

FILE NOTATIONS

Entered in NID File
Location Map Pinned
Card Indexed

Checked by Chief
Approval Letter
Disapproval Letter

COMPLETION DATA:

Location Inspected

S/ W.V. OS.
12/A/79

Date of Rec. Made

LOGS FILED

Driller's Log.....
Electric Logs (No.)
E..... L..... Dual I Lat..... GR-N..... Micro.....
BHC Sonic GR..... Lat..... MI-L..... Sonic.....
CLog..... CLog..... Others.....

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

5. LEASE DESIGNATION AND SERIAL NO.
U-39499

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
N/A

8. FARM OR LEASE NAME
Boardwalk Petroleum, Inc.

9. WELL NO.
Tumbleweed #1

10. FIELD AND POOL, OR WILDCAT
Cisco Dome

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 27; T 20 S, R 21 E

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
OIL WELL GAS WELL OTHER
SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Boardwalk Petroleum, Inc.

3. ADDRESS OF OPERATOR
115 South Main Street Suite 420 Salt Lake City UT 84111

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
At surface
660' FEL and 660' FNL of Sec 27;
At proposed prod. zone T 20 S, R 21 E. NcNc

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
15 miles N. W. of Cisco Utah, 60 miles W. of Grand Junction Colorado

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
660'

16. NO. OF ACRES IN LEASE
640.00

17. NO. OF ACRES ASSIGNED TO THIS WELL
40 acres

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
3,960'

19. PROPOSED DEPTH
3,150' *ENTRADA*

20. ROTARY OR CABLE TOOLS
Rotary-Air

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
5293' GR

22. APPROX. DATE WORK WILL START*
June 15th

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
9-5/8	55 7-5/8"	26.5 lb	160'	30 sks
6-3/4	55 4-1/2"	10.5 lb	3,150'	65 sks

Well will be drilled to test the Entrada Sandstone Formation for oil. All shows encountered will be tested.

Blow-out equipment to be used:

1. Rigan BOP 3,000 PSI (NYP closing unit) tested to 1,000 PSI after cement job on surface pipe.
2. Jacob's rotating head above BOP.
3. Full shut of gate, valve on well and exhaust line.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

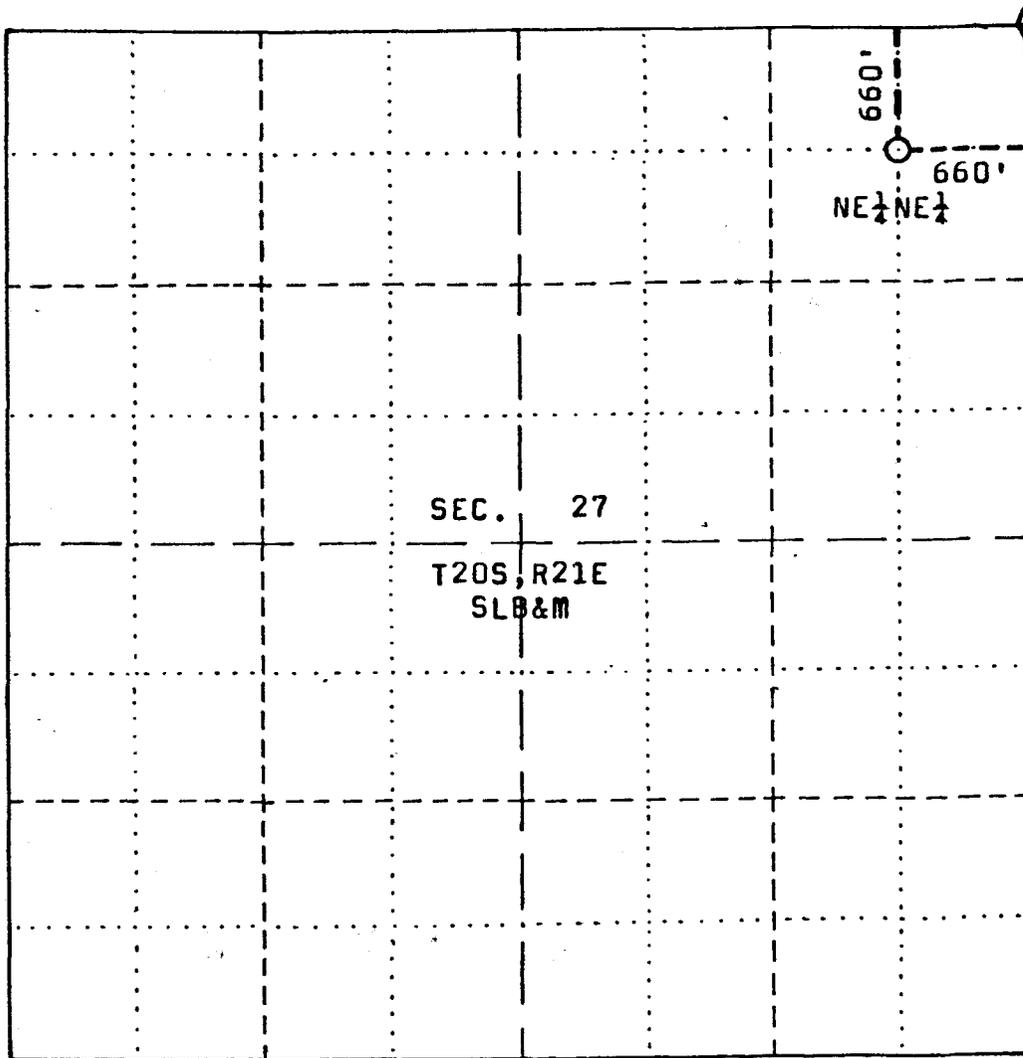
24. Boardwalk Petroleum, Inc.
SIGNED *[Signature]* Sr. Ins. TITLE Operator DATE 5-24-79

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:



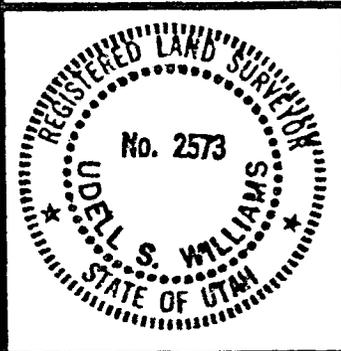
SCALE: 1" = 1000'

BOARDWALK TUMBLEWEED #1

Located South 660 feet from the North boundary and West 660 feet from the East boundary of Section 27, T20S, R21E, SLB&M.

Elev. 5293

Grand County, Utah



SURVEYOR'S CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF

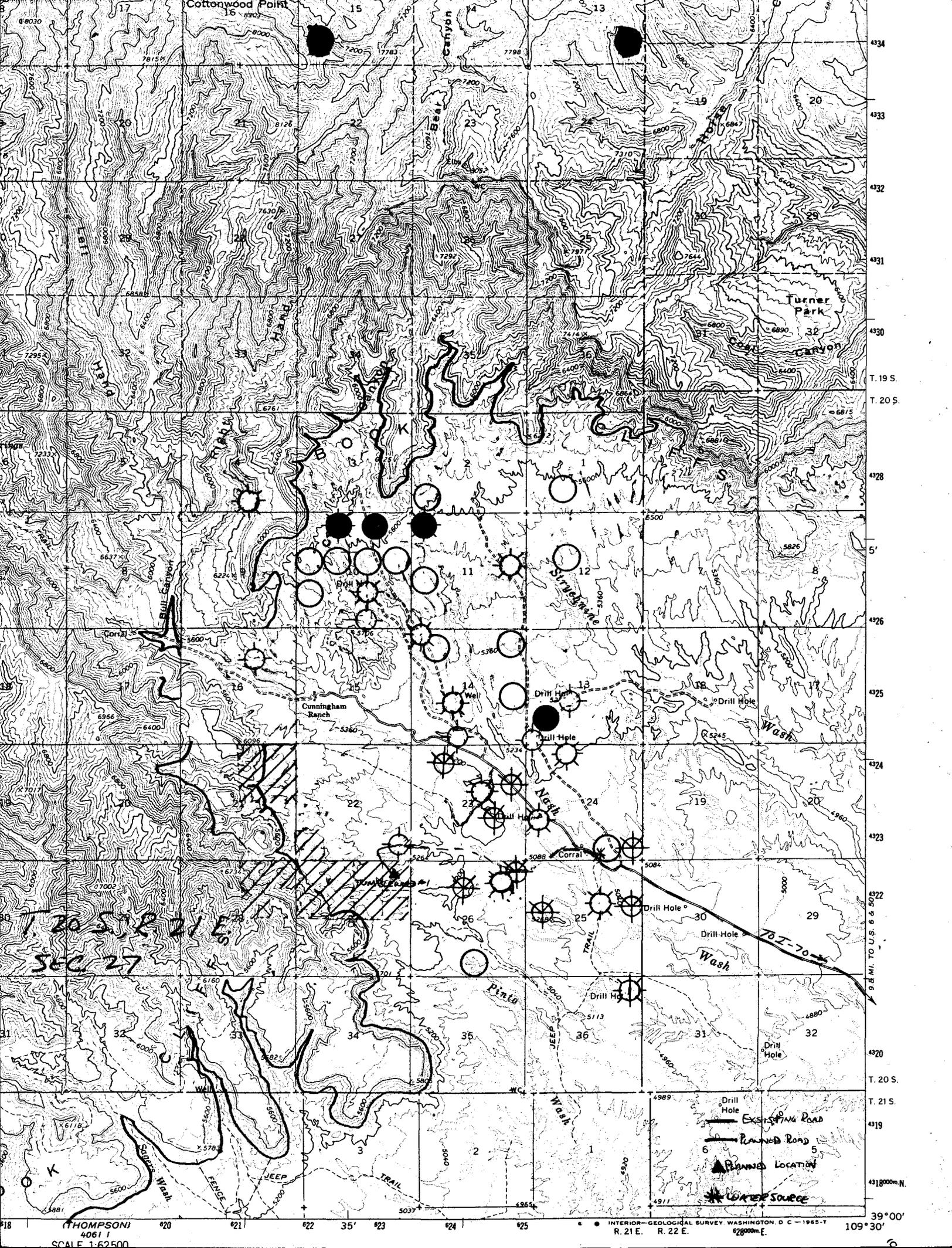
Udell S. Williams
UTAH R.L.S. NO. 2573



UDELL S. WILLIAMS
751 Rood Avenue
GRAND JUNCTION, COLORADO 81501

PLAT OF
PROPOSED LOCATION
BOARDWALK TUMBLEWEED #1
NE 1/4 NE 1/4 SECTION 27
T20S, R21E, SLB&M

SURVEYED BY: USW DATE: 5/15/79
DRAWN BY: USW DATE: 5/15/79



T. 20 S. R. 21 E.
SEC. 27

Drill Hole
EXISTING ROAD
PLANNED ROAD
PLANNED LOCATION
WATER SOURCE

(THOMPSON)
4061 I
SCALE 1:62500

INTERIOR GEOLOGICAL SURVEY WASHINGTON D C - 1965-T
R. 21 E. R. 22 E. 628000m E.

39° 00'
109° 30'

STATE OF UTAH
DIVISION OF OIL, GAS, AND MINING

** FILE NOTATIONS **

Date: May 24, 1979

Operator: Boardwalk Petroleum, Inc.

Well No: Jumbleweed # 1

Location: Sec. 27 T. 20S R. 21E County: Grand

File Prepared:

Entered on N.I.D.:

Card Indexed:

Completion Sheet:

API Number: 43-019-30513

CHECKED BY:

Administrative Assistant: _____

Remarks:

Petroleum Engineer: M.J. Minder 5-29-79

Remarks:

Director: 7

Remarks:

INCLUDE WITHIN APPROVAL LETTER:

Bond Required:

Survey Plat Required:

Order No. _____

Surface Casing Change
to _____

Rule C-3(c), Topographic exception/company owns or controls acreage
within a 660' radius of proposed site

O.K. Rule C-3

O.K. In _____ Unit

Other:

Letter Written/Approved

1

Boardwalk Petroleum

Suite 420 Prudential Federal Savings & Loan Building
115 South Main • Salt Lake City, Utah 84111 • (801) 532-6640

May 24, 1979

Re: Tumbleweed #1

To whom it may concern:

Archeological clearance was given by A.E.R.C.
of Salt Lake City as of this morning, May 24, 1979.

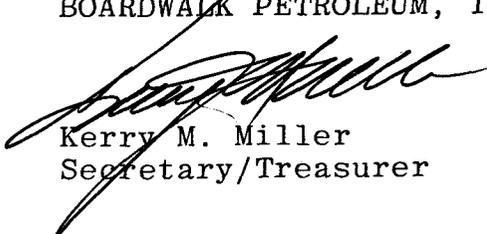
The BLM (Rocky Kermit) was notified by tele-
phone by A.E.R.C. Field Representative, Dennis Weeder.
As soon as the official report is received in our
office we will follow with a Sundry Notice.

A.E.R.C.
1921 S 1100 E
Salt Lake City, Utah
telephone 486-0261

LaMar Drollinger

Sincerely,

BOARDWALK PETROLEUM, INC.



Kerry M. Miller
Secretary/Treasurer

ks

Boardwalk Petroleum

Suite 420 Prudential Federal Savings & Loan Building
115 South Main • Salt Lake City, Utah 84111 • (801) 532-6640

U S GEOLOGICAL SURVEY
125 SOUTH STATE STREET
SALT LAKE CITY UT 84111

Re: NTL-6
Supplementary information for
APD, 9-331-C

Attn: Mr. Ed Gwynn

Application for Boardwalk Petroleum, Inc., a Utah Corporation, to drill in the NE $\frac{1}{4}$ NE $\frac{1}{4}$ of Section 27; T 20 S, R 21 E, Grand County, Utah is set forth on Form 9-331C. This letter is to set forth the additional information required on the NTL-6 regulation.

1. Geologic name of surface formation: Cretaceous Mancos shale.

2. & 3. Geologic tops and formation depths:

Cretaceous	A. Marker	2,250'	KM	
	Dakota	2,320'	KD	gas
	Cedar Mountain	2,450'	KCM	oil & gas
Jurassic	Morrison	2,510'	JM	
	Morrison Salt Wash	2,690'	JMSW	oil & gas
	Summerville	2,940'	JSU	
	Entrada	2,995'	JE	water & oil

4. Casing program: See form 9-331C

5. Pressure control equipment:

Operator will use 7-5/8" good PSI spool with regan torus BOP above spool. A 7-5/8 3,000 PSI spool will be used above BOP. A rotating head will be used above the flow line spool. The BOP is bag type, 600 series regan torus of 7-1/16" I.D. BOP will be tested every 24-hours during daily operations.

6. Drilling and circulating medium:

Operator plans to drill with air and air mist as far as possible. Water base drilling fluid will be used in event formation water is encountered and to control or kill oil or gas flows when running long string. 4-1/2" 10.5 b casing--mud invert polymer type bio-degradable. Mud 8.2 lb. per gal. Weight and mud to 10 lb. per gal. if required will be provided. The addition of potassium (KCL) chloride D.H. chemical added as required.

7. Auxiliary equipment:

(1) Kelly Cocks--Demlo. (2) Floats at the bits--yes and string. (3) Monitoring equipment on mud system--none. (4) Sub on floor with a full opening valve. The fill, kill and choke lines will be attached to well head below BOP. Also

auxiliary equipment to be used.

- a. 6,000 # shut off valve on stand pipe.
- b. One float at bit and two string floats.
- c. Sub 3-1/2" I.F. to 2" valve for controlling blowouts for use when making round trips in event of well blowouts.

8. Testing, logging, coring: Schlumberger or Birdwell.

Logging: Dual Induction Laterlog (DIL) Compensated Neutron & Formation Density (CNFD) Caliber Log (CL) Sonic BHC. If casing is run, a Cement Bond Log (CBL) and a Gamma Ray (GRL).

Testing: Drilling; take samples every 10' starting at 500' to T.D.

Microscope analysis by a certified geologist.

Drillers and Penetration Logs.

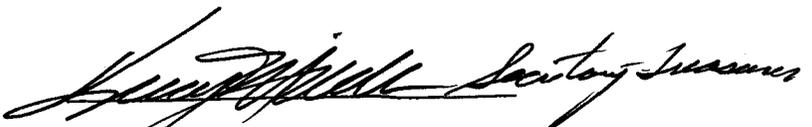
No coring planned.

