

FILE NOTATIONS

Entered in NID File .✓.....
Location Map Pinned
Card Indexed .✓.....

Checked by Chief
Approval Letter
Disapproval Letter

COMPLETION DATA:

9/15/79

Location Inspected

Bond released

State or Fee Land

✓
S/GW..... OS.....
9/15/79

LOGS FILED

Driller's Log. ✓.....
Electric Logs (No.) ✓.....
E..... I..... Dual I Lat..... GR-N..... Micro.....
BHC Sonic GR..... Lat..... M-L..... Sonic.....
CLog..... CLog..... Other.....



ARCHEOLOGICAL - ENVIRONMENTAL RESEARCH CORPORATION

P.O. Box 17544 - Salt Lake City, Utah 84117

Tel.: (801) 486-0261

April 23, 1979

Subject: An Archeological Reconnaissance of Wells 15-3
and 15-4 in the Cisco Locality of Grand County,
Utah

Project: Boardwalk Petroleum - 1979 Drilling Season

Project No.: BP-79-1

Permit No.: 79-Ut-061

To: Mr. Kerry Miller, Boardwalk Petroleum, 115 South
Main Street, Suite 403, Salt Lake City, Utah 84111

Mr. Gene Day, District Manager, Bureau of Land
Management Offices, P.O. Box 970, Moab, Utah 84532

Mr. Del Backus, Area Manager, Bureau of Land
Management, P.O. Box M, Moab, Utah 84532

Info: Mr. Richard Fike, BIM Archeologist, Bureau of
Land Management Offices, University Club Bldg.,
136 East South Temple, Salt Lake City, Utah 84111

Mr. Ed Gwinn, U.S. Geological Survey, Federal Bldg.,
125 So. State, Salt Lake City, Utah 84111

DESIGNATION OF OPERATOR

The undersigned is, on the records of the Bureau of Land Management, holder of lease

DISTRICT LAND OFFICE: Salt Lake City, Utah
SERIAL NO.: U-148172

and hereby designates

NAME: Boardwalk Petroleum, Inc.
ADDRESS: 115 South Main, Suite 420, Salt Lake City, Utah 84111

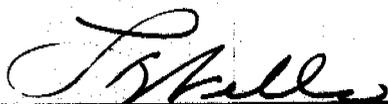
as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the supervisor or his representative may serve written or oral instructions in securing compliance with the Operating Regulations with respect to (describe acreage to which this designation is applicable):

T 21 S R 23 E
Sec 15 - N $\frac{1}{2}$ NE $\frac{1}{4}$, SE $\frac{1}{4}$ NE $\frac{1}{4}$, N $\frac{1}{2}$ SE $\frac{1}{4}$
520.00 acres

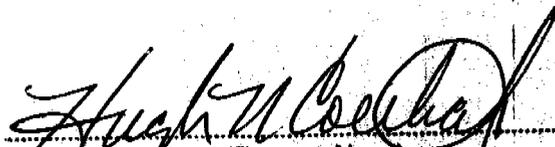
It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the supervisor of any change in the designated operator.



Lewis F. Wells



(Signature of lessee)
Hugh N. Coltharp

April 12, 1979

(Date)

4935 Holladay Blvd., SLC, UT 84117

(Address)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Boardwalk Petroleum, Inc.

3. ADDRESS OF OPERATOR
 115 South Main St., Ste 420 Salt Lake City, Ut 84111

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface 3,684' FSL & 983' FEL of Sec 15
 At proposed prod. zone T 21 S, R 23 E SLB & M
 same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 8 miles N W of Cisco, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 983'

16. NO. OF ACRES IN LEASE 520

17. NO. OF ACRES ASSIGNED TO THIS WELL 10

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 660'

19. PROPOSED DEPTH 1,190'

20. ROTARY OR CABLE TOOLS Rotary-Air

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 4388 GR

22. APPROX. DATE WORK WILL START*
 July
 May 1, 1979

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
9-5/8	55-7-5/8" new	26.5	90' 120'	35 SKS Cmt to Sew
6-3/4	55-4-1/4" new	9.5	1,190'	35 SKS Back into the manoes 100ft

Well will be drilled to test the Cedar Mountain Sand for oil. All shows encountered will be tested.

Blow out equipment to be used:

Hydril Type G-K, 10" BOP
 Tested to 5,000 PSI
 with a 500 series Power Accumulator

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Boardwalk Petroleum, Inc.
 SIGNED [Signature] TITLE Secretary-Treasurer DATE 5/26/79

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY [Signature] TITLE DISTRICT ENGINEER DATE AUG 16 1979

CONDITIONS OF APPROVAL, IF ANY:

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED TO OPERATOR'S COPY
 *See Instructions On Reverse Side

NECESSARY FLARING OF GAS DURING DRILLING AND COMPLETION APPROVED SUBJECT TO ROYALTY (NTL-4)

A gate

utoc

United States Department of the Interior
Geological Survey
8440 Federal Building
Salt Lake City, Utah 84138

Usual Environmental Analysis

Lease No. U-0148172
Operator Boardwalk Petroleum Well No. 15-3 Petro
Location 3634' FSL 983' FEL Sec. 15 T. 21S R. 23E
County Grand State Colorado Field Cisco Wash
Status: Surface Ownership Public Minerals Federal
Joint Field Inspection Date July 20, 1979

Participants and Organizations:

<u>Rocky Curnutt</u>	<u>Bureau of Land Management</u>
<u>John Evans</u>	<u>U. S. Geological Survey</u>
<u>Kerry Miller</u>	<u>Operator's Representative</u>
<u>Lewis Wells</u>	<u>Lessee</u>
<u> </u>	<u> </u>
<u> </u>	<u> </u>

Related Environmental Analyses and References:

(1) Book Mountain Unit Resource Analysis, Bureau of Land Management, Utah

Analysis Prepared by: John T. Evans
Environmental Scientist
Grand Junction

Date August 9, 1979

ja
NOTED JOHN T. EVANS; JRI
8-10-79

*Well site moved to:
3634' FSL & 983' FEL
Stockpile top soil
pad 150 x 200
pit 20 x 55
1 ac
Mitigation Pig 5 & 6*

Proposed Action:

On June 6, 1979, Boardwalk Petroleum filed an Application for Permit to Drill the No. 15-3 Petro development well, a 1190' oil and gas test of the Cedar Mountain Formation; located at an elevation of 4388' in the SE/4 NE/4, Sec. 15, T21S, R23E, on Federal mineral lands and Public surface; lease No. U-0148172. Operator amended surface use plan in letter received on July 30, 1979. As an objection was raised to the wellsite, it was moved to 3634' FSL and 983' FEL. There was no objection raised to the access road.

A rotary rig would be used for the drilling. An adequate casing and cementing program is proposed. Freshwater sands and other mineral-bearing formations would be protected. A Blowout Preventor would be used during the drilling of the well. The proposed pressure rating should be adequate. Details of the operator's NTL-6 10-Point Subsurface Plan is on file in the U.S.G.S. District Office in Salt Lake City, Utah, and the U.S.G.S. Northern Rocky Mountain Area Office in Casper, Wyoming. The 13-Point Surface Protection Plan is on file in the District Office in Salt Lake City, Utah.

A working agreement has been reached with the Bureau of Land Management, the controlling surface Rehabilitation plans would be decided upon as the well neared completion; the Surface Management Agency would be consulted for technical expertise on those arrangements.

Location and Natural Setting:

The proposed drillsite is approximately 8 miles NW of Cisco, Utah, the nearest town. A fair road runs within 75' of the location. This well is in the Cisco Wash Field.

Topography:

The location is flat. A small hill rises to the north of location.

Geology:

The surface geology is Mancos. The soil is silty sands and clays derived from Mancos parent material. No geologic hazards are known near the drillsite. Seismic risk for the area is minor. Anticipated geologic tops are filed with the 10-Point Subsurface Protection Plan.

Approval of the proposed action would be conditioned that adequate and sufficient electric/radioactive/density logging surveys would be made to locate and identify any potential mineral resources. Production casing and cementing would be adjusted to assure no influence of the hydrocarbon zones through the well bore on these minerals. In the event the well is abandoned, cement plugs would be placed with drilling fluid in the hole to assure protection of any mineral resources.

NOTED JOHN T. EVANS, JR

The potential for loss of circulation would exist but would be minimized by air drilling. Loss of circulation may result in the lowering of the mud levels, which might permit exposed upper formations to blow out or to cause formation to slough and stick to drill pipe. A loss of circulation would result in contamination due to the introduction of drilling muds, mud chemicals, filler materials, and water deep into the permeable zone, fissures, fractures, and caverns within the formation in which fluid loss is occurring. The use of special drilling techniques, drilling muds, and lost circulation materials may be effective in controlling lost circulation.

A geologic review of the proposed action has been furnished by the Area Geologist, U. S. Geological Survey, Salt Lake City, Utah.

The operator's drilling, cementing, casing and blowout prevention programs have been reviewed by the Geological Survey engineers and determined to be adequate.

Soils:

No detailed soil survey has been made of the project area. The topsoils in the area range from a sandy clay to a clay type soil. The soil is subject to runoff from rainfall and has a high runoff potential and sediment production would be high. The soils are mildly to moderately alkaline and support the salt-desert shrub community.

Topsoil would be removed from the surface and stockpiled. The soil would be spread over the surface of disturbed areas when abandoned to aid in rehabilitation of the surface. Rehabilitation is necessary to prevent erosion and encroachment of undesired species on the disturbed areas. The operator proposes to rehabilitate the location and access roads per the recommendations of the Bureau of Land Management.

Approximately one acre of land would be stripped of vegetation. This would increase the erosional potential. Proper construction practice, construction of water bars, reseeding of slope-cut area would minimize this impact.

Air:

No specific data on air quality is available at the proposed location. There would be a minor increase in air pollution due to emissions from rig and support traffic engines. Particulate matter would increase due to dust from travel over unpaved dirt roads. The potential for increased air pollution due to leaks, spills, and fire would be possible.

Relatively heavy traffic would be anticipated during the drilling-operations phase, increasing dust levels and exhaust pollutants in the area. If the well was to be completed for production, traffic would be reduced substantially to a maintenance schedule with a corresponding decrease of dust levels and exhaust pollutants to minor levels. If the project results in a dry hole,

all operations and impact from vehicular traffic would cease after abandonment. Due to the limited number of service vehicles and limited time span of their operation, the air quality would not be substantially reduced.

Toxic or noxious gases would not be anticipated. Operator plans to control dust from blooie lines by misting or other acceptable means.

Precipitation:

Annual rainfall should range from about 8 to 11" at the proposed location. The majority of the numerous drainages in the surrounding area are of a non-perennial nature flowing only during early spring runoff and during extremely heavy rainstorms. This type of storm is rather uncommon as the annual precipitation is around 8".

Winds are medium and gusty, occurring predominantly from west to east. Air mass inversions occur locally. The climate is semiarid with abundant sunshine, hot summers and cold winters with temperature variations on a daily and seasonal basis.

Surface Water Hydrology:

Drainage is to Cisco Wash which drains to the Colorado River. Some additional erosion would be expected in the area since surface vegetation would be removed. If erosion became serious, drainage systems such as water bars and dikes would be installed to minimize the problem. The proposed project should have minor impact on the surface water systems. The potentials for pollution would be present from leaks or spills. The operator is required to report and clean up all spills or leaks.

Groundwater Hydrology:

Some minor pollution of groundwater systems would occur with the introduction of drilling fluids (filtrate) into the aquifer. This is normal and unavoidable during rotary drilling operations. The potential for communication, contamination, and commingling of formations via the well bore would be possible. The drilling program is designed to prevent this. There is need for more data on hydrologic systems in the area and the drilling of this well may provide some basic information as all shows of fresh water would be reported. Water production with the gas would require disposal of produced water per the requirements of NTL-2B. The depths of freshwater formations are listed in the 10-Point Subsurface Protection Plan. The pits would be unlined. If fresh water should be available from the well, the owner or surface agency may request completion as a water well if given approval. Vegetation:

Plants in the area are of the salt-desert shrub types. Proposed action would remove about one acre of vegetation. Removal of vegetation would increase the erosional potential and there would be a minor decrease in the amount of vegetation available for grazing.

NOTED JOHN T. EVANS, JR.

The operator proposes to rehabilitate the surface upon completion of operations.

Wildlife:

Animal and plant inventory has been made by the BLM. No endangered plants or animals are known to inhabit the project area. The fauna of the area consists predominantly of mule deer, coyotes, rabbits, foxes, and varieties of small ground squirrels and other types of rodents and various types of reptiles. The area is used by man for the primary purpose of grazing domestic livestock and sheep. The birds of the area are raptors, finches, ground sparrows, magpies, crows, and jays.

Social-Economic Effect:

An on the ground surface archaeological reconnaissance would be required prior to approval of the proposed action. Appropriate clearances would then be obtained from the surface managing agency. If a historic artifact, an archaeological feature or site is discovered during construction operations, activity would cease until the extent, the scientific importance, and the method of mitigating the adverse effects could be determined by a qualified cultural resource specialist. The proposed location was moved 50' south to avoid an old railroad bed. (See cultural clearance recommendations.) *attached to APPD.*

There are no occupied dwellings or other facilities of this nature in the general area. Minor distractions from aesthetics would occur over the lifetime of the project and are judged to be minor. All permanent facilities placed on the location would be painted a color to blend in with the natural environment. Present use of the area is grazing, recreation, and oil and gas activities.

Noise from the drilling operation may temporarily disturb wildlife and people in the area. Noise levels would be moderately high during drilling and completion operations. Upon completion, noise levels would be infrequent and significantly less. If the area is abandoned, noise levels should return to pre-drilling levels.

The site is not highly visible from any major roads. State Highway 70 passes near the location.

The overall effect of oil and gas drilling and production activity is significant in Grand County but it is difficult to assess the environmental impact of a single well on state and/or national levels. However, if said well was to produce in sufficient quantity, additional development wells might be anticipated. This additional development, in turn, would lead to greater environmental and socioeconomic consequences.

Should the wellsite be abandoned, surface rehabilitation would be done according to the surface agency's requirements and to USGS's satisfaction. This would involve leveling, contouring, reseeding, etc., of the location

and possibly the access road. If the well should produce hydrocarbons, measures would be undertaken to protect wildlife and domestic stock from the production equipment.

There are no national, state, or local parks, forests, wildlife refuges or ranges, grasslands, monuments, trails or other formally designated recreational facilities near the proposed location.

The proposed location is within the Book Mountain Planning Unit. This Environmental Assessment Record was compiled by the Bureau of Land Management, the surface managing agency of the Federal surface in the area. The study includes additional information on the environmental impact of oil and gas operations in this area and gives land use recommendations. The E.A.R. is on file in the agency's State offices and is incorporated herein by reference.

Waste Disposal:

The mud and reserves pits would contain all fluids used during the drilling operations. A trash pit would be utilized for any solid wastes generated at the site and would be buried at the completion of the operations. Sewage would be handled according to State sanitary codes. For further information, see the 13-Point Surface Plan.

