

FILE NOTATIONS

Entered in NID File
Location Map Pinned
Card Indexed

Checked by Chief
Approval Letter
Disapproval Letter

COMPLETION DATA:

Well Completed *9/16/79*
..... WW..... TA.....
..... OS..... EA.....

Location Inspected
Bond released
State or Fee Land

LOGS FILED

Driller's Log.....
Electric Logs (No.) *No Logs run*
E..... I..... Dual I Lat..... GR-W..... Micro.....
BHC Sonic GR..... Lat..... MI-L..... Sonic.....
CBLog..... CCLog..... Others.....

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

001

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER
 SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 CCCo.

3. ADDRESS OF OPERATOR
 3964 South State, Salt Lake City, Utah 84107

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
 At surface ^{150'} ~~275'~~ FSL & 399' FWL, Section 14, T. 21 S, R. 23 E
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 1 Mile Northwest of Cisco, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 399'

16. NO. OF ACRES IN LEASE 340

17. NO. OF ACRES ASSIGNED TO THIS WELL 160

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 200'

19. PROPOSED DEPTH 1050'

20. ROTARY OR CABLE TOOLS Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.) 4375' GR

22. APPROX. DATE WORK WILL START* Aug., 1979

5. LEASE DESIGNATION AND SERIAL NO.
 Fee Lease

6. IF INDIAN, ALLOTTED OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.
 Buckhorn-Nuggett 14-22

10. FIELD AND POOL, OR WILDCAT
 Cisco Field

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 Sec. 14, T. 21 S, R. 23 E (SW SW)

12. COUNTY OR PARISH Grand
 13. STATE Utah

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12"	9 5/8"	23#	150'	Cemented to Surface
7 7/8"	7"	20#	1010'	150' above top hydrocarbon zone

Mancos "A" Zone 482'
 Dakota 650'
 Morrison 880'

REMARKS: This well to be drilled ^{125'} ~~200'~~ South of the original Buckhorn-Nuggett 14-2 well. The Operator will complete the well as an open hole completion into the Morrison Formation. Geological control is based upon the log data from the original well. The Operator will not log this hole but will rely upon original well data. The formation sand has proven to be so fragile that the introduction of any drilling and/or cement fluids will in the opinion of the Operator, preclude the possibility of any potential hydrocarbon production. See attached completion data and well control data.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED R. H. Hastings TITLE Agent DATE 7/3/79

(This space for Federal or State office use)
 PERMIT NO. 43-019-30539 APPROVAL DATE

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

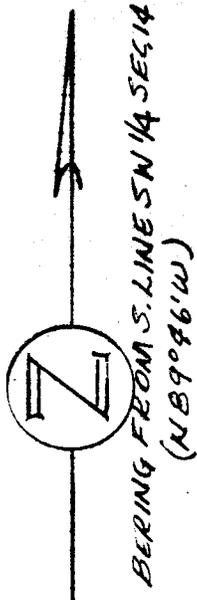
SUPPLEMENTARY WELL CONTROL AND COMPLETION DATA:

Due to the previous results of drilling approximately twenty five wells in the immediate vicinity of Cisco, Utah, the Operator now concludes that the introduction of any fluids into potentially commercial hydrocarbon zones will preclude the successful development of those encountered hydrocarbons. The operator therefore submits the following drilling proposal as a potentially successful answer to our previous lack of success:

- a. Drill to a point approximately five (5) feet above the highest previously encountered commercial natural gas zone, set and cement a 7" production string of casing. Allow a twelve (12) hour hardening time and then drill through the 7" casing with a 6 1/4" bit into the zone of gas, which was previously encountered.
- b. The Operator will then remove the drill string from the hole through the Shaffer, 8" - 3000# BOP which is a bladder type BOP. Any excess of gas pressure will be relieved through two 2" fill and kill lines which will be welded to the 7" casing string below the BOP. This gas will be vented directly into the presently installed gas line, which will preclude any open flame or loss of the resource. This gas can be metered. As a further protection and surface control measure, the BOP will be set on top of a full opening 8" valve, which will remain in place and become a part of the well head. This 8" valve will give the Operator the ability to maintain the well in a live status, venting the encountered gas through the 2" fill and kill valves, with the 8" valve closed, while the BOP, and Rotating head is being removed from the 7" casing. Once the BOP and Rotating head have been removed, the Operator will install a well head with stripping rubbers which has a 2000 psi working pressure. Once the well-head is in place, the operator will be able to strip the tubing and production nipple into the well, with no loss of gas or threat of gas to the rig floor.
- c. No electric logs will be run since adequate logs were run on the previously drilled well.
- d. The only surface disturbance will be a reserve pit to catch the drill cuttings and air mist returns. All garbage and waste materials will be buried. Any drill fluids will be hauled from the site. Site preparation in this area is very limited.

