your gas is transported into and thru Woosley's line and compressor, I visited with Jim yesterday and he w: that he is unwilling to continue to allow you to do this. Apparently for the last few years he has allowed this but it to problems such as high nitrogen, probably air, in your gas shutting down his compressor to mention one. He al mentioned volumes were very small and flow seldom lasted more than a week or so. The only option that I can s you to get a ROW and lay a line to connect directly into us.

Tom C. Young
VP Southern Operations & Midstream
Elk Resources, Inc.
1401 17th Street, Suite 700
Denver, CO 80202
(303) 296-4505 - Main
(303) 339-1917 - Fax
tyoung@elkresources.net

From: [taroil](mailto:taroil@yahoo.com) [<mailto:taroil@yahoo.com>]
Sent: Monday, September 22, 2008 3:49 PM
To: Tom Young
Subject: Cisco Meter

Dear Tom:

Were you able to get the charts changed

Tariq I. Ahmad PE
PO Box 18148
Reno, Nevada 89511

775 333-6626 office
775 333-0225 fax
775 240-0769 cell
taroil@yahoo.com

E-MAIL CONFIDENTIALITY NOTICE:

The contents of this e-mail message and any attachments are intended solely for the addressee(s) and may contain confidential and/or legally privileged information. If you are not the intended recipient of this message

RECEIVED
SEP 25 2008
DIV. OF OIL, GAS & MINING

Pacific Energy & Mining Company

September 22, 2008

Dustin Doucet
Petroleum Engineer
State of Utah
Department of Natural Resources
Division of Oil, Gas & Mining
1594 West North Temple, Suite 1210
Salt Lake City, Utah 84114

Subject: Extended Shut In

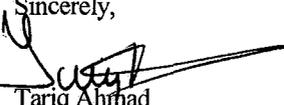
Dear Mr. Coucet:

Reference your letter dated September 3, 2008, we have prepared the sundry notices for each of the wells providing the explanations for these wells.

The 14-02 well produced and sold natural gas during the month of April 2008. Thereafter, the Elk Resources Pipeline was shut in, it was placed back on production on September 20, 2008. We have requested Elk Resources to change the chart on our sales meter so that we can place our wells on production. In addition we have requested Pride Ventures to allow us to transport our natural gas through their natural gas line.

We have placed natural gas compressors at the 14-02 well and the 2A wells. We will place all of our natural gas wells on production once the meters are changed and pride allows us access to their pipeline.

Sincerely,



Tariq Ahmad
Petroleum Engineer

Cc: Well Files

P.O. Box 18148
Reno, Nevada 89511
Phone: 775 852-7444
Fax: 775 851-1138

RECEIVED
SEP 25 2008
DIV. OF OIL, GAS & MINING



State of Utah
DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil Gas and Mining

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

January 29, 2009

CERTIFIED MAIL NO. 7004 2510 0004 1824 6664

Mr. Tariq Ahmad
Pacific Energy & Mining Company
3550 Barron Way, Ste 13A
Reno, NV 89511-1852

43 019 30558
Petro-X 23-1
21S 23E 23

Subject: Second Notice of Extended Shut-in and Temporarily Abandoned Well Requirements for Wells on Fee or State Leases

Dear Mr. Ahmad:

As of January 2009, Pacific Energy & Mining Co. ("Pacific") has five (5) State Mineral Lease Wells and three (3) Fee Lease wells (see attachment A) that are in non-compliance with the requirements for extended shut-in or temporarily abandoned (SI/TA) status. Wells SI/TA beyond twelve (12) consecutive months require the filing of a Sundry Notice in accordance with R649-3-36-1 for Utah Division of Oil, Gas & Mining ("Division") approval. Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (R649-3-36-1.3.3).

Pacific was sent a first notice of Extended Shut-in and Temporarily Abandoned ("SI/TA") requirements certified mail on September 3, 2008, in regards to the above referenced wells. The Division received your sundries dated September 23, 2008, (received by the Division on 9/25/2008). It was stated in the sundries that the wells would be "placed in production in [the] next 14 days." More than sufficient time has passed and still no evidence has shown this has been fulfilled.

Due to insufficient evidence the Division is unable to grant extended SI/TA status for the listed wells. Please submit specific lengths of time that the wells are expected to be shut-in or temporarily abandoned along with evidence showing well integrity. The Divisions preferred method of demonstrating well integrity is to perform an MIT.



Page 2
Mr. Tariq Ahmad
January 29, 2009

For extended SI/TA consideration the operator shall provide the Division with the following:

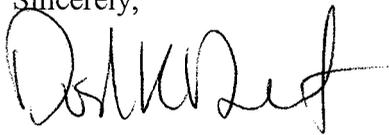
1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, a Notice of Violation will be issued and further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet
Petroleum Engineer

DKD/JP:js
Enclosure
cc: Jim Davis, SITLA
Compliance File
Well Files

ATTACHMENT A

	Well Name	API	Lease Type	Years Inactive
1	Whyte-State 2	43-019-16263	ML-48933	46 Years 2 Months
2	Sweetheart 7	43-019-31420	ML-48933	2 Years 10 Months
3	Little Boy 1	43-019-31459	ML-48933	2 Years 6 Months
4	Little Boy 2	43-019-31460	ML-48933	2 Years 6 Months
5	Sweetheart 2A	43-019-31418	ML-48933	2 Years 9 Months
6	Petro-X 23-1	43-019-30558	Fee	28 Years 9 Months
7	14-01	43-019-31450	Fee	2 Years 6 Months
8	Sweetheart 14-02	43-019-31451	Fee	1 Year 7 Months



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil Gas and Mining

JOHN R. BAZA
Division Director

January 29, 2009

CERTIFIED MAIL NO. 7004 2510 0004 1824 6664

Mr. Tariq Ahmad
Pacific Energy & Mining Company
3550 Barron Way, Ste 13A
Reno, NV 89511-1852

43 019 30558
Petro-X 23-1
21S 23E 23

Subject: Second Notice of Extended Shut-in and Temporarily Abandoned Well Requirements for Wells on Fee or State Leases

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Page 2
Mr. Tariq Ahmad
January 29, 2009

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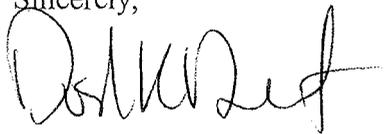
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Sincerely,



Dustin K. Doucet
Petroleum Engineer

DKD/JP:js
Enclosure
cc: Jim Davis, SITLA
Compliance File
Well Files

ATTACHMENT A

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8	Sweetheart 14-02	43-019-31451	Fee	1 Year 7 Months

7004 2510 0004 1824 6664

U.S. Postal ServiceTM
CERTIFIED MAILTM RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

OFFICIAL USE

Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	

2/2/09

Postmark
Here

Total Postage

MR TARIQ AHMAD
PACIFIC ENERGY

Sent To

Street, Apt. N
or PO Box No
City, State, Zi

3550 BARRON WAY STE 13A
RENO NV 89511-1852

PS Form 3800, June 2002

See Reverse for Instructions

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

MR TARIQ AHMAD
PACIFIC ENERGY
3550 BARRON WAY STE 13A
RENO NV 89511-1852

2. Article Number
(Transfer from service label)

7004 2510 0004 1824 6664

PS Form 3811, February 2004

Domestic Return Receipt

COMPLETE THIS SECTION ON DELIVERY

A. Signature
[Signature] Agent
 Addressee

B. Received by (Printed Name)
[Signature]

C. Date of Delivery
2-6-09

D. Is delivery address different from Item 1? Yes
If YES, enter delivery address below: No

3. Service Type
 Certified Mail Express Mail
 Registered Return Receipt for Merchandise
 Insured Mail C.O.D.

4. Restricted Delivery? (Extra Fee) Yes

102595-02-M-1540

Pacific Energy & Mining Company

February 6, 2009

Dustin Doucet
Petroleum Engineer
Utah Division of Oil Gas and Mining
PO Box 145801
Salt Lake City, Utah 84114

Subject: Second Notice of Extended Shut-in

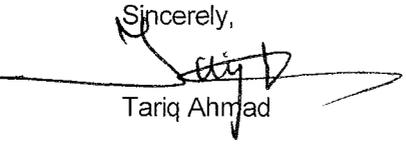
Dear Dustin:

Reference your letter dated January 29, 2009, I had sent in a sundry notice on September 23, 2008 informing the Division that we cannot place the wells on production as we have lost access to the pipeline. We are trying to get the access to the pipeline, however, since the pipeline is connected through a meter that is allegedly owned by Pride Ventures LLC, Pride wont allow us to produce our wells in the line.

It is in our interest to get the wells on production as quickly as possible. We expect that we will have our issues resolved concerning the pipeline access in the next 180 days. We have already received the Right of Way for the pipeline, see attached grant of right of way.