Alternatives to the Proposed Action:

- 1) Not Approving the Proposed Permit--The Oil and Gas Lease grants the lessee exclusive right to drill for, mine, extract, remove and dispose of all oil and gas deposits. Under leasing provisions, the Geological Survey has an obligation to allow mineral development if the environmental consequences are not too severe or irreversible. Upon rehabilitation of the site, the environmental effects of this action would be substantially mitigated, if not totally annulled. Permanent damage to the surface and subsurface would be prevented as much as possible under U.S.G.S. and other controlling agencies' supervision with rehabilitation planning reversing almost all effects. Additionally, the growing scarcity of oil and gas should be taken into consideration.
- 2) Minor relocation of the wellsite would reduce the environmental impact. There are no severe vegetative, animal or archaeological-historical-cultural conflicts at the site. At abandonment, normal rehabilitation of the area such as contouring, reseeding, etc., would be undertaken with an eventual return to the present status as outlined in the 13-Point Surface Plan.

Proposed Stipulations of Approval:

- 1) Location moved 50' south to avoid ^{old} ~~the~~ railroad bed.
- 2) Blooie and trash pits to be a minimum of 125' from well head.

3) Sundry notice required for production facilities.

Note: Surface use plan supplemented by operator, no date, received July 30, 1979.

Adverse Environmental Effects Which Cannot Be Avoided:

Surface disturbance and removal of vegetation from approximately one acre of land surface for the lifetime of the project which would result in increased and accelerated erosional potential. Grazing would be eliminated in the disturbed areas and there would be a minor and temporary disturbance of wildlife and livestock. Minor induced air pollution due to exhaust emissions from rig engines of support traffic engines would occur. Minor increase in dust pollution would occur due to vehicular traffic associated with the operation. If the well is a gas producer, additional surface disturbance would be required to install production pipelines. The potential for fires, leaks, spills of gas, oil or water would exist. During the construction and drilling phases of the project, noise levels would increase. Potential for subsurface damage to freshwater aquifers and other geologic formations exists. Minor distractions from aesthetics during the lifetime of the project would exist. If the well is a producer, an irreplaceable and irretrievable commitment of resources would be made. Erosion from the site would eventually be carried as sediment in the Colorado River. The potential for pollution to Cisco Wash would exist through leaks and spills.

If well is a producer, other development wells would be anticipated with substantially greater environmental and economic impacts.

Determination:

This requested action does not constitute a major Federal action significantly affecting the environment in the sense of NEPA, Sec. 102(2)(C).

Date

8/13/79

Edley
District Engineer
U. S. Geological Survey
Conservation Division
Oil and Gas Operations
Salt Lake City District



JOHN T. EVANS

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Moab District Office

Summary Report of
Inspection for Cultural Resources

BLM Use Only: Use Initials.

Case File No.

Report Acceptable Yes ___ No ___

Mitigation Acceptable Yes ___ No ___

Comments:

1. Project Name, Developer

Boardwalk Petroleum, Federal Wells 15-3 and 15-4 (BP-79-1)

2. Legal Description of Project Area (Attach Map Also)

Township 21S., R23E., Section 15

3. Institution Holding Antiquities

NA

4. Antiquities Permit No.

79-Ut-061 (M-8)

5. Dates of Field Work

April 19, 1979

6. Description of Examination Procedures

The archeologist walked three concentric transects around each well center examining a radius of ca. 60 meters. In addition, a 60 meter long access road into Location 15-4 was evaluated.

7. Description of Findings (Attach forms or detailed report, if appropriate)

No prehistoric cultural resources were observed in any part of the survey area. An historic site, the narrow gauge railroad track bed in the Cisco locality runs on the north side and adjacent to Well 15-3.

8. Actual/Potential National Register Properties Affected

No National Register status properties will be affected with client's adherence to the stipulations listed below.

9. Conclusions/Recommendations

AERC recommends a cultural resource clearance be granted to the client contingent upon compliance to the following recommendations: 1. All vehicular traffic personnel movement and construction be confined to the location examined and to evaluated access roads; 2. all personnel refrain from collecting individual artifacts or from disturbing any cultural resources in the area; 3. a qualified archeologist be consulted*

10. Signature of Person in Direct Charge of Field Work

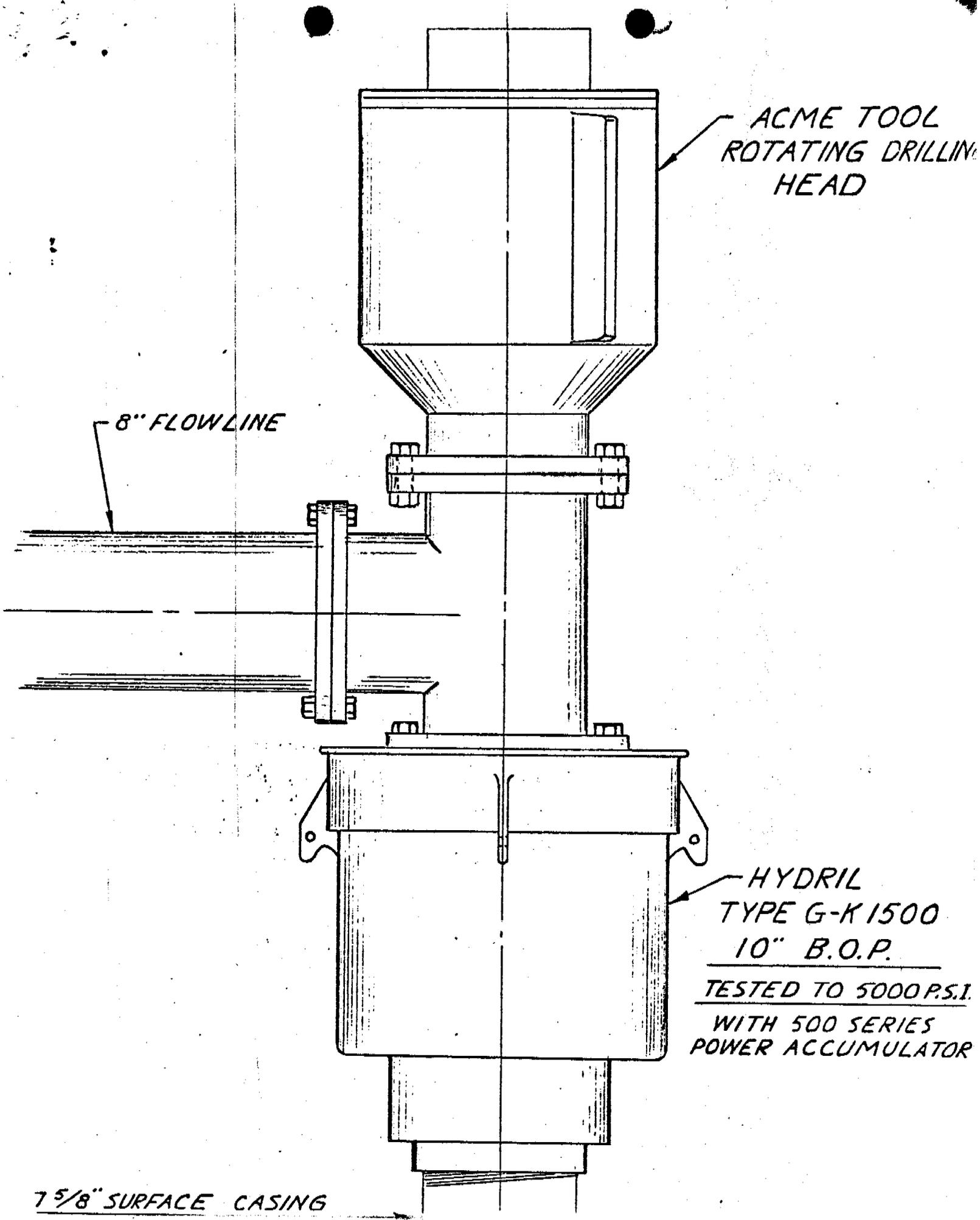
F. R. Hauck for T. M. Smith

11. Signature of Title of Institutional Officer Responsible


F. R. Hauck, President

USO Form 6230-3 (July 1979)

*should cultural remains from subsurface deposits be exposed or if the need arises to relocate or otherwise alter any locations; 4. all activity on Well 15-3 be conducted away from the railroad bed so that no impact on that historic site occurs during drilling operations.



ACME TOOL
ROTATING DRILLING
HEAD

8" FLOWLINE

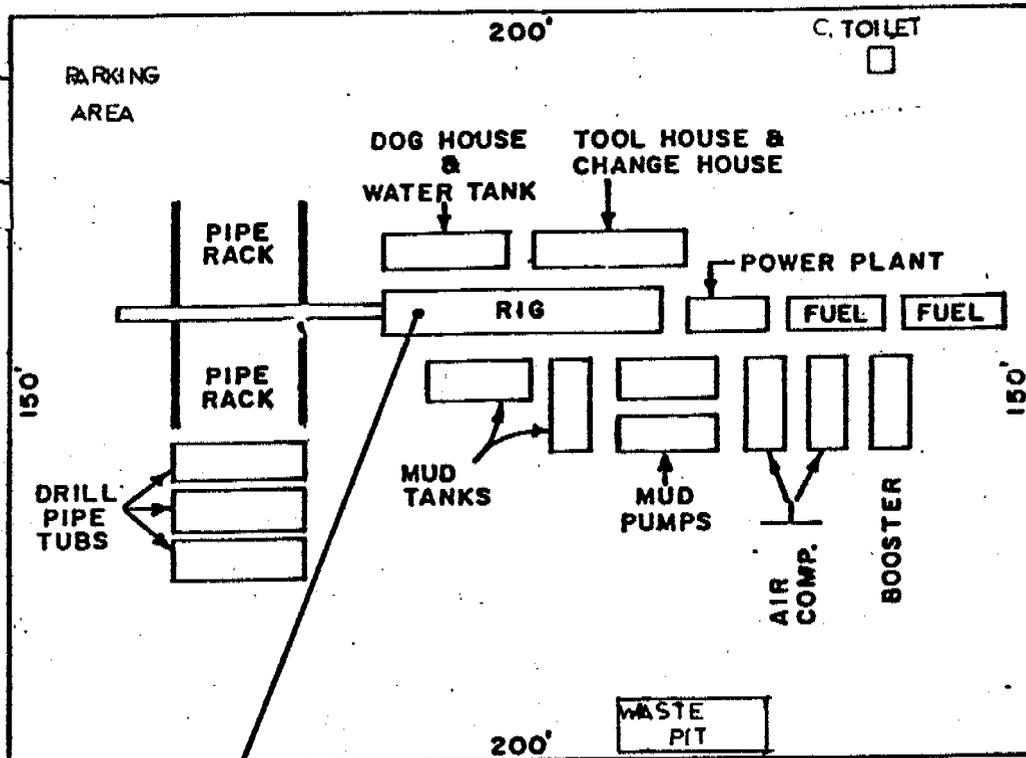
HYDRIL
TYPE G-K 1500
10" B.O.P.

TESTED TO 5000 P.S.I.
WITH 500 SERIES
POWER ACCUMULATOR

7 5/8" SURFACE CASING



SCALE: 1" = 40'



TOP SOIL STOCKPILE 12' HIGH

PROPOSED ROAD

PARKING AREA

C. TOILET

DOG HOUSE & WATER TANK

TOOL HOUSE & CHANGE HOUSE

PIPE RACK

POWER PLANT

RIG

FUEL

FUEL

DRILL PIPE TUBS

MUD TANKS

MUD PUMPS

AIR COMP.

BOOSTER

WASTE PIT

PIT

200'

150'

150'

Boardwalk Petroleum

Suite 420 Prudential Federal Savings & Loan Building
115 South Main • Salt Lake City, Utah 84111 • (801) 532-6640

U S GEOLOGICAL SURVEY
125 SOUTH STATE STREET
SALT LAKE CITY UT 84111

Re: NTL-6
Supplementary information for
APD, 9-331-C

Attn: Mr. Ed Gwynn

Application for Boardwalk Petroleum, Inc., a Utah Corporation, to drill in the NE1/4 of Section 15, T 21 S, R 23 E, Grand Country, Utah is set forth on Form 9-331C. This letter is to set forth the additional information required on the NTL-6 regulation.

1. Geologic name of surface formation: Cretaceous Mancos shale.

2. & 3. Geologic tops and formation depths:

Cretaceous	Mancos shale	surface	
	Dakota sandstone	610'	oil
	Cedar Mtn. sandstone	724'	water, gas & oil
	Buckhorn sandstone	858'	oil
Jurassic	Morrison formation	875'	
	Morrison salt wash	1,110'	water, gas & oil

4. Casing program: See form 9-331C.

5. Pressure control equipment: See sketch and specification chart. Operator will pressure test B.O.P. every 24-hours during daily operation.

6. Drilling and circulating medium: The drilling rig has a Gardner Denver air compressor and will drill with air and air mist into pay sands. In the event heavy gas or oil pressures are encountered, invert emulsion salt weighted mud will be used to control pressures and keep well under control.

7. Auxiliary equipment: (1) Kelly cock incorporated in rig. (2 & 3) not required, (4) Safety sub with full opening valve to be stubbed into drill pipe when kelly is not on string.

8. Testing, logging, coring: No. D.S.T.'s programmed. Operator will drill to T.D. and set 4-1/2' casing if oil or

2 / Boardwalk Petroleum, Inc.

gas saturated sands are present. Well cuttings will be taken at each 10-foot interval and checked by a certified geologist for shows of oil and/or gas and logged for lithologic and stratigraphic evaluation. When T.D. is reached, well bore will be logged by Schlumberger with IES, GNL, and DIL surveys. No coring is programmed.

9. Operator anticipates normal pressures, not to exceed 600 lbs. at 1,300 feet. No hydrogen Sulfide problems have been encountered in the area.

10. Drilling operations to begin May 1st and completion is anticipated in five working days.

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill-site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by Boardwalk Petroleum, Inc., and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

4-16-79

Date

Henry J. ... Sec. Treas

Name and Title

Boardwalk Petroleum

Suite 420 Prudential Federal Savings & Loan Building
115 South Main • Salt Lake City, Utah 84111 • (801) 532-6640

U S GEOLOGICAL SURVEY
125 SOUTH STATE
SALT LAKE CITY UT 84111

Re: Multipoint Requirements
To Accompany APD

Attn: Mr. Ed Gwynn

1. Existing roads: See AEC topo map and APD 9-331C road improvement. In the event of production, operator will work to maintain graded and improved road year-round.

2. Access roads: A ten-foot dirt access road will be graded to location 1,000' beyond the present existing road in the area. There are no major drainage problems, no culverts required and no gates or cattleguards or fences to be cut. Land is flat with no grades planned. Access road is straight, no turn-outs are needed, see red line. Small bar pits on each side for easy drainage and no surface materials will be needed because there will be little land disturbance. Planned access road is center line flagged.

3. See AEC topo map, enclosed. No water wells, disposal wells, injection wells or observation wells exist in one-mile radius. Abandon wells and shut in-wells marked with industry standard symbols.

