

FILE NOTATIONS

Entered in NID File ✓.....
Location Map Pinned ✓.....
Card Indexed ✓.....

Checked by Chief
Approval Letter
Disapproval Letter

COMPLETION DATA:

Date Well Completed 2/29/80

Location Inspected

OW..... WW..... TA.....

Bond released

51 GW..... OS..... PA.....

State or Fee Land

LOGS FILED

Driller's Log.....✓.....

Electric Logs (No.)

E..... I..... Dual I Lat..... GR-N.....

BHC Sonic GR..... Lat..... Mi-L.....

CBLog..... CCLog..... Others.....

Utah State 5

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER
 SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 R. L. Jacobs Oil & Gas Co.

3. ADDRESS OF OPERATOR
 2467 Commerce St., Grand Junction, Colo. 81501

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface NE. SW. Sec. 24, T 20S, R 23E, S.L.M.
 At proposed prod. zone 2000' fr. W-line and 1640' fr. S-line

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 Approximately 5 miles N.E. of Cisco, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
 640'

16. NO. OF ACRES IN LEASE
 640

17. NO. OF ACRES ASSIGNED TO THIS WELL
 160

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
 3/4 mile

19. PROPOSED DEPTH
 1850'

20. ROTARY OR CABLE TOOLS
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 4646' Grd.

22. APPROX. DATE WORK WILL START*
 May 30, 1979

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
9 3/4"	7 5/8"	24.00	150 ft.	75 sks.

It is planned to drill a well at the above location to test the gas production possibilities of the sands in the Dakota, Cedar Mt., and Morrison formations. The well will be drilled to a point which is near the top of the Entrada formation or to commercial production, whichever is at the lesser depth. The well will be drilled with rotary tools, using air for circulation. The surface casing will be set at about 150 ft., and cemented with returns to the surface. A blowout preventer with hydraulically operated blind and pipe rams will be installed on top of the surface casing; and a rotating head will be used on top of the blowout preventer. Fill and kill lines (2") will be connected below the blind rams. Any gas encountered will be flared at the end of the blowout line, and roughly checked for volume thru 2" line after the pipe rams have been closed. A float valve will be used in the bottom drill collar at all times. A program above space describe proposed program: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any. Analysis for the well is attached.

24. SIGNED R. L. Jacobs TITLE Operator DATE April 6, 1979

(This space for Federal or State office use)

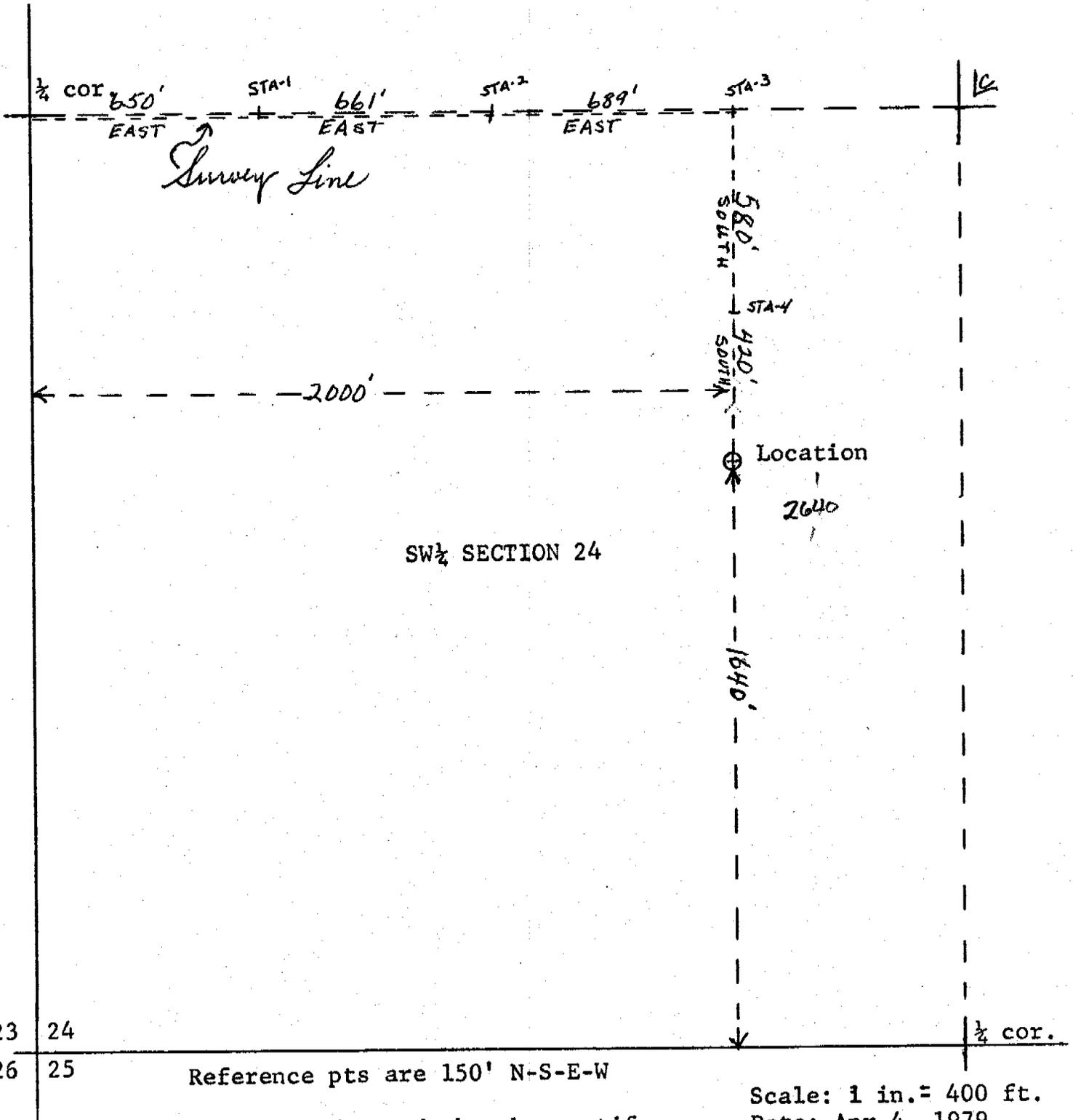
PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