I will appreciate if we are granted the temporary shut in status.

Sincerely,


Tariq Ahmad

RECEIVED

FEB 17 2009

DIV. OF OIL, GAS & MINING

P.O. Box 18148
Reno, Nevada 89511
Phone: 775 852-7444
Fax: 775 851-1138



Unit States Department of the Interior
 BUREAU OF LAND MANAGEMENT
 Moab Field Office
 82 East Dogwood
 Moab, Utah 84532



2880
 UTU-86731
 (UT-062)

DECISION

MAR/REG Oil Company
 P.O. Box 18148
 Reno, Nevada 89511

:
 :
 :

Right-of-way UTU-86731

Right-of-Way Grant UTU-86731 Issued

Enclosed is a copy of right-of-way (R/W) grant UTU-86731 that has been approved by the Bureau of Land Management. The issuance of this R/W grant constitutes a final decision by the Bureau of Land Management in this matter.

Within 30 days of receipt of this decision, you have the right of appeal to the Board of Land Appeals, Office of the Secretary, in accordance with the regulations at 43 CFR 4.400. If an appeal is taken you must follow the procedures outlined in the enclosed Form 1842-1, Information on Taking Appeals to the Board of Land Appeals. The appellant has the burden of proof of showing that the decision appealed from is in error.

Please note, however, that under the regulations in 43 CFR Group 2800, this decision is effective even if an appeal is filed.

Sincerely,

Assistant Field Office Manager
 Division of Resources

Enclosures

1. RW Grant UTU-86731 (4 pp)
2. Appeals Form 1842-1 (1)

RECEIVED

FEB 17 2009

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
RIGHT-OF-WAY GRANT
SERIAL NUMBER UTU-86731

1. A right-of-way is hereby granted pursuant to Section 28 of the Mineral Leasing Act of 1920, as amended (30 U.S.C. 185).
2. Nature of Interest:
 - a. By this instrument, the holder:

MAR/REG Oil Company
P.O. Box 18148
Reno, Nevada 89511

receives a right to operate, maintain, and terminate a surface-laid steel pipeline gathering system (2" and 3" pipeline segments servicing Vukasovich wells), across the following public lands:

T. 20 S., R. 23 E.,
sec. 31, E $\frac{1}{2}$ SW $\frac{1}{4}$ SE $\frac{1}{4}$.

T. 21 S., R. 23 E.,
sec. 4, SW $\frac{1}{4}$ NE $\frac{1}{4}$, S $\frac{1}{2}$ NW $\frac{1}{4}$, N $\frac{1}{2}$ SE $\frac{1}{4}$, SE $\frac{1}{4}$ SE $\frac{1}{4}$;
sec. 5, lots 1-4, and SE $\frac{1}{4}$ NE $\frac{1}{4}$;
sec. 6, lots 1 and 2;
sec. 9, NE $\frac{1}{4}$ NE $\frac{1}{4}$;
sec. 10, N $\frac{1}{2}$ N $\frac{1}{2}$, SE $\frac{1}{4}$ NE $\frac{1}{4}$;
sec. 11, S $\frac{1}{2}$ NW $\frac{1}{4}$, NE $\frac{1}{4}$ SW $\frac{1}{4}$, NW $\frac{1}{4}$ SE $\frac{1}{4}$.
 - b. The right-of-way granted herein is 10 feet wide, 4.73 miles long, and contains 5.74 acres, more or less.
 - c. This instrument shall terminate on December 31, 2027 unless, prior thereto, it is relinquished, abandoned, terminated, or modified pursuant to the terms and conditions of this instrument or of any applicable Federal law or regulation.
 - d. This instrument may be renewed. If renewed, the right-of-way shall be subject to the regulations existing at the time of renewal and any other terms and conditions that the authorized officer deems necessary to protect the public interest.
 - e. Notwithstanding the expiration of this instrument or any renewal thereof, early relinquishment, abandonment, or termination, the provisions of this instrument, to the extent applicable, shall continue in effect and shall be binding on the holder, its successors, or assigns, until they have fully satisfied the obligations and/or liabilities accruing herein before or on account of the expiration, or prior termination, of the grant.

3. Rental: In accordance with 43 CFR 2885.15-22:

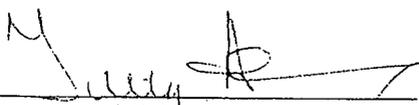
For and in consideration of the rights granted, the holder agrees to pay the Bureau of Land Management fair market value rental as determined by the authorized officer unless specifically exempted from such payment by regulation. Provided, however, that the rental may be adjusted by the authorized officer, whenever necessary, to reflect changes in the fair market rental value as determined by the application of sound business management principles, and so far as practicable and feasible, in accordance with comparable commercial practices.

4. Terms and Conditions:

- a. This grant is issued subject to the holder's compliance with all applicable regulations contained in Title 43 Code of Federal Regulations parts 2800 and 2880.
- b. The right-of-way is issued subject to prior valid existing rights.
- c. 90 days prior to termination of the right-of-way, the holder shall contact the authorized officer to arrange a joint inspection of the right-of-way. This inspection will be held to agree to an acceptable termination (and rehabilitation) plan. This plan shall include, but is not limited to, removal of facilities, drainage structures, or surface material, recontouring, topsoiling, or seeding. The authorized officer must approve the plan in writing prior to the holder's commencement of any termination activities.
- d. Each grant issued for a term of 20 years or more shall, at a minimum, be reviewed by the authorized officer at the end of the 20th year and at regular intervals thereafter not to exceed 10 years. Provided, however, that a right-of-way granted herein may be reviewed at any time deemed necessary by the authorized officer.
- e. The map, Exhibit A, is attached hereto and incorporated into and made a part of this grant instrument.
- f. Failure of the holder to comply with applicable law or any provision of this right-of-way grant shall constitute grounds for suspension or termination thereof.
- g. The holder shall perform all operations in a good and workmanlike manner so as to ensure protection of the environment and the health and safety of the public.
- h. No construction or routine maintenance activities shall be performed during periods when the soil is too wet to adequately support construction equipment. If such equipment creates ruts in excess of 4 inches deep, the soil shall be deemed too wet to adequately support construction equipment.
- i. The holder shall conduct all activities associated with the operation and termination of the right-of-way within the authorized limits of the right-of-way. All construction and vehicular traffic shall be confined to the right-of-way or designated access routes, roads, or trails unless otherwise authorized in writing by the authorized officer.
- j. Any cultural and/or paleontological resource (historic or prehistoric site or object) discovered by the right-of-way holder, or any person working on his behalf, on public or Federal land shall be immediately reported to the authorized officer. Holder shall suspend all operations in the immediate area of such discovery until written authorization to proceed is issued by the authorized officer. An evaluation of the discovery will be made by the authorized officer to determine appropriate actions to prevent the loss of significant cultural or scientific values. The holder will be responsible for the cost of evaluation of the discovery and proper mitigation measures. Any decision as to proper mitigation shall be made by the authorized officer after consulting with the holder.

- k. With the exception of the pipeline, all above-ground structures on the pipeline right-of-way (such as pipe guards, pigging stations) not subject to safety requirements shall be painted by the holder to blend with the natural color of the landscape. The paint used shall be a color which simulates "Standard Environmental Colors" designated by the Rocky Mountain Five-State Interagency Committee. The color selected for this project will be a desert tan or other neutral color that blends with the surrounding soils and vegetation.
- l. The holder shall be responsible for weed control on the disturbed areas within the limits of the right-of-way. The holder is responsible for consultation with the authorized officer and/or local authorities for acceptable weed control methods (within limits imposed in the grant and stipulations).
- m. The holder(s) shall comply with all applicable Federal laws and regulations existing or hereafter enacted or promulgated. In any event, the holder(s) shall comply with the Toxic Substances Control Act of 1976, as amended (15 U.S.C. 2601, et seq.) with regard to any toxic substances that are used, generated by or stored on the right-of-way or on facilities authorized under this right-of-way grant. (See 40 CFR, Part 702-799 and especially, provisions on polychlorinated biphenyls, 40 CFR 761.1-761.193.) Additionally, any release of toxic substances (leaks, spills, etc.) in excess of the reportable quantity established by 40 CFR, Part 117 shall be reported as required by the Comprehensive Environmental Response, Compensation and Liability Act of 1980, Section 102b. A copy of any report required or requested by Federal agency or State government as a result of a reportable release or spill of any toxic substances shall be furnished to the authorized officer concurrent with the filing of the reports to the involved Federal agency or State government.
- n. The holder of Right-of-Way No. UTU-86731 agrees to indemnify the United States against any liability arising from the release of any hazardous substance or hazardous waste (as these terms are defined in the Comprehensive Environmental Response, Compensation and Liability Act of 1980, 42 U.S.C. 9601, et seq. or the Resource Conservation and Recovery Act of 1976, 42 U.S.C. 6901, et seq.) on the right-of-way (unless the release or threatened release is wholly unrelated to the right-of-way holder's activity on the right-of-way). This agreement applies without regard to whether a release is caused by the holder, its agent, or unrelated third parties.