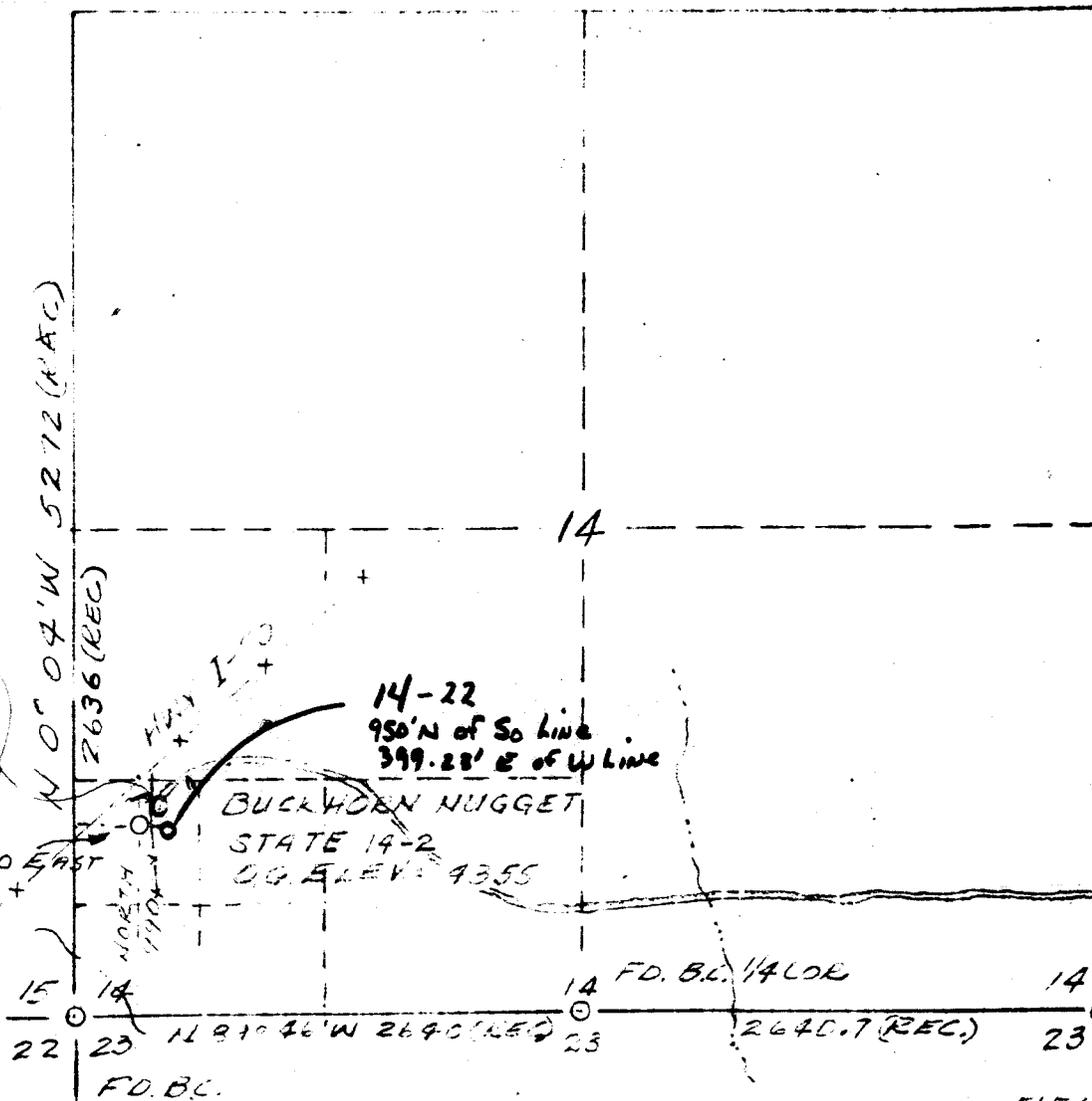
WELL LOCATION PLAT

R 23 E



WELL LOCATION PLAT
 BUCKHORN NUGGET STATE 14-2
 SEC. 14, T21S, R23E, S. 1/4, 1/4
 GRAND COUNTY, UTAH
 FOR:
 BUCKHORN OIL CO.
 SCALE - 1" = 1000' 9/22/77
 ELEV. FROM U.S. G.S.
 TOPO. QUAD "CISCO, UT."
 ELEVATIONS BY VERT.
 ANGLES (S.E. COR. S. 14: 4345)
 DISTANCE METER SURVEY

T
21
S



GRAPHICAL
 EQUATION
 107.5 486' N of Sec
 LINE
 399.23' E of W
 LINE

14-22
 950' N of S₀ line
 399.28' E of W line

BUCKHORN NUGGET
 STATE 14-2
 OG ELEV: 4355

FD. BL. 13

ELEV: 4345

John
Keogh



August 28, 1979

CC Company
3964 South State
Salt Lake City, UT 84107

Re: Relocation of Well # Buckhorn-
Nuggett 14-22
Sec. 14, T. 21S, R. 23E.,
Grand County, Utah

Dear Mr. Christensen:

After our conversation on August 27, 1979, in which you informed me that Cleon Feight was in favor of relocating the above referenced well, I discussed your proposal with him. He stated that he had not given you any approval and quite the contrary; he could not approve your proposal as it may lead to the same problem the Division incurred with the "Jacob's Federal #1" and the "Crest #13-1," of which you are familiar.

Unless the present 14-2 well is plugged prior to applying for the new well location, it will be impossible to process your application. However, you may bring this matter before the Board of Oil, Gas and Mining if that is your desire. To insure that you are on the September agenda it would be prudent to submit your application to appear before the Board in or before the first week of September.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Michael T. Minder,
Geological Engineer

MTM:btm

cc: Jack Feight

STATE OF UTAH
DIVISION OF OIL, GAS, AND MINING

** FILE NOTATIONS **

Date: September 6, 1979

Operator: CC Co.

Well No: Buckhorn-Nuggett 14-22

Location: Sec. 14 T. 21S R. 23E County: Grand

File Prepared:

Entered on N.I.D.:

Card Indexed:

Completion Sheet:

API Number: 43-019-30539

CHECKED BY:

Administrative Assistant: _____

Remarks:

Petroleum Engineer: _____

Remarks:

Director: _____

Remarks:

INCLUDE WITHIN APPROVAL LETTER:

Bond Required:

Survey Plat Required:

Order No. _____

Surface Casing Change
to _____

Rule C-3(c), Topographic exception/company owns or controls acreage
within a 660' radius of proposed site

O.K. Rule C-3

O.K. In _____ Unit

Other:

See plotted on map

Letter Written/Approved
blm

September 7, 1979

CC Company
3964 South State
Salt Lake City, Utah 84107

Re: Well No. Buckhorn-Nugget 14-22
Sec. 14, T. 21S, R. 23E.,
Grand County, Utah

Dear Sir:

Approval is hereby granted to drill the above referenced well as a replacement for the Buckhorn-Nugget 14-2 well.

Said approval is conditional upon the following:

1. that the well be located ^{s/b 950'} 1950' FSL and 399' FWL, Section 14, Township 21 South, Range 23 East; and,
2. should this well result in a commercial gas well, the Buckhorn-Nugget 14-2 will be plugged and abandoned.

At no time are you authorized to produce the Buckhorn-Nugget 14-2 and the Buckhorn-Nugget 14-22 at the same time.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Geological Engineer
Home: 876-3001
Office: 533-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

CC Company
September 7, 1979
Page 2

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-019-30539.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Cleon B. Feight
Director

CBF:btm

cc

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATIONNAME OF COMPANY: C.C. CompanyWELL NAME: Buckhorn-Nugget 14-22SECTION 14 SW SW TOWNSHIP 21S RANGE 23E COUNTY GrandDRILLING CONTRACTOR ShunwayRIG # 1SPUDDED: DATE September 13, 1979TIME 8:00 a.m.HOW rotaryDRILLING WILL COMMENCE Sept. 14, 1979REPORTED BY Dean ChristensenTELEPHONE # 268-8000DATE September 14, 1979SIGNED M. J. Winder



SCOTT M. MATHESON
Governor

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

CLEON B. FEIGHT
Director

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING
1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771
November 19, 1979

OIL, GAS, AND MINING BOARD

CHARLES R. HENDERSON
Chairman

JOHN L. BELL
C. RAY JUVELIN
THADIS W. BOX
CONSTANCE K. LUNDBERG
EDWARD T. BECK
E. STEELE McINTYRE

C. C. Company
3964 S. State St.
Salt Lake City, Utah 84107

RE: Well No. Buckhorn-Muggett 14-22
Sec. 14, T. 21S, R. 23E,
Grand County, Utah
Monthly Report Due for Oct. 79.

Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the months indicated above on the subject well(s).

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. Please note, a negative report is also required. This report may be filed on Form OGC-1b, (U.S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

Debbie Beauregard
DEBBIE BEAUREGARD
CLERK-TYPIST

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

014

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT..." for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Free base
2. NAME OF OPERATOR CC Co.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 3964 South State Street, SLC, 84107		7. UNIT AGREEMENT NAME Buckhorn-Nuggett
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 950' FSL & 399' FWL, SW SW		8. FARM OR LEASE NAME ██████████
14. PERMIT NO. 43-019-30539	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4375' GR	9. WELL NO. Buckhorn-Nuggett 14-22
		10. FIELD AND POOL, OR WILDCAT Cisco
		11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA Sec. 14, 21S 23E
		12. COUNTY OR PARISH GRAND
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well R+A'd; will send in W.C. form
(Will produce the 14-2; & plug the 14-22 & 14-22B)

18. I hereby certify that the foregoing is true and correct
SIGNED [Signature] TITLE _____ DATE 11/20/79

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING

015

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL [] GAS WELL [] DRY [X] Other []
b. TYPE OF COMPLETION: NEW WELL [] WORK OVER [] DEEP-EN [] PLUG BACK [] DIFF. RESVR. [] Other []

2. NAME OF OPERATOR: Nugget Leasing (CC Company)
3. ADDRESS OF OPERATOR: 3964 So State SLC, Utah
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface: 9502SL 399 FNL
At top prod. interval reported below: Same
At total depth: Same

5. LEASE DESIGNATION AND SERIAL NO.: Fee
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
9. WELL NO.: 14-22
10. FIELD AND POOL, OR WILDCAT: CISCO
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA: Sec 14, T21S R23E
12. COUNTY OR PARISH: Grand
13. STATE: Utah

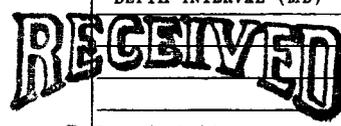
14. PERMIT NO.: 43-019-30539 DATE ISSUED: 9/14/79
15. DATE SPUDDED: Sept 13/79 16. DATE T.D. REACHED: Sept 16/79 17. DATE COMPL. (Ready to prod.): P4A
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*: 4350' 19. ELEV. CASINGHEAD: -
20. TOTAL DEPTH, MD & TVD: 1160' 21. PLUG, BACK T.D., MD & TVD: P4A 22. IF MULTIPLE COMPL., HOW MANY*
23. INTERVALS DRILLED BY: ROTARY ROTARY TOOLS: ROTARY CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*: NONE encountered
25. WAS DIRECTIONAL SURVEY MADE: NO
26. TYPE ELECTRIC AND OTHER LOGS RUN: None
27. WAS WELL CORED: NO

28. CASING RECORD (Report all strings set in well)
Table with columns: CASING SIZE, WEIGHT, LB./FT., DEPTH SET (MD), HOLE SIZE, CEMENTING RECORD, AMOUNT PULLED.
Rows: 8 5/8" 32# 180' 12 1/4" TO Surface; 7" 23# 1108' 8 7/8" Cemented to 700' Back

29. LINER RECORD
Table with columns: SIZE, TOP (MD), BOTTOM (MD), SACKS CEMENT*, SCREEN (MD)
Value: N/A
30. TUBING RECORD
Table with columns: SIZE, DEPTH SET (MD), PACKER SET (MD)
Value: N/A

31. PERFORATION RECORD (Interval, size and number): no perforations
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
Table with columns: DEPTH INTERVAL (MD), AMOUNT AND KIND OF MATERIAL USED
Value: N/A



33.* DATE FIRST PRODUCTION: PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump): WELL STATUS (Producing or shut-in): P4A
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): TEST WITNESSED BY
35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED: Dean Christensen TITLE: Gen Mgr. DATE: 12/18/79

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

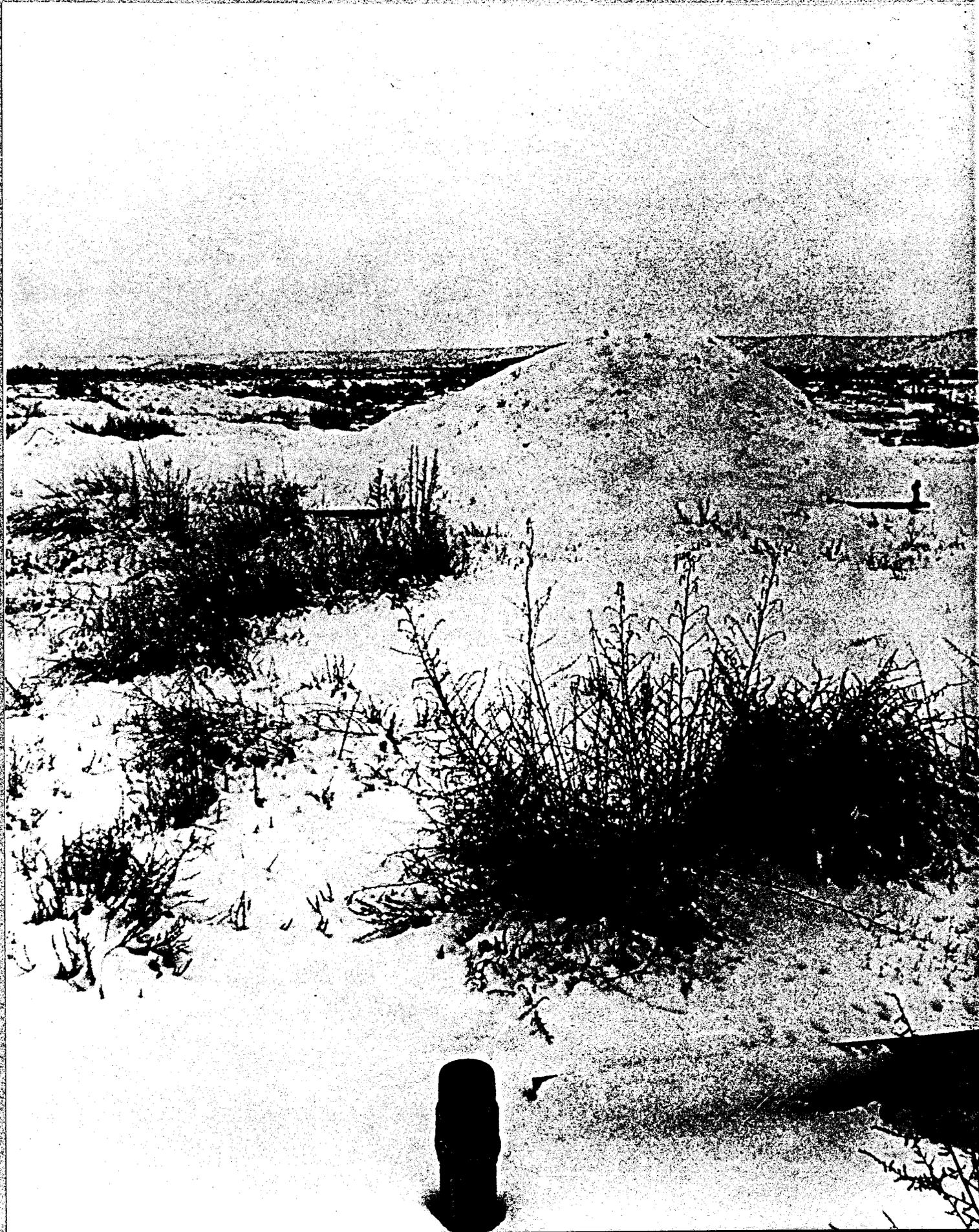
If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		38. GEOLOGIC MARKERS				
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VEERT. DEPTH
			<p style="font-size: 1.2em; font-family: cursive;">Cement Plug Placed into Bottom of Intermediate Casing. No Perforations. No production in this well not logged.</p>			





STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

February 14, 1985

CERTIFIED RETURN RECEIPT REQUESTED

P-402-457-101

Mr. Dean Christensen

Adak Energy Corporation

C.C. Company

3161 S. 300 E.

Salt Lake City, Utah 84107

Dear Mr. Christensen:

There exist a number of wells of concern to the Division of Oil, Gas and Mining on the Division of State Lands and Forestry Leases ML-28086, ML-28136, and the surrounding Fee lands. These wells and the incidences of noncompliance associated with each are included in the attached list.

You were previously notified of the problems on the Petrox 30-1 on September 17, 1984 of which you acknowledged receipt on September 28, 1984. However, as of recently no work has commenced on this well.

Please respond within 15 days with your intent and a time table for compliance to the attached list of requirements to avoid further action. In addition, please confirm the designated operator indicated on each well. Your prompt attention to correct these matters will be greatly appreciated.

Sincerely,

William Moore
Oil and Gas Field Specialist

Attachments

cc: R.J. Firth

J.R. Baza

Well File

C.C. Company

9686T

State Buckhorn-Adak 14-1, T.21S, R.23E, Sec.14, Grand County.

C.C. Company,(Operator) - This well lacks legal identification and has an unpainted tank within 50 feet of the freeway, I-70. Rule C-7-Identification indicates that every producible well shall be identified by a sign posted in conspicuous place near the well. Each sign shall show the number of the well and the name of the owner or operator, the lease name, and the location by quarter, section, township and range. A lease in such a close proximity to public view must be kept up to visually appealing standards by painting the tank and any other facilities the appropriate desert colors.

State Buckhorn-Adak 14-1D, T.21S, R.23E, Sec.14, Grand County.

C.C. Company,(Operator) - This well was suppose to have been plugged and abandoned in May of 1978, however, the well has not yet been plugged at the surface or marked. Rule D-4-Markers for Abandoned Wells states that all abandoned wells shall be marked with a permanent monument on which shall be shown the number, location of the well and name of the lease. The surface marker must then be set in a ten (10) sack surface plug.

Petro X 16-1, T21S, R.23E, Sec.16, Grand County.

C.C. Company,(Operator) - All valves on this well are open and in line with the flow of gas, however the meter is temporarily disconnected and thus not measuring on site any possible production recharging or loss in regards to this well. If the gas from this well is measured elsewhere, please indicate where so that it may be verified. If not, the well valves should be shut-in or the meter put into proper service. Unmeasured production is a violation of the Division of Oil, Gas and Mining Rules and Regulations (January 1, 1982 revision, page 49).

State 16-2, T.21S, R.23E, Sec.16, Grand County, Utah.

Adak Energy,(Operator) - This well lacks legal identification as stated above in Rule C-7-Identification and has an open reserve pit. Also, gas is bubbling from the wellhead. The bubbling gas is a violation of Rule C-14-Fire Hazards on Surface which states that all waste oil and/or gas shall be burned or disposed of in a manner to avert creation of a fire hazard. The reserve pit is a violation of Rule C-17-Pollution and Surface Damage where the reserve pit should be filled and rehabilitated once drilling has been completed. Control the gas leak, properly identify the well, and fill and rehabilitate the reserve pit and surrounding area.

State 16-3, T.21S, R.23E, Sec.16, Grand County, Utah.

Adak Energy, (Operator) - This well was suppose to be plugged and abandoned on 7-8-80, however, no marker was set or surface rehabilitation work completed. The lack of a marker is a violation of Rule D-4 as stated above and the open reserve pit and other site damage is a violation of Rule C-17-Pollution and Surface Damage. Set the surface marker and complete the surface rehabilitation.

Buckhorn Nuggett 14-2, 14-22, 14-22B, T.21S, R.23E, Sec.14, Grand County, Utah.

According to our records, the 14-22 is plugged, the 14-22B is temporarily abandoned awaiting plugging, and the 14-2 is shut-in. The on site inspection indicates that the 14-2 and 14-22B are in violation of Rule C-7-Identification as stated above and the 14-22 is in violation of Rule D-4-Markers for Abandoned Wells as stated above. In addition the whole site of the three wells is covered by open pits and trash. Also, the large wellhead to the south is leaking fluids over the site. These are all violations of Rule C-17-Pollution and Surface Damage as stated above regarding surface rehabilitation, In addition the trash and pits represent visual pollution at this close proximity to I-70 (approx. 200 feet) and the well fluids are at no time to be allowed to escape over adjacent lands or into streams. These wells must be marked or identified according to status, the surface rehabilitation and cleaning work completed and the leak from the large wellhead stopped.

Shumay 23-1, T21S, R.23E, Sec.23, Grand County, Utah.

C.C. Company, (Operator) - This well is a shut in gas well and currently lack legal identification a violation of Rule C-7-Identification as stated above. The well head is also leaking gas and has abundant brush near the well constituting a fire hazard which is a violation of Rule C-14-Fire Hazards on Surface. The rule further states that all rubbish and debris that might constitute a fire hazard shall be removed to a distance of at least 100 feet from the well location, tanks and separator or any structure. This well must be identified, the leak stopped and in the spring, the brush removed.

Nuggett 14-4, T.21S, R.23E, Sec.14, Grand County, Utah.

C.C. Company, (Operator) - This well is currently shut in, however, this well lacks legal identification. This is a violation of Rule C-7-Identification as stated above. Therefore, properly stake legal identification.

Petro X 30-1, T.21S, R.24E, Sec.30, Grand County, Utah.

C.C. Company, (Operator) - This well must be properly plugged, marked, cleaned and rehabilitated as per my letter dated September 17, 1984 (enclosed).