9. Maximum bottom hole pressure expected is 1500 PSI. Flexibility provisions are the BOP and high pressure fittings and couplings.

10. Starting date is June 15th, 1979 and it should take from 7 to 24 days.

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill-site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by Boardwalk Petroleum, Inc., and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

5-24-79
Date


Name and Title

Boardwalk Petroleum

Suite 420 Prudential Federal Savings & Loan Building
115 South Main • Salt Lake City, Utah 84111 • (801) 532-6640

US GEOLOGICAL SURVEY
125 S STATE ST
SALT LAKE CITY UT 84111

Re: TUMBLEWEED #1
Multipoint Requirements
to accompany APD

Attn: Mr. Ed Gwynn

(1) Existing Roads

- a. Proposed well site as stakes--see map.
- b. Route and distance from nearest town or locatable reference point to where well access route leave main road. West exit from Cisco Bookcliff Exit 1-70--11 miles due north toward Bookcliff on the Cunningham Ranch road.
- c. Access road (s) to location color coded or labeled--red lines.
- d. If exploratory well--all existing roads within 3 miles (including type of surface, conditions, etc.) see map--type of surface--flat desert land, very little growth, low growth.
- e. If development well, all existing roads within a one-mile radius of well site--see map.
- f. Plans for improvement and/or maintenance of existing roads--main road is improved and maintained by Grand County. New road from existing road to each, will be bladed out 10 ft. path-like road. In the event of production, operator will work to maintain graded & improved road year-round.

(2) Planned Access Roads

1. Width--10 ft. blade out on flat land.
2. Maximum grades--three degrees.
3. Turn-out--turn out from main road to existing auxiliary road to planned access road--see red lines on map.
4. Drainage design--small barpits on each side for easy draining.
5. Location of culverts and brief description of any major cuts and fills. Dry wash cuts and fills as per on-site inspection. No culverts needed or wanted in this area.
6. Surfacing Material--None needed. Land will be disturbed little. No foreign material needed or necessary.

7. Necessary gates, cattleguards, or fence cuts--none needed, no fences, etc.

8. New or Reconstructed Roads--see red line on map. Approximately a mile off road needed from existing auxiliary road west .45 of a mile, then south 1/10 of a mile over 2 small washs then south east .35 of a mile to point of location.

(3) Location of Existing Wells

a. See USGS topo map.

b. Producing wells in one-mile radius

1. Sec 26 ADAK Energy ADAK Anschulz 26-1A-Gas

2. Sec 23 NP Energy Federal 23-1-Gas

c. Producing wells in a two-mile radius

1. Sec 14 Cunningham Cart Barnes #1-Gas

NP Energy Federal 14-1-Gas

2. Sec 13 NP Energy Federal 13-1-Oil

3. Sec 24 NP Energy Federal 24-1-Gas; Union Texas Pet Co Govt 11-1

4. Sec 25 NP Energy federal 25-1-Gas

gas

d. Abandoned and shut-in wells are marked with industry standard symbols. There are no water, disposal, injection or observation wells within a one-mile radius.

(4) Location of Existing and/or Proposed Facilities

(a)

1. Tank Batteries--none--only if production

2. Production Facilities--none

3. Oil Gathering Line--none--only tank at location if oil production hit.

4. Gas Gathering Lines--Northwest Pileline__NW to SE direction through the NE $\frac{1}{4}$ of Sec 23.

5. Injection Lines--none

6. Disposal lines--none

(b)

1. If new facilities are contemplated, in the event of production show: We will bring in tank batteries if oil and use Northwest pile, if gas. Size of tank will depend on production. Protection of livestock and wildlife will be fenced if BLM advises.

(c)

1. Plan for rehabilitation of disturbed areas--reseed as required by BLM.

(5) Location and Type of Water Supply

- a. Show location or description--Nashwash; indicated in green, two miles east of location.
- b. State method of transporting water--water tank truck.
- c. No water well planned or needed.

(6) Source of Construction Materials

None used or needed--this is flat desert land on Mancus shale formations. In this area the best method of road construction is to blade road lightly--water--pack down, when ground is disturbed a great deal the road is poor and not easy to travel, but when lightly bladed with barpits to each side for easy drainage, no additional material is needed.

(7) Methods for Handling Waste Disposal

1. Cutting--waste pits as shown on detail or drill site.
2. Drilling Fluids--pits
3. Produced fluids (oil and water) tanks and pits.
4. Sewage--self-contained trailer
5. Garbage--trash pits six feet deep and fenced with small mesh wire to prevent wind scattering trash before being trucked away, burning or buried.
6. We will clean area with proper methods when rig moves out.

(8) Auxiliary Facilities

None other than trailer and dog house.

(9) Well-Site Layout

See detail draining diagram

1. Cross section of drill pad with cuts and fills 200' x 200'
2. Mudtanks, reserve, burn and trash pits, etc. see drawing.
3. Rig Location--drawing
4. Pits are to be unlined. We will work with field representative from USGS or BLM for any additional needs.

10. Plans for Restoration of Surface

1. Back filling leveling, etc.--we will back fill and level to contour of land before drilling.

page four

2. Re-vegetation and rehabilitation--will reseed as directed by BLM.
3. Pits etc.-- releveled as directed and restored
4. Remove all oil
5. Time table--as needed--will be restored if well produces, we will install needed facilities and then restore. Dry well will be restored and dry hole market within 60 days.

(11) Other information

1. Topography--see top maps
2. Other surface use--none
3. Water--two miles east

(12) Lessee's of Operator's Representatives

BOARDWALK PETROLEUM INC.
115 SOUTH MAIN STREET SUITE 420
SALT LAKE CITY UTAH 84111

TELEPHONE 532-6640

TONY COX--KERRY MILLER

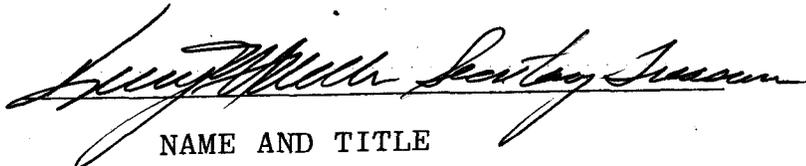
(13) Certification

The following statement is to be incorporated in the plan and must be signed by the lessee's or operator's field representative who is identified in item No. 12 of the plan:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by BOARDWALK PETROLEUM, INC. and its contractors and sub-contractors in conformity with this plan and the terms and conditions under which it is approved.

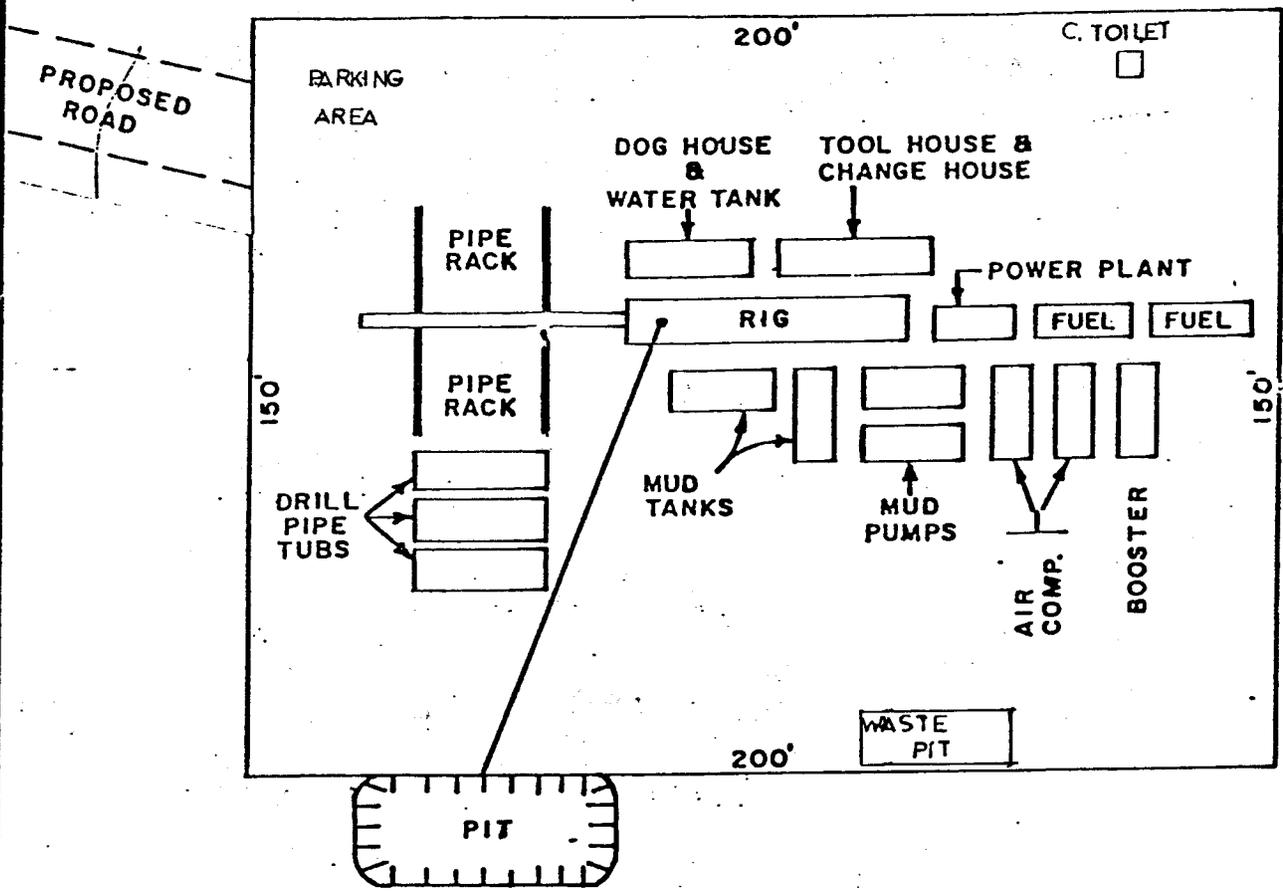
5-24-79

date


NAME AND TITLE



SCALE: 1" = 40'



TOP SOIL STOCKPILE 12" HIGH



SCOTT M. MATHESON
Governor

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

CLEON B. FEIGHT
Director

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING
1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771
May 30, 1979

OIL, GAS, AND MINING BOARD

CHARLES R. HENDERSON
Chairman

JOHN L. BELL
C. RAY JUVELIN
THADIS W. BOX
CONSTANCE K. LUNDBERG
EDWARD T. BECK
E. STEELE McINTYRE

BOARDWALK PETROLEUM INC
115 S MAIN STREET
SUITE 420
SALT LAKE CITY UT 84111

Re: Well No. Tumbleweed #1, Sec. 27, T. 20S, R. 21 E, Grand County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with Rule C-3, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Geological Engineer
HOME: 876-3001
OFFICE: 533-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-019-30513.

Yours very truly,

DIVISION OF OIL, GAS, AND MINING

Cleon B. Feight
Cleon B. Feight, Director

cc: U. S. Geological Survey

Enclosure

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER
 SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Boardwalk Petroleum, Inc.

3. ADDRESS OF OPERATOR
 84111
 115 South Main Street Suite 420 Salt Lake City UT

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface 610' FEL and 610' FNL of Sec 27;
 At proposed prod. zone T 20 S, R 21 E. *30513*

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 15 miles N. W. of Cisco Utah. 60 miles W. of Grand Junction Colorado.

10. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 660'
 16. NO. OF ACRES IN LEASE 640.00

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 3,960'
 19. PROPOSED DEPTH 3,150' *Entrada*

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 22. APPROX. DATE WORK WILL START* June 15th

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
9-5/8	55 7-5/8"	26.5 lb	160'	30 sks
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Well will be drilled to test the Entrada Sandstone Formation for oil. All shows encountered will be tested.

Blow-out equipment to be used:

1. Rigan BOP 3,000 PSI (NYP closing unit) tested to 1,000 PSI after cement job on surface pipe.
2. Jacob's rotating head above BOP.
3. Full shut of gate, valve on well and exhaust line.



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Boardwalk Petroleum, Inc.
 SIGNATURE *[Signature]* TITLE Operator DATE 5-24-79

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____
 APPROVED BY *WJ Martin* TITLE ACTING DISTRICT ENGINEER DATE SEP 28 1979

NOTICE OF APPROVAL CONDITIONS OF APPROVAL ATTACHED TO OPERATOR'S COPY

Utah Oil & Gas

United States Department of the Interior
Geological Survey
8440 Federal Building
Salt Lake City, Utah 84138

Usual Environmental Analysis

Lease No. U-39499
Operator Boardwalk Petroleum, Inc. Well No. Tumbleweed #1
Location 610' FEL 610' FNL Sec. 27 T. 20S R. 21E
County Grand State Utah Field Cisco Dome
Status: Surface Ownership Public/Private Access Minerals Federal
Joint Field Inspection Date June 20, 1979

Participants and Organizations:

<u>Rocky Curnutt</u>	<u>Bureau of Land Management</u>
<u>John Evans</u>	<u>U. S. Geological Survey</u>
<u>Kerry Miller</u>	<u>Boardwalk Petroleum, Inc.</u>
<u> </u>	<u> </u>

Related Environmental Analyses and References:

- (1) Book Mountain Unit Resource Analysis, Bureau of Land Management, Utah
- (2)

Analysis Prepared by: John T. Evans, Environmental Scientist
Grand Junction

Date June 21, 1979

JE
6-22-79

*Access - Review 1st Sur
610' FEL 4 610' FEL
2) 1-8*

*Access - Review 1st Sur
610' FEL 4 610' FEL
2) 1-8*

*Access - Review 1st Sur
610' FEL 4 610' FEL
2) 1-8*

50' east to avoid placing the reserve pit on the sides of the wash terrace and to avoid placing the well on the center of two legal subdivision lines.

Geology:

The surface geology is Mancos. The soil is silty-sand. No geologic hazards are known near the drill site. Seismic risk for the area is minor. Anticipated geologic tops are filed with the 10-Point Subsurface Protection Plan.

Approval of the proposed action would be conditioned that adequate and sufficient electric/radioactive/density logging surveys would be made to locate and identify any potential mineral resources. Production casing and cementing would be adjusted to assure no influence of the hydrocarbon zones through the well bore on these minerals. In the event the well is abandoned, cement plugs would be placed with drilling fluid in the hole to assure protection of any mineral resources.

The potential for loss of circulation would exist. Loss of circulation may result in the lowering of the mud levels, which might permit exposed upper formations to blow out or to cause formation to slough and stick to drill pipe. A loss of circulation would result in contamination due to the introduction of drilling muds, mud chemicals, filler materials, and water deep into the permeable zone, fissures, fractures, and caverns within the formation in which fluid loss is occurring. The use of special drilling techniques, drilling muds, and lost circulation materials may be effective in controlling lost circulation.

A geologic review of the proposed action has been furnished by the Area Geologist, U. S. Geological Survey, Salt Lake City, Utah.

The operator's drilling, cementing, casing and blowout prevention programs have been reviewed by the Geological Survey engineers and determined to be adequate.

Soils:

No detailed soil survey has been made of the project area. The topsoils in the area range from a sandy clay to a clay type soil. The soil is subject to runoff from rainfall and has a high runoff potential and sediment production would be high. The soils are mildly to moderately alkaline and support the salt-desert shrub community. The pinyon-juniper association is also present, but is sparse.

Topsoil would be removed from the surface and stockpiled. The soil would be spread over the surface of disturbed areas when abandoned to aid in rehabilitation of the surface. Rehabilitation is necessary to prevent erosion and encroachment of undesired species on the disturbed areas. The operator proposes to rehabilitate the location and access roads per the recommendations of the Bureau of Land Management.

Proposed Action:

On May 24, 1979, Boardwalk Petroleum, Inc., filed an Application for Permit to Drill the Tumbleweed #1 exploratory well, a 3150' oil test of the Cedar Mountain, Morrison Saltwash and Entrada Formation; located at an elevation of 5293' in the NE/4, Sec 27, T20S, R21E on Federal mineral lands and Public surface; lease No. U-39499. Portions of the access road cross private surface. As an objection was raised to the wellsite, it was moved to 610' FNL and 610' FE1. This changed the $\frac{1}{2}$ coordinates to NE/4 NE/4. There was no objection raised to the access road; however, off-lease portions will require a tram road right-of-way permit from BLM.