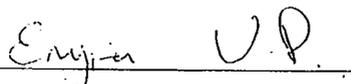
IN WITNESS WHEREOF, The undersigned agrees to the terms and conditions of this right-of-way grant.



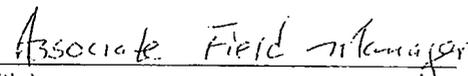
 (Signature of Holder)



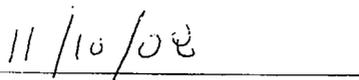
 (Signature of BLM Authorized Officer)



 (Title)



 (Title)



 (Date)

 (Effective Date of the Grant)

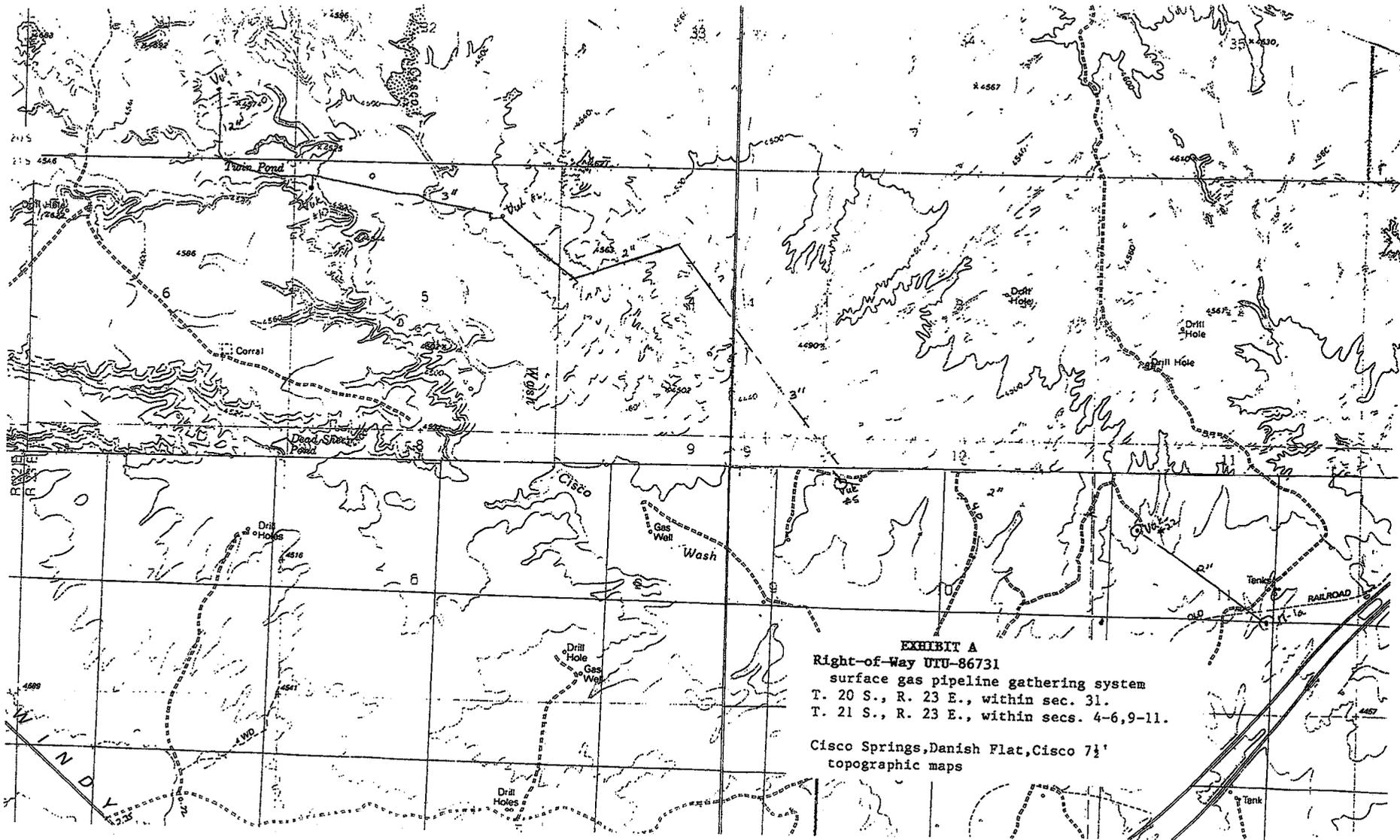


EXHIBIT A
 Right-of-Way UTU-86731
 surface gas pipeline gathering system
 T. 20 S., R. 23 E., within sec. 31.
 T. 21 S., R. 23 E., within secs. 4-6,9-11.

Cisco Springs, Danish Flat, Cisco 7 1/2'
 topographic maps

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
2. NAME OF OPERATOR: Pacific Energy & Mining Co.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: PO Box 18148 CITY Reno STATE NV ZIP 89511		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (775) 852-7444		8. WELL NAME and NUMBER: Petro-X 23-1
4. LOCATION OF WELL FOOTAGES AT SURFACE: 330 FNL 2310 FWL COUNTY: Grand		9. API NUMBER: 4301930558
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENW 23 21S 23E S STATE: UTAH		10. FIELD AND POOL, OR WILDCAT: CISCO

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Extended Shut in</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
Well was pulled, tubing was changed. Well was tested by State representative for TD. TP and CP are both equal, there is no fluid in the hole. Both tubing and casing pressure are equal. Well is hooked into the gas gathering statement. Awaiting pipeline access. Request 180 days shut in till we get well sales on line.

NAME (PLEASE PRINT) <u>Tariq Ahmad</u>	TITLE <u>Petroleum Engineer</u>
SIGNATURE	DATE <u>2/9/2009</u>

(This space for State use only)

RECEIVED

FEB 17 2009

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: ML 48933
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____	8. WELL NAME and NUMBER: Whyte-Stae 2	
2. NAME OF OPERATOR: Pacific Energy & Mining Co.		9. API NUMBER: 4301916263
3. ADDRESS OF OPERATOR: PO Box 18148 CITY Reno STATE NV ZIP 89511	PHONE NUMBER: (775) 852-7444	10. FIELD AND POOL, OR WILDCAT: CISCO
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1650 FSL 2310 FWL		COUNTY: Grand
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESW 24 21S 23E S		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit In Duplicate) Approximate date work will start: _____ <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
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	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
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	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Production
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 Well was pulled, tubing was changed. Well has 60 psi cp and tp. There is no fluid in the hole when well was pulled. Well tested at 20 MCF per day. Well is hooked into gas gathering system. Request a extended shut in for 180 days until electric generator is installed in section 25.

NAME (PLEASE PRINT) <u>Tariq Ahmad</u>	TITLE <u>Petroleum Engineer</u>
SIGNATURE	DATE <u>2/9/2009</u>

(This space for State use only)

RECEIVED
FEB 17 2009

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE LEASE
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: 14-01
2. NAME OF OPERATOR: Pacific Energy & Mining Co.		9. API NUMBER: 4301931450
3. ADDRESS OF OPERATOR: PO Box 18148 CITY Reno STATE NV ZIP 89511		10. FIELD AND POOL, OR WILDCAT: CISCO
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2304 FWL 872 FSL COUNTY: Grand		
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESW 14 21S 23E S STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Extended Shut In
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Well tubing has been pulled, are waiting on weather to get back into well and install tubing and place well on production. Request shut in status until June 2009. Well was perforated from 824-828.

NAME (PLEASE PRINT) <u>Tariq Ahmad</u>	TITLE <u>Petroleum Engineer</u>
SIGNATURE	DATE <u>2/9/2009</u>

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STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

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1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE LEASE
2. NAME OF OPERATOR: Pacific Energy & Mining Co.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: PO Box 18148 CITY Reno STATE NV ZIP 89511		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1093 FSL 1834 FWL		8. WELL NAME and NUMBER: 14-02
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESW 14 21S 23E S		9. API NUMBER: 4301931451
COUNTY: Grand		10. FIELD AND POOL, OR WILDCAT: CISCO
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit In Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Production</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Well has been placed on production and tied to Nathan Fee 14-4 well to power the engine for the well. We are using 3 MCF per day of natural gas.