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

February 28, 1985

TO: J.R. Baza, Petroleum Engineer
FROM: *WJM* William Moore, Oil and Gas Field Specialist
RE: Buckhorn Nuggett 14-2, Buckhorn Nuggett 14-22, and Buckhorn
Nuggett 14-22B, T.21S, R.23E, Sec.14, Grand County, Utah.

This memo is to serve as a record of the personal contacts regarding the above referenced wells.

The well sites were originally visited on April 4, 1984, after which time the problem was referenced to R.J. Firth. After considerable time had gone by the site was again visited on January 9, 1985 at which time it was observed that no improvements had yet been made. On the recommendation of J.R. Baza a letter was wrote to CC Company, the designated operator, on February 22, 1985.

9686T-62
WEL FILE

Division of Oil, Gas and Mining
PHONE CONVERSATION DOCUMENTATION FORM

98B FSC 399 FWL

Route original/copy to:

Well File CC Company
Buckhorn-Nugget 14th - #22B
(Location) Sec 4 Twp 21s Rng 23e
(API No.) 43-019-30539

Suspense
(Return Date) _____
(To - Initials) _____

Other

1. Date of Phone Call: 1-30-90 Time: 1600

2. DOGM Employee (name) Chris Kierst (Initiated Call)
Talked to:

Name Dean Christensen (Initiated Call) - Phone No. (801) 277-0885
of (Company/Organization) CC Company

3. Topic of Conversation: Notify-inspection reveals location has well head ^(casings) open to atmosphere and also needs rehab.

4. Highlights of Conversation: Robert Shumway + Willene Shumway said to be responsible for this well.

Christensen claims that Shumways are responsible for reclamation of this well pursuant to a decree of the 7th district court, Grand Co., state of Utah. He recommended that I talk to R.J. Firth and Marjorie Anderson because they were in the process of reassigning responsibility and freeing CC's P&A bond pursuant to the decree. Shumways should have put up a new replacement bond within 60 da. of the decree (1/8/85). Verified possibility of M. Anderson. Must determine who is the operator of record to dispose of action item.

PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

Well File CC Co Suspense Other
Buckhorn-Nugget 14-2-22, Shuman 23-1 (Return Date) _____
 (Location) Sec 14 Twp 21 Rng 23 (To - Initials) _____
 (API No.) 43019-30399, 30539, 30558, sup.

1. Date of Phone Call: 2/2/90 Time: 1030 hrs

2. DOGM Employee (name) Chris Kierst (Initiated Call
 Talked to:

Name Dean Christensen (Initiated Call - Phone No. (913) 277-0885
 of (Company/Organization) CC Co

3. Topic of Conversation: Change in operators of above cited wells.

4. Highlights of Conversation: Notified Mr. Christensen that these wells require a change of operator notification filed with the DOGM to effect such a change as regards DOGM oil and gas regulations and records. He said he would do this if we would send him the forms. I said I would and talk to D. Staley in this regard. I gave Lisa Clement 6 forms for transmitted to Mr. Christensen

FILE EDIT OIL GAS GAS PLANT UIC OIL and GAS REPORTS DB MAINTENANCE OPTIONS HELP DATA CONVERSION

Well Data

WELL SEARCH	WELL DATA	WELL HISTORY	WELL ACTIVITY
WELL NAME: BUCKHORN-NUGGET 14-22	API NUMBER: 4301930539	WELL TYPE: NA	WELL STATUS: TA
OPERATOR: C C CO	ACCOUNT: N1460	ALT. ADDRESS FLAG: #	FIRST PRODUCTION: [] [] []
FIELD NAME: GREATER CISCO	FIELD NUMBER: 205		LA I PA DATE: [] [] []

WELL LOCATION: SURF LOCATION: 0950 FSL 0399 FWL Q S T R M: SWSW 14 21.0 S 23.0 E S COUNTY: GRAND UTM Coordinates: SURFACE - N: 4315115.00 SURFACE - E: 643033.00 BHL - N: [] BHL - E: []	CONFIDENTIAL FLAG: [] CONFIDENTIAL DATE: [] [] [] DIRECTIONAL HORIZONTAL: [] HORIZONTAL LATERALS: [] FIELD TYPE: [] WILDCAT TAX FLAG: [] CB-METHANE FLAG: [] ELEVATION: 4375' GR BOND NUMBER: [] BOND TYPE: 4	LEASE NUMBER: FEE MINERAL LEASE TYPE: 4 SURFACE OWNER TYPE: 1 INDIAN TRIBE: [] C.A. NUMBER: [] UNIT NAME: [] CUMULATIVE PRODUCTION: OIL: 0 GAS: 0 WATER: 0
---	--	---

COMMENTS: 790916 PA:930429 FR PA PER INSP & PICTURES:930614 SLTW PZ ADDED TO CLEAR SUSPENSE:

Start | Novell-delivered Appl... | OIL & GAS INFO... | Well Selection Criteria | BONDS | NUM | 3:33 PM

020



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210
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(801) 538-5340 telephone
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Michael O. Leavitt
Governor
Robert L. Morgan
Executive Director
Lowell P. Braxton
Division Director

December 11, 2002

Dean Christensen
2160 Panorama Way
Holladay, Utah 84124

Re: Petro-X Corporation and C C Co. Wells Moved to Orphan Status

Dear Mr. Christensen:

It appears from documentation that you submitted on November 7, 2002, that Petro-X Corporation and C C Co. no longer exist as valid corporate entities and the responsibilities of the two companies have been dissolved by bankruptcy proceedings. No plugging bonds are available for the state or fee lease wells formerly operated by these companies. Therefore, based on legal counsel offered by representation from the Utah Office of the Attorney General, the Utah Division of Oil, Gas and Mining has moved all unplugged wells formerly operated by these two companies – according to DOGM records – to an “orphan” status.

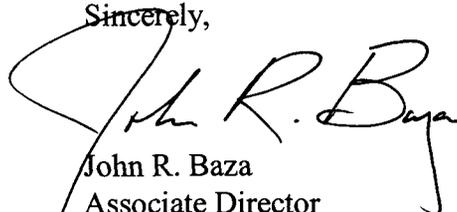
The wells affected are as follows:

<u>Last Known Operator</u>	<u>API Number</u>	<u>Well Name</u>	<u>Status</u>	<u>Lease Type</u>
C C Co.	4301930081	Wiegand 2-1	Shut in	State
C C Co.	4301930181	Wiegand 2-2	Shut in	State
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C C Co.	4301930423	Nuggett 14-4	Shut in	Fee
C C Co.	4301930539	Buckhorn Nugget 14-22	Temp. Aband.	Fee
C C Co.	4301930547	Buckhorn Nugget 14-22B	Temp. Aband.	Fee
C C Co.	4301930558	Petro-X 23-1	Shut in	Fee
C C Co.	4301930913	16-1	Shut in	State
C C Co.	4301931096	Wiegand 2-3	Shut in	State
C C Co.	4301931247	FZ 16-2A	Shut in	State
Petro-X	4301915597	Lansdale 3	Shut in	Federal
Petro-X	4301930037	Lansdale Government 8	Shut in	Federal
Petro-X	4301931258	First Zone Fed 9-3	Temp. Aband.	Federal

Page 2
Dean Christensen
Orphan Wells
December 11, 2002

The state and fee lease wells will be placed on a list for consideration for future plugging operations conducted by the division. If you are in possession of any further information that could impact or alter this decision, please contact us as soon as possible.