A rotary rig would be used for the drilling. An adequate casing and cementing program is proposed. Freshwater sands and other mineral-bearing formations would be protected. A Blowout Preventor would be used during the drilling of the well. The proposed pressure rating should be adequate. Details of the operator's NTL-6 10-Point Subsurface and 13-Point Surface Protection Plans are on file in the U.S.G.S. District Office in Salt Lake City, Utah, and the U.S.G.S. Northern Rocky Mountain Area Office in Casper, Wyoming.

A working agreement has been reached with the Bureau of Land Management, the controlling surface agency. An agreement with the Private Surface Owner to use an existing access road is pending. Rehabilitation plans would be decided upon as the well neared completion; the Surface Management Agency would be consulted for technical expertise on those arrangements.

The operator proposes to construct a drill pad 150' wide x 200' long and a reserve pit 20' x 40'. The operator proposed a 10' usable surface road. The BLM and USGS objected as this would not be an adequate road width. The operator concurred and a 16' usable surface road would be constructed. An existing access road would be upgraded from the County Road to an abandoned location in SE/4, Sec. 22, and from this point a new road would be constructed to the drillsite. The operator proposes to construct production facilities on disturbed area of the proposed drill pad.

If production is established, plans for a gas flowline would be submitted to the appropriate agencies for approval. The anticipated starting date is June 1979 and duration of drilling activities would be about 24 days.

Location and Natural Setting:

The proposed drillsite is approximately 15 miles NW of Cisco, Utah, the nearest town. A gravel County Road runs to within two miles of the location. This well is in the Cisco Dome Field.

Topography:

The proposed location is on a flat mesa between Pinto Wash and an unnamed tributary to Nash Wash. The location was moved 50' N and

Approximately three acres of land would be stripped of vegetation. This would increase the erosional potential. Proper construction practice, construction of water bars, reseeding of slope-cut area would minimize this impact.

Air:

No specific data on air quality is available at the proposed location. There would be a minor increase in air pollution due to emissions from rig and support traffic engines. Particulate matter would increase due to dust from travel over unpaved dirt roads. The potential for increased air pollution due to leaks, spills, and fire would be possible.

Relatively heavy traffic would be anticipated during the drilling-operations phase, increasing dust levels and exhaust pollutants in the area. If the well was to be completed for production, traffic would be reduced substantially to a maintenance schedule with a corresponding decrease of dust levels and exhaust pollutants to minor levels. If the project results in a dry hole, all operations and impact from vehicular traffic would cease after abandonment. Due to the limited number of service vehicles and limited time span of their operation, the air quality would not be substantially reduced.

Toxic or noxious gases would not be anticipated.

The operator would control dust from blooie line by acceptable methods.

Precipitation:

Annual rainfall should range from about 8 to 11" at the proposed location. The majority of the numerous drainages in the surrounding area are of a non-perennial nature flowing only during early spring runoff and during extremely heavy rainstorms. This type of storm is rather uncommon as the annual precipitation is around 8".

Winds are medium and gusty, occurring predominantly from west to east. Air mass inversions are rare. The climate is semiarid with abundant sunshine, hot summers and cold winters with temperature variations on a daily and seasonal basis.

Surface Water Hydrology:

Drainage would be to the southeast along the me^gs top and into Nash Wash.

Some additional erosion would be expected in the area since surface vegetation would be removed. If erosion became serious, drainage systems such as water bars and dikes would be installed to minimize the problem. The proposed project should have minor impact on the surface water systems. The potentials for pollution would be present from leaks or spills. The operator is required to report and clean up all spills or leaks.

Groundwater Hydrology:

Some minor pollution of groundwater systems would occur with the introduction of drilling fluids (filtrate) into the aquifer. This is normal and unavoidable during rotary drilling operations. The potential for communication, contamination, and commingling of formations via the well bore would be possible. The drilling program is designed to prevent this. There is need for more data on hydrologic systems in the area and the drilling of this well may provide some basic information as all shows of fresh water would be reported. Water production with the gas would require disposal of produced water per the requirements of NTL-2B. The depths of freshwater formations are listed in the 10-Point Subsurface Protection Plan. The pits would be unlined. If fresh water should be available from the well, the owner or surface agency may request completion as a water well if given approval.

Vegetation:

Plants in the area are of the salt-desert shrub types grading to the pinyon-juniper association.

Proposed action would remove about three acres of vegetation. Removal of vegetation would increase the erosional potential and there would be a minor decrease in the amount of vegetation available for grazing.

The operator proposes to rehabilitate the surface upon completion of operations.

Wildlife:

Animal and plant inventory has been made by the BLM. No endangered plants or animals are known to inhabit the project area. The fauna of the area consists predominantly of mule deer, coyotes, rabbits, foxes, and varieties of small ground squirrels and other types of rodents and various types of reptiles. The area is used by man for the primary purpose of grazing domestic livestock and sheep. The birds of the area are raptors, finches, ground sparrows, magpies, crows, and jays.

Social-Economic Effect:

An on the ground surface archaeological reconnaissance would be required prior to approval of the proposed action. Appropriate clearances would then be obtained from the surface managing agency. If a historic artifact, an archaeological feature or site is discovered during construction operations, activity would cease until the extent, the scientific importance, and the method of mitigating the adverse effects could be determined by a qualified cultural resource specialist.

There are no occupied dwellings or other facilities of this nature in the general area. Minor distractions from aesthetics would occur over

the lifetime of the project and are judged to be minor. All permanent facilities placed on the location would be painted a color to blend in with the natural environment. Present use of the area is grazing, recreation, and oil and gas activities. The site is not visible from any major roads.

Noise from the drilling operation may temporarily disturb wildlife and people in the area. Noise levels would be moderately high during drilling and completion operations. Upon completion, noise levels would be infrequent and significantly less. If the area is abandoned, noise levels should return to pre-drilling levels.

The overall effect of oil and gas drilling and production activity is significant in Grand County but it is difficult to assess the environmental impact of a single well on state and/or national levels. However, if said well was to produce in sufficient quantity, additional development wells might be anticipated. This additional development, in turn, would lead to greater environmental and socioeconomic consequences.

Should the wellsite be abandoned, surface rehabilitation would be done according to the surface agency's requirements and to USGS's satisfaction. This would involve leveling, contouring, reseeding, etc., of the location and possibly the access road. If the well should produce hydrocarbons, measures would be undertaken to protect wildlife and domestic stock from the production equipment.

There are no national, state, or local parks, forests, wildlife refuges or ranges, grasslands, monuments, trails or other formally designated recreational facilities near the proposed location.

The proposed location is within the Book Mountain Planning Unit. This Environmental Assessment Record was compiled by the Bureau of Land Management, the surface managing agency of the Federal surface in the area. The study includes additional information on the environmental impact of oil and gas operations in this area and gives land use recommendations. The E.A.R. is on file in the agency's State offices and is incorporated herein by reference.

Waste Disposal:

The mud and reserves pits would contain all fluids used during the drilling operations. A trash pit would be utilized for any solid wastes generated at the site and would be buried at the completion of the operations. Sewage would be handled according to State sanitary codes. For further information, see the 13-Point Surface Plan.

Alternatives to the Proposed Action:

1) Not Approving the Proposed Permit--The Oil and Gas Lease grants the lessee exclusive right to drill for, mine, extract, remove and dispose of all oil and gas deposits. Under leasing provisions, the Geological Survey has an obligation to allow mineral development if the environmental

consequences are not too severe or irreversible. Upon rehabilitation of the site, the environmental effects of this action would be substantially mitigated, if not totally annulled. Permanent damage to the surface and subsurface would be prevented as much as possible under U.S.G.S. and other controlling agencies' supervision with rehabilitation planning reversing almost all effects. Additionally, the growing scarcity of oil and gas should be taken into consideration.

2) Approve location with modifications or stipulations to reduce environmental impact. 

Recommended stipulations:

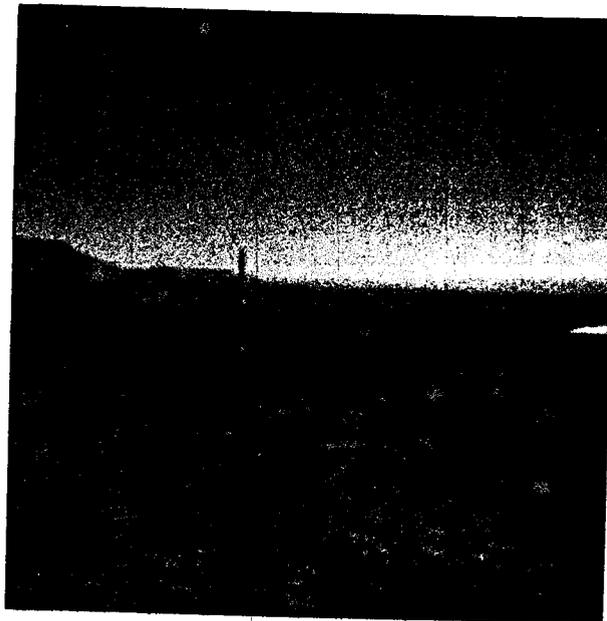
1. Location was moved from 660' FNL & 660' FEL to 610' FNL & 610' FEL to avoid placing pits in unstable area of a wash and to avoid center of $\frac{1}{4}$.
2. Surface soil stockpile area was moved to NW corner of pad to place soil uphill for easier rehabilitation.
3. A Sundry Notice was requested detailing production facilities on drill pad.
4. Trash pit to be fenced prior to drilling.
5. Reserve pit to be fenced on three sides prior to drilling and completely fenced upon rig release. The orientation of pit was aligned with blooie line and would be 20' x 40' x 8' deep minimum.
6. Blooie line discharge and trash pit to be 125' minimum from well head.
7. Access road width changed from 10' to 16' usable surface with 22' of maximum disturbed width. Turnouts would allow 32' of maximum disturbed width.
8. BLM tram road permit required for off-lease portions of access road. 

Adverse Environmental Effects Which Cannot Be Avoided:

Surface disturbance and removal of vegetation from approximately three acres of land surface for the lifetime of the project which would result in increased and accelerated erosional potential. Grazing would be eliminated in the disturbed areas and there would be a minor and temporary disturbance of wildlife and livestock. Minor induced air pollution due to exhaust emissions from rig engines of support traffic engines would occur. Minor increase in dust pollution would occur due to vehicular traffic associated with the operation. If the well is a

gas producer, additional surface disturbance would be required to install production pipelines. The potential for fires, leaks, spills of gas, oil or water would exist. During the construction and drilling phases of the project, noise levels would increase. Potential for subsurface damage to freshwater aquifers and other geologic formations exists. Minor distractions from aesthetics during the lifetime of the project would exist. If the well is a producer, an irreplaceable and irretrievable commitment of resources would be made. Erosion from the site would eventually be carried as sediment in the Colorado River. The potential for pollution to Nash Wash would exist through leaks and spills.

If well is a producer, other development wells would be anticipated with substantially greater environmental and economic impacts.



Boardwalk sec 27 T20S R21E

June 19, 79

noise from

Determination:

This requested action does not constitute a major Federal action significantly affecting the environment in the sense of NEPA, Sec. 102(2)(C).

7/5/79

Date

E. W. Longman

District Engineer
U. S. Geological Survey
Conservation Division
Oil and Gas Operations
Salt Lake City District

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: Boardwalk Petroleum, Inc. (Ambra Oil & Gas)

WELL NAME: Tumbleweed #1

SECTION 27 NE NE TOWNSHIP 20S RANGE 21E COUNTY Grand

DRILLING CONTRACTOR Starnes Drilling

RIG # 3

SPUDDED: DATE 11/11/79

TIME 12:00 p.m.

How rotary

DRILLING WILL COMMENCE presently

REPORTED BY Kerry Miller

TELEPHONE # 532-6640

DATE NOvember 13, 1979

SIGNED *M. G. Miller*

cc: USGS



SCOTT M. MATHESON
Governor

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

CLEON B. FEIGHT
Director

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING
1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771

OIL, GAS, AND MINING BOARD

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Chairman

JOHN L. BELL
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THADIS W. BOX
CONSTANCE K. LUNDBERG
EDWARD T. BECK
E. STEELE McINTYRE

November 21, 1979

Boardwalk Petroleum
115 S. Main, Suite #420
Salt Lake City, Utah 84111

Gentlemen:

Attached is a copy of the final order in Cause No. 102-16B.

You will note that this order requires a copy of the property or lease line to be filed with the Application for Permit to Drill. If this only covers the pertinent section, so state.

No new Applications for Permit to Drill will be granted unless all required forms on existing wells are up-to date. Also, some operators have not been submitting their 2 mill conservation levy as authorized under Section 40-6-14, Utah Code Annotated, 1953, as amended. The required sales report, Form 5, may be obtained upon request from this office.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Cleon B Feight
Cleon B. Feight
Director

/btm

cc Well Files

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE
(See instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____
 b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
 ✓ Boardwalk Petroleum, Inc. (Ambra Oil & Gas)

3. ADDRESS OF OPERATOR
 115 South Main St., Salt Lake City, UT 84111
 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
 At surface
 610' FEL, 610' FNL of Section 27, NE NE
 At top prod. interval reported below
 T 20 S, R 21 E
 At total depth

14. PERMIT NO. 30513 | DATE ISSUED 9-28-79

5. LEASE DESIGNATION AND SERIAL NO.
U-39499
 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A
 7. UNIT AGREEMENT NAME
N/A
 8. FARM OR LEASE NAME
Boardwalk Petroleum
 9. WELL NO.
Tumbleweed #1
 10. FIELD AND POOL, OR WILDCAT
Cisco Dome
 11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 27, T 20 S, R 21 E

12. COUNTY OR PARISH Grand | 13. STATE Utah
 15. DATE SPUDED 11-10-79 | 16. DATE T.D. REACHED 11-15-79 | 17. DATE COMPL. (Ready to prod.) 12-14-79 | 18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 5293' | 19. ELEV. CASINGHEAD Same
 20. TOTAL DEPTH, MD & TVD 2477' | 21. PLUG, BACK T.D., MD & TVD | 22. IF MULTIPLE COMPL., HOW MANY* 2 zones | 23. INTERVALS DRILLED BY | ROTARY TOOLS 10-2477' | CABLE TOOLS N/A
 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
 2279-2299' - Dakota
 2438-2460' - Cedar Mountain
 25. WAS DIRECTIONAL SURVEY MADE NO
 26. TYPE ELECTRIC AND OTHER LOGS RUN DI, CNFD, CNL, SP | 27. WAS WELL CORED NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	32 lbs/ft	0-163'	11"	75 C.F.T.	-0-
4 1/2"	10.5 lbs	2467'	6 3/4"	100 C.F.T.	-0-

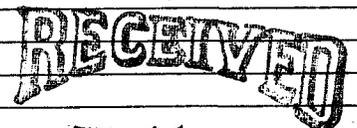
29. LINER RECORD | 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	2462'	KB

31. PERFORATION RECORD (Interval, size and number)
 2279, 80, 86, 91, 92, 93, 94, 95, 96, 97, 98, 99
 w 3/8" hollow steel carrier (12 holes)
 2438, 39, 41, 42, 43, 51, 53, 54, 56, 57, 58, 60
 w 3/8" hollow steel carrier (12 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED



FEB 11 1980

33.* PRODUCTION

DATE FIRST PRODUCTION N/A | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing and gas lift | WELL STATUS (Producing or shut-in) Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
12/6/79 - 12/12/79	72 hours	5/8"	→	mist	4200	-0-	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Will be sold to Northwest Pipeline Corp. | TEST WITNESSED BY Newt Burkhalter

35. LIST OF ATTACHMENTS
 Completion operations report from Burkhalter Engineering logs
 36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
 SIGNED [Signature] | TITLE Production Mgr. | DATE 2-7-80

*(See Instructions and Spaces for Additional Data on Reverse Side)



*Petroleum and Energy Consultants
Registered in Rocky Mountain States*

BURKHALTER ENGINEERING

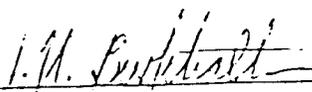
588 - 25 Road
Grand Junction, CO 81501
Telephone (303) 242-8555