NAME (PLEASE PRINT) <u>Tariq Ahmad</u>	TITLE <u>Petroleum Engineer</u>
SIGNATURE	DATE <u>2/9/2009</u>

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STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: ML 48933
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: Pacific Energy & Mining Co.		8. WELL NAME and NUMBER: Sweetheart 2A
3. ADDRESS OF OPERATOR: PO Box 18148 CITY Reno STATE NV ZIP 89511		9. API NUMBER: 4301931418
		10. FIELD AND POOL, OR WILDCAT:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2304 FSL, 852 fWL COUNTY: Grand		
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSW 24 21S 23E S STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Extended Shut In</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The well was tested with Fluid Level Surveys. There is no fluid in the hole. The CP and TP are both 200 psi. We have flow tested the flow and installed a compressor on location. Based upon the fluid level surveys we feel that the well integrity is good. There are no leaks in the casing or tubing.

Due to the fact that we have been denied access to the pipeline, we are currently working with Veteri Farms, wherein Veteri Farms is to install a generator in Section 25, which will be powered by our natural gas. Based upon the agreement with Veteri farms we would work to have natural gas being sold to Veteri farms in the next 180 days. We request that an extended shut in be allowed until a generator is intalled in Section 25, which we expect to be in operation within 180 days.

NAME (PLEASE PRINT) <u>Tarig Ahmad</u>	TITLE <u>Petroleum Engineer</u>
SIGNATURE	DATE <u>2/9/2009</u>

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STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

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1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML 48933
2. NAME OF OPERATOR: Pacific Energy & Mining Co.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: PO Box 18148 CITY Reno STATE NV ZIP 89511		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 660 FNL, 660 FWL COUNTY: Grand QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNW 24 21S 23E S STATE: UTAH		8. WELL NAME and NUMBER: Sweetheart 7A
PHONE NUMBER: (775) 852-7444		9. API NUMBER: 4301931420
		10. FIELD AND POOL, OR WILDCAT: <i>Cesro</i>

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Extended Shut In</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The well was tested with Fluid Level Surveys. There is no fluid in the hole. The CP and TP are both 0 psi. We have pulled all the tubing from the hole. There is no fluid or gas in the hole. Due to weather related issues, we cannot get into the location until weather is clear so that we can get into location. Once on location we will pull the BP, install a cement plug at the bottom of hole at 762 feet to shut off water and then place well on production in the Morrison at about 2 bbls of oil per day.

NAME (PLEASE PRINT) <u>Tariq Ahmad</u>	TITLE <u>Petroleum Engineer</u>
SIGNATURE	DATE <u>2/9/2009</u>

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		5. LEASE DESIGNATION AND SERIAL NUMBER: ML 48933
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: Little Boy 1
2. NAME OF OPERATOR: Pacific Energy & Mining Co.		9. API NUMBER: 4301931459
3. ADDRESS OF OPERATOR: PO Box 18148 CITY Reno STATE NV ZIP 89511	PHONE NUMBER: (775) 852-7444	10. FIELD AND POOL, OR WILDCAT: CISCO
4. LOCATION OF WELL FOOTAGES AT SURFACE: 660 FNL 680 FWL COUNTY: Grand		
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNW 24 21S 23E S STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Production
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Well is shut in, CP pressure is 20 psi. Well is hooked up to 5A to supply gas to run engine. Estimated usage is 1 mcf per day.

NAME (PLEASE PRINT) <u>Tariq Ahmad</u>	TITLE <u>Petroleum Engineer</u>
SIGNATURE	DATE <u>2/9/2009</u>

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		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____	8. WELL NAME and NUMBER: Little Boy 2	
2. NAME OF OPERATOR: Pacific Energy & Mining Co.		9. API NUMBER: 4301931460
3. ADDRESS OF OPERATOR: PO Box 18148 CITY Reno STATE NV ZIP 89511	PHONE NUMBER: (775) 852-7444	10. FIELD AND POOL, OR WILDCAT: CISCO
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2301 FSL 877 FWL		COUNTY: Grand
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESW 24 21S 23E S		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

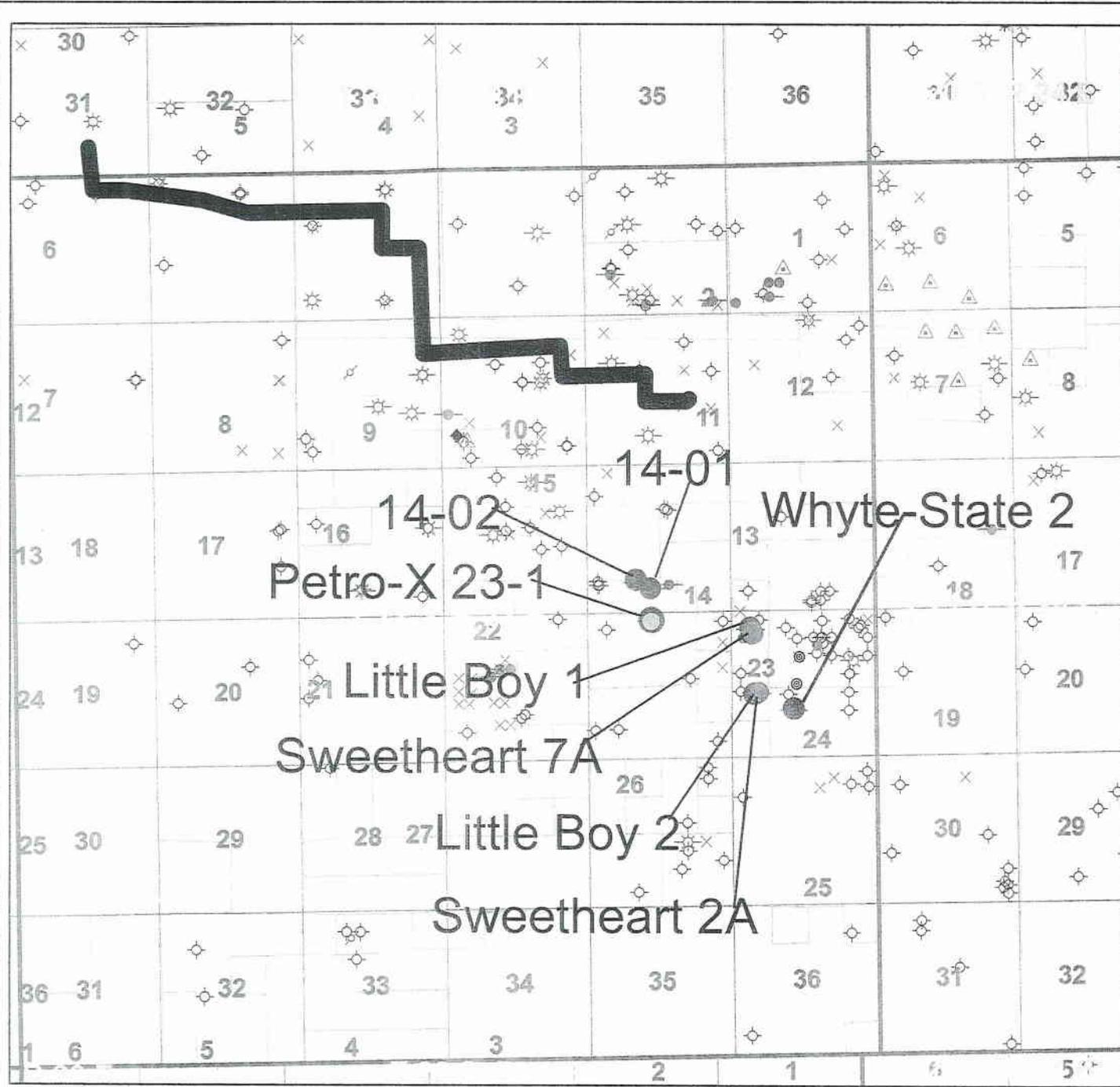
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Production
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
Well is shut in, CP pressure is 20 psi. Well is hooked up to compressor located at 2A well.