4. A. No facilities within one-mile radius.

B. In the event of production, surface will be graded and gravel base set for tanks. (see rig & lease layout sketch.) Area will be fenced to protect livestock and wildlife. Earthen fire bunkers will be built around tanks. Gas line will be laid on surface to main 6" Grand Gas system.

C. Land will be reseeded as required by the BLM for rehabilitation of disturbed areas.

5. Water supply: Water will be hauled by water tank truck for drilling from Cisco Springs by truck 11 miles north from location. No roads nor pipelines required. No water well planned or needed.

6. Source of construction materials: The location will be on Federal land so sand and gravel will need to be

brought into the area from a private source in Thompson, 16 miles to the west. There will be a dirt (shale) road of 1,000 to 1,500 feet, depending on the access route.

7. Method of waste disposal: Cuttings and drilling fluids will be discharged via air into reserve pit. Portable chemical toilet will be on location for sewage. Garbage and waste material will go in trash pits with mesh screen, then burned or buried when work is completed. Location will be cleaned and all materials not burned will be hauled away. Produced fluids (oil and water) will go to tanks and pits, respectively.

8. Auxiliary facilities: No camp nor air strip required.

9. (1.) Cross section of drill pad with cuts and fills 200' X 150'.

(2. and 3.) See well-site layout.

(4.) Unlined pits will be used.

10. Restoration plans: Backfill of pits and all surface holes and level to contour of land before drilling. Trash will be hauled out of area. Condition grounds for vegetation and seeding as per BLM requirements. Pits are to be fenced after rig is moved. We will remove all oil. Time table --as needed-- will be restored if well produces, install needed facilities and then restore. Dry well will be restored and dry hole marker in good time and order.

11. Other information: The location is part of the Green River desert area. No trees grow on the Mancos shale valley, only sage brush and shad. Cattle graze the area in fall and spring seasons. There is no water and very little vegetation. Cisco Springs is 11 miles away and the nearest town, Cisco, is 4 miles to the southwest with practically no dwellings and no evidence of historical, cultural nor archeological value. There will be no other surface use.

12. Operator: The operator is Boardwalk Petroleum, Inc., 115 South Main Street, #420, Salt Lake City, Utah 84111. Telephone: 532-6640. Attn: Tony Cox or Kerry Miller.

13. Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions

which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by Boardwalk Petroleum, Inc., and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

4-16-79

Date

Henry Miller Sec. Inv.

Name and Title

***** Note:

Archeological survey is currently being completed by A.E.R.C. of Salt Lake City, and will be forwarded upon completion.

Included

STATE OF UTAH
DIVISION OF OIL, GAS, AND MINING

** FILE NOTATIONS **

Date: June 5, 1979

Operator: Boardwalk Petroleum, Inc.

Well No: Petro Federal 15-3

Location: Sec. 15 T. 21S R. 23E County: Grand

File Prepared:

Entered on N.I.D.:

Card Indexed:

Completion Sheet:

API Number: 43-019-30523

CHECKED BY:

Administrative Assistant: _____

Remarks:

Petroleum Engineer: M. J. Minder 6-12-79

Need spend. data

Remarks:

Director: Freight

Remarks:

INCLUDE WITHIN APPROVAL LETTER:

Bond Required:

Survey Plat Required:

Order No. 102-5 11/2/64

Surface Casing Change
to _____

Rule C-3(c), Topographic exception/company owns or controls acreage
within a 660' radius of proposed site

O.K. Rule C-3

O.K. In _____ Unit

Other:

Letter Written/Approved

3A



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WELL OIL WELL GAS WELL OTHER DEEPEN PLUG BACK

b. TYPE OF WELL OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Boardwalk Petroleum, Inc.

3. ADDRESS OF OPERATOR
115 South Main St., Ste 420 Salt Lake City, Ut 84111

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
At surface 3,684' FSL & 983' FEL of Sec 15
At proposed prod. zone T 21 S, R 23 E SLB & M **SE NE**
same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
8 miles N W of Cisco, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 983'

16. NO. OF ACRES IN LEASE 520

17. NO. OF ACRES ASSIGNED TO THIS WELL 10

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 660'

19. PROPOSED DEPTH 1,190'

20. ROTARY OR CABLE TOOLS Rotary-Air

21. ELEVATIONS (Show whether DF, RT, GR, etc.) 4388 GR

22. APPROX. DATE WORK WILL START*
May 1, 1979

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
9-5/8	55-7-5/8" new	26.5	90'	35 sks
6-3/4	55-4-1/4" new	9.5	1,190'	35 sks

Well will be drilled to test the Cedar Mountain Sand for oil. All shows encountered will be tested.

Blow out equipment to be used:
Hydril Type G-K, 10" BOP
Tested to 5,000 PSI
with a 500 series Power Accumulator

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

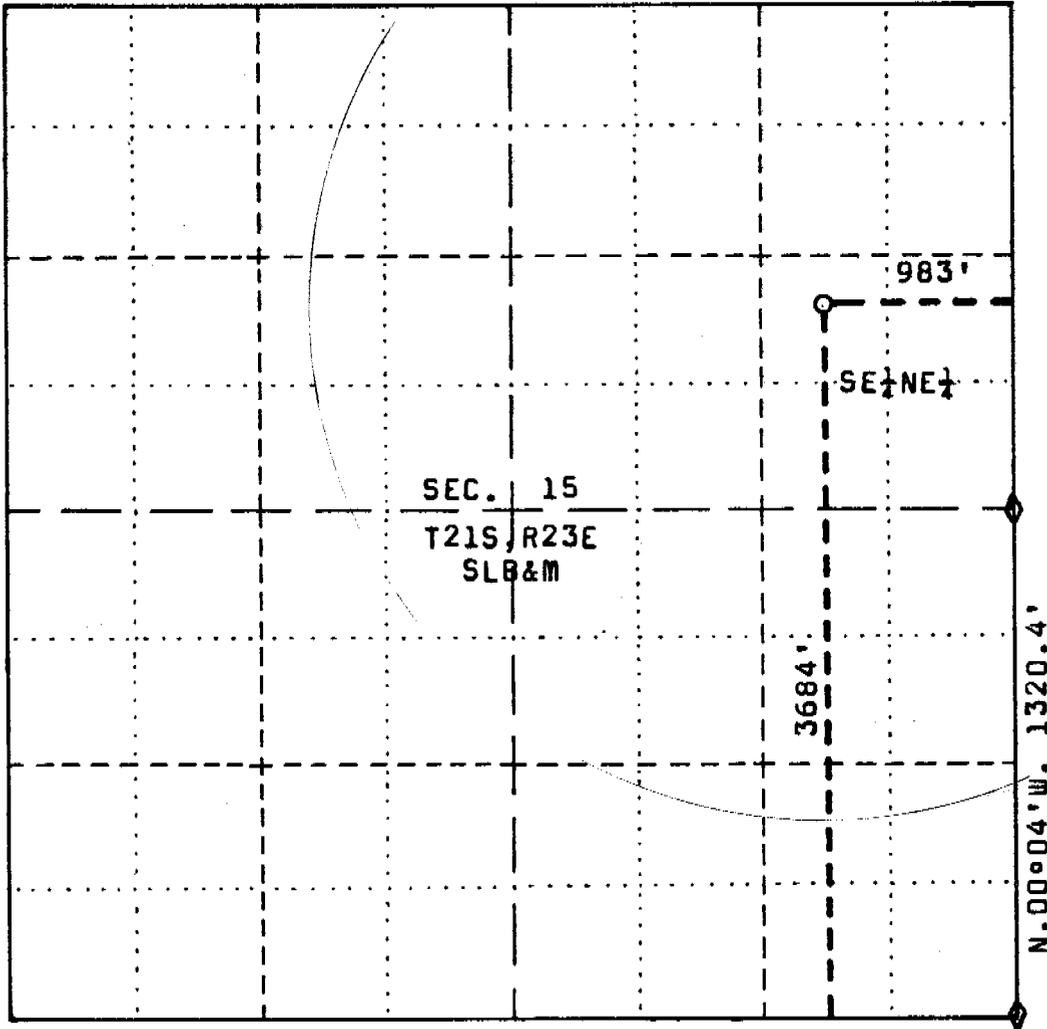
24. Boardwalk Petroleum, Inc.
SIGNATURE: [Signature] TITLE: Secretary-Treasurer DATE: 5/26/79

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

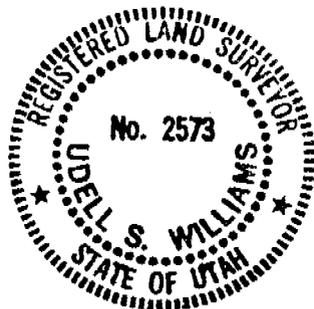


**BOARDWALK PETROLEUM
FEDERAL 15-3 PETRO**

Located North 3684 feet from the South boundary and West 983 feet from the East boundary of Section 15, T.21S., R23E, SLB&M.

Elev. 4388

Grand County, Utah



SURVEYOR'S CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF

Udell S. Williams
UTAH R.L.S. NO. 2573



UDELL S. WILLIAMS
751 Rood Avenue
GRAND JUNCTION, COLORADO 81501

PLAT OF
PROPOSED LOCATION
**BOARDWALK PETROLEUM
FEDERAL 15-3 PETRO
SEC.15, T21S, R23E, SLBM**

SURVEYED BY: DATE:
DRAWN BY: USW DATE: 3-26-79

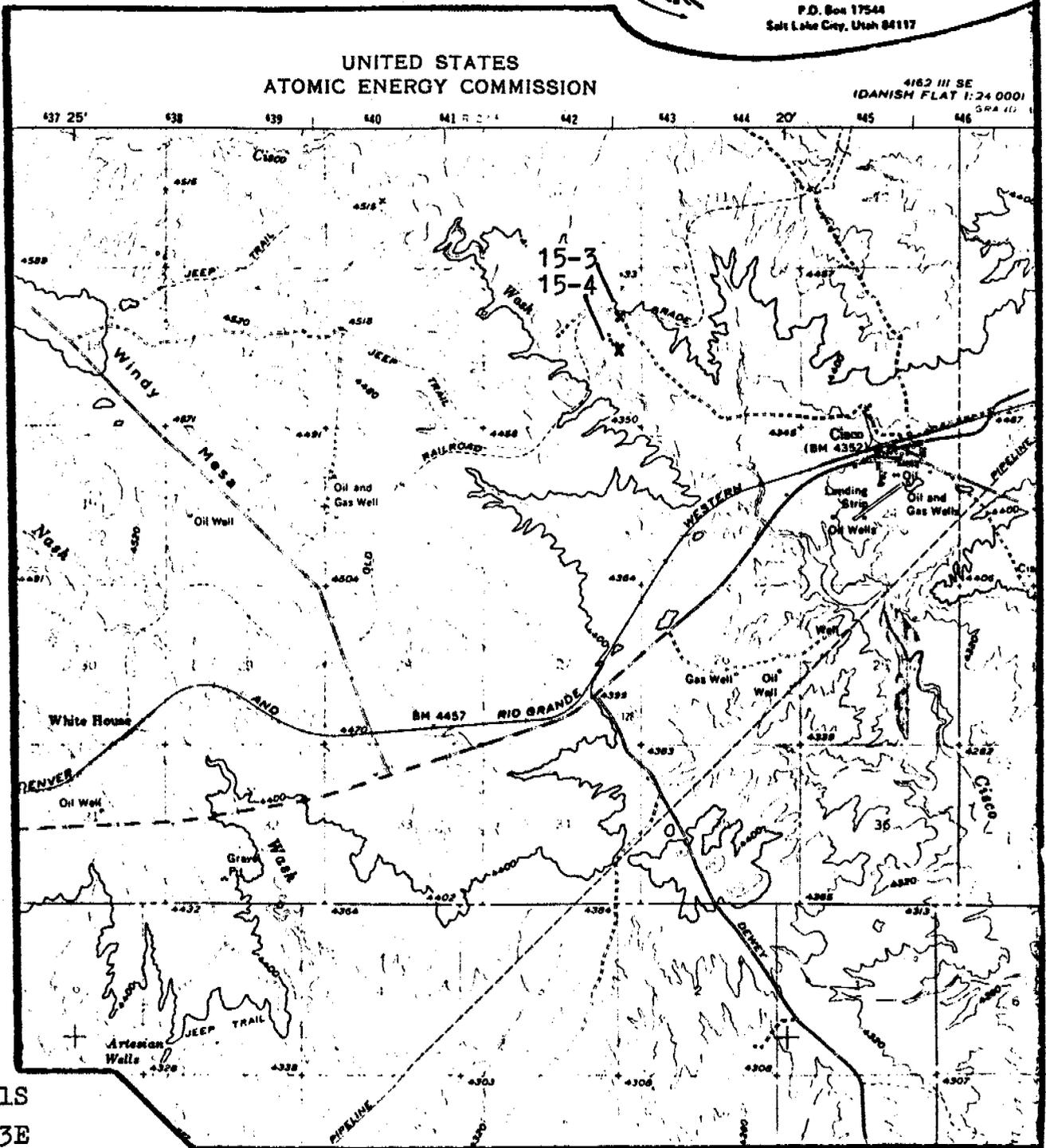


ARCHEOLOGICAL-ENVIRONMENTAL
RESEARCH CORPORATION

P.O. Box 17544
Salt Lake City, Utah 84117

UNITED STATES
ATOMIC ENERGY COMMISSION

4182 III SE
IDANISH FLAT 1:24 000
S 24 11'



T. 21S

R. 23E

Meridian: Salt Lake B&M

Quad: Cisco, Utah
15 Minute
USGS

Project: BP-79-1

Series: East Central
Utah

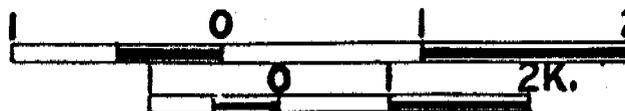
Date: 4-19-79

WELL LOCATIONS
CISCO LOCALITY

Legend:

Drill location x

2 M. Access road



Scale



SCOTT M. MATHESON
Governor

OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES

CHARLES R. HENDERSON
Chairman

CLEON B. FEIGHT
Director

DIVISION OF OIL, GAS, AND MINING
1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771

JOHN L. BELL
C. RAY JUVELIN
THADIS W. BOX
CONSTANCE K. LUNDBERG
EDWARD T. BECK
E. STEELE McINTYRE

June 14, 1979

BOARDWALK PETROLEUM INC
115 SOUTH MAIN STREET
SUITE 420
SALT LAKE CITY UT 84111

Re: Well No. Petro Federal 15-3, Sec. 15, T21S, R23E, Grand County, UT

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the Order issued in Cause No. 102-5 dated November 2, 1964.

Approval to drill this well is predicated on your application to drill an oil well, in which spacing under Rule C-3 states that there be not less than 1,000' feet between any oil wells or 4,960' between gas wells. The location you have chosen would permit drilling an oil well; however, it does not meet spacing requirements for a gas well. Therefore, production from this well is restricted to oil.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Geological Engineer
HOME: 876-3001
OFFICE: 533-5771

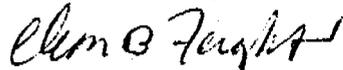
Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-019-30523.