AMBRA OIL & GAS COMPANY

Tumbleweed Well No.1
610' FEL, 610' FNL
Sec. 27, T20S, R21E
Grand County, Utah

COMPLETION OPERATIONS

November 28, 1979 through December 14, 1979



J. N. Burkhalter, PE-LS

- 11-28-79
Wed.
Got rig moved to Cunningham Corrals at bottom of hill below location. Monument Well Service Rig No. 4.
Got anchors moved in and set.
Surface pipe still making gas.
Road in bad shape from corrals to location. Will need help getting rig into location.
- 11-29-79
Thurs.
1200 hrs.
Got rig onto location. Flat tank, mud pump on location. Fill flat tank, mix KCl - 3 to 4% KCl. Got rigged up.
- 11-30-79
Friday
1100 hrs.
Strapping tools and collars and tubing. Picking up bladed mill, 6 - 3 1/8" drill collars, 2 3/8" EUE tubing. Hooking up mud pump, flow lines and tank.
1700 hrs. Tagged up on plugs at 2440 and began drilling. Got black rubber (top plug), red rubber (bottom plug), aluminum, cast iron, snap rings out of Float Collar.
1700 hrs. Shut down for night at 2446.
- 12-1-79
Sat.
Drilled slow all day. Made it to 2460 and shut down for night.
- 12-2-79
Sunday
Shut down for Sunday.
- 12-3-79
Mon.
1600 hrs.
Drilled 2460 to 2463. Progress stopped. POOH and discover mill completely gone.
Call Acme Tool and tell them I'm bringing mill to town.
1730 hrs. Arrive Acme shop and they agree mill must have been faulty. Supply new bladed mill and magnet - no charge.
- 12-4-79
Tuesday
0730 hrs.
Begin running magnet. Collecting large amounts of iron.
1400 hrs. Hole finally seems clean. Pickup new bladed mill and GIH.
1600 hrs. Begin drilling.
1615 hrs. Drill through shoe at 2467 and begin cutting maroon shale. Confer with Mr. Cox, et al, and get permission to run tie-in log. Call Schlumberger and truck is available for morning. Drill 10' rat hole for tools, circulate cuttings.
- 12-5-79
Wed.
0730 hrs. POOH with tubing, collars, mill.
0930 hrs. Finished laying down collars.
1000 hrs. Schlumberger GIH with logging tools. Got to 2477 in Rat Hole below casing. Space enough for good log. Ran Gamma Ray - Compensated Neutron Cased Hole Log which tied into Open Hole Log.

- 12-5-79
(con't)
1400 hrs. GO arrives at location, rigs up and sets CIBP at 2464.
Then perforate with Hollow Steel carrier gun, 3/8" holes:
2438, 2439, 2441, 2442, 2443, 2451, 2453, 2454, 2456, 2457,
2458, 2460. Fluid level 300 ft.
- 1600 hrs. GIH with 38 stands 2 3/8 EUE tubing and land at 2459 KB.
- 1700 hrs. Rig up to swab. Swab would not fall. Finally discover gate
not fully opening in brand new valve. Disassemble valve and
properly assemble. Make 2 swab runs in dark. Second run gas-
cut. No casing pressure yet.
- 1800 hrs. Must shut down due to darkness. Very hazardous swabbing in
dark.
- 12-6-79
Thursday
0730 hrs. Casing 700, Tubing 850. Well comes on by itself and begins
cleaning up. Install adjustable choke and set at 32/64 for
clean up flow.
- 1600 hrs. Flow has increased and well appears to have cleaned up. Hook
up Critical Flow Prover with 5/8" orifice. Well appears to
level off at 250 psig (2240 mcf/d). Also making thin, oily
mist.
Left flow all night for test.
- 12-7-79
Friday
1100 hrs. Well holding 240 psig behind 5/8" Orifice and stabilized.
Average 2150 mcf/d. Caught gas sample, hooked recorder up
to casing and shut in for buildup.
- 12-8-79
Sat. Shut in for buildup.
- 12-9-79
Sunday *Rig day off. Shut in for buildup.
- 12-10-79
Monday
0730 hrs. Dead weight 736 lbs. Hook up Dowell and kill well. POOH.
- 0930 hrs. Pick up Guiberson packer - type bridge plug and GIH and set
at 2330 KB and POOH.
- 1100 hrs. On bank waiting for GO.
- 1145 hrs. GO on location, begins rigging up. Pick up Hollow Steel Carrier.
Perf Gun and GIH. Perforate as follows off of CNL - GRD log:
2279, 2280, 2286, 2291, 2292, 2293, 2294, 2295, 2296, 2297,
2298, 2299 - 12 holes.
GIH with 35.5 stands tubing and land 2297 KB.
- 1500 hrs. Rig up to swab.
- 1630 hrs. Well flowing and unloading. Rig up choke with 32/64 choke and
let flow to clean up.

12-11-79

Tues.

1200 hrs. Put well on test through 5/8" Orifice plate.

12-12-79

Wed.

0930 hrs.

Dakota Zone stabilized at 245 psig behind 5/8" Orifice. Flow 2200 mcf/d. Caught sample of gas, hooked recorder up to casing and shut in for buildup. Immediately evident that Dakota zone will not have quite as high a buildup as Buckhorn zone below.

12-13-79

Thursday

0900 hrs.

Build-up appears stabilized at 645 psig. Probably would go to 655 in 72 hrs.

Had National Cementers there to pump water. Took 2½ hours to get centrifugal pump primed. Finally got well killed, pulled Guiberson RBP, ran 38 stands 2 3/8" EUE tubing and landed 2462 KB with 1 25/32 seating nipple on bottom. Swabbed well in and let blow through 32/64 choke to clean up water. Released rig.

12-14-79

Friday

1400 hrs.

Well seems to be cleaned up OK. Making fine spray of oil. Shut well in. Job complete.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-39499

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

N/A

7. UNIT AGREEMENT NAME

N/A

8. FARM OR LEASE NAME

Boardwalk Pet. Inc/Ambra Oil & Gas

9. WELL NO.

Tumbleweed #1

10. FIELD AND POOL, OR WILDCAT

CISCO DOME

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 27; T. 20 S, R. 21 E

12. COUNTY OR PARISH

Grand

13. STATE

Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Ambra Oil & Gas/Boardwalk Petroleum Inc.

3. ADDRESS OF OPERATOR
115 South Main, Suite 420, Salt Lake City, Utah 84111

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

610' FNL, 610' FEL of Sec 27
T. 20 S. R. 21 E.

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5293 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) Request for Hook-up <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Enclosed is additional required data for hook-up
(Schematic of well production facilities.)

RECEIVED
APR 07 1980

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Production Manager DATE 4/4/80

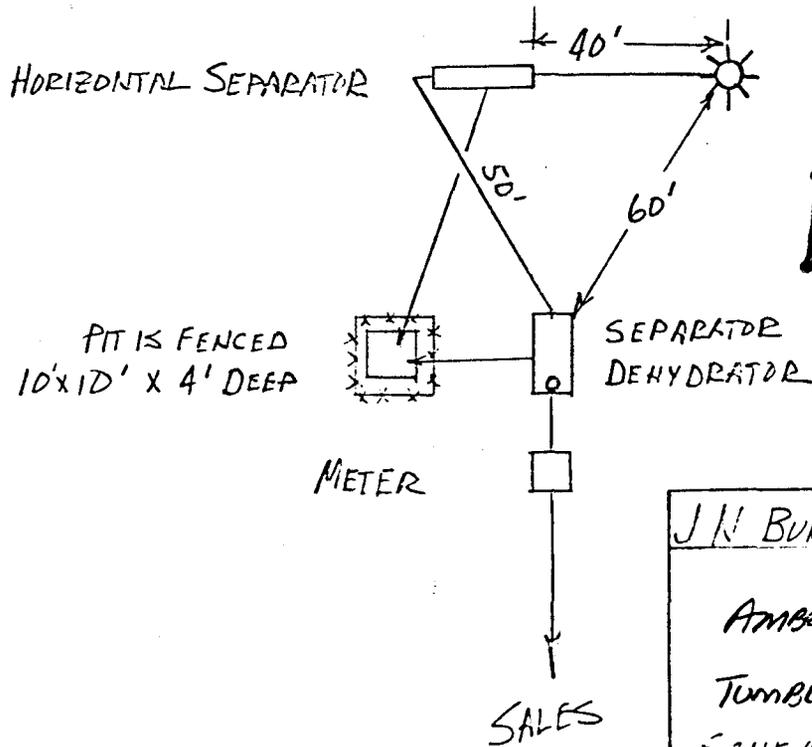
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

TUMBLEWEED #1
SEC 27 T20S. R21E
GRAND, CO. UTAH



SCALE: 1" = 40'



RECEIVED

APR 07 1980

DIVISION OF
OIL, GAS & MINING

J. N. BURKHALTER, PE-LS

AMBROSE GAS (BOARDWALK)
TUMBLEWEED NO. 1
SCHEMATIC OF PRODUCTION
EQUIPMENT

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR

Ambra Oil & Gas Company

3. ADDRESS OF OPERATOR 84101

47 W. 200 S., Suite 510 Salt Lake City, UT

4. LOCATION OF WELL (REPORT LOCATION CLEARLY below.)

AT SURFACE: 610' FEL 610' FNL, NE $\frac{1}{4}$ NE $\frac{1}{4}$

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF
- FRACTURE TREAT
- SHOOT OR ACIDIZE
- REPAIR WELL
- PULL OR ALTER CASING
- MULTIPLE COMPLETE
- CHANGE ZONES
- ABANDON*

SUBSEQUENT REPORT OF:

-
-
-
-
-
-
-
-
-

(other) Setting a Compressor

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

To increase production from this well, we intend to set a compressor on this location. All work will be done on lease and should commence approximately February 21, 1984. This compressor will compress gas from the Tumbleweed #1 and Tumbleweed 27-3 wells. A shed will also be constructed over the compressor.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Juda Conde TITLE Production Mgr. DATE February 10, 1984

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

5. LEASE U-39499	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME NA	
7. UNIT AGREEMENT NAME NA	
8. FARM OR LEASE NAME Tumbleweed	
9. WELL NO. #1	
10. FIELD OR WILDCAT NAME Cisco Dome	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 27, T20S R21E	
12. COUNTY OR PARISH Grand	13. STATE Utah
14. API NO. 43-019-30513	
15. ELEVATIONS (SHOW DF, KDB, AND WD) 5293' GR	

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

THE FOLLOWING METERS WILL HAVE CALIBRATION / SETTLEMENT TESTS RUN ON THE DATES INDICATED. STARTING TIME WILL BE 0800 OR AS SPECIFIED BELOW AND AT THE OFFICE OF THE NORTHWEST PIPELINE GRAND JUNCTION DISTRICT YOU WILL BE NOTIFIED SHOULD ANY CHANGES OCCUR IN THIS SCHEDULE. IF YOU HAVE ANY QUESTIONS ABOUT THE SCHEDULE, CONTACT OR WRITE THE DISTRICT OFFICE.

METER CODE	WELL NAME	LOC	RUN	DAY	MO/YR	STARTING TIME
92315010	FEDERAL #1-6 20 S. 24E. 6	06	05	<u>2</u>	10/85	<u>1200</u>
92095010	BOWERS STATE #1-36 19S. 23E. 36	06	05	<u>4</u>	12/85	<u>1000</u>
92116018	TUMBLEWEED #1 20 S. 21E. 7	06	13	<u>3</u>	12/85	<u>0900</u>
92170012	STATE #2-36 20 S. 21E. 27 36	06	13	<u>3</u>	12/85	<u>1100</u>
92280012	TUMBLEWEED #27-5 20 S. 21E. 27	06	13	<u>3</u>	12/85	<u>1300</u>

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

DESIGNATION OF OPERATOR

The undersigned is, on the records of the Bureau of Land Management, holder of lease

STATE OFFICE: UTAH
SERIAL NO.: U-39499

and hereby designates

NAME: BOWERS OIL AND GAS EXPLORATION, INC.
ADDRESS: P.O. Box 636
Grand Junction, Colorado 81502

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the authorized officer may serve written or oral instructions in securing compliance with the Operating Regulations (43 CFR 3160) with respect to (describe acreage to which this designation is applicable):

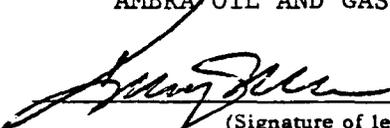
SEE EXHIBIT "A" ATTACHED

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the authorized officer of any change in the designated operator.

AMBRA OIL AND GAS COMPANY


KERRY M. MILLER (Signature of lessee) LAND MANAGER

47 West 200 South, Suite 510
Salt Lake City, Utah 84101

March 6, 1985

(Date)

(Address)

This form does not constitute an information collection as defined by 44 U.S.C. 3502 and thereto does not require OMB approval.

EXHIBIT "A"

DESCRIBED LAND:

T20S, R21E
Section 27, NE $\frac{1}{4}$ NE $\frac{1}{4}$
40.00 Acres

This assignment is limited in depth to only the Mancos Shale Formation whose horizons are between the surface of the earth and 2150' being the approximate log top determined and drilled in the Tumbleweed #1 well in the C, NE $\frac{1}{4}$ NE $\frac{1}{4}$ of Section 27, Township 20 South, Range 21 East, Grand County, Utah. Acreage is limited to 40.00 acres or the State approved proration spacing for gas wells, which ever is less

AND:

T20S, R21E
Section 27, NW $\frac{1}{4}$ NE $\frac{1}{4}$
40.00 Acres

This assignment is limited in depth to only the Mancos Formation whose horizons are between the surface of the earth and 2050' being the approximate log top determined and drilled in the Tumbleweed 27-8 well in the SE $\frac{1}{4}$ NW $\frac{1}{4}$ NE $\frac{1}{4}$ of Section 27 Township 20 South, Range 21 East, Grand County, Utah. Acreage is limited to 40.00 acres or the State approved proration spacing for gas wells, which ever is less.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN THIS DATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. U-39499
2. NAME OF OPERATOR AMBRA OIL AND GAS COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
3. ADDRESS OF OPERATOR 47 West 200 South, Suite 510, Salt Lake City, Utah 84101		7. UNIT AGREEMENT NAME N/A
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 610' FEL 610' FNL, NE $\frac{1}{4}$ NE $\frac{1}{4}$		8. FARM OR LEASE NAME Tumbleweed
14. PERMIT NO. 43-019-30513	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5293' GR	9. WELL NO. Tumbleweed #1
		10. FIELD AND POOL, OR WILDCAT Cisco Dome
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 27, T20S, R21E
		12. COUNTY OR PARISH 13. STATE Grand Utah

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data.

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please see attached Designation of Operator forms and attached Exhibit "A".

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE PRODUCTION MANAGER DATE 3/12/85

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: _____

*See Instructions on Reverse Side

American Plaza III
47 West 200 South, Suite 510
Salt Lake City, Utah 84101
(801) 532-6640

RECEIVED

APR 23 1985

DIVISION OF OIL
GAS & MINING

April 22, 1985



DIVISION OF OIL, GAS & MINING
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Gentlemen:

Enclosed please find Sundry Notices and Designation of Operator forms for the Tumbleweed #1 and the Tumbleweed 27-8 wells.

If you have any questions or if you need any further information, please contact me personally.

Sincerely,

AMBRA OIL & GAS COMPANY

A handwritten signature in cursive script, appearing to read "Jennifer J. Winterroth".

Jennifer J. Winterroth
Production Clerk

/jjw

Enclosures

Bowers Oil & Gas Exploration Inc.