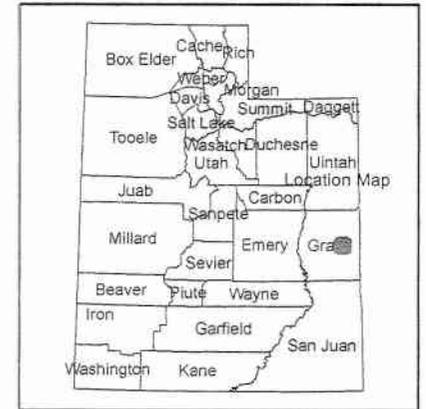
NAME (PLEASE PRINT) <u>Tariq Ahmad</u>	TITLE <u>Petroleum Engineer</u>
SIGNATURE	DATE <u>2/9/2009</u>

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FEB 17 2009
DIV. OF OIL, GAS & MINING



- Legend**
- FOREST SERVICE
 - BLM
 - ▨ TRUST LANDS
 - ▩ TRIBAL LANDS
 - PRIVATE
 - MILITARY
 - NATIONAL PARKS, MONUMENT & HISTORIC
 - ▨ STATE PARKS & REC AREAS
 - ▨ STATE WILDLIFE RESERVES
 - NATIONAL REC AREAS
 - ▨ USFWS NATL WILDLIFE REFUGES
 - ▨ USFS & BLM WILDERNESS
 - ▨ BANKHEAD JONES
 - ▨ SOVEREIGN LANDS
 - WATER BODIES
 - ☼ INTERMITTENT WATER





JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

March 4, 2009

CERTIFIED MAIL NO. 7004 1160 0003 0190 2600

Mr. Tariq Ahmad
Pacific Energy & Mining Company
3550 Barron Way, Ste 13A
Reno, NV 89511-1852

43 019 30558
Petro -X 23-1
21S 23E 23

Subject: Second Notice: Extended Shut-in and Temporarily Abandoned Well Requirements for Wells on Fee or State Leases dated January 29, 2009

Dear Mr. Ahmad:

The Division of Oil, Gas and Mining (the Division) is in receipt of your letter dated October 17, 2008 in regards to the eight (8) shut-in or temporarily abandoned (SI/TA) Fee and State Lease Wells (Attachment A) operated by Pacific Energy & Mining Company (Pacific). The Division does not object to the proposed work on the said wells in the next 180 days, and prefers that the issues concerning these wells be resolved within that time. However, due to insufficient information provided by Pacific concerning well integrity, the Division is unable to grant extended SI/TA status for these wells. Insufficient data was received per R649-3-36 providing **proof of integrity**. It is Pacific's responsibility to explain how any submitted data proves well integrity. Note: The Divisions preferred method of demonstrating well integrity is to perform an MIT.

The Division is also very concerned with length of time these wells have been shut-in with little if any attempt to market the product for the majority of that time frame. This is especially true of the wells taken over from the Orphan Well Program. These particular wells were to be put on production or plugged immediately after taking over operatorship. To the Divisions knowledge, nothing has been done on these wells to restore them to production. Please submit the necessary information to bring all of the wells listed in Attachment A back into compliance.



Page 2
Pacific Energy & Mining Company
March 4, 2009

For extended SI/TA consideration the operator shall provide the Division with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, a Notice of Violation will be issued and further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



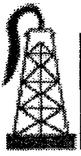
Dustin K. Doucet
Petroleum Engineer

DKD/JP/js
Enclosure
cc: Jim Davis, SITLA
Compliance File
Well Files

N:\O&G Reviewed Docs\ChronFile\PetroleumEngineer\SITA

ATTACHMENT A

	Well Name	API	Lease Type	Years Inactive
1	Whyte-State 2	43-019-16263	ML-48933	46 Years 2 Months
2	Sweetheart 7	43-019-31420	ML-48933	2 Years 10 Months
3	Little Boy 1	43-019-31459	ML-48933	2 Years 6 Months
4	Little Boy 2	43-019-31460	ML-48933	2 Years 6 Months
5	Sweetheart 2A	43-019-31418	ML-48933	2 Years 9 Months
6	Petro-X 23-1	43-019-30558	Fee	28 Years 9 Months
7	14-01	43-019-31450	Fee	2 Years 6 Months
8	Sweetheart 14-02	43-019-31451	Fee	1 Year 7 Months



PACIFIC ENERGY & MINING CO

RECEIVED

MAR 23 2009

DIV. OF OIL, GAS & MINING

March 17, 2009

Dustin Doucet
1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, UT 84114

43 019 30558
Petro -X 23-1
2S 23E 23

Subject: Extended Shut-in Notice

Dear Doucet:

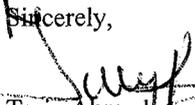
I am in receipt of your letter dated March 4, 2009. Our response is as follows:

1. As discussed we are in the process of getting the casing integrity tests
2. The ROW that we have received is to connect our existing line in Section 11 to the Petro X meter which ends at the new ROW from the BLM. Once we have installed the lines we will commence sales of natural gas.
3. The Little Boy #1 and Little Boy #2 are only about 300 feet in depth. The surface casing for both wells was installed and cemented to the surface with a TD of about 120 feet. The wellbore diagrams were submitted to you earlier. The surface pressure on both of the wells is approximately 30 psi and it has stayed constant since we drilled these wells. The wells are completed openhole. Based upon the constant pressure we believe that the casing integrity is good, otherwise we would have observed a decrease in surface pressure over time if natural gas has seeped into a hole in the casing.
4. None of the wells in the list have any fluid in the hole.
5. We expect to have the wells on production by June of this year once we have built the requisite pipeline.

As stated earlier we had requested the temporary shut in status due to the fact that we cannot transport the natural gas through the pipeline allegedly owned by Pride Ventures. Because of this reason we had applied and recently received the requisite ROW, a copy of which was sent to you earlier.

Once we receive the casing pressure tests we will submit the same to your office.

Sincerely,


Tariq Ahmad
Petroleum Engineer

UTAH DEPARTMENT OF NATURAL RESOURCES

Division of Oil, Gas & Mining

Oil and Gas Program

1594 West North Temple, Suite 1210, Box 145801

Salt Lake City, Utah 84114-5801

(801) 538-5340 Phone

(801) 359-3940 Fax

NOTICE OF VIOLATION
STATE OF UTAH
OIL AND GAS CONSERVATION ACT

To the following operator:

Name: Pacific Energy & Mining Company

Well(s) or Site(s):

- | | | | | |
|---------------------|--------------|-----|-----|----|
| 1. Whyte-State 2 | 43-019-16263 | | | |
| 2. Sweetheart 7 | 43-019-31420 | | | |
| 3. Little Boy 1 | 43-019-31459 | | | |
| 4. Little Boy 2 | 43-019-31460 | | | |
| 5. Sweetheart 2A | 43-019-31418 | | | |
| → 6. Petro-X 23-1 | 43-019-30558 | 21S | 23E | 23 |
| 7. 14-01 | 43-019-31450 | | | |
| 8. Sweetheart 14-02 | 43-019-31451 | | | |

Date and Time of Inspection/Violation: April 4, 2009

Mailing Address: Mr. Tariq Ahmad
Pacific Energy & Mining Company
3550 Barron Way, Ste 13A
Reno, NV 89511-1852

Under the authority of the Utah Oil and Gas Conservation Act, Section 40-6 et. Seq., Utah Code Annotated, 1953, as amended, the undersigned authorized representative of the Division of Oil, Gas and Mining (Division) has conducted an inspection of the above described site and/or records on the above date and has found alleged violation(s) of the act, rules or permit conditions as described below.

Description of Violation(s):

Rule R649-3-36, Shut-in and Temporarily Abandoned Wells –According to Rule R649-3-36, the operator is required to supply the Division with reasons for extended SI/TA, the length of time for extended SI/TA and proof of well bore integrity for every well SI/TA over 12 consecutive months. After 5 years of continued SI/TA, the wells are to be plugged unless good cause is supplied to the Division for extended SI/TA in addition to the required information just mentioned.

The Division has initiated several contacts with Pacific Energy & Mining Company (Pacific Energy) requesting required documents and action per R649-3-36. The Division notified (Pacific Energy) with a first notice by certified mail on September 3, 2008, about these wells non-compliance issues. (Pacific Energy) responded by stating they would have the wells in production within 14 day. They were not returned to production. The above listed wells then had

Pacific Energy & Mining Company

September 28, 2009

Notice of Violation

a second notice sent out via certified mail on January 29, 2009 to (Pacific Energy). In that notice it was made clear that if this issue was not addressed within 30 days of receipt of the letter, a Notice of Violation would be issued for the wells. (Pacific Energy) responded by stating several wells were on production and several would be within 180 days. (Pacific Energy) was noticed via certified mail on March 4, 2009 that insufficient data was submitted to extend SI/TA. 180 days have passed and our records do not show any production from these wells. To date the Division has not seen any further correspondence on this matter. Our records show nothing has been done to move these wells out of violation status.

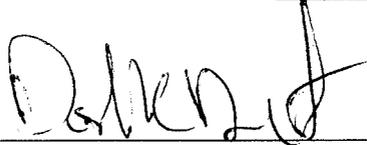
Action: For the wells subject to this notice, (Pacific Energy) shall either submit the information required by R649-3-36, plug and abandon or place the wells on production.

This notice shall remain in effect until it is modified, terminated, or vacated by a written notice of an authorized representative of the director of the Division of Oil, Gas and Mining. Failure to comply with this notice will result in the Division pursuing further actions against said operator. Further actions may include initiation of agency actions to order full cost bonding and plugging and abandonment of wells and requests for bond forfeiture and civil penalties.