Sincerely,



John R. Baza
Associate Director

DTS:er

cc: L. P. Braxton
Steve Alder, Assistant Attorney General
✓ D. K. Doucet
G. L. Hunt
S. L. Schneider
J. L. Thompson
C. D. Williams
William Stringer, BLM
LaVonne Garrison, SITLA
Well Files
Compliance File – Petro-X Corporation
Compliance File – C C Co.



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Michael O. Leavitt
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 Robert L. Morgan
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 Lowell P. Braxton
 Division Director

December 11, 2002

Dean Christensen
 2160 Panorama Way
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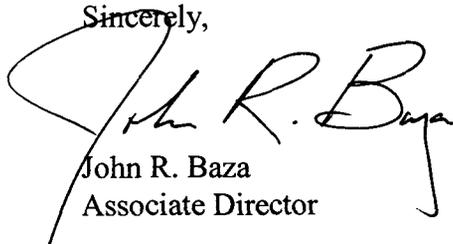
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Page 2
Dean Christensen
Orphan Wells
December 11, 2002

The state and fee lease wells will be placed on a list for consideration for future plugging operations conducted by the division. If you are in possession of any further information that could impact or alter this decision, please contact us as soon as possible.

Sincerely,

A handwritten signature in black ink, appearing to read "John R. Baza". The signature is stylized with a large, sweeping initial "J" and "B".

John R. Baza
Associate Director

DTS:er

cc: L. P. Braxton
Steve Alder, Assistant Attorney General
D. K. Doucet
G. L. Hunt
S. L. Schneider
J. L. Thompson
C. D. Williams
William Stringer, BLM
LaVonne Garrison, SITLA
Well Files
Compliance File – Petro-X Corporation
Compliance File – C C Co.



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Michael O. Leavitt
Governor
Robert L. Morgan
Executive Director
Lowell P. Braxton
Division Director

December 11, 2002

William C. Stringer, Field Manager
Resource Management
Bureau of Land Management
82 East Dogwood, Suite M
Moab, UT 84532

Re: Petro-X Corporation and C C Co. Wells Moved to Orphan Status

Dear Mr. Stringer:

It appears from documentation submitted by Mr. Dean Christensen on November 7, 2002, that Petro-X Corporation and C C Co. no longer exist as valid corporate entities and the responsibilities of the two companies have been dissolved by bankruptcy proceedings. No plugging bonds are available for the state or fee lease wells formerly operated by these companies. Therefore, based on legal counsel offered by representation from the Utah Office of the Attorney General, the Utah Division of Oil, Gas and Mining has moved all unplugged wells formerly operated by these two companies – according to DOGM records – to an “orphan” status.

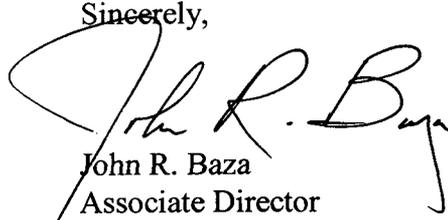
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Page 2
William Stringer
Orphan Wells
December 11, 2002

The state and fee lease wells will be placed on a list for consideration for future plugging operations conducted by the division. If you are in possession of any further information that could impact or alter this decision, please contact us as soon as possible.

Sincerely,



John R. Baza
Associate Director

DTS:er

cc: Dean Christensen
L. P. Braxton
D. K. Doucet
G. L. Hunt
S. L. Schneider
J. L. Thompson
C. D. Williams
Steve Alder, Assistant Attorney General
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Michael O. Leavitt
Governor
Robert L. Morgan
Executive Director
Lowell P. Braxton
Division Director

December 11, 2002

LaVonne Garrison
School and Institutional Trust Lands Administration
675 East 500 South, Suite 500
Salt Lake City, UT 84102-2818

Re: Petro-X Corporation and C C Co. Wells Moved to Orphan Status

Dear Ms. Garrison:

It appears from documentation submitted by Mr. Dean Christensen on November 7, 2002, that Petro-X Corporation and C C Co. no longer exist as valid corporate entities and the responsibilities of the two companies have been dissolved by bankruptcy proceedings. No plugging bonds are available for the state or fee lease wells formerly operated by these companies. Therefore, based on legal counsel offered by representation from the Utah Office of the Attorney General, the Utah Division of Oil, Gas and Mining has moved all unplugged wells formerly operated by these two companies – according to DOGM records – to an “orphan” status.

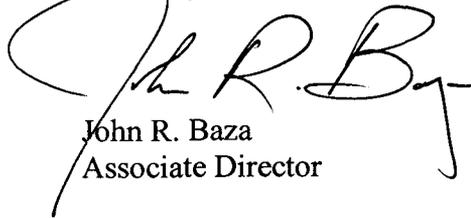
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LaVonne Garrison
Orphan Wells
December 11, 2002

The state and fee lease wells will be placed on a list for consideration for future plugging operations conducted by the division. If you are in possession of any further information that could impact or alter this decision, please contact us as soon as possible.

Sincerely,

A handwritten signature in black ink, appearing to read "John R. Baza". The signature is fluid and cursive, with a large initial "J" and "B".

John R. Baza
Associate Director

DTS:er

cc: Dean Christensen
L. P. Braxton
D. K. Doucet
G. L. Hunt
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Michael O. Leavitt
Governor
Robert L. Morgan
Executive Director
Lowell P. Braxton
Division Director

December 12, 2002

To: Memo to Well File

From: Dustin Doucet *DKD*

Re: Status and Location of the Buckhorn Nuggett 14-2(API # 43-019-30399), Buckhorn Nuggett 14-22(API # 43-019-30539), and the Buckhorn Nuggett 14-22B(API # 43-019-30547), wells located in Sec. 14, T. 21S., R. 23E., Grand County, Utah

I have completed a review of the above referenced well files and previous inspection reports. I have also conducted my own inspection on August 9, 2001. The following table illustrates my findings in regards to status and location based off of GPS coordinates obtained from my August 9, 2001 inspection.