P.O. BOX 636 GRAND JCT., CO 81502
BUS: 245-1342 RES: 242-6311

July 12, 1985

RECEIVED

JUL 15 1985

Division of Oil, Gas & Mining
3 Triad Center, Ste. 350
Salt Lake City, UT 84180-1203

DIVISION OF OIL
GAS & MINING

Attention: Mr. Ron Firth

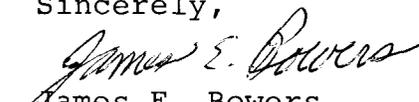
Re: ✓ Tumbleweed #1 and #27-8 wells,
Section 27, T20S, R21E, Grand
County, Utah

Dear Mr. Firth:

The above captioned wells were drilled and completed by Ambra Oil & Gas, Salt Lake City and have been producing from the Dakota and Morrison formations since their completions. Early this year we completed an agreement whereby we bought the rights to the Mancos formation in these existing wells, and subsequently installed a pipeline from these wells to a compression facility in order to produce gas from the Mancos Formation. The gas is produced off the casing head from the Mancos interval located above the cement top on the outside of the production casing. It is segregated downhole and at the surface from Ambra's Dakota and Morrison production. The wells are on Federal surface and the minerals are also Federally owned. We, as operators of the Mancos formation from these wells, recently submitted to the State and Federal Government the required initial reports and information. The Federal Government is satisfied with the situation hereby Ambra operates and reports the Dakota and Morrison formation production and Bowers Oil & Gas does the same with the Mancos formation production, however an employee at the State said only one operator can report on dual production from a single well. We cannot understand why the State cannot allow there to be two operators for the same well, and request you look into the matter. We desire to keep our records and responsibilities separate from Ambra's because they have no interest in our production nor do we have interest in theirs.

If you have any questions, please let me know.

Sincerely,


James E. Bowers
President

JEB:ddj

July 23, 1985

MEMO TO FILE

Re: Tumbleweed #1 20S 21E 27 4301930513
Tumbleweed #27-3 20S 21E 27 4301931165

Tumbleweed #1 - Ambra is the designated operator and reports the gas production from the CDMTN producing zone. CDMTN is Entity #10265. Bowers has the rights to the MNCS producing zone and will receive the TAR (with Ambra's name and Bowers address) Entity #02235.

Tumbleweed #27-8 - Wes Pettingill will report the DK-MR Entity #10270 and Bowers will report on MNCS Entity #02235.

0002S-39

vic

AUTHORIZATION FOR CHANGE TO AUTOMATED SYSTEM OIL & GAS FILES

OPERATOR AMBRA

ACCOUNT NO. 110030

API #	ZONE	ENTITY	PERIODS & PRODUCTS AFFECTED
WELL NAME <u>TUMBLEWEED #1</u>			<u>T. 20SR. 21E SEC. 27</u>
OLD <u>4301930513</u>	<u>: CDMTN</u>	<u>: 10265</u>	
NEW	<u>: DK-CM</u>		<u>: APRIL 84 - AUG 86 PROD.</u>
REASON FOR REQUEST <u>ENTERED UNDER INTO COMPUTER UNDER WRONG PZ.</u>			

WELL NAME	T.	R.	SEC.
OLD	:	:	:
NEW	:	:	:
REASON FOR REQUEST			

WELL NAME	T.	R.	SEC.
OLD	:	:	:
NEW	:	:	:
REASON FOR REQUEST			

WELL NAME	T.	R.	SEC.
OLD	:	:	:
NEW	:	:	:
REASON FOR REQUEST			

REQUESTED BY: <u>VC</u>	DATE: <u>10-14-86</u>
API CHECK OFF:	DATE:
ZONE CHECK OFF:	DATE:
ENTITY CHECK OFF:	DATE:

AUTHORIZATION FOR DATA ENTRY: *John Dyer* DATE: 10-15-86

	DATA CHANGE	
NAME	MASTER	DATE
DISPOSITION		
PRODUCTION		



STATE OF COLORADO

DEPARTMENT OF
STATE

CERTIFICATE

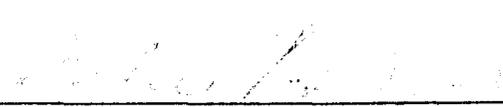
RECEIVED
JAN 03 1988

DIVISION OF
OIL, GAS & MINING

I, NATALIE MEYER, Secretary of State of the State of Colorado hereby certify that the prerequisites for the issuance of this certificate have been fulfilled in compliance with law and are found to conform to law.

Accordingly, the undersigned, by virtue of the authority vested in me by law, hereby issues A CERTIFICATE OF AMENDMENT TO *BOWERS OIL AND GAS, INC., FORMERLY KNOWN AS BOG, INC.

Dated: SEPTEMBER 19, 1988



SECRETARY OF STATE



UTAH
NATURAL RESOURCE
Oil, Gas & Mining

355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut
84180-1203. (801-538-5340)

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• BOG INC (BOWERS)
 P O BOX 636
 GRAND JUNCTION CO 81502
 ATTN: DENISE D. JOHNSON

Utah Account No. N0150

Report Period (Month/Year) 1 / 89

Amended Report

Well Name	Producing	Days	Production Volume		
API Number Entity Location	Zone	Oper	Oil (BBL)	Gas (MSCF)	Water (BBL)
X ADAMS # 22-2 FEDERAL 4301930664 00245 20S 21E 22	MRSN				
X ADAMS #22-1 FEDERAL 4301930684 00245 20S 21E 22	MRSN				
X BOWERS FED #1-6 4301930411 00420 20S 24E 6	BUKHN				
X BO-TX #2-36 4301930747 00430 20S 21E 36	DKTA				
X TUMBLEWEED #1 4301930513 02235 20S 21E 27	MNCS				
X FEDERAL TUMBLEWEED #27-5 4301930715 02235 20S 21E 27	MNCS				
X TUMBLEWEED 27-8 4301931165 02235 20S 21E 27	MNCS				
X FEDERAL 22-3 4301930665 02236 20S 21E 22	MNCS				
X TUMBLEWEED 27-3 4301930643 02260 20S 21E 27	MRSN				
X AKAH #1 4303715870 06240 42S 22E 33	PRDX				
X ADAMS #1 STATE 4301915106 06275 20S 21E 36	DKTA				
X E-CISCO FEDERAL 1-3 4301930557 08235 20S 23E 1	MRSN				
X BN #4-33 4303730919 09170 42S 22E 33	AKAH				
TOTAL					

Comments (attach separate sheet if necessary) _____

I have reviewed this report and certify the information to be accurate and complete. Date _____

Authorized signature _____ Telephone _____

DESIGNATION OF OPERATOR

The undersigned is, on the records of the Bureau of Land Management, holder of lease

DISTRICT LAND OFFICE: Grand Resource Area/BLM-Moab, Utah

SERIAL No.: U-39499

and hereby designates

NAME: First Zone Production, Inc.
ADDRESS: 2046 East 4800 South, # 101
Salt Lake City, Utah 84117

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the supervisor or his representative may serve written or oral instructions in securing compliance with the Operating Regulations with respect to (describe acreage to which this designation is applicable):

Township 20 South, Range 21 East
Section 27: NE $\frac{1}{4}$ NE $\frac{1}{4}$ **

containing 40.00 acres, more or less
Grand County, Utah
(Cisco Dome Area)

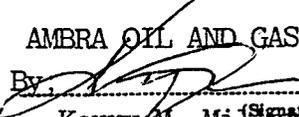
**Inclusive of the Tumbleweed # 1 Well

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the supervisor of any change in the designated operator.

AMBRA OIL AND GAS COMPANY

By: 
Kerry M. Miller (Signature of lessee)

46 West 200 South # 260
Salt Lake City, Utah 84101

11/10/89

(Date)

(Address)

* We are keeping as official documentation per R77.
* This well is operated by O operators in different PZ - This Sunday only
chgs and affects the PK cm formation which Ambra operates.

SUNDRY NOTICES AND REPORTS

RECEIVED
NOV 13 1989

(Do not use this form for proposals to drill or to deepen or plug wells to different reservoirs. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Ambra Oil and Gas Company

3. ADDRESS OF OPERATOR
** 46 West 300 South Suite # 260 Salt Lake City Utah 84101

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface NE $\frac{1}{4}$ NE $\frac{1}{4}$ of Sec.27. T.20 S.,R.21 E.

5. DIVISION OF OIL, GAS & MINING

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
N/A

8. FARM OR LEASE NAME

9. WELL NO.
Tumbleweed # 1

10. FIELD AND POOL, OR WILDCAT
Cisco Dome

11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA
Sec.27;T.20 S.,R.21 E.

12. COUNTY OR PARISH
Grand

13. STATE
Utah

14. PERMIT NO.
43-019-30513

15. ELEVATIONS (Show whether DF, RT, CR, etc.)

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Change of Operator</u>	
(Other) <u>Change of Operator</u>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

AMBRA OIL AND GAS COMPANY is granting a change of operator on the above referenced well & spacing to FIRST ZONE PRODUCTION, INC. of Salt Lake City. Please see enclosed Designation of Operator.

C.C. to Division of Oil, Gas & Mining,
State of Utah
3 Triad Center # 350
Salt Lake City, Utah 84180-1203

OIL AND GAS	
DRN	RJF
JR3	GLH
Q-DTS	SLS
1-TAS	
3-	MICROFILM ✓
4-	FILE

* Entity 11039 added 11-16-89. for chg.'d from 10265

19. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Production/Land Mgr. DATE 11/10/89

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPPLICATE
(0 instructions on reverse side)

RECEIVED
DEC 06 1989

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
FIRST ZONE PRODUCTION

3. ADDRESS OF OPERATOR
2225 East 4800 South, #107, SLC, UT 84117

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

5. LEASE DESIGNATION AND SERIAL NO.
39489

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.
TUMBLEWEED #1

10. FIELD AND POOL, OR WILDCAT
GREATER CISCO

11. SEC., T., R., M., OR BLK. AND SURVEY OR ABBA
NE?4NE/4 SEC. 27
T20 S R21E

12. COUNTY OR PARISH
GRAND

13. STATE
UT

14. PERMIT NO.
43-019-30513

15. ELEVATIONS (Show whether OF, BT, OR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	(Other) _____
(Other) CHANGE OF OPERATOR <input checked="" type="checkbox"/>		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

THIS IS TO CERTIFY THAT FIRST ZONE PRODUCTION, INC. IS THE OPERATOR OF RECORD AS OF NOVEMBER 1, 1989 FOR THE TUMBLEWEED #1 WELL LOCATED AT NE/4 NE/4, SEC. 27, T20 S, R21E SLBM, GRAND COUNTY, UTAH.

OIL AND GAS	
DRN	DRN
JRB	CLM
<input checked="" type="checkbox"/> DTS	SLS
2-TAS 1	
3	MICROFILM <input checked="" type="checkbox"/>
4	FILE

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE PRESIDENT DATE 12 4 89

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

3104
(U-942)

JAN 14 1991

DECISION

Petro-X Corporation : \$25,000 Statewide
970 East 3300 South, S-9 : Oil and Gas Bond
Salt Lake City, Utah 84106 :

Statewide Personal Cash Bond Accepted
First Zone Production's \$25,000 Personal Bond Terminated

On January 7, 1991, the Moab and Vernal Districts approved a change of operator from First Zone Production to Petro-X Corporation (Petro-X) on all leases operated by First Zone Production.

First Zone Production has authorized this office to transfer the cash proceeds from its bond to Petro-X as soon as the change of operator is approved. This change was approved January 7, 1991, a proper bond form has been filed by Petro-X, and the bond is accepted effective January 7, 1991.

The funds will be retained in a suspense account until all terms and conditions of the leases have been fulfilled or until satisfactory replacement bond coverage has been accepted.

The bond constitutes coverage of all operations conducted by or on behalf of Petro-X on Federal oil and gas leases in the State of Utah where Petro-X has interest in, and/or responsibility for operations on, leases issued under the authority of any of the Acts cited on the bond form. Please note that Federal leases do not include Indian leases.

The period of liability on First Zone Production's bond is terminated effective January 7, 1991.

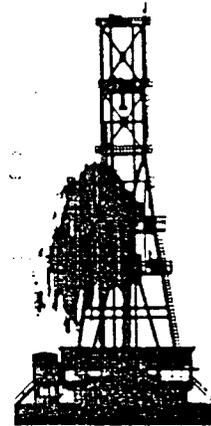
/s/ ROBERT LOPEZ

Chief, Minerals
Adjudication Section

cc: All District Offices
U-920 (Al McKee)

PETRO - X CORPORATION

970 East 3300 South Suite #9
Salt Lake City, Utah 84106
Telephone: 801-467-7171



DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
UTAH STATE OFFICE
324 SOUTH STATE STREET
SUITE 301
SALT LAKE CITY, UTAH 84111-1203

ATTN: MS. IRENE J. ANDERSON
LAND LAW EXAMINER

JANUARY 4, 1991

RE: SELF CERTIFICATION

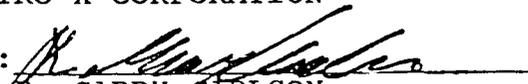
GENTLEMEN:

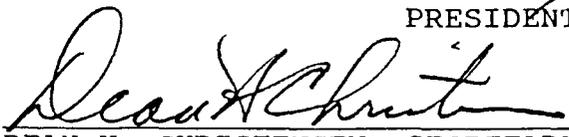
BE ADVISED THAT INSOFAR AS PETRO-X CORPORATION IS CONCERNED, PETRO-X CORPORATION WILL PERFORM OPERATIONS ON THE WELLS AND THE LEASES CONVEYED IN ACCORDANCE WITH THE TERMS AND CONDITIONS AS SET FORTH ON THE FEDERAL LEASES INVOLVED.

THE BOND COVERAGE FOR THESE WELLS WILL BE PROVIDED FOR BY A \$25,000.00 CASH BOND ON FILE WITH THE UTAH STATE OFFICE, WHICH WILL HOLD THE AFOREMENTIONED OPERATOR AND BOND LIABLE UNDER THE PROVISIONS OF 43 CFR 3106. 7-2 FOR THOSE CONTINUING RESPONSIBILITIES AND OPERATIONS.

RESPECTFULLY SUBMITTED,

PETRO-X CORPORATION

BY: 
R. GARRY CARLSON
PRESIDENT

ATTEST: 
DEAN H. CHRISTENSEN, SECRETARY

CC: VERNAL DISTRICT
MOAB DISTRICT
FIRST ZONE PRODUCTION, INC

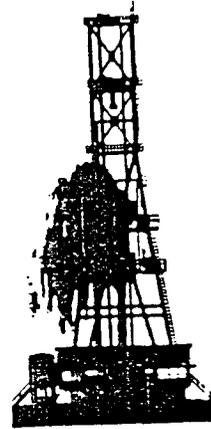
RECEIVED

MAR 11 1991

DIVISION OF
OIL GAS & MINING

PETRO - X CORPORATION

970 East 3300 South Suite #9
Salt Lake City, Utah 84106
Telephone: 801-467-7171



BUREAU OF LAND MANAGEMENT
MOAB DISTRICT OFFICE
P. O. BOX 970
MOAB, UTAH 84532

JANUARY 4, 1991

RE: CHANGE OF OPERATOR

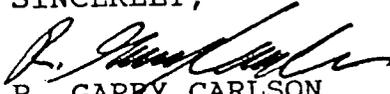
GENTLEMEN:

YOUR OFFICE IS HERewith NOTIFIED THAT PETRO-X CORPORATION IS TAKING OVER AS THE OPERATOR FOR ALL OF THE PROPERTIES HERETOFORE OPERATED BY FIRST ZONE PRODUCTION.

A LIST OF THE LEASES AND WELLS IS HERewith ATTACHED. THIS DOCUMENT WAS GENERATED BY THE UTAH STATE OFFICE.

ADDITIONALLY, YOUR OFFICE IS DIRECTED TO CONTACT MS. IRENE J. ANDERSON, LAND LAW EXAMINER, AT THE UTAH STATE OFFICE, 539-4108 OR FTS 581-4108, CONCERNING THE BONDING OF PETRO-X CORPORATION.

SINCERELY,


R. GARRY CARLSON
PRESIDENT

CC: FIRST ZONE PRODUCTION, INC.
CCCo
UTAH STATE OFFICE

RECEIVED

OS
MAR 11 1991

DIVISION OF
OIL GAS & MINING

Moab District
P. O. Box 970
Moab, Utah 84532

eff. 1/24/91
JAN 24 1991

3152
(U-03759*FZP)
(U-15962A)
(U-19037)
(U-20563A)
(U-22683)
(U-31262)
(U-31738) ✓
(U-39499*FZP)
(U-42223*FZP)
(U-6791)
(U-065)

Mr. R. Garry Carlson
Petro-X Corporation
970 East 3300 South, Suite 9
Salt Lake City, Utah 84105

Re: Change of Operator from First Zone Production, Inc. to Petro-X Corporation

Dear Mr. Carlson:

We have reviewed your request to assume operatorship of all Moab District wells held by First Zone Production, Inc. The BLM, Utah State Office has advised us that a cond in the name of Petro-X has been accepted. We have no objection to this request, and we offer this letter as our approval.