Yours very truly,

DIVISION OF OIL, GAS, AND MINING


Cleon B. Feight, Director

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR Boardwalk Petroleum, Inc.</p> <p>3. ADDRESS OF OPERATOR 115 S. Main, Suite 420 Salt Lake City, Utah 84111</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 3,684' FSL 980' FEL of Sec. 15, T.21S., R.23E., S1B&M</p>	<p>5. LEASE DESIGNATION AND SERIAL NO. U-0148172</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A</p> <p>7. UNIT AGREEMENT NAME N/A</p> <p>8. FARM OR LEASE NAME Boardwalk Petroleum, Inc.</p> <p>9. WELL NO. Federal 15-3 Petro</p> <p>10. FIELD AND POOL, OR WILDCAT Cisco Wash</p> <p>11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA Sec. 15 T.21S., R.23E.</p> <p>12. COUNTY OR PARISH 13. STATE Grand Utah</p>
<p>14. PERMIT NO.</p>	<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4388' GR</p>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

<p align="center">NOTICE OF INTENTION TO:</p> <table border="0" style="width:100%;"> <tr> <td>TEST WATER SHUT-OFF <input type="checkbox"/></td> <td>PULL OR ALTER CASING <input type="checkbox"/></td> </tr> <tr> <td>FRACTURE TREAT <input type="checkbox"/></td> <td>MULTIPLE COMPLETE <input type="checkbox"/></td> </tr> <tr> <td>SHOOT OR ACIDIZE <input type="checkbox"/></td> <td>ABANDON* <input type="checkbox"/></td> </tr> <tr> <td>REPAIR WELL <input type="checkbox"/></td> <td>CHANGE PLANS <input type="checkbox"/></td> </tr> <tr> <td colspan="2">(Other) complete well <input checked="" type="checkbox"/></td> </tr> </table>	TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) complete well <input checked="" type="checkbox"/>		<p align="center">SUBSEQUENT REPORT OF:</p> <table border="0" style="width:100%;"> <tr> <td>WATER SHUT-OFF <input type="checkbox"/></td> <td>REPAIRING WELL <input type="checkbox"/></td> </tr> <tr> <td>FRACTURE TREATMENT <input type="checkbox"/></td> <td>ALTERING CASING <input type="checkbox"/></td> </tr> <tr> <td>SHOOTING OR ACIDIZING <input type="checkbox"/></td> <td>ABANDONMENT* <input type="checkbox"/></td> </tr> <tr> <td colspan="2">(Other) <input type="checkbox"/></td> </tr> </table> <p align="center"><small>(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)</small></p>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>	(Other) <input type="checkbox"/>	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>																		
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>																		
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>																		
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(Other) complete well <input checked="" type="checkbox"/>																			
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SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>																		
(Other) <input type="checkbox"/>																			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled to total depth of 1345' set casing to 1121', W.O.T.C. Completion report will be submitted upon perforation of well.

APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING
DATE: _____
BY: _____

18. I hereby certify that the foregoing is true and correct

SIGNATURE: [Signature] TITLE: Secretary/Treasurer DATE: 9-6-79

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

FIELD DATA SHEET

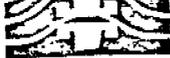
Type Test: <input type="checkbox"/> Initial <input type="checkbox"/> Annual <input type="checkbox"/> Special		Test Date 12-19-79	Lease No. or Serial No.
Company Boardwalk		Connection	Allottee
Field	Reservoir	Location	Unit
Completion Date	Total Depth	Plug Back TD	Elevation
Log. Size	Wt.	d	Set At
Perforations: From		To	
Well No.	15-3		
Log. Size	Wt.	d	Set At
Perforations: From		To	
Sec.	Twp - Blk	Rge - Sur	
Type Completion (Describe)			Packer Set At
Producing Thru			State
Reservoir Temp. F		Mean Annual Temp. F	
Baro. Press. - P _A		State	
L	H	G _p	% CO ₂
			% N ₂
			% H ₂ S
Prover		Meter Run	Tags

DATE	ELAP. TIME	WELLHEAD WORKING PRESSURE			METER OR PROVER				REMARKS (Include liquid production data: Type - API Gravity - Amount)
		Thp. Psig	Csg. Psig	Temp. F	Pressure Psig	Diff.	Temp. F	Orifice	
1:50	0	465	465						
2:05	.25	282	282		282		46°	1/16	changed to 3/32 orifice
2:20	.50	207	209		207		46°	3/32	Changed to 1/16 orifice
2:35	.75	196	208		196		46°	1/16	Done
2:50	1	199	210		199		46°	1/16	Done
1:20	1.5	201	222		201		46°	1/16	Changed back to 3/32 orifice
1:50	2.0	133	162		133		46°	3/32	Done
2:50	3	87	147		87		41°	3/32	Done
3:50	4	76	112		76		46°	3/32	Appears to be logging off
4:50	5	72	179		72		45°	3/32	Done
5:50	6	67	194		67		43°	3/32	Done
6:50	7	63	209		63		41°	3/32	Light Mist wtr.
7:50	8	59	223		59		40°	3/32	Believe will Unload
9:50	22	66	289		66		42°	3/32	Slugging med Hvy Mist
1:50	24	71	260		71		45°	3/32	Done
2:05	.25		290						
2:20	.5		317						
2:35	.75		337						
2:50	1		358						
1:20	1.5		387						
1:50	2		413						
2:20	2.5		431						
2:50	3		443						
3:20	3.5		448						
7:50	4		453						

RECEIVED

DEC 21 1979

GAS RESERVES DEPT.



MEMORANDUM

GR No.: 074 80

Date: 1-23-80

To: D.C. Rogers
Dept.: Gas Procurement
Mail Stop: M0603

VIA: N.T. Foley *F/23*

From: R.E. Araktingi
Dept.: Reserves
Mail Stop: M0701
Phone: 3592

RECEIVED
JAN 24 1980

F. J. BECRAFT
DIRECTOR, GAS PROCUREMENT

Subject: Reserve & Deliverability Estimate
Federal 15-3 SEC 15 21S 23E
Grand County, Utah
Cisco Wash, Morrison/Salt Wash
Boardwalk Petroleum

Given below are the gas in place, recoverable reserves and five year deliverability estimates on the subject well.

Federal 15-3

Estimated Gas in Place, MMCF @ 14.73 psia	113
Estimated Rec. Reserves, MMCF @ 14.73 psia	22

Five Year Deliverability Estimate
MCFD @ 14.73 psia, Against 100 psig Line Pressure

<u>Year</u>	<u>Average Day Rate</u>
1	15
2	13
3	12
2	11
1	10

See attachment for Reserve Estimate Summary

REA/dma

Attachment

Araktingi

Well Name: Federal 15-3 Gr. No. 074 80

Operator: Boardwalk Petroleum

Location: SEC 15 21S 23E Grand County, Utah

Field Name: Cisco Wash

Reservoir Name: Morrison/Salt Wash

Type Reservoir	N/A
Average Depth, Feet	1044
Heat Content, BTU/CU FT	----
CO ₂ MOL (%)	----
N ₂ MOL (%)	----
H ₂ S MOL (%)	----
Specific Gravity of Gas	.65 (assumed)
AOFP (HR) MCF/D.	----
Stabilized AOFP MCF/D.	15
Initial Wellhead Pressure, PSIA	477
Porosity, Percent	23
Water Saturation, Percent	65 (assumed from surr. wells)
Reservoir Temperature, °F	89
Wellhead Flowing Temperature, °F	60
Initial Reservoir Pressure, PSIA	490
Deviation Factor	.92
Initial Gas in Place, MCF Per AC-FT	94.17
Recovery Factor, Percent	19
Initial Recoverable Gas, MCF Per AC-FT	18.33
Proved Area, Acres	80 (assumed)
Average Pay Thickness, Feet	15
Proved Reservoir Volume, AC-FT	1200
Initial Gas in Place, MMCF	113
Initial Recoverable Reserves, MMCF	22

Engineer's Name: R.E. Araktingi Date: 1-23-80

TE: The pressure buildup test shows that the subject well is severely damaged with high positive skin effect. Cleaning and stimulation are recommended to improve the recovery.

DISTRICT ENGINEER, O&G, SALT LAKE CITY, UTAH
SUBJECT: APD MINERAL EVALUATION REPORT

LEASE NO. U-148172

OPERATOR: Boardwalk Petroleum Inc.

WELL NO. Federal 15-3 Petro

LOCATION: 1/2 SE 1/2 NE 1/2 sec. 15, T. 21S, R. 23E, SLM
Grand County, Utah

Stratigraphy:

		<u>Elevation</u>
Mancos Shale - surface		
Dakota Sandstone	650'	+ 3738
Cedar Mtn.	764	+ 3624
Buckhorn	898	+ 3490
Morrison	915	+ 3473
Morrison Salt Wash	1150	+ 3238

Fresh Water: Usable water may occur in sandstone units of the Mancos Shale, Dakota Sandstone, and the Cedar Mtn. Shale (Conglomerate member). Moderately saline water occurs in the sandstones of the Morrison Fm. in this area.

Leasable Minerals:

Valuable prospectively for coal in the Dakota Sandstone. Coal ~~is~~ should be thin and discontinuous.

Additional Logs Needed: Operator's logging program is adequate.

Potential Geologic Hazards: None anticipated.

References and Remarks:

USGS files - SLC, Utah

1 mile south of Cisco Wash KGS.

Signature:

J. Paul Matheny

Date: 6 - 25 - 79

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

(See other instructions on reverse side)

Budget Bureau NO. 42-4330.0

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____
 b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Boardwalk Petroleum, Inc. (Ambra Oil & Gas Co.)

3. ADDRESS OF OPERATOR
115 S. Main, Suite 420, Salt Lake City, UT 84111

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
 At surface
3684' FSL, 983' FEL, Sec. 15, T21S, R23E, **SE NE**
 At top prod. interval reported below
 At total depth
Same

14. PERMIT NO. **-30523** DATE ISSUED **8-16-79**

5. LEASE DESIGNATION AND SERIAL NO.
U-0148172
 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A
 7. UNIT AGREEMENT NAME
N/A
 8. FARM OR LEASE NAME
Boardwalk Petroleum, Inc
 9. WELL NO.
Federal 15-3 Petro
 10. FIELD AND POOL, OR WILDCAT
Cisco Wash
 11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Section 15
T 21 S, R 23E

12. COUNTY OR PARISH
Grand
 13. STATE
Utah

15. DATE SPUNDED **8-23-79** 16. DATE T.D. REACHED **8-28-79** 17. DATE COMPL. (Ready to prod.) **9-15-79** 18. ELEVATIONS (DF, REB, RT, OR, ETC.)* **4388' GR** 19. ELEV. CASINGHEAD **4388' GR**

20. TOTAL DEPTH, MD & TVD **1345' - 1345'** 21. PLUG, BACK T.D., MD & TVD **1068'** 22. IF MULTIPLE COMPL., HOW MANY* **N/A** 23. INTERVALS DRILLED BY **Air** ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
1036' to 1052' - Morrison Salt Wash
 25. WAS DIRECTIONAL SURVEY MADE
Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN
CNED, DIL, CBL
 27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	32 lbs	120'	12 1/4	85 sacks type G	none
4 1/2"	10.5 lbs	1121'	7 7/8	70 Sacks RFC	none

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	1056'	

31. PERFORATION RECORD (Interval, size and number)
2 shots/ft; .27" diameter; 31 shots

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1036-1052'	N/A

33.* PRODUCTION

DATE FIRST PRODUCTION **Shut-in** PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) **flowing** WELL STATUS (Producing or shut-in) **shut-in**

DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
12-19-79	28 hours	1/16-3/32	→	none	20 MCF	N/A	N/A

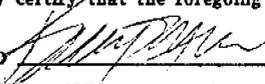
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
100 lbs	250 lbs	→	none	15 MCF	N/A	N/A

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
will be sold to Northwest Pipe

TEST WITNESSED BY
Dale Marshall, NWP

35. LIST OF ATTACHMENTS
Test results from Northwest Pipeline

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED  TITLE **Production Manager** DATE **FEB 26 1980/25/80**

*(See Instructions and Spaces for Additional Data on Reverse Side) DIVISION OF OIL, GAS & MINING

RECEIVED

8

February 7, 1980

Boardwalk Petroleum Incorporated
115 South Main, Suite 420
Salt Lake City, Utah 84111

Attention: Mr. Tony Cox

Re: Federal 15-3
Grand County, Utah

Dear Mr. Cox:

Attached for your information is a copy of Northwest Pipeline's Reserve and Deliverability Estimate for the subject well.

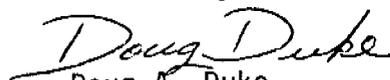
You are hereby informed that Northwest cannot economically justify connection of the subject well to its facilities based on the estimated reserves and deliverability. Northwest is willing, however, to provide a market for gas produced from the subject well at the inlet of its existing sales meter located on its Sumas to Ignacio Mainline in Section 24, T21S, R23E, Grand County, Utah.

Such sale of gas would require Boardwalk to arrange for the wellhead metering gathering and compression of the subject gas (max. 850 psig) prior to delivery to Northwest.

As a result of Northwest's economic inability to connect the subject well, the proposed gas purchase contract furnished to you on November 15, 1979 has been revised to specify the delivery point and metering facilities required to effect a sale. It is requested that the attached pages be incorporated into the contract prior to Boardwalk's execution.

If you have any questions in this regard, please advise.

Yours very truly,



Doug A. Duke
Gas Contract Representative

DAD:ke

attachments SUBSIDIARY OF NORTHWEST ENERGY COMPANY

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN TRIPlicate
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER</p>	<p>5. LEASE DESIGNATION AND SERIAL NO. U-0148172</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A</p> <p>7. UNIT AGREEMENT NAME N/A</p> <p>8. FARM OR LEASE NAME Boardwalk Pet. Inc/Ambra Oil & Gas</p> <p>9. WELL NO. Federal 15-3 Petro</p> <p>10. FIELD AND POOL, OR WILDCAT Cisco Wash</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 15; T. 21 S., R. 23 E.</p>
<p>2. NAME OF OPERATOR Boardwalk Petroleum Inc./Ambra Oil & Gas Company--</p>	<p>12. COUNTY OR PARISH 13. STATE Grand Utah</p>
<p>3. ADDRESS OF OPERATOR 47 W. 200 So. - SMC 84101</p>	<p>14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4388 GR</p>
<p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 3,684' FSL & 983' FEL of Sec 15 T. 21 S. R. 23 E. SLBEM</p>	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

*NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Enclosed is additional required data for hook-up
(Schematic of well production facilities.)