WELL	APD			WCR		MEASURED		STATUS
	Northing	Easting	Notes	Northing	Easting	Northing	Easting	
14-2	990 FSL	330 FWL	-----	1075 FSL	399 FWL	1145 FSL	438 FWL	PA
14-22	875 FSL	399 FWL	200' S	950 FSL	399 FWL	985 FSL	503 FWL	TA
14-22B	950 FSL	460 FWL	60' E	950 FSL	460 FWL	1175 FSL	503 FWL	TA

I base my findings on the following:

1. Inspection
 - a. There were 3 wells in the area in question, 1 plugged well with PA marker identifying it as the Buckhorn Nuggett 14-2, 1 open well with a well sign identifying it as the Shumway 14-22B well and 1 open unmarked well.
 - b. The "Shumway 14-22B" well was 67' East of the 14-2 PA marker and the unmarked well was 160' south of the 14-2 PA marker.
2. Well file documentation
 - a. APD documents showed the 14-22 well 200' south of the 14-2 and the 14-22B 60' East of the 14-2 (Both of these distances are from the supposed location of the 14-2 from the WCR).
 - b. The only official licensed survey of any location appeared to be for the original 14-2 location. This was later granted an exception. This exception and the two future well locations appeared to be manually placed on the original well plat.
 - c. The 14-22B well was given to Wilene Shumway under a court decree. This is disputed; because Ms. Shumway did not have a lease and did not have the right to produce well, therefore the wellbore was not an asset to be assigned to her.

Conclusions:

The Buckhorn Nuggett 14-2 well is the well with the PA marker inscribed as such, the Buckhorn Nuggett 14-22B well is the well approximately 67' East of the PA marker and the Buckhorn Nuggett 14-22 well is the well approximately 160' south of the PA marker. The 14-22 well was permitted as replacement well to be drilled 200' south of the 14-2. This roughly matches the actual 160' difference given the fact that footages appeared to not have been professionally surveyed. The 14-22B well was a rig skid 60' east of the 14-2. This correlates with the 67' difference measured at the site. The Shumway 14-22B well sign further identifies this well as the Buckhorn Nugget 14-22B well given the disputed court decree. This configuration matches the layout on the well plats and supports the findings from the inspection visit.

Recommendations:

I recommend that the wells be recognized as described in the conclusions above and that the GPS measured footages from the table above are noted. I further recommend that the 14-22B well be changed from PA to TA status. There doesn't appear to be any evidence of plugs of any type in this well. The Buckhorn Nuggett 14-2 appears to be PA and the 14-22 appears to be TA as shown in the database.

cc: DTS
JRB

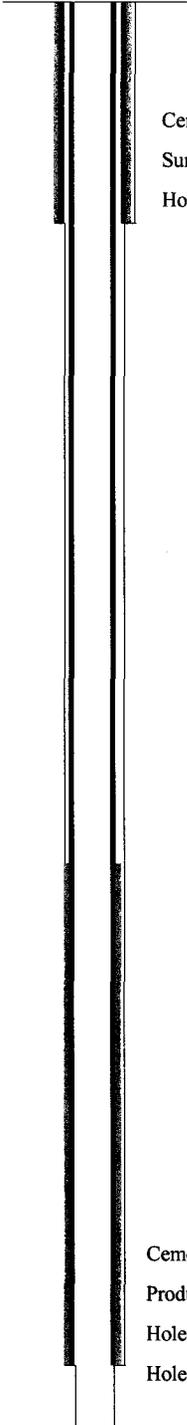
Wellbore Diagram

API Well No: 43-019-30539-00-00 **Permit No:**
Company Name: ORPHAN-NO RESPONSIBLE OPER
Location: Sec: 14 T: 21S R: 23E Spot: SWSW
Coordinates: X: 643033 Y: 4315115
Field Name: GREATER CISCO
County Name: GRAND

Well Name/No: BUCKHORN-NUGGET 14-22

String Information

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)
HOL1	180	12.25		
SURF	180	8.625	32	
HOL2	1160	7.875		
PROD	1108	7	23	



Cement from 180 ft. to surface
 Surface: 8.625 in. @ 180 ft.
 Hole: 12.25 in. @ 180 ft.

Cement Information

String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
PROD	1108	700		
SURF	180	0		

Perforation Information

Formation Information

Formation	Depth	Formation	Depth
DKTA	650		
MORN	880		

Cement from 1108 ft. to 700 ft.
 Production: 7 in. @ 1108 ft.
 Hole: Unknown
 Hole: 7.875 in. @ 1160 ft.

TD: 1160 **TVD:** **PBTD:**

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

023

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

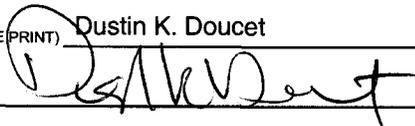
		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: Buckhorn Nugget 14-22
2. NAME OF OPERATOR: Orphan - No Responsible Operator		9. API NUMBER: 4301930539
3. ADDRESS OF OPERATOR: NA _____ CITY _____ STATE _____ ZIP _____		10. FIELD AND POOL, OR WILDCAT: Greater Cisco
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0950 FSL 0399 FWL		COUNTY: Grand
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSW 14 21S 23E S		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 6/11/2004	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This well was plugged and abandoned under contract 046432 as part of the Orphan Well Plugging Program. Work commenced on June 10, 2004 and was completed on June 11, 2004. A summary of the work done is attached.

NAME (PLEASE PRINT) <u>Dustin K. Doucet</u>	TITLE <u>Petroleum Engineer</u>
SIGNATURE 	DATE <u>10/13/2004</u>

(This space for State use only)

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
FARMINGTON, NM 87499
505-325-2627 • FAX: 505-325-1211

Utah Division of Oil, Gas, and Mining

June 14, 2004

Buckhorn Nugget 14-22

950' FNL, 399' FWL, Section 14, T-21-S, R-23-E
Grand County, Ut
API #: 43-019-30539

Plug & Abandonment Summary

Date Started: June 10, 2004
Date Completed: June 11, 2004

Plug Details:

- Plug #1: With 70 sxs Type II cement inside 7" casing from 1071' up to 697' to cover the Saltwash, Morrison, and Cedar Mountain formation tops.
- Plug #2: With perforations at 650' and cement retainer at 601', spot 29 sxs Type II cement above retainer up to 446' to cover the Dakota formation top. Note: Unable to establish injection into perforations at 650'. Dustin Doucet with UDOGM approved procedural change to spot cement above retainer only.
- Plug #3: With perforations at 230' and cement retainer at 190', mix and pump 106 sxs type II cement; pump 65 sxs below retainer and circulate good cement out bradenhead valve, sting out and fill casing from 190' to surface with 41 sxs and circulate good cement out casing valve.
- Marker: Install P&A marker with 12 sxs Type II cement. Note: cement at surface in surface casing.