If you should have any questions, please call Eric Jones at (801) 259-6111.

Sincerely yours,

/S/ WILLIAM C. STRINGER

Assistant District Manager,
Mineral Resources

cc:
U-068
U-942

bcc:
Wang Maintenance, Freudiger (delete)

EJones:py 1/23/91 Wang #2897f

RECEIVED
MAR 08 1991

DIVISION OF
OIL GAS & MINING

UTU42601

1

P+A

27S

24E

15

NWNW

Petro-X Corp APPROVED 1/24/91

FIRST ZONE PRGD

Ambr. To FZ
4-1-88~~UTU42223~~ 43-019-31128 3-1 GSI 20S 23E 3 SWSWUTU42223*FZP 43-019-31142 9-6 GSI 20S 23E 9 NESW
43-019-31085 9-5 GSI 20S 23E 9 SWNW

UTU39499*FZP 43-019-30513 1 GSI PGW 20S 21E 27 NENE

UTU31738 43-019-31037 1-3 GSI 20S 21E 1 SWSW
43-019-30603 1-2 GSI 20S 21E 1 NWSE
43-019-30516 1-1 POW 20S 21E 1 SESWUTU31262 43-019-31258 9-3 TA^{DPL?} 21S 23E 9 SENW
43-019-31201 9-2A GSI 21S 23E 9 SENE

UTU22683 43-019-30151 18 PGW 20S 23E 31 NWSE

UTU20563A 43-019-31025 4-1 TA 21S 23E 4 SWSW

UTU19037 43-019-31015 7 GSI 20S 23E 3 SWSE
43-019-30992 3 OSI 20S 23E 3 SESW
43-019-30864 2 POW 20S 23E 3 SESWUTU16962A 43-019-31284 22-3 DRG 21S 23E 22 SENW
43-019-31262 22-1-OS POW 21S 23E 22 SENW
22-1 Am to 22-1-OS OSI 21S 23E 22 SENW
43-019-31283 22-2 DLF 21S 23E 22 SENWUTU03759*FZP 43-019-30159 22 GSI 21S 23E 11 SWNW
43-019-30325 JV-7A P+A 21S 23E 5 NENE
43-019-30141 JV-10 PGW 21S 23E 5 NWNW
43-019-20416 V-8A PGW 21S 23E 4 NENE
43-019-30127 V-5 GSI 21S 23E 10 NWNW

RECEIVED

MAR 11 1991

EL ENE CORP

UTU44320 DIVISION OF 1-8 GSI 21S 07E 8 NENE

UTU18125 OIL GAS & MINING 14-27 GSI 17S 08E 27 SESW

UTU16172 1-34 GSI 15S 09E 34 NENE

FOSSIL FUELS INC.

UTU49928 1-4 P+A 20S 7E 4 SENW

Routing:	
1-	<u>LCR</u>
2-	<u>DTG TS</u>
3-	VLC ✓
4-	RJF ✓
5-	RWM ✓
6-	<u>LCR</u>

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold)
- Designation of Operator
- Designation of Agent
- Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 1-24-91)

TO (new operator) PETRO-X CORPORATION
 (address) 1709 S. WEST TEMPLE
SALT LAKE CITY, UT 84115
DEAN CHRISTENSEN
 phone (801) 467-7171
 account no. N 0715

FROM (former operator) FIRST ZONE PRODUCTION, INC.
 (address) 1709 S. WEST TEMPLE
SALT LAKE CITY, UT 84115
DEAN CHRISTENSEN
 phone (801) 467-7171
 account no. N 3255

Well(s) (attach additional page if needed):

**** SEE ATTACHED ****

Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- N/A 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Btm Approval)*
- N/A 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Btm Approval)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes)/no ____ If yes, show company file number: _____.
- See 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- See 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(3-18-91)*
- See 6. Cardex file has been updated for each well listed above.
- See 7. Well file labels have been updated for each well listed above.
- See 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(3-18-91)*
- See 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) No (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- 2. A copy of this form has been placed in the new and former operators' bond files.
- 3. The former operator has requested a release of liability from their bond (yes/no) _____. Today's date _____ 19____. If yes, division response was made by letter dated _____ 19____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- 2. Copies of documents have been sent to State Lands for changes involving State leases.
sent 3-21-91

INDEXING

- 1. All attachments to this form have been microfilmed. Date: March 26 1991.

FILED

- 1. Copies of all attachments to this form have been filed in each well file.
- 2. The original of this form and the original attachments have been filed in the Operator Change file.

REMARKS

910312 Bbm approved eff. 1-24-91. (see attached)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN DUPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> N/A		5. LEASE DESIGNATION AND SERIAL NO. N/A
2. NAME OF OPERATOR Bowers Oil & Gas, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
3. ADDRESS OF OPERATOR P.O. Box 636, Grand Junction, CO 81502		7. UNIT AGREEMENT NAME N/A
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface N/A		8. FARM OR LEASE NAME N/A
14. PERMIT NO. N/A		9. WELL NO. N/A
15. ELEVATIONS (Show whether DF, WT, GR, etc.) N/A		10. FIELD AND POOL, OR WILDCAT N/A
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA N/A
		12. COUNTY OR PARISH N/A
		18. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	Report of Shut-in Wells <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Shown below are the following wells, operated by Bowers Oil & Gas, Inc., which were shut-in as of February 10, 1992:

WELL	MINERAL OWNERSHIP	COUNTY
1. Federal #1-6 43-019-30411	Federal Sec 6, T20S, R24E	Grand
2. BO-TX #2-36 43-019-30777	State Sec 36, T20S, R21E	Grand
3. Mancos Wells	Federal	Grand
Tumbleweed 27-8 43-019-31165	Sec. 27, T 20S, R 21E	
Tumbleweed 27-5 43-019-30715	Sec 27 T20S R 21E	
Tumbleweed 1 43-019-30513	Sec 27 T20S R 21E	
4. Tumbleweed #27-3 43-019-30643	Federal Sec 27 T20S R21E	Grand
5. Adams 22-1 & 2 43-019-30684	Federal Sec 22 T-20S R21E	Grand
6. East Cisco Federal #1-3	Federal 43-019-30557	Grand Sec. 1, T20S, R21E
7. Adak #26-3 43-019-30582	Federal Sec 26 T-20S R21E	Grand
Adams 22-2 43-019-30664	Sec. 22, T20S R 21E	

These wells are gas wells shut-in because of low gas prices, except for the Adams #22-1 which is shut-in because of mechanical problems.

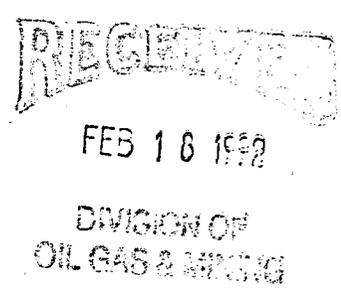
18. I hereby certify that the foregoing is true and correct

SIGNED James E. Bowers TITLE President DATE 2/13/92

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:



DIVISION OF OIL, GAS AND MINING
OF THE STATE OF UTAH

RECEIVED

NOV 12 1992

DIVISION OF
OIL GAS & MINING

DESIGNATION OF OPERATOR

The undersigned producer, operator, transporter, refiner, gasoline of initial purchaser who is conducting oil and/or gas operations in the State of Utah, does, pursuant to the Rules and Regulations and Rules of Practice and Procedure of the Division of Oil, Gas and Mining of the State of Utah, hereby appoint Linn Bros. Oil & Gas, Inc., whose address is P.O. Box 416, Fruita, CO 81521, (~~his, her or~~ its) designated operator to accept and to be served with notices from said Board, or from other persons authorized under the Oil and Gas Conservation Act of the State of Utah. This designation applies to the wells shown on exhibit A, attached.

The undersigned further agrees to immediately report in writing, all changes of address of the operator, and any termination of the operator's authority, and in the latter case, the designation of a new operator shall be immediately made. This designation of operator, however, shall remain in full force and effect until and unless a new designation of operator is filed in accordance with said statute and said regulations.

Effective date of designation 10/29/92

Company Bowers Oil & Gas, Inc. Address P.O. Box 636, Grand Junction, CO
81502

By *James E. Bowers* Title President
(signature)

RECEIVED

NOV 12 1992

DIVISION OF
OIL GAS & MINING

EXHIBIT A

October 29, 1992 conveyance from Bowers Oil and Gas, Inc. to Linn Bros. Oil and Gas, Inc.

<u>PROPERTY</u>	<u>LOCATION</u>	<u>OTHER</u>
Adak #26-3 Well (11110) <i>43-019-30582</i>	Sec. 26, T20S, R21E	N/A
BH-Fed. #1-3 Well (08235) <i>43-019-30557</i>	NE $\frac{1}{4}$ Sec. 1, T20S, R21E <i>23E</i>	NWP Meter #92159
Federal #1-6 Well (00420) <i>43-019-30411</i>	SE $\frac{1}{4}$ Sec. 6, T20S, R21E <i>24E</i>	NWP Meter #92315
(Adams #22-1 & ^{Adams} 22-2 Wells (00245) <i>43-019-30684</i> <i>43-019-30664</i>)	Sec. 22, T20S, R21E	NWP Meter #94101
(Tumbleweed #s 1) <i>43-019-30512</i> (27-8 & 27-5 Wells <i>43-019-31165</i>) (02235) (Tumbleweed 27-5 <i>43-019-30715</i>)	Sec. 27, T20S, R21E	N/A
Tumbleweed #27-3 Well (02260) <i>43-019-30642</i>	Sec. 27, T20S, R21E	N/A

All Wells are located in Grand County, Utah.



355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut
84180-1203 • (801-538-5340)

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• LYN CORDOVA
BOWERS OIL AND GAS INC
PO BOX 636
GRAND JUNCTION CO 81502

Utah Account No. N1065

Report Period (Month/Year) 10 / 92

Amended Report

Well Name	Producing Zone	Days Oper	Production Volume		
API Number Entity Location			Oil (BBL)	Gas (MSCF)	Water (BBL)
ADAMS # 22-2 FEDERAL 4301930664 00245 20S 21E 22	MRSN				
ADAMS #22-1 FEDERAL 4301930684 00245 20S 21E 22	MRSN				
BOWERS FED #1-6 4301930411 00420 20S 24E 6	BUKHN				
BO-TX #2-36 4301930747 00430 20S 21E 36	DKTA				
TUMBLEWEED #1 4301930513 02235 20S 21E 27	MNCS		<i>DK-CM "Petro-X Corporation"</i>		
FEDERAL TUMBLEWEED #27-5 4301930715 02235 20S 21E 27	MNCS		<i>DK-MR "Ambra O&B"</i>		
TUMBLEWEED 27-8 4301931165 02235 20S 21E 27	MNCS		<i>DK-MR "Wesley Pettingill"</i>		
TUMBLEWEED 27-3 4301930643 02260 20S 21E 27	<i>DKTA E.</i> MRSN				
NORTH BOUNDRY BUTTE # 1 (AKAH #1) 4303715870 06240 42S 22E 33	PRDX				
ADAMS #1 STATE 4301915106 06275 20S 21E 36	DKTA				
E CISCO FEDERAL 1-3 4301930557 08235 20S 23E 1	MRSN				
FEDERAL 26-3 4301930582 11110 20S 21E 26	MNCS		<i>DKTA "Petro-X Corporation" NRM-11641</i>		
TOTAL					

Comments (attach separate sheet if necessary) _____
** 921221 Bln/moab Changes reflect MNCS Pz Only (Bowers to Linn Bous.), other Pz's are to remain "Petro-X, Ambra, and Wesley Pettingill." Jc*

I have reviewed this report and certify the information to be accurate and complete. Date _____

Authorized signature _____ Telephone _____

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

U-39499

IF INDIAN, ALLOTTEE OR TRIBE NAME

N/A

UNIT AGREEMENT NAME

N/A

FARM OR LEASE NAME

FEDERAL

WELL NO.

#1, #27-5 & #27-8

GREATER CISCO AREA MANCOS POOL

SEC. T, R, M, OR BLK. AND SURVEY OR AREA Sec 27, T20S, R21E, SLB & M

COUNTY OR PARISH

GRAND

STATE

UT

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR LINN BROS. OIL AND GAS, INC.

3. ADDRESS OF OPERATOR P.O. BOX 416, FRUITA, CO 81521

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 43-019-30513 #1 NENE 43-019-30715 #17-5 NWNE 43-019-31165 #27-8 NWNE

14. PERMIT NO

N/A

15. ELEVATIONS (Show whether DT, RT, OR, etc.)

N/A

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (Other) CHANGE OF OPERATOR

FULL OR ALTER CASING MULTIPLE COMPLETE ABANDON* CHANGE PLANS CHANGE OF OPERATOR

SUBSEQUENT REPORT OF:

WATER SHUT-OFF FRACTURE TREATMENT SHOOTING OR ACIDIZING (Other)

REPAIRING WELL ALTERING CASING ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

CHANGE OF OPERATOR

Linn Bros. Oil and Gas, Inc. is taking over operations of the above captioned well. Linn Bros. Oil and Gas, Inc. is responsible under the terms and conditions of the lease for operations conducted on the leased lands or portions thereof.

Bond coverage for this well will be provided by BLM Bond No. UT0927.

Bowers Oil and Gas, Inc. is the company Linn Bros. Oil and Gas, Inc. is replacing as operator.

RECEIVED

DEC 16 1992

DIVISION OF OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Gene A. Linn

TITLE Sec

DATE 12/16/92

(This space for Federal or State office use)

APPROVED BY William C. Harty

TITLE Assistant District Manager

DATE 12/16/92

CONDITIONS OF APPROVAL, IF ANY:

CONDITIONS OF APPROVAL ATTACHED

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:	
1-LCR	7-10/92
2-DTS	PTS
3-VLC	✓
4-RJF	✓
5-RWM	✓
6-ADA	✓

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 10-29-92)

TO (new operator)	<u>LINN BROS OIL & GAS, INC.</u>	FROM (former operator)	<u>BOWERS OIL AND GAS INC</u>
(address)	<u>PO BOX 416</u>	(address)	<u>PO BOX 636</u>
	<u>FRUITA, CO 81521</u>		<u>GRAND JUNCTION, CO 81502</u>
			<u>LYN CORDOVA</u>
phone (303)	<u>858-7386</u>	phone (303)	<u>245-1342</u>
account no.	<u>N 6800</u>	account no.	<u>N 1065</u>

Well(s) (attach additional page if needed):

Name: <u>ADAMS 22-2/MRSN</u>	API: <u>43-019-30664</u>	Entity: <u>245</u>	Sec <u>22</u> Twp <u>20S</u> Rng <u>21E</u>	Lease Type: <u>U-26341</u>
Name: <u>ADAMS 22-1/MRSN</u>	API: <u>43-019-30684</u>	Entity: <u>245</u>	Sec <u>22</u> Twp <u>20S</u> Rng <u>21E</u>	Lease Type: <u>U-26341</u>
Name: <u>BOWERS FED 1-6/BUKHN</u>	API: <u>43-019-30411</u>	Entity: <u>420</u>	Sec <u>6</u> Twp <u>20S</u> Rng <u>24E</u>	Lease Type: <u>U-38364</u>
Name: <u>TUMBLEWEED #1/MNCS</u>	API: <u>43-019-30513</u>	Entity: <u>2235</u>	Sec <u>27</u> Twp <u>20S</u> Rng <u>21E</u>	Lease Type: <u>U-39499</u>
Name: <u>TUMBLEWEED 27-5/MNCS</u>	API: <u>43-019-30715</u>	Entity: <u>2235</u>	Sec <u>27</u> Twp <u>20S</u> Rng <u>21E</u>	Lease Type: <u>U-39499</u>
Name: <u>TUMBLEWEED 27-8/MNCS</u>	API: <u>43-019-31165</u>	Entity: <u>2235</u>	Sec <u>27</u> Twp <u>20S</u> Rng <u>21E</u>	Lease Type: <u>U-39499</u>
Name: <u>TUMBLEWEED 27-3/DKTA</u>	API: <u>43-019-30643</u>	Entity: <u>2260</u>	Sec <u>27</u> Twp <u>20S</u> Rng <u>21E</u>	Lease Type: <u>U-39499</u>

& MRSN

OPERATOR CHANGE DOCUMENTATION

1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 11-12-92)*
2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Req. 11-16-92) (Rec'd 11-20-92)*
3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes)/no ____ If yes, show company file number: #164140.
4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(12-21-92)*
6. Cardex file has been updated for each well listed above. *(12-21-92)*
7. Well file labels have been updated for each well listed above. *(12-21-92)*
8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(12-21-92)*
9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operators' bond files.
3. The former operator has requested a release of liability from their bond (yes/no) no. Today's date 12-16-92 1992. If yes, division response was made by letter dated 12-16-92 1992.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 12-16-92 1992, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
2. Copies of documents have been sent to State Lands for changes involving State leases.