Compliance Deadline: November 1, 2009

Date of Service Mailing: September 28, 2009

CERTIFIED MAIL NO: 7004 1160 0003 0190 3461



Division's Representative

Operator or Representative
(If presented in person)

cc: Jim Davis, SITLA
Well Files
Operator Compliance File

N:\O&G Reviewed Docs\ChronFile\PetroleumEngineer\NOV's

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML 48933
2. NAME OF OPERATOR: Pacific Energy & Mining Co.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: PO Box 18148 CITY Reno STATE NV ZIP 89511		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 330 FNL 2310 FWL COUNTY: Grand		8. WELL NAME and NUMBER: Petro-X 23-1
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENW 23 21S 23E S STATE: UTAH		9. API NUMBER: 4301930558
		10. FIELD AND POOL, OR WILDCAT: Greater Cisco

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Integrity Test</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Pursuant to letter dated September 28, 2009. Fluid Level Test was run on the well. See Attached. No fluid in the hole. No holes were indicated in the casing on the test. TP and CP are both equal. CP 50 psi.

COPY SENT TO OPERATOR

Date: 7.13.2010

Initials: KS

NAME (PLEASE PRINT) <u>Tariq Ahmad</u>	TITLE <u>Petroleum Engineer</u>
SIGNATURE <u>[Signature]</u>	DATE <u>10/16/2009</u>

(This space for State use only)
REQUEST DENIED
Utah Division of
Oil, Gas and Mining
Date: 6/29/2010
By: [Signature]

RECEIVED
OCT 21 2009

(5/2000) (See Instructions on Reverse Side)
* insufficient & inconclusive information provided
information provided does not correspond with well information
DIV. OF OIL, GAS & MINING

ECHOMETER COMPANY PHONE-940-767-4334

10/10/2009 12:25:31

UC

73-1
50 p.s.c.

JOINTS TO LIQUID.....
DISTANCE TO LIQUID.....
PBHP
SBHP
PROD RATE EFF, %
MAX PRODUCTION

COLLAR P-P mV 0.135
A: 8.43
UPPER

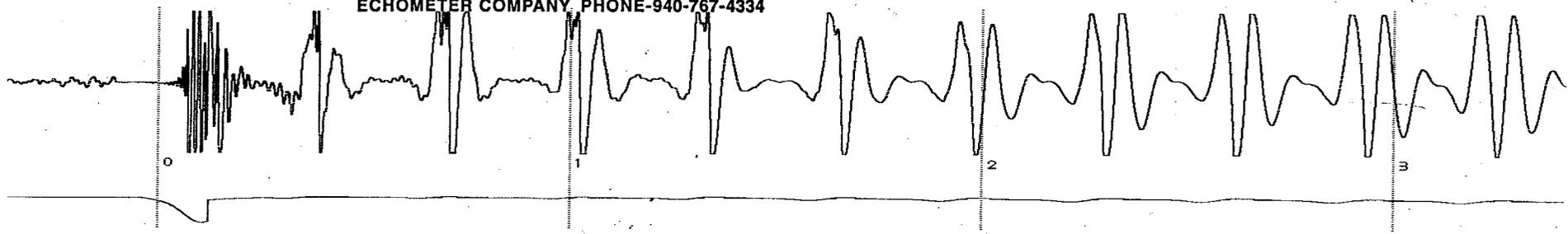
GENERATE
PULSE

LIQUID P-P mV 0.149
A: 5.38

12.1
VOLTS



ECHOMETER COMPANY, PHONE-940-767-4334





PACIFIC ENERGY & MINING CO

October 16, 2009

Dustin Doucet
Petroleum Engineer
Utah Division of Oil Gas and Mining
PO Box 145801
Salt Lake City, Utah 84114

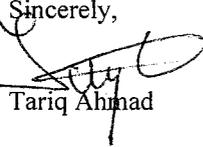
Subject: Notice of Violation April 4, 2009

Dear Dustin:

Enclosed please find the sundry notices on the wells in question. As agreed we ran fluid level surveys on the wells, these surveys have shown that the casing has no holes in any of the wells.

Furthermore, we have placed the 14-02 well on production since August 2009.

Sincerely,


Tariq Ahmad

RECEIVED

OCT 21 2009

Mar/Reg Oil Company

April 28, 2010

Tamir Abudi
President
Delek Energy US
1401 17th Street, Suite 700
Denver, Colorado 80202

COPY

Subject: Pipeline Access
Cisco, Utah

43 019 30558
Petro-X 23-1
21S 23E 23

Dear Mr. Abudi:

We had requested during 2008 and again during 2009 that Elk allow us access to its gas gathering system. Based upon our request, we were advised by Anna Ilhan, Operations Engineer, to do the following:

1. Obtain a ROW from the BLM to the your pipeline;
2. Obtain natural gas analysis for the wells.

After we did both, Ms. Ilhan, informed us by telephone and email, that Elk is not willing to purchase or transport our gas into the system. Thus our gas has been stranded for over 24 months due to the actions of your company.

During the week of April 19th we met with the Bureau of Land Management and they informed us that the public ROW for a natural gas or oil pipeline contains the stipulation that the pipelines are common carriers, and thus must allow natural gas into the pipelines. (See 43 CR 2885.11 (16) that a ROW holders must grant access to the pipeline.)

Your ROW contains this specific stipulation as all pipeline ROW have this governmental stipulation. A copy of the regulation is attached herewith for your review. As you know due to the actions of Elk, we have lost production for over 24 months, we continue to suffer losses due to the refusal of Elk to allow us access to the pipeline.

We will appreciate if you would provide us access to the gathering system so that we can start sales of our natural gas. Delek Energy/Elk have until May 5th 2010 to respond to this request, failing we will take up this matter with the BLM and the State Board of Oil Gas and Mining.

Sincerely,

Tariq Ahmad

Cc: Bureau of Land Management, Moab, Utah
Utah Division of Oil Gas and Mining

P.O. Box 18148
Reno, Nevada 89511
Phone: 775 852-7444
Fax: 775 851-1138

RECEIVED
MAY 04 2010
DIV. OF OIL, GAS & MINING

related facility siting standards contained in applicable Federal or state law or regulations;

(iii) Control or prevent damage to scenic, aesthetic, cultural, and environmental values, including fish and wildlife habitat, and to public and private property and public health and safety;

(iv) Protect the interests of individuals living in the general area who rely on the area for subsistence uses as that term is used in Title VIII of ANILCA (16 U.S.C. 3111 *et seq.*); and

(v) Ensure that you construct, operate, maintain, and terminate the facilities on the lands in the right-of-way or TUP area in a manner consistent with the grant or TUP;

(10) Immediately notify all Federal, state, tribal, and local agencies of any release or discharge of hazardous material reportable to such entity under applicable law. You must also notify BLM at the same time, and send BLM a copy of any written notification you prepared;

(11) Not dispose of or store hazardous material on your right-of-way or TUP area, except as provided by the terms, conditions, and stipulation of your grant or TUP;

(12) Certify that your compliance with all requirements of the Emergency Planning and Community Right-to-Know Act of 1986, 42 U.S.C. 11001 *et seq.*, when you receive, assign, renew, amend, or terminate your grant or TUP;

(13) Control and remove any release or discharge of hazardous material on or near the right-of-way or TUP area arising in connection with your use and occupancy of the right-of-way or TUP area, whether or not the release or discharge is authorized under the grant or TUP. You must also remediate and restore lands and resources affected by the release or discharge to BLM's satisfaction and to the satisfaction of any other Federal, state, tribal, or local agency having jurisdiction over the land, resource, or hazardous material;

(14) Comply with all liability and indemnification provisions and stipulations in the grant or TUP;

(15) As BLM directs, provide diagrams or maps showing the location of any constructed facility;

(16) Construct, operate, and maintain the pipeline as a common carrier. This means that the pipeline owners and operators must accept, convey, transport, or purchase without discrimination all oil or gas delivered to the pipeline without regard to where the oil and gas was produced (*i.e.*, whether on Federal or non-federal lands). Where natural gas not subject to state regulatory or conservation laws governing its purchase by pipeline companies is offered for sale, each pipeline company must purchase, without discrimination, any such natural gas produced in the vicinity of the pipeline. Common carrier provisions of this paragraph do not apply to natural gas pipelines operated by a:

(i) Person subject to regulation under the Natural Gas Act (15 U.S.C. 717 *et seq.*); or

(ii) Public utility subject to regulation by state or municipal agencies with the authority to set rates and charges for the sale of natural gas to consumers within the state or municipality.