RECEIVED
APR 07 1980

DIVISION OF
OIL, GAS & MINING

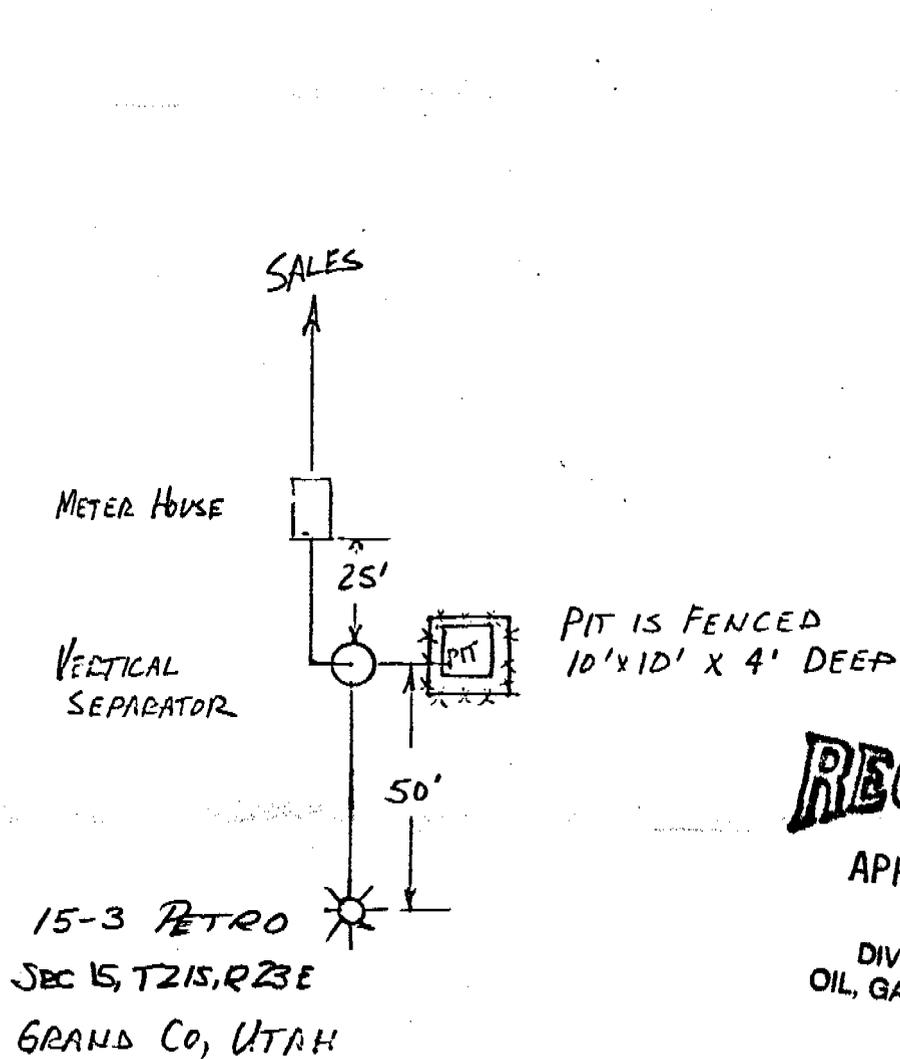
18. I hereby certify that the foregoing is true and correct

SIGNED *[Signature]* TITLE Production Manager DATE 4/4/80

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:



RECEIVED

APR 07 1980

DIVISION OF
OIL, GAS & MINING

J. N. BURKHALTER, PE-LS

AMBRA OIL & GAS (BANDWALK)
15-3 PETRO FEDERAL
SCHEMATIC OF PRODUCTION
EQUIPMENT

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Ambra Oil & Gas Company

3. ADDRESS OF OPERATOR 84101
47 W. 200 S., Suite 510 Salt Lake City, UT

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 3684' FSL 983' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

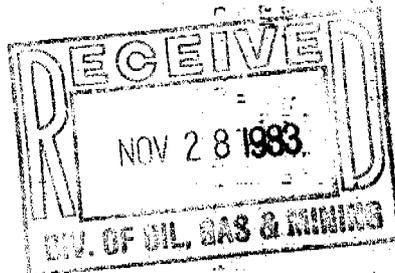
REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other) <u>Suspended Operations</u>		<input checked="" type="checkbox"/>

5. LEASE U-0148172	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME NA	
7. UNIT AGREEMENT NAME NA	
8. FARM OR LEASE NAME Ambra	
9. WELL NO. Petro 15-3	
10. FIELD OR WILDCAT NAME Greater Cisco Area	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 15, T21S R23E	
12. COUNTY OR PARISH Grand	13. STATE Utah
14. API NO. 43-019-30523	
15. ELEVATIONS (SHOW DF, KDB, AND WD) 4388' GR	

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The operation of this well is in a suspended status pending a review of commerciality.



Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Juda Conde TITLE Production Mgr. DATE November 25, 1983

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other _____

2. NAME OF OPERATOR
Ambra Oil & Gas Company

3. ADDRESS OF OPERATOR 84101
47 W. 200 S., Suite 510 Salt Lake City, UT

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 3684' FSL 983' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

5. LEASE
U-0148172

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NA

7. UNIT AGREEMENT NAME
NA

8. FARM OR LEASE NAME
Petro

9. WELL NO.
15-3

10. FIELD OR WILDCAT NAME
Greater Cisco Area

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 15, T21S R23E

12. COUNTY OR PARISH
Grand

13. STATE
Utah

14. API NO.
43-019-30524

15. ELEVATIONS (SHOW DF, KDB, AND WD)
4388' GR

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other) Change in Operator			

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please be advised that as of March 8, 1984 the operating rights of this well have been assigned to Daymon D. Gililand, P. O. Box 1844 Grand Junction, Colorado 81502.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Jinda Conde TITLE Production Mgr. DATE April 25, 1984

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

DAYMON D. GILLILLAND

P. O. Box 1844
Grand Junction, CO 81502
(303) 241-3292

RECEIVED

AUG 22 1984

DIVISION OF OIL
GAS & MINING

Division of Oil, Gas and Minerals
4241 State Office Building
Salt Lake City, UT 84114

August 18, 1984

Attention: Mr. Norm Stout

Re: Monthly Oil & Gas Production
Report

Sir:

The following tabulation will assist you in correctly entering the wells into your data base:

1. Petro 15-5-80A and Petro 15-3 Wells are operated by:

21S 23E Sec 15

Four Leaf Oil, Inc.
P.O. Box 1844
Grand Junction, CO 81502

2. The Gililland State 16-1 Well is operated by:

Daymon D. Gililland
P.O. Box 1844
Grand Junction, CO 81502

3. I operate the remaining wells shown on your account No. N9535 and they are on a separate lease with different ownership.

The following wells should be added to reflect the following:

1. Four Leaf Oil, Inc. operates the Cisco Mesa #1 Well located in SE $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 22, T20S, R23E, SLM, Grand County, Utah.

2. Four Leaf Oil, Inc. operates the FX 25-5 Well located in SE $\frac{1}{4}$ NE $\frac{1}{4}$ Sec. 25, T20S, R23E, SLM, Grand County, Utah.

For your information, I am enclosing a list of leases that Four Leaf is buying from the Arlyne Lansdale Trust that is held by a

August 18, 1984

Page 2

California Bank as Trustee. They are in the process of preparing "Designation of Operator" form which will be filed with you upon their receipt. Numerous wells are involved.

Please advise if I can be of further assistance.

Sincerely,



Daymon D. Gililland

DDG/bg

enc.

DAYMON D. GILLILLAND

P. O. Box 1844
Grand Junction, CO 81502
(303) 241-3292

RECEIVED

AUG 22 1984

DIVISION OF OIL
GAS & MINING

Division of Oil, Gas and Minerals
4241 State Office Building
Salt Lake City, UT 84114

August 18, 1984

Attention: Mr. Norm Stout

Re: Monthly Oil & Gas Production
Report

Sir:

The following tabulation will assist you in correctly entering
the wells into your data base:

1. Petro 15-5-80A and Petro 15-3 Wells are operated by:

215 23E Sec 15
Four Leaf Oil, Inc.
P.O. Box 1844
Grand Junction, CO 81502

2. The Gililland State 16-1 Well is operated by:

Daymon D. Gililland
P.O. Box 1844
Grand Junction, CO 81502

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located in SE $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 22, T20S, R23E, SLM, Grand County, Utah.
2. Four Leaf Oil, Inc. operates the FX 25-5 Well located in
SE $\frac{1}{4}$ NE $\frac{1}{4}$ Sec. 25, T20S, R23E, SLM, Grand County, Utah.

For your information, I am enclosing a list of leases that Four
Leaf is buying from the Arlyne Lansdale Trust that is held by a

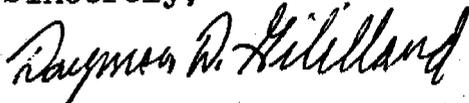
August 18, 1984

Page 2

California Bank as Trustee. They are in the process of preparing "Designation of Operator" form which will be filed with you upon their receipt. Numerous wells are involved.

Please advise if I can be of further assistance.

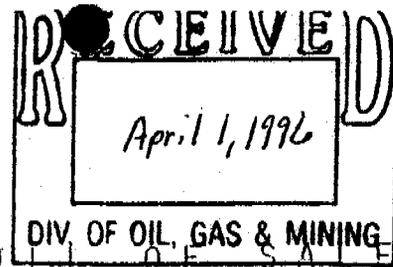
Sincerely,



Daymon D. Gililland

DDG/bg

enc.



ASSIGNMENT AND BILL OF SALE

KNOW ALL MEN BY THESE PRESENTS, THAT DAYMON D. GILILLAND, A RESIDENT OF GRAND JUNCTION, COLORADO, HEREINAFTER REFERRED TO AS THE "ASSIGNOR", FOR THE SUM OF TEN DOLLARS (\$10.00) AND OTHER GOOD AND VALUABLE CONSIDERATIONS, THE RECEIPT OF WHICH IS HEREBY ACKNOWLEDGED, DOES HEREBY SELL, CONVEY, ASSIGN, AND TRANSFER, WITHOUT WARRANTY OF ANY NATURE OR COVENANTS OF TITLE, EITHER EXPRESS OR IMPLIED, TO FALCON ENERGY, L.L.C., WITH A BUSINESS ADDRESS OF 510 WEST 3560 SOUTH, SALT LAKE CITY, UTAH 84115, AND HEREINAFTER REFERRED TO AS "ASSIGNEE", ALL OF "ASSIGNOR'S RIGHTS, TITLE AND INTERESTS IN AND TO THE OIL AND GAS LEASES AND WELLS DESCRIBED IN EXHIBIT "A", HERETO ATTACHED AND MADE A PART HEREOF, INSOFAR AS THESE OIL AND GAS LEASES COVER THE LANDS AND WELLS DESCRIBED BELOW AND ALL ASSOCIATED MATERIALS AND EQUIPMENT APPURTENANT THERETO, AND MORE FULLY DESCRIBED IN EXHIBIT "B" - MEMORANDUM OF EQUIPMENT (HANDWRITTEN) AND ATTACHED HERETO.

THEREFORE AND IN THE CONSIDERATIONS SET FORTH ABOVE, THE FOLLOWING ADDITIONAL TERMS AND CLARIFICATIONS ARE SET FORTH BETWEEN THE PARTIES OF INTEREST AS FOLLOWS:

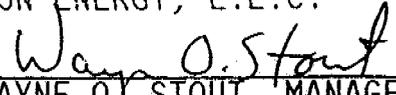
1. ASSIGNEE HEREBY ACKNOWLEDGES THAT IT HAS INSPECTED THE SUBJECT LEASES AND WELLS AND HEREBY ACCEPTS THE SAME IN AN "AS IS" AND "WHERE IS" CONDITION, AND THAT THE ASSIGNOR MAKES NO WARRANTY OR REPRESENTATION, EXPRESS OR IMPLIED, AS TO THE QUALITY, CONDITION, OR SERVICEABILITY OF SAID WELLS.
2. THIS ASSIGNMENT AND BILL OF SALE IS SUBJECT TO ALL VALID CONTRACTS, AGREEMENTS AND ORDERS PERTAINING TO THE SUBJECT PROPERTY AND WELLS, INCLUDING THOSE BETWEEN DAYMON D. GILILLAND AND THE BONDING AGREEMENTS WITH FOUR LEAF OIL, INC., AND GRAND OIL AND GAS. FURTHER, ASSIGNOR HEREBY ASSIGNS TO ASSIGNEE ALL OF THE ASSIGNOR'S RIGHTS, TITLES AND INTERESTS IN ALL AGREEMENTS PERTAINING TO THE WELLS AND LEASES AND DEPTHS LISTED IN THE ATTACHED EXHIBIT "A".
3. ASSIGNEE AGREES TO PROPERLY PLUG AND ABANDON ALL WELLS LOCATED AND DESCRIBED IN THE ATTACHED EXHIBIT, AT NO LIABILITY OR EXPENSE TO THE ASSIGNOR. SUCH PLUGGING SHALL BE COMPLETED IN ACCORDANCE WITH ALL REGULATIONS AND APPLICABLE LAW.
4. ASSIGNOR AGREES TO CONVEY TO ASSIGNEE A BILL OF SALE AND/OR TITLE TO ONE MACK WINCH TRUCK, LOCATED IN CISCO SPRINGS, UTAH.
5. ASSIGNOR AGREES TO ASSIGN ALL RIGHTS, TITLE, AND INTEREST TO ALL EQUIPMENT CURRENTLY LOCATED ON THE WELLS THAT ARE APPLICABLE TO OPERATION OF THE ASSIGNED WELL. EXCEPTIONS BEING NOTED BETWEEN THE PARTIES ON A MEMORANDUM TO BE ATTACHED HERETO, AS EXHIBIT "B" (EXCEPTIONS ONLY).

THERE BEING NO OTHER AGREEMENTS, EITHER VERBAL OR WRITTEN

PERTAINING TO THIS ASSIGNMENT AND BILL OF SALE, AND IN WITNESS WHEREOF, THIS ASSIGNMENT AND BILL OF SALE IS EFFECTIVE AS OF THE ~~12~~ DAY OF FEBRUARY, 1996, AT THE HOUR OF 2:30 pm AND THE PARTIES HERETO HAVE SET THEIR HANDS AND SEALS AS OF THE DATE SHOWN ABOVE.


DAYMON D. GILILLAND, ASSIGNOR

FALCON ENERGY, L.L.C.