MICROFILMING

1. All attachments to this form have been microfilmed. Date: 12-16-92 1992.

FILED

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

REMARKS

921215 Bhr/Mcab Not approved as of yet.

921221 " Approved 12-16-92.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1164-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

5. Lease Designation and Serial No.

U-39499

6. If Indian, Allottee or Tribe Name

7. If Unit or C.A. Agreement Designation

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

PETRO-X CORPORATION

3. Address and Telephone No.

1709 SOUTH WEST TEMPLE, SALT LAKE CITY, UTAH 84115

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SECTION 27, T20S, R21E
610' FEL, 610' FNL

8. Well Name and No.

UMBLEWEED 27-9

9. AP Well No.

43-019-30583

10. Field and Foot, or Exploratory Area

CISCO AREA

11. County or Parish, State

GRAND, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- Other

- Change of Plans
- New Construction
- Non-Routine Fracturing
- Water Shut Off
- Conversion to Injection
- Dispose Water

13. Describe Purpose of Operations. Briefly state all pertinent details, and give pertinent dates, including estimated date of starting and completion. If well is discontinuously drilled, give substantial locations and measured and true vertical depths for all markers and zones pertinent to this work.

CHANGE OF OPERATOR TO AMBRA OIL AND GAS COMPANY, 47
300 SOUTH, SUITE 307 NORTH, SLC, UTAH 84101-2008.

PETRO-X CORPORATION HAS NO INTEREST IN THIS LEASE NOR ANY
REVENUE INTEREST WHATSOEVER. AMBRA OIL AND GAS EXECUTED A
NOTICE OF CONTRACT RECISSION IN NOVEMBER, 1990 FOR THIS WELL (COPY
ATTACHED WITH EARLIER TO BLM).

RECEIVED

JAN 11 1993

DIVISION OF
OIL GAS & MINING

14. I hereby certify

Signature

Title MANAGER

Date JAN 11 1993

(This is the signature of the State Official)

Approved
Conditions of

Title

Date

3160-5
November 1983)
formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)

Budget Bureau No. 1004-01-5
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
AMBRA OIL & GAS COMPANY

3. ADDRESS OF OPERATOR
48 W. 300 So., #307 N., SLK UT. 84101-2008

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
*610' FEZ, 610 PNL
T. 20S. R. 21 E.
SEC. 27, NE 1/4 NE 1/4*

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5. LEASE DESIGNATION AND SERIAL NO.
U-39499

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.
TUMBLER # 1

10. FIELD AND POOL, OR WILDCAT
GREATER CASCO (DOME)

11. SEC., T., R., OR BLK. AND SUBST. OF AREA
*API #
43-019-30513*

12. COUNTY OR PARISH *GRAND* 13. STATE *UTAH*

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)			

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other)			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

CHANGE OF OPERATOR

AMBRA OIL & GAS CO. is taking over operations of the above captioned well.

" " " " is responsible under the terms and conditions of the lease for operations conducted on the leased lands or portions thereof.

Bond coverage for this well will be provided by BLM Bond No. *KO-01-76-24-2*

RECEIVED

FEB 09 1993

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED *[Signature]* TITLE *Administrator* DATE *1-20-93*

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED
FEB 08 1993

DIVISION OF
OIL GAS & MINING

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> N/A		5. LEASE DESIGNATION & SERIAL NO. N/A	
2. NAME OF OPERATOR Linn Bros. Oil & Gas, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A	
3. ADDRESS OF OPERATOR PO Box 416 Fruita, Co. 81521		7. UNIT AGREEMENT NAME N/A	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface At proposed prod. zone Sec 27 T 20S R 21E N/A		8. FARM OR LEASE NAME N/A	
14. API NO. 42-079-30513		9. WELL NO. N/A	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) N/A		10. FIELD AND POOL, OR WILDCAT N/A	
		12. COUNTY Grand	13. STATE Utah
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA N/A	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> SHOOT OR ACIDIZE <input type="checkbox"/> REPAIR WELL <input type="checkbox"/> (Other) <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREATMENT <input type="checkbox"/> SHOOTING OR ACIDIZING <input type="checkbox"/> (Other) <u>Report of shut-in wells</u> <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETE <input type="checkbox"/> ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> ABANDONMENT* <input type="checkbox"/>
APPROX. DATE WORK WILL START _____	DATE OF COMPLETION _____

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

* Must be accompanied by a cement verification report.

Listed below are wells, operated by Linn Bros. Oil & Gas, Inc. which were shut-in as of Jan. 1, 1993:

Well	Mineral Ownership	County
1. Adams 22-1, 2 & 3	Federal	Grand
2. Mancos Wells	Federal	Grand
Tumbleweed 27-8		
Tumbleweed 27-5		
Tumbleweed 1		
3. Tumbleweed #27-3	Federal	Grand
4. Adak #26-3	Federal	Grand
5. Duchess State #1-A	State	Grand
6. Promitory Seiber State #1	State	Grand
7. Combined State #2	State	Grand

The wells Listed under numbers 1,2,3 & 4 Were purchased in Oct. and weather Has been a factor in these well being shut-in.
The Duchess State 1-A is shut in because of mechanical Problems.
Numbers 6&7 are shut-in because of prices.

18. I hereby certify that the foregoing is true and correct:

SIGNED Linn Bros TITLE Sec. DATE 2/3/93

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

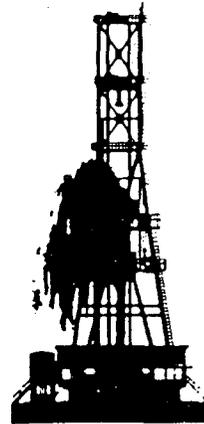
PETRO-X CORPORATION

P.O. Box 520205
Salt Lake City, Utah 84152-0205
Telephone: 801-467-7171
Fax: 467-7193

RECEIVED

SEP 08 1993

DIVISION OF
OIL, GAS & MINING



DIVISION OF OIL, GAS, AND MINING
350 WEST NORTH TEMPLE, S-355
SALT LAKE CITY, UTAH 84180-1203

ATTN: MS. VICKIE CARNEY
PRODUCTION RECORDS

AUGUST 24, 1993

RE: CHANGE OF OPERATOR
NOTICE

DEAR VICKIE:

ATTACHED PLEASE FIND THE MONTHLY OIL AND GAS PRODUCTION REPORTS AND THE MONTHLY DISPOSITION REPORTS FOR PETRO-X CORPORATION AND CCCo.

PLEASE NOTE THE FOLLOWING WELLS HAVE BEEN TRANSFERRED TO DIFFERENT OPERATORS, AND THE APPROPRIATE NOTICES HAVE BEEN FILED WITH THE BUREAU OF LAND MANAGEMENT, MOAB DISTRICT, AND VERNAL DISTRICTS. THESE CHANGES ARE AS FOLLOWS:

OPERATOR	WELL NAME	API NUMBER

SATURN RESOURCES CORP.	MUSTANG 3-1	43-019-31128
	FEDERAL 2-037	43-019-30864
	FEDERAL 3-037	43-019-30992
	FEDERAL 7-037	43-019-31015
	INLAND FUELS 9-5	43-019-31085
	INLAND FUELS 9-6	43-019-31142

MAR/REG OIL COMPANY	BULL CANYON 1-1	43-019-30566
	BULL CANYON 1-3	43-019-31037
	STATE 2-20-21-2	43-019-30699
	BULL CANYON 1-2	43-019-30603
	FEDERAL 5-21	43-047-31341
	FEDERAL 2-20	43-047-31275
BRENNEN	FEDERAL 15-8	43-047-31272

EMBRA OIL AND GAS COMPANY	TUMBLEWEED #1	43-019-30513

PAGE 2
CHANGE OF OPERATOR

THANK YOU FOR YOUR ASSISTANCE WITH THESE CHANGES FOR NEXT
MONTHS REPORTS.

SINCERELY,



DEAN H. CHRISTENSEN
PRESIDENT

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION & SERIAL NO. U-39499
2. NAME OF OPERATOR Linn Bros. Oil & Gas Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME NA
3. ADDRESS OF OPERATOR P.O. Box 416 Fruitier CO 81521		7. UNIT AGREEMENT NAME NA
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface At proposed prod. zone Manacos		8. FARM OR LEASE NAME Federal
14. API NO. Listed Below	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	9. WELL NO. Severedwell Listed Below
		10. FIELD AND POOL, OR WILDCAT Greater Lisco
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 27 T20S R21E
		12. COUNTY Grand
		13. STATE Ut

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) _____	Status change <input checked="" type="checkbox"/>

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) _____	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

APPROX. DATE WORK WILL START _____

DATE OF COMPLETION _____

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

* Must be accompanied by a cement verification report.

- 1. Tumbleweed #1 API 4301930513
 - 2. Tumbleweed 27-8 API 4301931165
 - 3. Tumbleweed 27-5 API 4301930715
- } manacos production only

We would like to change the status of these wells from shut-in to producing gas wells.

18. I hereby certify that the foregoing is true and correct

MAR 2 1994

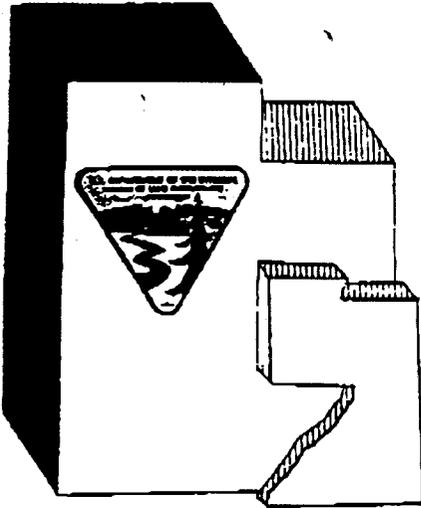
SIGNED Gene A. Linn TITLE Sec DATE 2/28/94

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

**FAX TRANSMITTAL
MOAB DISTRICT OFFICE**



TO: Lishw

FROM: Nurline

SUBJECT: U 39499 #1

NUMBER OF PAGES: 4
(Including Cover Sheet)

DATE: 2/29/96

TIME: 1:55 P.M.

FAX MACHINE NO.: _____

COMMENTS:

Moab District
P. O. Box 970
Moab, Utah 84532

3162 (UT-065)
(U-39499)

Petro-X Corporation
1709 South West Temple
Salt Lake City, Utah 84115

JAN 14 1993

Re: Change of Operator
Well No. 27-1
NENE Sec. 27, T. 20 S., R. 21 E.
Grand County, Utah
Lease U-39499

Gentlemen:

We have reviewed your sundry notice requesting change of operator from Petro-X Corporation to Ambra Oil and Gas Company. We are unable to approve this request, and are returning the sundry notice unapproved.

Pursuant to 43 CFR 3162.3(a), a change of operator must be submitted by the new operator, in this case Ambra Oil and Gas Company, accompanied by evidence of sufficient bond coverage and certification of responsibility as shown on the enclosed example.

If you have any questions, please contact the Branch of Fluid Minerals at (801) 259-6111.

Sincerely,

/S/ WILLIAM C. STRINGER

Assistant District Manager
Mineral Resources

2 Enclosures

- 1. Change of Operator Format (1pp)
- 2. Unapproved Sundry Notice (1pp)

cc: Grand Resource Area, UT-068 (wo/Encl.)
Ambra Oil and Gas Company (w/Encl.)
46 West 300 South, #260
Salt Lake City, Utah 84101

MRamstetter:mr:1/12/93

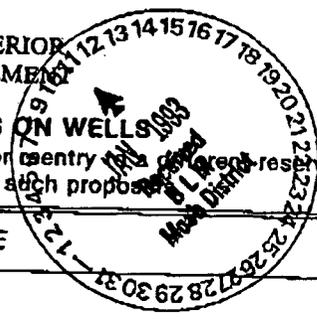
A
5
1
12
12

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to deepen or to reentry into a closed reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE



FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1997

5. Lease Designation and Serial No.
U-39499

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
TUMBLEWEED 27-1

9. API Well No.
43-019-30513

10. Field and Pool, or Exploratory Area
CISCO AREA

11. County or Parish, State
GRAND, UTAH

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
PETRO-X CORPORATION

3. Address and Telephone No.
1709 SOUTH WEST TEMPLE, SALT LAKE CITY, UTAH 84115

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**SECTION 27, T20S, R21E
610' FEL, 610' FNL**

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

TYPE OF ACTION

- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- Other
- Change of Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection
- Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

**CHANGE OF OPERATOR TO AMBRA OIL AND GAS COMPANY, 47 WEST
300 SOUTH, SUITE 307 NORTH, SLC, UTAH 84101-2008.**

**PETRO-X CORPORATION HAS NO INTEREST IN THIS LEASE NOR ANY
REVENUE INTEREST WHATSOEVER. AMBRA OIL AND GAS EXECUTED A
NOTICE OF CONTRACT RECISSION IN NOVEMBER, 1990 FOR THIS WELL (COPY
ATTACHED AND SENT EARLIER TO BLM).**

14. I hereby certify that the foregoing is true and correct

Returned Unapproved w/ letter

Signed *[Signature]* Title **MANAGER**

Date **JAN 1993**

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any: _____

Title _____

Date _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

PETRO - X CORPORATION

1709 South West Temple
Salt Lake City, Utah 84115

Telephone: 801-467-7171

Fax: 467-7193



MOAB DISTRICT OFFICE
BUREAU OF LAND MANAGEMENT
P. O. BOX 970
MOAB, UTAH 84532

JANUARY 8, 1993

RE: CHANGE OF OPERATOR
AMBRA 27-1 WELL
SECTION 27, T20S, R21E
GRAND COUNTY, UTAH

GENTLEMEN:

WE HAVE NOTIFIED YOUR OFFICE ON ONE OTHER OCCASION CONCERNING THE CHANGE OF OPERATOR FOR THIS WELL BACK TO AMBRA OIL AND GAS.

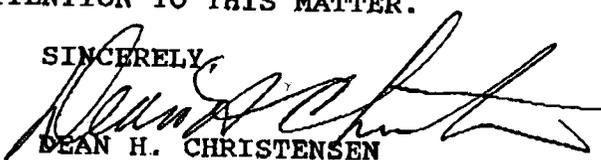
PLEASE CHANGE YOUR RECORDS ACCORDINGLY OR CONTACT MR. KERRY MILLER OF AMBRA OIL AND GAS AT THE FOLLOWING SALT LAKE PHONE NUMBER:

KERRY MILLER
AMBRA OIL AND GAS COMPANY

532-6640

THANK YOU FOR YOUR PROMPT ATTENTION TO THIS MATTER.

SINCERELY


DEAN H. CHRISTENSEN
MANAGER

CC: AMBRA OIL AND GAS
MINERALS MANAGEMENT



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Ted Stewart
Executive Director
James W. Carter
Division Director

1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801
801-359-3940 (Fax)
801-538-5319 (TDD)

UTAH DIVISION OF OIL, GAS AND MINING
FACSIMILE COVER SHEET

DATE: JULY 30, 1996
FAX # (216)244-~~6131~~-6331
ATTN: D. H. MAZOROW
COMPANY: AMBRA OIL & GAS COMPANY
FROM: LISHA CORDOVA
DEPARTMENT: OIL & GAS

NUMBER OF PAGES BEING SENT (INCLUDING THIS ONE): 3

If you do not receive all of the pages, or if they are illegible, please call (801) 538-

We are sending from a Sharp facsimile machine. Our telecopier number is (801) 359-3940.