(17) Within 30 calendar days after BLM requests it, file rate schedules and tariffs for oil and gas, or derivative products, transported by the pipeline as a common carrier with the agency BLM prescribes, and provide BLM proof that you made the required filing;

(18) With certain exceptions (listed in the statute), not export domestically produced crude oil by pipeline without Presidential approval (*see* 30 U.S.C. 185(u) and (s) and 50 U.S.C. App. 2401);

(19) Not exceed the right-of-way width that is specified in the grant without BLM's prior written authorization. If you need a right-of-way wider than 50 feet plus the ground occupied by the pipeline and related facilities, *see* § 2885.14 of this subpart;

(20) Not use the right-of-way or TUP area for any use other than that authorized by the grant or TUP. If you require other pipelines, looping lines, or other improvements not authorized by the grant or TUP, you must first secure BLM's written authorization;

(21) Not use or construct on the land in the right-of-way or TUP area until:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

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			5. LEASE DESIGNATION AND SERIAL NUMBER ML 48933
			6. IF INDIAN ALLOTTEE OR TRIBE NAME
			7. UNIT or CA AGREEMENT NAME
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____			8. WELL NAME and NUMBER Sweetheart 2A
2. NAME OF OPERATOR Pacific Energy & Mining Co.			9. API NUMBER 4301931418
3. ADDRESS OF OPERATOR: PO Box 18148		CITY Reno	PHONE NUMBER (775) 852-7444
		STATE NV	10. FIELD AND POOL OR WELDCAT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2304 FSL, 852 fWL			COUNTY Grand
QTR/QTR. SECTION, TOWNSHIP, RANGE MERIDIAN NWSW 24 21S 23E S			STATE UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT <small>(Submit in Duplicate)</small> Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT <small>(Submit Original Form Only)</small> Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER <u>Extended Shut in</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12 DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The well was tested with Fluid Level Surveys. There is no fluid in the hole. The CP and TP are both 200 psi. We have flow tested the flow and installed a compressor on location. Based upon the fluid level surveys we feel that the well integrity is good. There are no leaks in the casing or tubing.

Due to the fact that we have been denied access to the pipeline, we are currently working with Veteri Farms, wherein Veteri Farms is to install a generator in Section 25, which will be powered by our natural gas. Based upon the agreement with Veteri farms we would work to have natural gas being sold to Veteri farms in the next 180 days. We request that an extended shut in be allowed until a generator is intalled in Section 25, which we expect to be in operation within 180 days.

NAME (PLEASE PRINT) <u>Tariq Ahmad</u>	TITLE <u>Petroleum Engineer</u>
SIGNATURE	DATE <u>2/9/2009</u>

This space for State use only)

(B)

Pacific Energy & Mining Company

February 6, 2009

Dick Crist
Vice President
Elk Resources Inc
1401 17th Street, Suite 700
Denver, CO. 80202

Subject: Petrox Meter #1

Dear Crist:

Enclosed please find a copy of the right of way grant from UTU 86731 that allows us to transport our natural gas through our lines to the purchase meter listed above.

I will appreciate if you would turn on the meter at our location so that we may start selling our natural gas through our own lines.

I am enclosing a copy of the email we had received from Tom Young concerning the issues with Pride Ventures and the issues,

Clearly, we own the pipelines and the right of way thus any use of the meter by Pride ventures is improper.

Sincerely,

Tariq Ahmad

Cc: Pride Ventures LLC

(c)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

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1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER SEE BELOW
2. NAME OF OPERATOR: Pacific Energy & Mining Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR: P.O. Box 18148 CITY Reno STATE NV ZIP 89511		7. UNIT or CA AGREEMENT NAME
PHONE NUMBER: (775) 852-7444		8. WELL NAME and NUMBER SEE BELOW
4. LOCATION OF WELL FOOTAGES AT SURFACE: COUNTY: Grand		9. API NUMBER: SEE BELOW
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: UTAH		10. FIELD AND POOL, OR WILDCAT Greater Cisco

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Information on shipping gas.
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

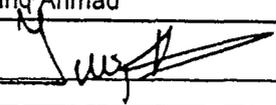
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The following is a listing of the concerned wells:

S.N.	WELL NAME	API	Lease Type
1	Whyte-State 2	43-019-16263	ML-48933
2	Sweetheart 7	43-019-31420	ML-48933
3	Little Boy 1	43-019-31459	ML-48933
4	Little Boy 2	43-019-31460	ML-48933
5	Sweetheart 2A	43-019-31418	ML-48933
6	Petro-X-23-1	43-019-30558	Fee
7	14-01	43-019-31450	Fee
8	Sweetheart 14-01	43-019-31451	Fee

At present, Pride Ventures has refused access for shipping our produced natural gas to Elk Resources; thus we can't ship the said gas until the matter is resolved. We will pursue and try to resolve this matter expeditiously. In the interim, we are trying to sell our produced gas locally.

***Please see attached email from Elk Resources, Inc.

NAME (PLEASE PRINT) <u>Tariq Ahmad</u>	TITLE <u>Petroleum Engineer</u>
SIGNATURE 	DATE <u>9/23/2008</u>

(This space for State use only)

(D)



RE: Cisco Meter

Tuesday, September 23, 2008

From: "Tom Young" <tyoung@elkresources.net>
To: taroil@yahoo.com

Tariq,

Since your gas is transported into and thru Woosley's line and compressor, I visited with Jim yesterday and he w. that he is unwilling to continue to allow you to do this. Apparently for the last few years he has allowed this but it to problems such as high nitrogen, probably air, in your gas shutting down his compressor to mention one me a mentioned volumes were very small and flow seldom lasted more than a week or so. The only option that I can s you to get a ROW and lay a line to connect directly into us.

Tom C. Young
VP Southern Operations & Midstream
Elk Resources, Inc.
1401 17th Street, Suite 700
Denver, CO 80202
(303) 296-4505 - Main
(303) 339-1917 - Fax
tyoung@elkresources.net

From: taroil [mailto:taroil@yahoo.com]
Sent: Monday, September 22, 2008 3:49 PM
To: Tom Young
Subject: Cisco Meter

Dear Tom:

Were you able to get the charts changed

Tariq I. Ahmad PE
PO Box 18148
Reno, Nevada 89511

775 333-6626 office
775 333-0225 fax
775 240-0769 cell
taroil@yahoo.com

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STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
2. NAME OF OPERATOR: Pacific Energy & Mining Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: P.O. Box 18148 CITY: Reno STATE: NV ZIP: 89511		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 330' FNL, 2310' FWL		8. WELL NAME and NUMBER: Petro X 23-1
PHONE NUMBER: (775) 852-7444		9. API NUMBER: 4301930558
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENW 23 21S 23E S		10. FIELD AND POOL, OR WILDCAT: Greater Cisco
COUNTY: Grand		
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>8/2/2010</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS: Clearly show all pertinent details including dates, depths, volumes, etc.
The company intends to plug and abandon this well, which is currently Shut-In. This well will be cemented from the bottom to the to the surface. Well has 8.625" casing from surface to 180 feet, volume is around 56 cubic feet and well has 4.5" casing, with an inside diameter of 3.958 inches, from the surface to 1000 feet which is the PBT. The original depth of this well was 1300 feet, however, it was plugged back to 1000 feet using sand. The perforations are at 999-1009 feet. The volume of the casing is thus, (0.0854 cu. ft/lin. ft.)(1000 ft), 85.4 cubic feet, or 3.2 cubic yards. So, 3.2 cubic yards of either Portland Class 25 cement or Class G cement will be used to plug this well bore entirely from the bottom to the top. Casing will be cut and a plate welded thereupon and a dry hole marker will be installed. All work will be done in accordance with Oil & Gas conservation General Rule R649-3-24 and surface reclamation in accordance with R649-3-34. Work will commence upon approval by DOGM.

Division Records show 7" casing in hole; not 4 1/2" casing

COPY SENT TO OPERATOR
Date: 8.11.2010
Initials: KS

NAME (PLEASE PRINT) Tariq Ahmad TITLE Petroleum Engineer
SIGNATURE Tariq Ahmad DATE 7/28/2010

(This space for State use only) **APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING**
DATE: 8/11/2010
BY: [Signature] (See Instructions on Reverse Side)
RECEIVED AUG 03 2010
* See conditions of Approval (Attached) **DIV. OF OIL, GAS & MINING**



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

CONDITIONS OF APPROVAL TO PLUG AND ABANDON WELL

Well Name and Number: Petro X 23-1
API Number: 43-019-30558
Operator: Pacific Energy & Mining Company
Reference Document: Original Sundry Notice dated July 28, 2010,
received by DOGM on August 3, 2010.

Approval Conditions:

1. Notify the Division at least 24 hours prior to conducting abandonment operations. Please call Dan Jarvis at 801-538-5338.
2. **Amend Procedure:** The 8 5/8" x 7" annulus should be filled from $\pm 200'$ to surface. The 7" casing should be perf'd @ $\pm 200'$ and cement circulated back to surface (± 52 sx). Total quantity of cement required is ± 206 sx or 8.75 cubic yards. *(for entire project)*
3. All balanced plugs shall be tagged to ensure that they are at the depth specified.
4. All annuli shall be cemented from a minimum depth of 200' to the surface.
5. Surface reclamation shall be done in accordance with R649-3-34 – Well Site Restoration.
6. All requirements in the Oil and Gas Conservation General Rule R649-3-24 shall apply.
7. If there are any changes to the procedure or the wellbore configuration, notify Dustin Doucet at 801-538-5281 (ofc) or 801-733-0983 (home) prior to continuing with the procedure.
8. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.