BY: 
WAYNE O. STOUT, MANAGER

E X H I B I T "A"

"LEASES AND WELLS"

1. CISCO SPRINGS A#1 GAS WELL, LOCATED IN SECTION 9, TOWNSHIP 20 SOUTH, RANGE 23 EAST, SLB&M, GRAND COUNTY, UTAH. ORIGINAL LEASE NUMBER U-44440 CHANGED TO LEASE NUMBER UTU-62845. API # 43-019-31076.
2. CISCO SPRINGS B-1 OIL AND GAS WELL, LOCATED IN SECTION 15, TOWNSHIP 20 SOUTH, RANGE 23 EAST, SLB&M, GRAND COUNTY, UTAH. ORIGINAL LEASE NUMBER U-44440 CHANGED TO LEASE NUMBER UTU-62845. API #43-019-31065.
3. CISCO SPRINGS B-2 GAS WELL, LOCATED IN SECTION 15, TOWNSHIP 20 SOUTH, RANGE 23 EAST, SLB&M, GRAND COUNTY, UTAH. ORIGINAL LEASE NUMBER U-44440 CHANGED TO UTU-62845. API NUMBER 43-019-31115
4. FLORIDA EXPLORATION 25-5 GAS WELL, LOCATED IN SECTION 25, TOWNSHIP 20 SOUTH, RANGE 23 EAST, SLB&M, GRAND COUNTY, UTAH, AND ASSUMING THE POSITION HERETOFORE HELD BY THE "ASSIGNOR" AS OPERATOR UNDER THE TERMS AND CONDITIONS OF AN OPERATING AGREEMENT WITH FOUR LEAF OIL, INC., AND DAYMON D. GILILLAND. API NUMBER 43-019-31145. RIGHTS ONLY TO THE ENTRADA FORMATION.
5. PETRO 15-5-80-A GAS WELL LOCATED IN SECTION 15, TOWNSHIP 21 SOUTH, RANGE 23 EAST, SLB&M, GRAND COUNTY, UTAH, AND ASSUMING THE POSITION OF OPERATOR HERETOFORE HELD BY DAYMON D. GILILLAND, UNDER THE TERMS AND CONDITIONS OF THAT CERTAIN AGREEMENT WITH FOUR LEAF OIL, INC., API NUMBER 43-019-30611.
6. PETRO FEDERAL 15-3 GAS WELL, LOCATED IN SECTION 15, TOWNSHIP 21 SOUTH, RANGE 23 EAST, SLB&M, GRAND COUNTY, UTAH, AND ASSUMING THE POSITION AS OPERATOR WHICH CURRENTLY EXISTS WITH FOUR LEAF OIL, INC., AND DAYMON D. GILILLAND, API NUMBER 43-019-30523.

ws 7. Gas Lease U-24606, 40 acres.

ws 8. Oil & Gas lease # U-0148172 215 236 160 acres.

ws 9. Oil & Gas lease # U-62845 120 acres

EXHIBIT "B" MEMORANDUM
(HANDWRITTEN EXCEPTIONS)
EQUIPMENT NOT INCLUDED ON LEASES AND WELLS

D.A.

1. Hoist at the B#1 well.
- 2.
- 3.
- 4.

ACCEPTED BY:
Daymon D. Gililland
DAYMON D. GILILLAND, ASSIGNOR

FALCON ENERGY, L.L.C.
BY: *Wayne O. Stort*
ASSIGNEE

Falcon Energy, L.L.C
Well No. Federal 15-5 , 15-3
Sec. 15, T. 21 S., R. 23 E.
Emery County, Utah
Lease UTU75141

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Falcon Energy, L.L.C. is considered to be the operator of the above well and is responsible under the terms and conditions of the lease for the operations conducted on the leased land.

Bond coverage for this well is provided by BLM Bond UT1049 (Principle - Falcon Energy, L.L.C.) as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

OPERATOR CHANGE WORKSHEET

1-LEC	6-LEC
2-GLH-OLS	7-KDR
3-DTS-OLS	8-SJ
4-VLD	9-FILE
5-RJF	

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed, effective: 8-1-96

<p>TO: (new operator) <u>FALCON ENERGY LLC</u> (address) <u>510 W 3560 S</u> <u>SALT LAKE CITY UT 84115</u> <u>WAYNE STOUT</u> Phone: <u>(801)269-0701/DOUG POWELSON</u> Account no. <u>N6710</u></p>	<p>FROM: (old operator) <u>FOUR LEAF OIL INC</u> (address) <u>PO BOX 1844</u> <u>GRAND JUNCTION CO 81502</u> <u>DAYMON D GILILLAND</u> Phone: <u>(303)242-7717</u> Account no. <u>N9670</u></p>
---	---

WELL(S) attach additional page if needed:

Name: <u>PETRO 15-5-80A/CDMTN</u>	API: <u>43-019-30611</u>	Entity: <u>2241</u>	S <u>15</u>	T <u>21S</u>	R <u>23E</u>	Lease: <u>UTU75141</u>
Name: <u>PETRO FEDERAL 15-3/MR</u>	API: <u>43-019-30523</u>	Entity: <u>8212</u>	S <u>15</u>	T <u>21S</u>	R <u>23E</u>	Lease: <u>"</u>
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____

OPERATOR CHANGE DOCUMENTATION

- Yec 1. (r649-8-10) Sundry or other legal documentation has been received from the FORMER operator (attach to this form). *(Rec'd 4-1-96)*
- Yec 2. (r649-8-10) Sundry or other legal documentation has been received from the NEW operator (Attach to this form). *(Rec'd 4-1-96 & 8-22-96)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is the company registered with the state? (yes/no) _____ If yes, show company file number: _____
- Yec 4. FOR INDIAN AND FEDERAL WELLS ONLY. The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of Federal and Indian well operator changes should ordinarily take place prior to the division's approval, and before the completion of steps 5 through 9 below.
- Yec 5. Changes have been entered in the Oil and Gas Information System (3270) for each well listed above. *(8-29-96)*
- Yec 6. Cardex file has been updated for each well listed above. *(8-29-96)*
- Yec 7. Well file labels have been updated for each well listed above. *(8-29-96)*
- Yec 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. *(8-29-96)*
- Yec 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Yes 1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- N/A 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been notified through normal procedures of entity changes.

BOND VERIFICATION - (FEE WELLS ONLY)

- N/A 1. (r649-3-1) The NEW operator of any fee lease well listed above has furnished a proper bond.
- Yes 2. A copy of this form has been placed in the new and former operator's bond files.
- 3. The FORMER operator has requested a release of liability from their bond (yes/no) , as of today's date . If yes, division response was made to this request by letter dated .

LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- N/A 1. Copies of documents have been sent on to at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.

FILMING

- Yes 1. All attachments to this form have been microfilmed. Today's date: Sept. 18, 1996.

FILING

- 1. Copies of all attachments to this form have been filed in each well file.
- 2. The original of this form, and the original attachments are now being filed in the Operator Change file.

COMMENTS

960829 Btg/meab Apr. 8-12-96.
960829 Falcon, oper. chg. 8-1-96.

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL GAS OTHER:

2. Name of Operator: FALCON Energy LLC

3. Address and Telephone Number: 510 W 3500 S, SLC UT.

4. Location of Well: 21 S 23 E sec 15

OO, Sec., T., R., M.:

5. Lease Designation and Serial Number:

6. If Indian, Allocated or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number: 15-3

9. API Well Number: 43-019-309⁵²³

10. Field and Pool, or Wildcat: CISCO Wash

County: Grand

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other Install pump
- New Construction
- Pull or Alter Casing
- Recomplete
- Reperforate
- Vent or Flare
- Water Shut-Off

Approximate date work will start Re worked last year

SUBSEQUENT REPORT (Submit Original Form Only)

- Abandon *
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other _____
- New Construction
- Pull or Alter Casing
- Reperforate
- Vent or Flare
- Water Shut-Off

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. Rods & Pump, pump Jack & motor
2. Integrity Good
3. Please Extend Status

13. Name & Signature: Wayne O. Stout

Title: 3-5-99 File # 11 mg Date: _____

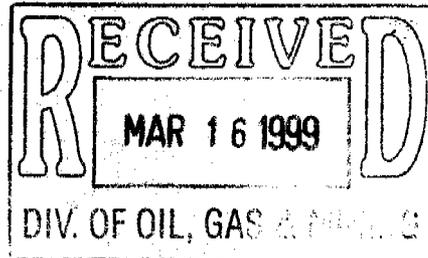
(This space for State use only)

Accepted by the
Utah Division of
Oil, Gas and Mining

Date: 3-16-99
By: RJK

COPY SENT TO OPERATOR
Date: 3-17-99
Initials: CAD

(See Instructions on Reverse Side)



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING
ATTN. JOHN R. BAZA

FALCON ENERGY LLC.
OPERATOR NO. N6710
510 WEST 3560 SOUTH
S.L.C. UTAH 84115

DEAR MR. BAZA,

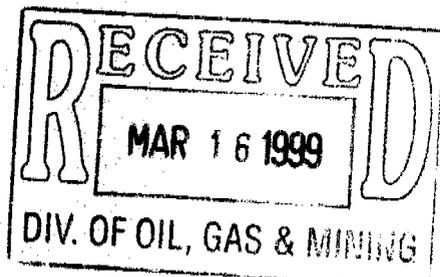
IN RESPONSE TO YOUR NOTICE DATED 2/23/99, I ENCLOSE THIS COVER LETTER AND FIVE COPIES OF SUNDRY NOTICES TO EXPLAIN FALCON'S POSITION ON THE ENCLOSED FIVE WELLS. FALCON, HAS BEEN THE OPERATOR FOR ONLY A FEW SHORT YEARS, AND HAVE A PROGRAM TO RECOVER OIL OR GAS IN EACH OF THE FOLLOWING WELLS.

1. HOPE #4. DRILLED SHORT OF THE DAKOTA, WILL DEEPEN
2. 9-6 PURF UPPER GAS ZONES, AND BUILD PIPELINE.
3. 9-5 PURF UPPER ZONE, PLUG BACK LOWER MRSN.
4. 15-3 REWORKED LAST YEAR, NEEDS A PUMP JACK AND SMALL TANK.
5. 9-1 PLUG BACK, AND PURF DAKOTA THIS SPRING.

PLEASE NOTE THAT THREE OF THE ABOVE WELLS WILL BE RECOMPLETED THIS YEAR, FALCON HAS RECOMPLETED THE 9-3, A-1, 15-5, B-1, B-2, 15-8, NICHOL, KATHY, HOPE 2, 2-2, 2-3, 2-1, V-22, SINCE TAKING OVER OPERATIONS TWO AND ONE HALF YEARS AGO. WE FEEL THAT WE WILL PROCEED AT A PRUDENT RATE OF GROWTH, PLEASE EXTEND S.I. STATUS ON THE ABOVE MENTIONED WELLS.

Wayne O. Stout 3-5-99

THANK YOU, WAYNE O. STOUT FIELD MANAGER
FALCON ENERGY LLC.



Form 3170-5
(November 1983)
(Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

4. LEASE DESIGNATION AND SERIAL NO.
UTU 75141
5. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Falcon Energy LLC

3. ADDRESS OF OPERATOR
570 W. 3560 S. SHC UT. 84115

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
T21S R23 E SLB 2M
See 15 N/2NE/4; NE/4SE/4; SE 4NE/4

14. PERMIT NO

15. ELEVATIONS (Show whether DP, ST, OR, etc.)

7. UNIT AGREEMENT NAME
Federal

8. NAME OF LEASE NAME

9. WELL NO.
15-3 215-5

10. FIELD AND SPOT, OR WILDCAT
Greater Cisco

11. SEC. T. R. M., OR BLM, AND SURVEY OR AREA
T21S R23 E SLB 2M S415

12. COUNTY OR PARISH

13. STATE
Utah

15. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PLUG OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

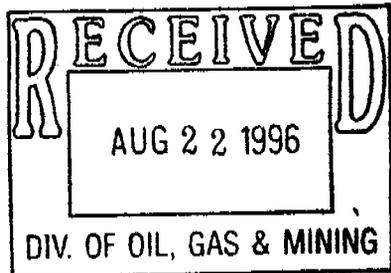
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE UNPROVED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

CHANGE OF OPERATOR

Falcon Energy LLC is taking over operations of the above captioned well.
Falcon Energy LLC is responsible under the terms and conditions of the lease for operations conducted on the leased lands or portions thereof.

Bond coverage for this well will be provided by BLM Bond No. UT 1049



1996-9-9 PM 7:47

18. I hereby certify that the foregoing is true and correct
SIGNED Way-O. Stout TITLE Prod Manager DATE Aug 1 1996

(This space for Federal or State office use)
APPROVED BY /s/ Brad D Palmer TITLE Assistant Field Manager, DATE 8-12-1996
Resource Management

CONDITIONS OF APPROVAL ATTACHED

*See Instructions on Reverse Side

Title 16 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>Change of Operator</u>		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: Running Foxes Petroleum, Inc. N2195		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 7060 B South Tucson CITY Centennial STATE CO ZIP 80112		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (720) 377-0923		8. WELL NAME and NUMBER:
4. LOCATION OF WELL FOOTAGES AT SURFACE:		9. API NUMBER:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		10. FIELD AND POOL, OR WILDCAT:
		COUNTY: Grand
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>May 15, 2006</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This is to inform the State of Utah that there will be a change of operator from Falcon Energy LLC to Running Foxes Petroleum, Inc. for the attached well list. The BLM issued bond number is UTB-000207 and the bond was accepted on May 15, 2006. All wells and leases are on Federal Land and all operations have been deemed as satisfactory at this point. If there are any questions or information needed please contact our office and all inquiries will be addressed.

NAME (PLEASE PRINT) <u>Neil D. Sharp</u>	TITLE <u>Geologist</u>
SIGNATURE	DATE <u>05/23/06</u>

(This space for State use only)

APPROVED 12/14/2006

Earlene Russell
Earlene Russell, Engineering Technician

RECEIVED
MAY 31 2006
DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU 75141
2. Name of Operator RUNNING FOXES PETROLEUM, INC.		6. If Indian, Allottee or Tribe Name
3a. Address 7060 B SO. TUCSON WAY CENTENNIAL, CO. 80112	3b. Phone No. (include area code) 303-617-7242	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SE NE SEC. 15 T21S - R23E		8. Well Name and No. PETRO FED 15-3
		9. API Well No. 43019 - 30523
		10. Field and Pool, or Exploratory Area CISCO SPRINGS
		11. County or Parish, State GRAND COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

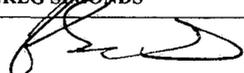
RUNNING FOXES PETROLEUM, INC. IS TAKING OVER OPERATIONS OF THE ABOVE CAPTIONED WELL(S).

RUNNING FOXES PETROLEUM, INC. IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE FOR OPERATIONS CONDUCTED ON THE LEASED LANDS OR PORTIONS THEREOF.

BOND COVERAGE FOR THIS WELL WILL BE PROVIDED BY BLM BOND NO. UTB000207.