MESSAGES:

*REQ UPDATED SUNDRY NOTICE OF OPERATOR CHANGE. BLM DID NOT RECEIVE A SUNDRY, AS DID THE DIV. OF OIL, GAS & MINING, OF OPERATOR CHANGE DATED 1-20-93.
I FAXED THEM A COPY, HOWEVER THEY ARE UNABLE TO CHANGE OPERATOR DUE TO HOW OLD IT IS. PLEASE MAIL THEM AN ORIGINAL UPDATED COPY AND FAX ME A COPY AT THE FAX NUMBER LISTED ABOVE. SORRY FOR THE INCONVENIENCE. ANY QUESTIONS, PLEASE CALL ME AT (801)538-5296. THANK YOU!

**960910 Ambra submitted chg. req. last week.
960911 BLM/WDOC. yet.

Important: This message is intended for the use of the individual or entity to which it is addressed and may contain information that is privileged, confidential and exempt from disclosure under applicable law. If the reader of this message is not the intended recipient, you are hereby notified that any dissemination, distribution, or copying of this communication is strictly prohibited. If you have received this communication in error, please notify us immediately by telephone and return this original message to us at the above addressed via regular postal service. Thank you.

*970107 BLM/w:ll follow-up. *970414 BLM /N Aprv. *970815 BLM/N Aprv.
*970211 BLM/No Doc. *970509 BLM /N Aprv. *970912 BLM/N Aprv.
*970307 " *970613 BLM /N Aprv.
*970709 BLM/N Aprv.

DEAN H. CHRISTENSEN
2160 PANORAMA WAY
HOLLADAY, UTAH 84124

DIVISION OIL, GAS AND MINING
1594 WEST NORTH TEMPLE, SUITE 1210
SALT LAKE CITY, UTAH 84114-5801

ATTN: CAROLYN WILLIAMS/LEISHA CORDOVA

MARCH 10, 1997

RE: DEC 96-FEB 97 REPORTS
FIRST ZONE (DEFUNCT CORP)
PETRO-X CORP
CCCO

PLEASE FIND ATTACHED COPIES OF THE REPORTS AS REFERENCED.

PLEASE NOTE THE FOLLOWING CHANGES AND PENDING CHANGES
CONCERNING THE WELLS AS SHOWN BELOW:

WELL NAME	API #	ENTITY #	NEW OPERATOR/DISPOSITION
1. RFC #1	4304731805	10952	THIS WELL AND ALL REPORTING TRANSFERRED TO CHEVRON, USA APRIL, 1996.
2. STATE 2-2 STATE 2-3	4301930514 4301930580	00230 00230	THESE WELLS AND THE STATE LEASE, NEVER OWNED BY FIRST PRODUCTION TRANSFERRED (3) THREE TIMES BY THE STATE OF UTAH. FIRST ZONE PRODUCTION, INC., DEFUNCT DEC 1990 I HAVE NO KNOWLEDGE OF THE CURRENT STATUS OF THE WELLS OR LEASE. ANY INFORMATION SUPPLIED NOT RELIABLE NOR CAN I VERIFY THE ACCURACY OF ANY REPORT THAT I SEND.
3. BUCKHORN-ADAK 14-1	4301930396	09072	THIS WELL AND THE FORTY (40) ACRE TRACT OF LAND FROM STATE LEASE TRANSFERRED TO: FALCON ENERGY, L.L.C. 510 WEST 3640 SOUTH SLC, UTAH 84115 THIS TRANSFER EFF NOV 1996. STATE LSE ML-44993

PAGE 2
 REPORTS/CHANGES OF OPERATOR STATUS

	WELL NAME	API #	ENTITY #	NEW OPERATOR/DISPOSITION
4	WEIGAND 2-3 WEIGAND 2-2 WEIGAND 2-1	4301931096 4301930181 4301930081	00562 11307 11274	THESE WELLS AND THE ENTIRE LEASE ML-44991, S/2 SEC 2 T21S, R23E, TRANSFERRED TO FALCON ENERGY, LLC 510 WEST 3460 SOUTH SLC, UTAH 84115 TRANSFER EFF FEB 1997. LEASE HAS BEEN FILED WITH TRUST LANDS, ML-44991.
5	FZ 16-2A	4301931247	10822	THIS WELL AND FORTY ACRES FROM LSE ML-44992 TRANSFERRED TO: FALCON ENERGY, LLC 510 WEST 3460 SOUTH SALT LAKE CITY, UTAH 84115
6	FZ 22-3	4301931284	11621	THE OPERATOR FOR THIS WELL HAS BEEN CHANGED TO FALCON ENERGY, L.L.C. APPARENTLY A MINIMUM ROYALTY AMOUNT IS OUTSTANDING BUT WILL BE TAKEN CARE OF BY CCCO IN THE IMMEDIATE FUTURE TO COMPLETE THE TRANSFER BY THE BLM. CCCO IS AWAITING CONFIRMATION OF THE OUTSTANDING AMOUNT, AS THE WELL HAS BEEN OPERATING AND THE LEASE PAYMENTS HAVE BEEN MADE BY THE PURCHASERS.
7	TUMBLEWEED 1	4301930513	11039	NUMEROUS REQUESTS FOR ACTION HAVE BEEN FILED WITH THE BUREAU OF LAND MANAGEMENT IT IS OUR UNDERSTANDING THAT THE WELL AND ALL OF THE PRODUCING ZONES HAVE BEEN TAKEN OVER BY LINN BROS OIL AND GAS, GRAND JUNCTION, COLORADO. PETRO-X CORPORATION HAS NO REPORTING RESPONSIBILITY FOR THIS WELL, OR THE PRODUCTION. ANY PRODUCTION FIGURES SUBMITTED ARE NOT ACCURATE, AS I HAVE NO KNOWLEDGE OF THE CURRENT STATUS OF THE WELL AND/OR ANY PRODUCTION THEREFROM. ACCORDINGLY, I HAVE ENTERED ZEROS.
8	HARLEY GOV'T #1 LANSDALE #8	4301915046 4301930037	09190 10090	THE MOAB DISTRICT OFFICE WAS NOTIFIED OF A CHANGE OF OPERATOR TO AUSTIN GAS GATHERING IN AUGUST 1994, FOR BOTH OF THESE WELLS. MMS WAS SENT A COPY OF THE ORIGINAL LETTER FROM PETRO-X AND ALSO THEY WERE NOTIFIED BY AUSTIN GAS GATHERING OF THE CHANGE OF OPERATOR.

DEAN H. CHRISTENSEN dba
CCCco\PETRO-X CORPORATION
2160 PANORAMA WAY
HOLLADAY, UTAH 84124

DIVISION OIL, GAS, AND MINING
1694 WEST NORTH TEMPLE
SALT LAKE CITY, UTAH 84114-5801

JULY 11, 1997

GENTLEMEN:

PETRO-X CORPORATION IS CURRENTLY OPERATING UNDER A CHAPTER 11 REORGANIZATION. THE FOLLOWING NAMED WELLS HAVE BEEN INCORRECTLY REPORTED AS BEING OWNED AND/OR OPERATED BY PETRO-X CORPORATION. THE FOLLOWING CHANGES NEED TO BE NOTED FOR THE RECORD, AS PETRO-X CORPORATION WILL NO LONGER ACCEPT REPORTING RESPONSIBILITY FOR THE NAMED WELLS:

WELL NAME	ENTITY NUMBER	PARTY RESPONSIBLE
1. HARLEY GOV'T #1	09190	ENRON CORPORATION DENVER, COLORADO
2. LANSDALE GOV'T 8 IS THE DESIGNATED OPERATOR BY THE BLM,	10090	AUSTIN GAS GATHERING MOAB DISTRICT OFFICE
3. TUMBLEWEED #1	11039	AMBRA OIL AND GAS
4. FZ 22-3	11621	FALCON ENERGY IS THE DESIGNATED OPERATOR

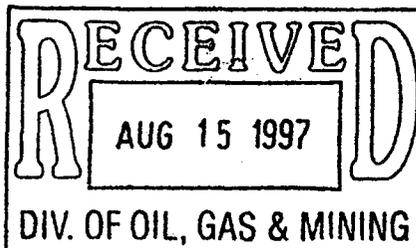
PLEASE NOTE THE ABOVE CHANGES. THE STATUS OF THE WELLS HAS BEEN REPORTED MULTIPLE TIMES TO BOTH YOUR AGENCY AND TO THE BLM. PETRO-X CORPORATION WAS UNFAIRLY TAXED (#1 THRU #3) ON THREE OF THESE ENTITIES WHICH HAS LEAD IN PART TO THE PROTECTION SOUGHT UNDER THE BANKRUPTCY ACT PERTAINING TO A CHAPTER 11, REORGANIZATION.

THANK YOU FOR YOUR ASSISTANCE WITH THIS MATTER.

SINCERELY,


DEAN H. CHRISTENSEN

CC: FALCON ENERGY
AMBRA OIL AND GAS
AUSTIN GAS GATHERING
ENRON CORPORATION
DAVID ANDERSON, ESQ



SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Linn Bros. Oil & Gas Inc.

3. ADDRESS OF OPERATOR
PO Box 416 Fruita Co 81521

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
At proposed prod. zone

5. LEASE DESIGNATION & SERIAL NO.
UTW 39499

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.
Tumbleweed #1

10. FIELD AND POOL, OR WILDCAT
Greater Cisco

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
T20S R21E Sec 27 NE1/4

12. COUNTY
Grand

13. STATE
UT.

14. API NO.
43-019-30513

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

COPY

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

FULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

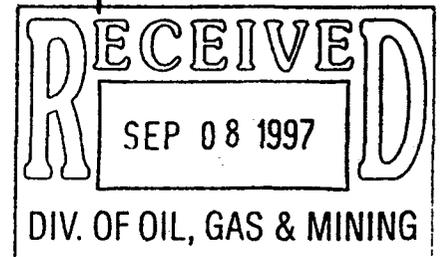
APPROX. DATE WORK WILL START _____

DATE OF COMPLETION _____

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

* Must be accompanied by a cement verification report.

Linn Bros. Oil & Gas, Has Take over as operator on this well (purchased from Amber Oil & Gas 12/1/96) Bond coverage is provided by Bond # UT0927 We are producing from DK-CM



18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Sec DATE 9/2/97

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

UTU 39499

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

7. If Unit or CA, Agreement Designation

1. Type of Well

Oil Well Gas Well Other

8. Well Name and No.

Tumbleweed 1

2. Name of Operator

Liaw Bros. Oil & Gas Inc.

9. API Well No.

43-019-30513

3. Address and Telephone No.

PO Box 416 Fruita, Co 81521

10. Field and Pool, or Exploratory Area

Gatesisco

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

T20S R21E Sec 27 NENE

11. County or Parish, State

Grand County, Mt.

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

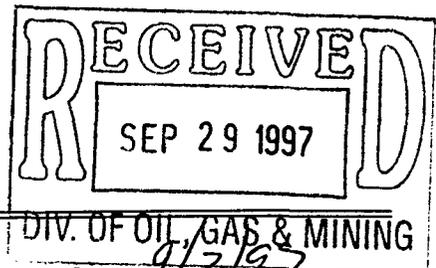
- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- Other Change of operator

- Change of Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Change of operator
 Effective immediately Liaw Bros Oil & Gas, Inc. has
 Taken over as operator of this well.
 Bond Coverage is provided by Bond # UT0927
 We are producing The DK^{D1}-CM^{D2}



14. I hereby certify that the foregoing is true and correct.

Signed Hene A. Lin

Title Sec

Date 9/2/97

(This space for Federal or State office use)

Assistant Field Manager,

Approved by [Signature]

Title Resource Management

Date 9/26/97

Conditions of approval, if any:

CONDITIONS OF APPROVAL ATTACHED

Linn Brothers Oil and Gas, Inc.
Well No. Tumbleweed 1
Sec. 27, T. 20 S., R. 21 E.
Lease U-39499
Grand County, Utah

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Linn Brothers Oil and Gas, Inc. is considered to be the operator of the above well and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by UT0927 (Principal - Linn Brothers Oil and Gas, Inc.) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

OPERATOR CHANGE WORKSHEET

Routing	
1- GLH ✓	6- LEB ✓
2- GLH ✓	7-KAS ✓
3-DPS ✓	8-SI ✓
4-VLD ✓	9-FLE ✓
5-JRB ✓	

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed, effective: 12-01-96

TO: (new operator)	<u>LINN BROS OIL & GAS INC</u>	FROM: (old operator)	<u>PETRO-X CORPORATION</u>
(address)	<u>PO BOX 416</u>	(address)	<u>2160 PANORAMA WAY</u>
	<u>FRUITA CO 81521</u>		<u>HOLLADAY UT 84124</u>
	<u>GENE A LINN</u>		<u>DEAN CHRISTENSEN</u>
Phone:	<u>(303)858-7386</u>	Phone:	<u>(801)261-9519</u>
Account no.	<u>N6800</u>	Account no.	<u>N0715</u>

WELL(S) attach additional page if needed:

Name: <u>TUMBLEWEED 1/DK-CM</u>	API: <u>43-019-30513</u>	Entity: <u>11039</u>	S <u>27</u>	T <u>20S</u>	R <u>21E</u>	Lease: <u>UTU39499</u>
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____

OPERATOR CHANGE DOCUMENTATION

- X* 1. (r649-8-10) Sundry or other legal documentation has been received from the FORMER operator (attach to this form). *(See attached)*
- J* 2. (r649-8-10) Sundry or other legal documentation has been received from the NEW operator (Attach to this form). *(Rec'd 9-8-97)*
- N/A* 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is the company registered with the state? (yes/no) _____ If yes, show company file number: _____
- J* 4. FOR INDIAN AND FEDERAL WELLS ONLY. The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of Federal and Indian well operator changes should ordinarily take place prior to the division's approval, and before the completion of steps 5 through 9 below.
- J* 5. Changes have been entered in the Oil and Gas Information System (3270) for each well listed above. *(9-30-97)*
- J* 6. Cardex file has been updated for each well listed above. *(9-30-97)*
- J* 7. Well file labels have been updated for each well listed above. *(9-30-97)*
- J* 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. *(9-30-97)*
- J* 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Yec 1. (r649-8-7). Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- N/A 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been notified through normal procedures of entity changes.

BOND VERIFICATION - (FEE WELLS ONLY)

- N/A / Yec 1. (r649-3-1) The NEW operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operator's bond files.
3. The FORMER operator has requested a release of liability from their bond (yes/no) , as of today's date . If yes, division response was made to this request by letter dated .

LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- N/A 1. Copies of documents have been sent on to at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
- Yec / 9/30/97
N/A 2. (r649-2-10) The former operator of any fee lease wells listed above has been contacted and informed by letter dated 19 , of their responsibility to notify all interest owners of this change.

FILMING

- Yec 1. All attachments to this form have been microfilmed. Today's date: 10.8.97.

FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form, and the original attachments are now being filed in the Operator Change file.

COMMENTS

970930 BLM/mpab Never recognized operator change from Petro-K to Ambra O.E.B.
* Ambra would not file required documentation with their office.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-39499
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: LINN BROS OIL & GAS INC		8. WELL NAME and NUMBER: TUMBLEWEED 1
3. ADDRESS OF OPERATOR: P.O. Box 416 , Fruita, CO, 81521		9. API NUMBER: 43019305130000
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0660 FNL 0660 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 27 Township: 20.0S Range: 21.0E Meridian: S		9. FIELD and POOL or WILDCAT: GREATER CISCO
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		COUNTY: GRAND
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		STATE: UTAH
TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 9/9/2015	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input checked="" type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> OTHER	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> APD EXTENSION	
<input type="checkbox"/> SPUD REPORT Date of Spud:	OTHER: <input style="width: 100px;" type="text"/>	
<input type="checkbox"/> DRILLING REPORT Report Date:		
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Due to a fire at the Rose Petroleum Gas Processing plant - Cisco Gas Plant - on 08/31/2015, the plant has been shut down. According to a letter from Rose Petroleum they are unsure at this time if they will rebuild the facility due to financial considerations. This well is shut-in for the duration of the closure.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY September 23, 2015		
NAME (PLEASE PRINT) Catherine C. Linn	PHONE NUMBER 970 858-3733	TITLE Administrator
SIGNATURE N/A	DATE 9/20/2015	