Dustin K. Doucet
Petroleum Engineer

August 11, 2010

Date



Wellbore Diagram

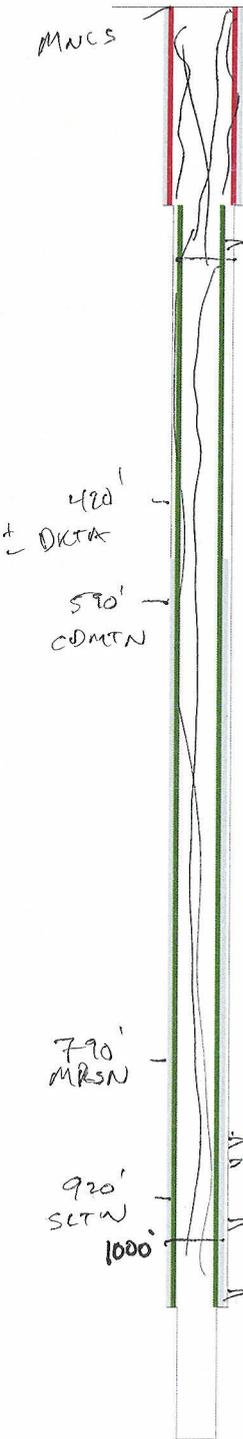
API Well No: 43-019-30558-00-00 Permit No: Well Name/No: PETRO-X 23-1
 Company Name: PACIFIC ENERGY & MINING CO
 Location: Sec: 23 T: 21S R: 23E Spot: NENW String Information
 Coordinates: X: 643633 Y: 4314725
 Field Name: GREATER CISCO
 County Name: GRAND

String Information

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)	Capacity (P/cf)
HOL1	180	12.25			
SURF	180	8.625	32		
HOL2	1300	7.875			
PROD	1180	7	23.0		

8 5/8" x 7"

4.524
13.342



Cement from 180 ft. to surface
 Surface: 8.625 in. @ 180 ft.
 Hole: 12.25 in. @ 180 ft.

Perf @ 200' fill backside

Plug # 2
 (inside/out 200' to surface)

Cement Information

String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
PROD	1180	500		
SURF	180	0		

Handwritten calculations:
 [IN] 200' / (1.15) (4.524) = 39 sk = 1.64 cy
 [OUT] 200' / (1.15) (13.342) = 13 sk = 0.56 cy

Perforation Information

Top (ft sub)	Bottom (ft sub)	Shts/Ft	No Shts	Dt Squeeze
990	1040			
824	828			

Plug # 1
 (1000' to ± 200')

800' / (1.15) (4.524) = 154 sk

Formation Information

Formation	Depth
MNCS	0
DKTA	420
CDMTN	590
MRSN	790
SLTW	920

Handwritten calculations:
 800' / 4.524 f/cf = 177 cf
 177 / 2.7 cf/cy = 6.55 cy

Cement from 1180 ft. to 500 ft.
 Production: 7 in. @ 1180 ft.
 Hole: Unknown
 1040'

Hole: 7.875 in. @ 1300 ft.

Total = 8.75 cy
 = 206 sk

TD: 1300 TVD: PBSD:

P4A

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
2. NAME OF OPERATOR: Pacific Energy & Mining Co.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: PO Box 18148 CITY Reno STATE NV ZIP 89511		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 330 FNL 2310 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENW 23 21S 23E S		8. WELL NAME and NUMBER: Petrox 23-1
PHONE NUMBER: (775) 852-7444		9. API NUMBER: 4301930558
COUNTY: Grand		10. FIELD AND POOL, OR WILDCAT: Greater Cisco
STATE: UTAH		

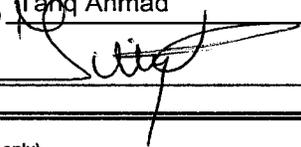
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 3/13/2011	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Petro X 23-1 well was P&A on March 13, 2011. Pumped approximately 9 yards of cement to plug the well. Excess cement was circulated out the annulus.

NAME (PLEASE PRINT) Tariq Ahmad TITLE Petroleum Engineer

SIGNATURE  DATE 3/15/2011

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MAR 17 2011
DIV. OF OIL, GAS & MINING

(5/2000) (See Instructions on Reverse Side)

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DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

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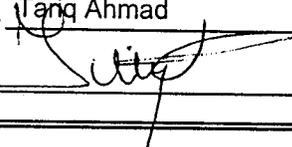
UTAH

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NAME (PLEASE PRINT) <u>Tariq Ahmad</u>	TITLE <u>Petroleum Engineer</u>
SIGNATURE 	DATE <u>3/15/2011</u>

(This space for State use only)

RECEIVED

APR 04 2011

DIV. OF OIL, GAS & MINING

Inc. dba **Keys Construction**

Plant 2180 S. Hwy 191
Moab, UT. 84532

99-6224

VOICE & CONCRETE TICKET

9865

Terms: Net 10th

Date 3-12-11

Customer Acct. No.

Sold To

Billing Address

Customer Purchase Order No.

Delivery Information

Customer Job No.

Type Placement

Truck No.

Driver

Mileage Start

Finish

Total Miles

Batch Time

Time Arrive Job

Start Pour

Finish Pour

Leave Job

Job Time

Total Time

Temp	Strength	%Air	Ordered Slump	Water Added*	Units	Unit Price	Amount
			In	GAL			
			Hot Water				
Concrete Bag Mix	5	5 1/2	6	6.25	10		
Small Load Charge							
Ca CL OR H.E.							
Hot Water							
Admixture							
Fiber							
Rental or Standby Hours at \$							
Per Hour							
Delivery							

Concrete Bag Mix

Small Load Charge

Ca CL OR H.E.

Hot Water

Admixture

Fiber

Rental or Standby Hours at \$ Per Hour

Delivery To Cisco

Notice:

* Additional Water added to Concrete will reduce its strength. Any water added over the ordered slump is done at customer's risk. Not responsible for damage resulting from deliveries made inside curb or property lines. Customers will be charged for costs incurred for attempted deliveries to inaccessible sites. We reserve the right to refuse orders which cannot be delivered safely.

CAUTION: Freshly mixed cement, mortar, concrete or grout may cause skin injury. Avoid contact with skin where possible and wash exposed skin areas promptly with water. If any cement or cement mixtures get into the eye, rinse immediately and repeatedly with water and get prompt medical attention. KEEP OUT OF REACH OF CHILDREN.

TERMS: NET DUE & PAYABLE 10TH OF THE MONTH FOLLOWING THE DATE OF DELIVERY. Finance charge of 1 1/2% per month, annual rate 18%, will be charged on all past due amounts. Customer agrees to pay full attorney's fees, collection costs and all expenses involved in the event legal action is necessary for the collection of this account. Notice is hereby given of intent to file lien as required by state law if payment is not made when due.

RECEIVED AND THE ABOVE TERMS AGREED TO

Tax

Total

VISA & Mastercard accepted

Please Remit Payment to:

Keys Construction
287 E. 100 N.
Moab, UT 84532
435-259-6696

ILL NO. Petro X 23-1

PK NO. 209

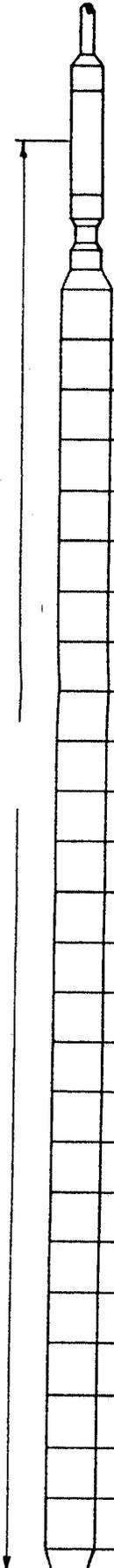
FIRING CLARITY

COMMENTS

7	_____	_____	_____
6	_____	_____	_____
5	_____	_____	_____
4	_____	_____	_____
3	_____	_____	_____
2	_____	_____	_____
1	_____	_____	_____



COMPANY ~~and~~ Pacific Energy & Mining LEASE WELL NO. Petra X 23-1
 DATE 3/11/2011 INVOICE NO. 29988 TRUCK NO. 209
 GUN SIZE 3/8 CHARGE PART NO. 16grams



GUN NO.	PERF. ZONE	CCL TO SHOT	SET CCL	FIRING POLARITY	COMMENTS
25					
24					
23					
22					
21					
20					
19					
18					
17					
16					
15					
14					
13					
12					
11	<u>160</u>	<u>2.3</u>	<u>157.7</u>	<u>+</u>	
10					
9					
8					
7					
6					
5					
4					
3					
2					
1					