EFFECTIVE DATE: 5/15/2006

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) GREG SIMMONS	Title V.P. OPERATIONS
Signature 	Date 05/30/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by ACCEPTED	Title Division of Resources Moab Field Office	Date 6/1/06
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED
CONDITIONS OF APPROVAL ATTACHED
JUN 19 2006

Running Foxes Petroleum, Inc.
Well Nos. 15-3, 15-5
Section 15, T21S, R23E
Lease UTU75141
Grand County, Utah

CONDITIONS OF ACCEPTANCE

Acceptance of these applications does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Running Foxes Petroleum, Inc. is considered to be the operator of the above wells effective May 15, 2006, and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for these wells is provided by UTB000207 (Principal – Running Foxes Petroleum, Inc.) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43CFR 3106.7-2 continuing responsibility are met.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER:
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1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>Change of Operator</u>		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: Falcon Energy LLC		8. WELL NAME and NUMBER:
3. ADDRESS OF OPERATOR: 1383 Bridal Path Court CITY <u>Fruita</u> STATE <u>CO</u> ZIP <u>81521</u>	PHONE NUMBER: <u>(970) 234-8095</u>	9. API NUMBER:
4. LOCATION OF WELL FOOTAGES AT SURFACE:		10. FIELD AND POOL, OR WILDCAT:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		COUNTY: Grand
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>5/15/2006</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
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	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

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NAME (PLEASE PRINT) <u>Wayne Stant</u>	TITLE <u>Manager</u>
SIGNATURE <u>Wayne O Stant</u>	DATE <u>11-14-06</u>

(This space for State use only)

APPROVED 12/14/2006

Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED
DEC 07 2006
DIV. OF OIL, GAS & MINING

FALCON ENERGY LLC (N6710) TO RUNNING FOXES PETROLEUM, INC (N2195)

well name	sec	twp	rng	api	entity	lease	well	stat	qtr_qtr	l_num	op no
CHASE GROSSMAN 1	31	190S	240E	4301915014	8174	Federal	GW	S	SENE	UTU-012362B	N6710
SWANSON FEDERAL UTI 31-72	31	200S	240E	4301915771	9653	Federal	GW	S	NENE	UTU-011879A	N6710
FEDERAL 30-88X	30	200S	240E	4301930006	9659	Federal	GW	S	SESE	UTU-027403	N6710
FEDERAL 1-355	09	200S	230E	4301930115	240	Federal	OW	P	SENE	UTU-6355B	N6710
FEDERAL 3-355	09	200S	230E	4301930123	10947	Federal	GW	S	NENE	UTU-6355B	N6710
THOMAS FED 8	13	200S	230E	4301930148	565	Federal	GW	S	NESE	UTU-7623	N6710
ROBERT S WEST WK 1	01	210S	230E	4301930266	566	Federal	OW	P	SWSW	UTU-17309	N6710
WK 3	01	210S	230E	4301930267	566	Federal	OW	S	SWNW	UTU-17309	N6710
WK 2	01	210S	230E	4301930270	566	Federal	GW	S	SWSE	UTU-17309	N6710
W-KOLMAN FED 1-14	01	210S	230E	4301930299	566	Federal	OW	S	SWNE	UTU-17309	N6710
JACOBS 1	13	200S	230E	4301930378	567	Federal	GW	P	SWSW	UTU-7945	N6710
CISCO 3	27	200S	230E	4301930404	4500	Federal	GW	S	NENW	UTU-17245A	N6710
WK 1-13	01	210S	230E	4301930420	566	Federal	OW	S	SESW	UTU-17309	N6710
FED CISCO 1	27	200S	230E	4301930456	4500	Federal	GW	S	SENE	UTU-17245A	N6710
FEDERAL LANSDALE 3	29	200S	240E	4301930458	9185	Federal	OW	P	SWNE	UTU-7218	N6710
CISCO FEDERAL 1	10	210S	230E	4301930475	8171	Federal	GW	P	SWSE	UTU-30956A	N6710
JACOBS FED 1-25	25	200S	230E	4301930486	568	Federal	OW	P	SENW	UTU-7623	N6710
FEDERAL 24-1	24	200S	230E	4301930510	569	Federal	GW	S	SESW	UTU-7623	N6710
PETRO FED 15-3	15	210S	230E	4301930523	8212	Federal	GW	S	SENE	UTU-75141	N6710
PETRO 15-5-80A	15	210S	230E	4301930611	2241	Federal	GW	P	NWNE	UTU-75141	N6710
CP 1-4	01	210S	230E	4301930671	566	Federal	OW	P	SESW	UTU-17309	N6710
CP 1-5	01	210S	230E	4301930674	566	Federal	GW	PA	SESW	UTU-17309	N6710
FEDERAL 2-037	03	200S	230E	4301930864	250	Federal	OW	P	SESW	UTU-19037	N6710
KATHY 1	24	200S	230E	4301930906	8183	Federal	GW	S	NWSE	UTU-15049	N6710
HOPE 2	24	200S	230E	4301930907	640	Federal	OW	S	NWNE	UTU-17610	N6710
NICOL 1	24	200S	230E	4301930908	8184	Federal	GW	S	SWSE	UTU-75894	N6710
HOPE 4	24	200S	230E	4301930909	11170	Federal	GW	S	NENE	UTU-17610	N6710
FEDERAL 3-037	03	200S	230E	4301930992	13039	Federal	OW	S	SESW	UTU-19037	N6710
FED PIONEER 2A	13	200S	230E	4301930993	10976	Federal	GW	P	SESW	UTU-0148171B	N6710
FEDERAL 7-037	03	200S	230E	4301931015	250	Federal	OW	S	SWSE	UTU-19037	N6710
MARTHA 1	30	200S	240E	4301931024	9655	Federal	GW	S	NWNW	UTU-027403	N6710
CISCO SS 15-8	15	200S	230E	4301931052	2285	Federal	OW	S	NWSE	UTU-64270	N6710
CISCO SPRINGS B 1	15	200S	230E	4301931065	6683	Federal	OW	S	NESE	UTU-62845	N6710
CISCO SPRINGS A 1	09	200S	230E	4301931076	6682	Federal	GW	S	NWNE	UTU-62845	N6710
CISCO SPRINGS B 2	15	200S	230E	4301931115	6684	Federal	GW	S	NESE	UTU-62845	N6710
MUSTANG 3-1	03	200S	230E	4301931128	9860	Federal	GW	S	SWSW	UTU-6791	N6710
CISCO SPRINGS 24-3	24	200S	230E	4301931179	571	Federal	GW	PA	NESW	UTU-7623	N6710
THOMAS 2A	13	200S	230E	4301931182	572	Federal	GW	S	SWSE	UTU-7623	N6710
MARTHA 4	30	200S	240E	4301931212	9655	Federal	GW	P	SWNW	UTU-027403	N6710
M P D 9-2	09	210S	230E	4301931216	9801	Federal	GW	S	NESE	UTU-30956	N6710
LEN 13-3	13	200S	230E	4301931217	572	Federal	GW	S	SESE	UTU-7623	N6710
LEN 24-4	24	200S	230E	4301931223	573	Federal	GW	S	NWSW	UTU-7623	N6710
ROBIN G NO 24-1	24	200S	230E	4301931255	10837	Federal	GW	P	SENW	UTU-58207	N6710
ROBIN G 24-4	24	200S	230E	4301931261	10963	Federal	GW	S	SENW	UTU-58207	N6710
FEDERAL 1-355A	09	200S	230E	4301931265	10941	Federal	GW	P	SENE	UTU-6355B	N6710
MPD 10-2C	10	210S	230E	4301931276	9801	Federal	OW	P	NWSW	UTU-30956	N6710
MPD 15-2	15	210S	230E	4301931277	11003	Federal	GW	S	SENW	UTU-0148172	N6710
MPD 9-2B	09	210S	230E	4301931281	9801	Federal	GW	S	NWSE	UTU-30956	N6710
M6-130	24	200S	230E	4301931346	12343	Federal	OW	P	SENW	UTU-58207	N6710
POWELSON 1	24	200S	230E	4301931374	12893	Federal	OW	PA	SESE	UTU-75984	N6710
STOUT 2	24	200S	230E	4301931375	12894	Federal	OW	S	NESE	UTU-75984	N6710
ROBERTS 1	24	200S	230E	4301931376	12895	Federal	GW	P	SESE	UTU-75894	N6710

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ
2. CDW

X Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:		5/15/2006
FROM: (Old Operator): N6710-Falcon Energy, LLC 1137 19 Rd Fruita, CO 81521-9678 Phone: 1 (970) 858-8252	TO: (New Operator): N2195-Running Foxes Petroleum, Inc. 7060 B S. Tucson Centennial, CO 80112 Phone: 1 (720) 377-0923	
CA No.	Unit:	

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 12/7/2006
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 5/31/2006
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/6/2006
- Is the new operator registered in the State of Utah: YES Business Number: 6097088-0143
- (R649-9-2)Waste Management Plan has been received on: requested 12/18/06
- Inspections of LA PA state/fee well sites complete on: n/a
- Reports current for Production/Disposition & Sundries on: _____
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 6/19/2006 BIA
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 12/14/2006
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 12/14/2006
- Bond information entered in RBDMS on: n/a
- Fee/State wells attached to bond in RBDMS on: n/a
- Injection Projects to new operator in RBDMS on: n/a
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: UTB000207
- Indian well(s) covered by Bond Number: n/a
- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number n/a
 - The **FORMER** operator has requested a release of liability from their bond on: n/a
 - The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

Two wells remain in dispute regarding leases and were not moved - 4301930713 TXO Springs 9-1 and 4301931284 FZ 22-3

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **Running Foxes Petroleum**

3a. Address
7060 B South Tucson Way Centennial, CO 80112

3b. Phone No. (include area code)
720-889-0510

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**SE NE 3684' fsl & 933' fel
S15 T21S R23E**

5. Lease Serial No.
UTU-75141

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Petro Fed 15-3

9. API Well No.
43-019-305-23-00-00

10. Field and Pool, or Exploratory Area
Greater Cisco

11. County or Parish, State
Grand County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

This sundry is to inform the BLM that Running Foxes Petroleum has resumed production on the aforementioned well. If any further information is required please contact Running Foxes Petroleum via the contact information listed.

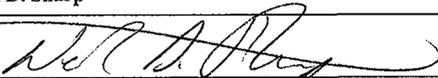
RECEIVED
APR 04 2008
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Neil D. Sharp

Title **Geologist**

Signature



Date

04/01/08

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

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SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **Running Foxes Petroleum**

3a. Address
7060 B South Tucson Way Centennial, CO 80112

3b. Phone No. (include area code)
720-889-0510

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
3684' fsl & 983' fel S15 T21S R23E

5. Lease Serial No.
UTU 75141

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Petro Federal 15-3

9. API Well No.
43-019-305-23-00-00

10. Field and Pool, or Exploratory Area
Greater Cisco

11. County or Parish, State
Grand County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

This sundry notice is to inform the BLM that Running Foxes Petroleum intends to plug & abandon the aforementioned well. Running Foxes Petroleum intends to fill both the production casing & surface casing with cement from PBTD to the surface. Surface casing (8 5/8", 32#) was set at 120' GL & production casing (4.5", 10.5#) was run to 1121' GL. Upon completion of cementing Running Foxes Petroleum intends to dig around the casing and cut off the first three feet of surface & production casing from ground level. Afterward a belowground marker, consisting of a metal plate, will be welded on to the remaining casing with all pertinent well information placed onto the plate. As well, a weep hole will be left on the plate. Once the plate has been welded on to the pipe, it will be buried and the well pad will be recontoured and seeded to blend in with the natural surroundings. If the BLM deems any other action necessary please inform Running Foxes Petroleum upon approval of this plugging and abandoning.

Attached: Well Schematic

CC: UT DOGM

COPY SENT TO OPERATOR

Date: 6/22/2010

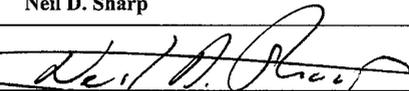
Initials: KS

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Neil D. Sharp

Title **Geologist**

Signature

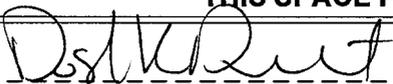


Date

05/28/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by



Title **Pet. Eng.**

Date **6/15/10**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office **DOGM**

Federal Approval Of This
 Action Is Necessary

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

JUN 02 2010

DIV. OF OIL, GAS & MINING

Lease #: UTU 75141
Entity #: 8212

Petro Fed 15-3
SE NE
Sec 15 T21S R23E
Elevation: 4388' GL
43-019-30523

Spud: August 23, 1979
Complete: September 15, 1979

120' of 8 5/8" (32#); 85 sacks of
Class G cement

1121' of 4 1/2" (10.5#); 70 sacks of RFC
cement

Zone: J Morrison-Brushy Basin

IP: 15 mcf

Total Oil: 0 bbl

Total Gas: 4,494 mcf

Total Water: 155 bbl

GOR:

API/Gravity:

■ Perforations: (Jmbb 3) 1036'- 1052' GL
(2 spf/.27"); Brokedown w/16 bbl of 5%
KCL @ 1.3 BPM/1800 PSI; 495 gallons
of 15% HCL & 1/2 bbl of 5% KCL w/26.5
bbl of 5% KCL flush (2.1 BPM/750#)

TD: 1345' GL

PBTD: 1121' GL

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU 75141

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Petro Federal 15-3

9. API Well No.
43-019-305-23-00-00

10. Field and Pool, or Exploratory Area
Greater Cisco

11. County or Parish, State
Grand County, Utah

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Running Foxes Petroleum

3a. Address
7060 B South Tucson Way Centennial, CO 80112

3b. Phone No. (include area code)
720-889-0510

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
3684' fsl & 983' fel S15 T21S R23E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
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This sundry notice is an amendment to a previous P&A sundry sent to the BLM dated 05/28/2010. Running Foxes Petroleum requests that the previously approved procedure from the aforementioned sundry be disregarded and consider the following procedure as Running Foxes Petroleum's finalized plan for plugging this well.

Running Foxes Petroleum intends to set a CIBP at 986' GL. Afterwards a 35 foot column of cement will be set on top of the CIBP. A second CIBP or wiper plug will then be set at 180' GL. (Water will be placed in between the two plugs.) The production casing will then be perforated at 170'-172' GL in order to access the backside of the production casing. Cement will then be pumped into the production annulus via a coiled tubing rig or pulling unit until cement is circulated to surface and holds. Upon completion of cementing Running Foxes Petroleum intends to dig around the casing and cut off the first three feet of surface & production casing from ground level. Afterward a belowground marker (consisting of a metal plate) will be welded on to the casing stub with all pertinent well information placed onto the plate (a weep hole will be left on the plate). Once the plate has been welded on to the casing stub, it will be buried and the well pad will be prepared for reclamation. If the BLM deems any other action necessary please inform Running Foxes Petroleum upon approval of this plugging and abandoning.