Note: Dustin Doucet with UDOGM on location throughout job.

A - PLUS WELL SERVICE, INC.

P.O. BOX 1979
FARMINGTON, NM 87499
505-325-2627 • FAX: 505-325-1211

PLUGGING CONTROL WORKSHEET

Company: UDDOM

Start Work: 06/10/04

Well Name: Buchhorn Nugget 14-22

Job Complete: 06/11/04

Purpose: To compare Proposed Plugging Plan (Sundry Procedure) To Actual Work

Complete For Each Plug Set:

Date and Time Plug Set: 06/10/04 @ 11:30 AM Initials: CUC

Sundry Procedure:

Plug # 1
From: 1060 To: 700
With: 1085 sxs cement
Perforate: No or at _____
CIBP: No or at _____
Cement Rt: No or at _____

Actual Work Done:

Plug # 1
From: 1071 To: 697
With: 70 sxs cement
Perforate at: NO (____ holes)
CIBP set at: NA
Cement Rt set at: _____; _____ sxs Under
_____ sxs Above; _____ sxs Into Annulus

Does Procedure and Actual Agree? Yes No
If No, Why Changes? _____

Changes Approved By (Include Time and Date): _____

Date and Time Plug Set: 06/10/04 @ 5:30pm Initials: CUC

Sundry Procedure:

Plug # 2
From: 700 To: 600
With: 57 sxs cement
Perforate: _____ No or at 700'
CIBP: _____ No or at _____
Cement Rt: _____ No or at 050'

Actual Work Done:

Plug # 2
From: 601 To: 446
With: 29 sxs cement
Perforate at: 650 (3 holes)
CIBP set at: _____
Cement Rt set at: 601; 0 sxs Under
29 sxs Above; 0 sxs Into Annulus

Does Procedure and Actual Agree? Yes No

If No, Why Changes? Unable to establish injection into perforations
no cmr below or outside. Changed perf depth as per Austin Docket
Changes Approved By (Include Time and Date): Austin Docket 06/10/04 @ 5:30pm

Date and Time Plug Set: 06/11/04 @ 10:00 AM Initials: CUC

Sundry Procedure:

Plug # 3
From: 230 To: Surface
With: _____ sxs cement
Perforate: _____ No or at _____
CIBP: _____ No or at _____
Cement Rt: _____ No or at _____

Actual Work Done:

Plug # 3
From: 230 To: Surface
With: 106 sxs cement
Perforate at: 230 (3 holes)
CIBP set at: _____
Cement Rt set at: 190; 65 sxs Under
41 sxs Above; _____ sxs Into Annulus

Does Procedure and Actual Agree? Yes No

If No, Why Changes? Set CR due to no integrity @ wellhead
OK by Austin Docket

Changes Approved By (Include Time and Date): Austin Docket 06/11/04 @ 10:00 AM

Daily Report

A - PLUS WELL SERVICE

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505-325-2627 • FAX (505) 325-1211

22508

Rig No 9

Date 06/10/04 Day Thursday

Well Name Buchhorn Nugget 14-22

Company UDDGM

FROM	TO	DESCRIPTION OF OPERATION
11:00	12:00	MIRU
12:00	1:00	Rig up floor & open 8" valve
1:00		TIM to 1071' w/ 31 jts A-Plus 1 1/4" workstring
	1:30	& circulate hole clean w/ 20 BBLs H ₂ O.
1:30		Plug #1 from 1071' to 697' w/ 70 sks type II cement to cover the Southwest, Morrison, & Cedar Mountain tops.
2:00	2:30	LD 15 jts & TOH w/ 19 jts.
2:30		RU A-Plus wireline & RIM w/ 5.75" GA to 650'. RIM & set perforate 3 HSC holes @ 650'.
3:30		MU 7" DHS cement retainers & attempt to RIM on 1 1/4" workstring, would not go past 3 jts in the hole, POM & LD CR.
4:00		RU wireline, RIM & set 7" PW cement retainers @ 601'.
4:30		TIM w/ stringer. String into CR @ 601' & attempt to establish injection below CR w/ 1000# - unable to pump in.
5:00		String out of retainers & pump 10 BBLs of inhibited fluid.
5:30		Plug #2: from 601' up to 446' w/ 29 sks type II cement to cover the Dakota top.
6:00	6:30	Log down tubing & stringer
6:30	7:30	Travel to Green River
<p>Note: Dakota Direct w/ UDDGM on location Note: 1 barrel displaced water taken by Dakota to Vernal facilities</p>		

Fuel & Motor Oil Note: Put & location prepared on 06/08/04 & 06/10/04 w/ bucket Water Hauled 2 loads C TB

Rental Equipment 1 1/4" workstring, H₂O tank Cement Retainers 1 - Plug Well

Cementing 70 sks plug #1, 29 sks plug #2

Wireline Set 1-7" pw & perforate 3 HSC holes @ 650'

CREW	NAME	UNIT #	MILEAGE	HOURS
Supervisor	<u>(has blank or M.L. ...)</u>	<u>1000</u>	<u>00</u>	

Daily Report

A - PLUS WELL SERVICE

P.O. BOX 1979 • FARMINGTON, NM 87499
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22509

Rig No 9

Date 06/11/04 Day Friday

Well Name Back horn Nugget 14-22

Company UDDGM

FROM	TO	DESCRIPTION OF OPERATION	
7:00	7:45	Traveled to location	
7:45	8:15	Warm equipment & hold safety meeting	
8:15		RD A-Plus wireline. RIM & perforate 3 HSC holes @ 230'. TIA @ 190' & 7" DHS CR @ 190'	
		String out of retainers & load well. String in & establish injection @ 1/2 GPM @ 750psi w/ 10 BBls - no circulation out brodenhead. Pump 2 BBls down brodenhead & circulate @ surface.	
	10:00	Circulate well clean w/ 4 BBls.	
10:00		Plug #3 mix a pump 65 sxs Type H cement below retainers & circulate good cement out brodenhead w/ valve. String out of RR & fill casing w/ 41 sxs cement.	
	11:00	11:30	POH & LD tubing & stringer.
	11:30		Big down floor, dig out & cut off wellhead cement @ surface in 7" casing and 8 7/8" x 7" conn.
	11:30		Install PA marker w/ 12 sxs. BDA MOL
Note: Another Orucet w/ UDDGM and location			

Fuel & Motor Oil _____ Water Hauled 1 Load CTB
 Rental Equipment 1 1/4" work string, H2 tank Cement Retainers 1 7" DHS
 Cementing 106 sxs plug # 3, 12 sxs DMM
 Wireline Perforate 3 HSC holes @ 230' Sam Street

CREW	NAME	UNIT #	MILEAGE	HOURS
Supervisor	<u>1 h... 1 h... 1 h... 1 h...</u>			