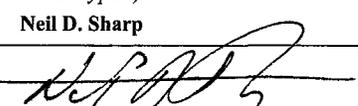
Attached: Well Schematic CC: UT DOGM

COPY SENT TO OPERATOR

Date: **8.25.2010**

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) **Neil D. Sharp** Title **Geologist**

Signature  Date **07/21/2010**

Initials: **KS**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

* Approved by  Title **Pet. Eng.** Date **8/16/10**

* Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office **DOGM** Federal Approval of This Action is Necessary

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(Instructions on page 2)

* A 100' cent plug should be placed on CIBP @ 986'

RECEIVED

JUL 26 2010

Lease #: UTU 75141
Entity #: 8212

Petro Fed 15-3
SE NE
Sec 15 T21S R23E
Elevation: 4388' GL
43-019-30523

***All tubing & rods pulled;
Well to be P&A'd**

Spud: August 23, 1979
Complete: September 15, 1979

Surface: 120' of 8 5/8" (32#);
85 sacks of Class G cement

Production: 1121' of 4 1/2" (10.5#); 70
sacks of RFC cement

***Top of Cement at 682' GL**

Zone: J Morrison-Brushy Basin

IP: 15 mcf/d

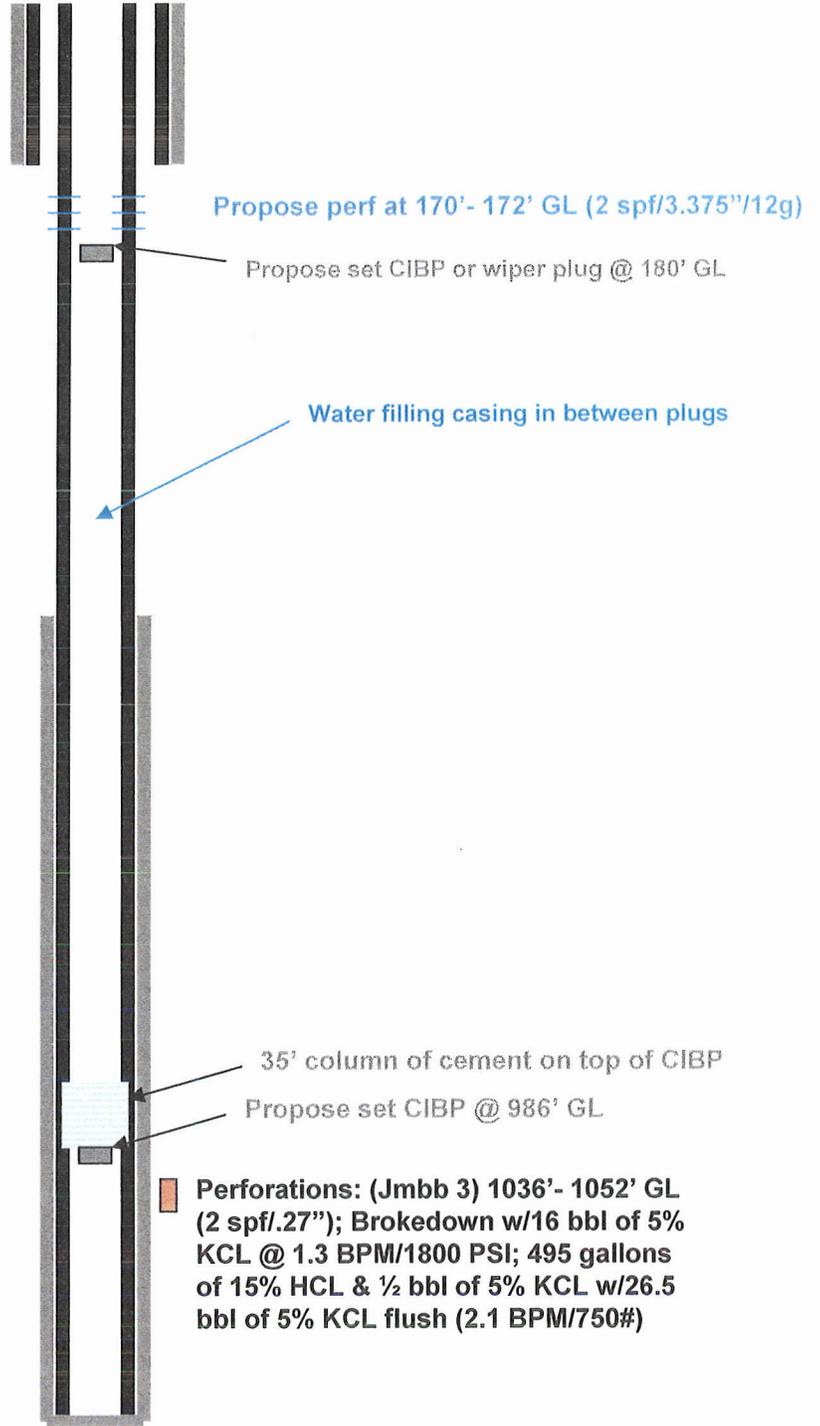
Total Oil: 0 bbl

Total Gas: 4,494 mcf

Total Water: 155 bbl

GOR:

API/Gravity:



TD: 1345' GL
PBTD: 1121' GL

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

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UTU 75141

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7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Petro Federal 15-3

9. API Well No.
43-019-305-23-00-00

10. Field and Pool, or Exploratory Area
Greater Cisco

11. County or Parish, State
Grand County, Utah

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **Running Foxes Petroleum**

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3b. Phone No. (include area code)
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3684' fsl & 983' fel S15 T21S R23E

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TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input type="checkbox"/> Other _____

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

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Attached: Well Schematic

CC: UT DOGM

COPY SENT TO OPERATOR

Date: 8.25.2010

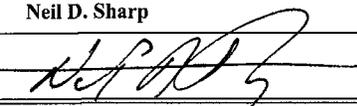
14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Initials: KS

Neil D. Sharp

Title **Geologist**

Signature



Date

07/21/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

* Approved by [Signature] Title Pet. Eng. Date 8/16/10

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(Instructions on page 2)

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RECEIVED

JUL 26 2010

DIV. OF OIL, GAS & MINING

Lease #: UTU 75141
Entity #: 8212

Petro Fed 15-3
SE NE
Sec 15 T21S R23E
Elevation: 4388' GL
43-019-30523

***All tubing & rods pulled;
Well to be P&A'd**

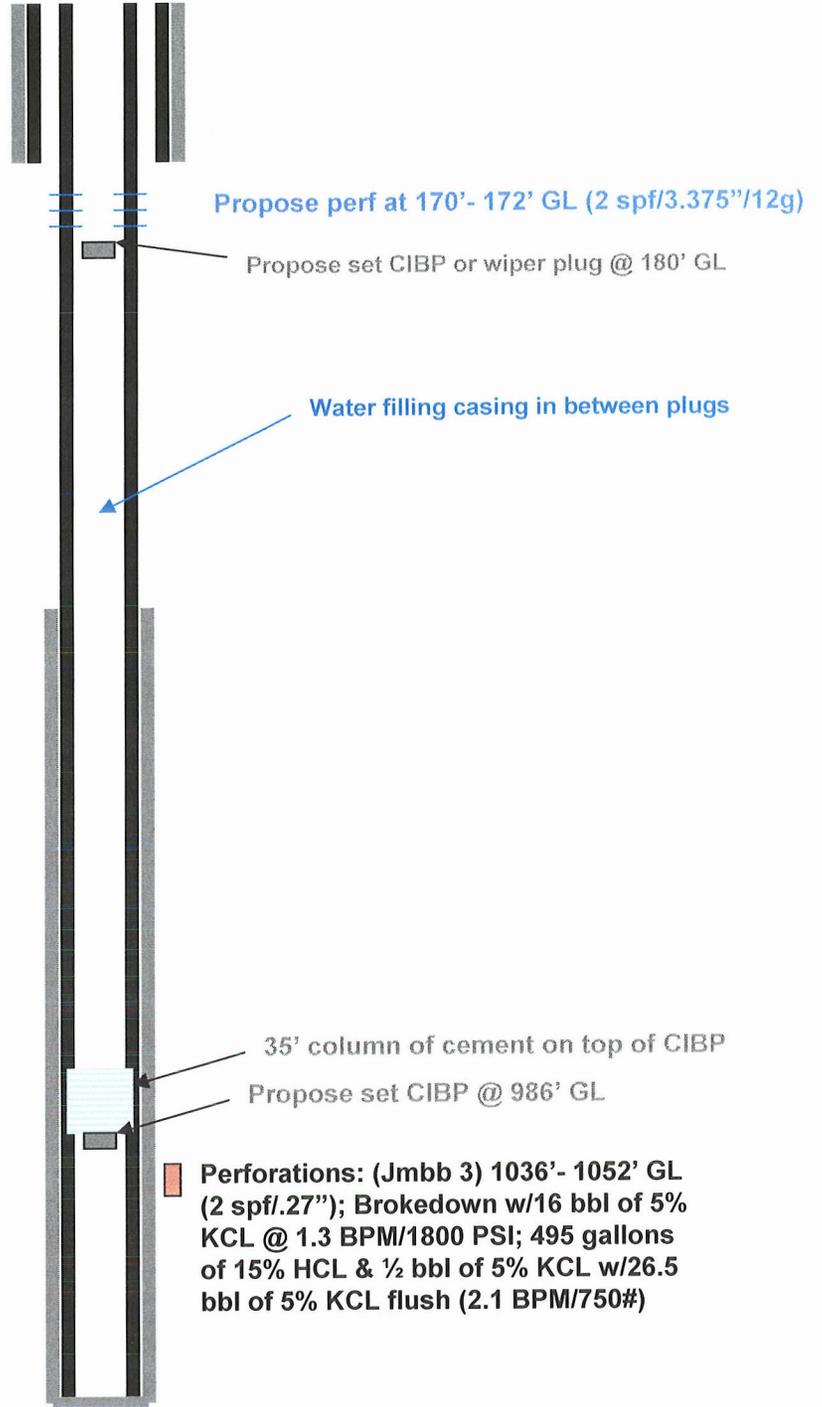
Spud: August 23, 1979
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Surface: 120' of 8 5/8" (32#);
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***Top of Cement at 682' GL**

Zone: J Morrison-Brushy Basin
IP: 15 mcf
Total Oil: 0 bbl
Total Gas: 4,494 mcf
Total Water: 155 bbl
GOR:
API/Gravity:



TD: 1345' GL
PBTd: 1121' GL

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-75141
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: PETRO FED 15-3
2. NAME OF OPERATOR: RUNNING FOXES PETROLEUM, INC.	9. API NUMBER: 43019305230000
3. ADDRESS OF OPERATOR: 7060-B S Tucson Way , Centennial, CO, 80112	PHONE NUMBER: 720 889-0510 Ext
9. FIELD and POOL or WILDCAT: GREATER CISCO	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 3684 FSL 0983 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENE Section: 15 Township: 21.0S Range: 23.0E Meridian: S	COUNTY: GRAND STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 7/1/2014 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

see attached BLM Sundry

**Accepted by the
 Utah Division of
 Oil, Gas and Mining
 May 15, 2014**

Date: _____

By: Dark Quist

NAME (PLEASE PRINT) Kent Keppel	PHONE NUMBER 720 889-0510	TITLE Landman
SIGNATURE N/A	DATE 5/14/2014	

Form 3160-5
(March 2012)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU 75141

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
RUNNING FOXES PETROLEUM, INC.

3a. Address
6855 S. HAVANA ST., #400 CENTENNIAL, CO 80112

3b. Phone No. (include area code)
720-889-0510

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
3684' FSL & 983' FEL SENE SEC 15 T21S R23E 6TH PM

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
PETRO FED 15-3

9. API Well No.
43-019-30523

10. Field and Pool or Exploratory Area
GREATER CISCO

11. County or Parish, State
GRAND COUNTY, UTAH

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

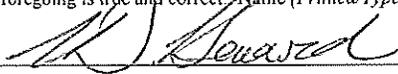
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

5/12/2014
This SUNDRY NOTICE is to inform the BLM that Running Foxes Petroleum is proposing to Plug & Abandon the PETYRO FED 15-3.

THE P & A PROCEDURE IS AS FOLLOWS:

- Working with Eric Jones & Jeff Brown, notify Mr. Jones at BLM Moab Field Office (435-259-2117) or Mr. Brown (435-486-4886) on his cell phone.
- Move in and Rig Up, then pull rods and pump. Tag TD with tubing and tally coming out.
- Mix cement to BLM requirements and fill holes in stages while pulling tubing using 52.5 sacks to 200'.
- Shoot squeeze holes at 170'.
- Trip in with tubing to 170' and pump cement through squeeze holes into 8-5/8" - 4-1/2" annulus. Circulate cement to surface.
- Fill 4-1/2" casing with cement up to 6' from surface.
- Cut the casing 6' below ground level.
- Weld P&A marker with Well ID on marker.
- Restore location, reclaim surface, and reseed according to BLM Regulations.

cc: UT DOGM

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
Rolando D. Benavides 

Title VP Engineering

Signature _____ Date 05/12/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Lease #: UTU 75141
Entity #: 8212

Petro Fed 15-3
SE NE
Sec 15 T21S R23E
Elevation: 4388' GL
43-019-30523

Spud: August 23, 1979
Complete: September 15, 1979

Proposed P&A Procedure

1. Working with Eric Jones & Jeff Brown, notify Mr. Jones at BLM Moab Field Office (435-259-2117) or Mr. Brown at (435-486-4886) on their cell phone.
2. Move in and rig up, then pull rods and pump. Tag TD with tubing and tally coming out.
3. Mix cement to BLM requirements and fill hole in stages while pulling tubing using 52.5 sacks to about 200'.
4. Shoot squeeze holes at 170'.
5. Trip in with tubing to 170' and pump cement through squeeze holes into 8-5/8"-4-1/2" annulus. Circulate cement to surface
6. Fill 4-1/2" casing with cement up to 6' from surface
7. Cut the casing 6' below ground level.
8. Weld P&A marker with well id on marker.
9. Restore location, reclaim surface, and reseed according to BLM Regulations.

Zone: J Morrison-Brushy Basin
IP: 15 mcf/d
Total Oil: 0 bbl
Total Gas: 4,494 mcf
Total Water: 155 bbl
GOR:
API/Gravity:



120' of 8 5/8" (32#); 85 sacks of Class G cement

Perfs 170' Squeeze Holes
200'

1121' of 4 1/2" (10.5#); 70 sacks of RFC cement

TOC Unknown

■ Perforations: (Jmbb 3)
1036'- 1052' GL (2 spf/.27"); Brokedown w/16 bbl of 5% KCL @ 1.3 BPM/1800 PSI; 495 gallons of 15% HCL & 1/2 bbl of 5% KCL w/26.5 bbl of 5% KCL flush (2.1 BPM/750#)

TD: 1345' GL
PBTD: 1121' GL
Updated 5/12/14 BP

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-75141
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: PETRO FED 15-3
2. NAME OF OPERATOR: RUNNING FOXES PETROLEUM, INC.	9. API NUMBER: 43019305230000
3. ADDRESS OF OPERATOR: 7060-B S Tucson Way , Centennial, CO, 80112	PHONE NUMBER: 720 889-0510 Ext
9. FIELD and POOL or WILDCAT: GREATER CISCO	4. LOCATION OF WELL FOOTAGES AT SURFACE: 3684 FSL 0983 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENE Section: 15 Township: 21.0S Range: 23.0E Meridian: S
	COUNTY: GRAND STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 7/15/2014	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

SEE ATTACHED SUNDRY

**Accepted by the
 Utah Division of
 Oil, Gas and Mining
 July 02, 2014**

Date: _____

By: Dark Quif

NAME (PLEASE PRINT) Kent Keppel	PHONE NUMBER 720 889-0510	TITLE Landman
SIGNATURE N/A	DATE 6/20/2014	

Form 3160-5
(March 2012)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU 75141

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
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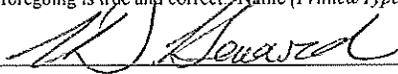
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cc: UT DOGM

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Rolando D. Benavides 

Title VP Engineering

Signature _____ Date 05/12/2014

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bbl of 5% KCL flush (2.1
BPM/750#)

TD: 1345' GL
PBSD: 1121' GL
Updated 5/12/14 BP