LOCATION PLAT FOR
 R. L. JACOBS OIL & GAS COMPANY
 FED. #24-1 WELL
 NE.SW.SEC.24-20S-23E
 GRAND COUNTY, UTAH
 (2000' from W-line & 1000' fr S-line)
 Elev.: 4646' grd.



SW 1/4 SECTION 24

Location
 2640

Reference pts are 150' N-S-E-W

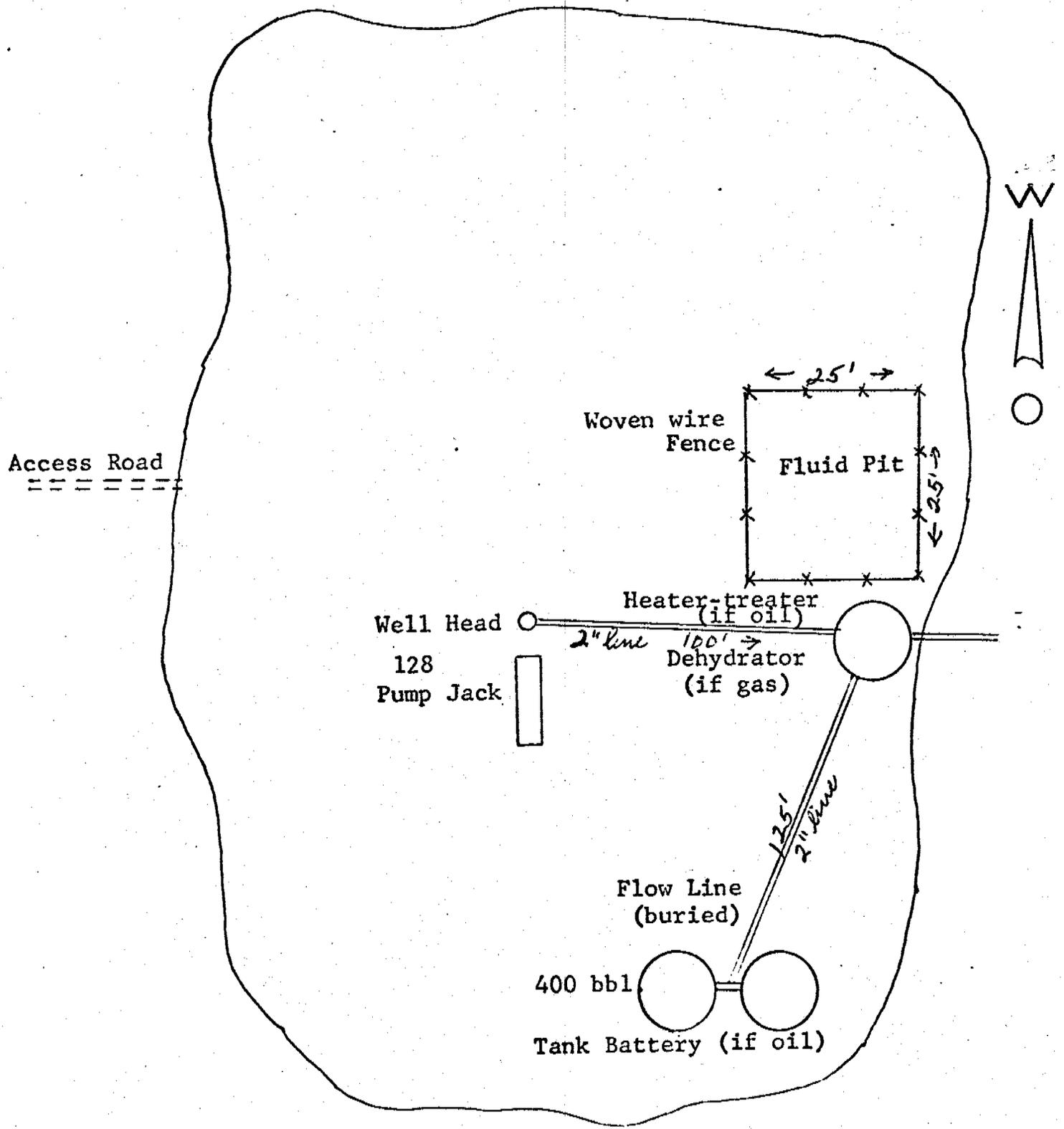
Scale: 1 in. = 400 ft.
 Date: Apr. 4, 1979

I, Sherman D. Gardner, do hereby certify that this plat was plotted from notes of a field survey made under my direct responsibility, supervision and checking on Apr. 3, 1979.

Sherman D. Gardner
 Registered Land Surveyor
 State of Utah #1556

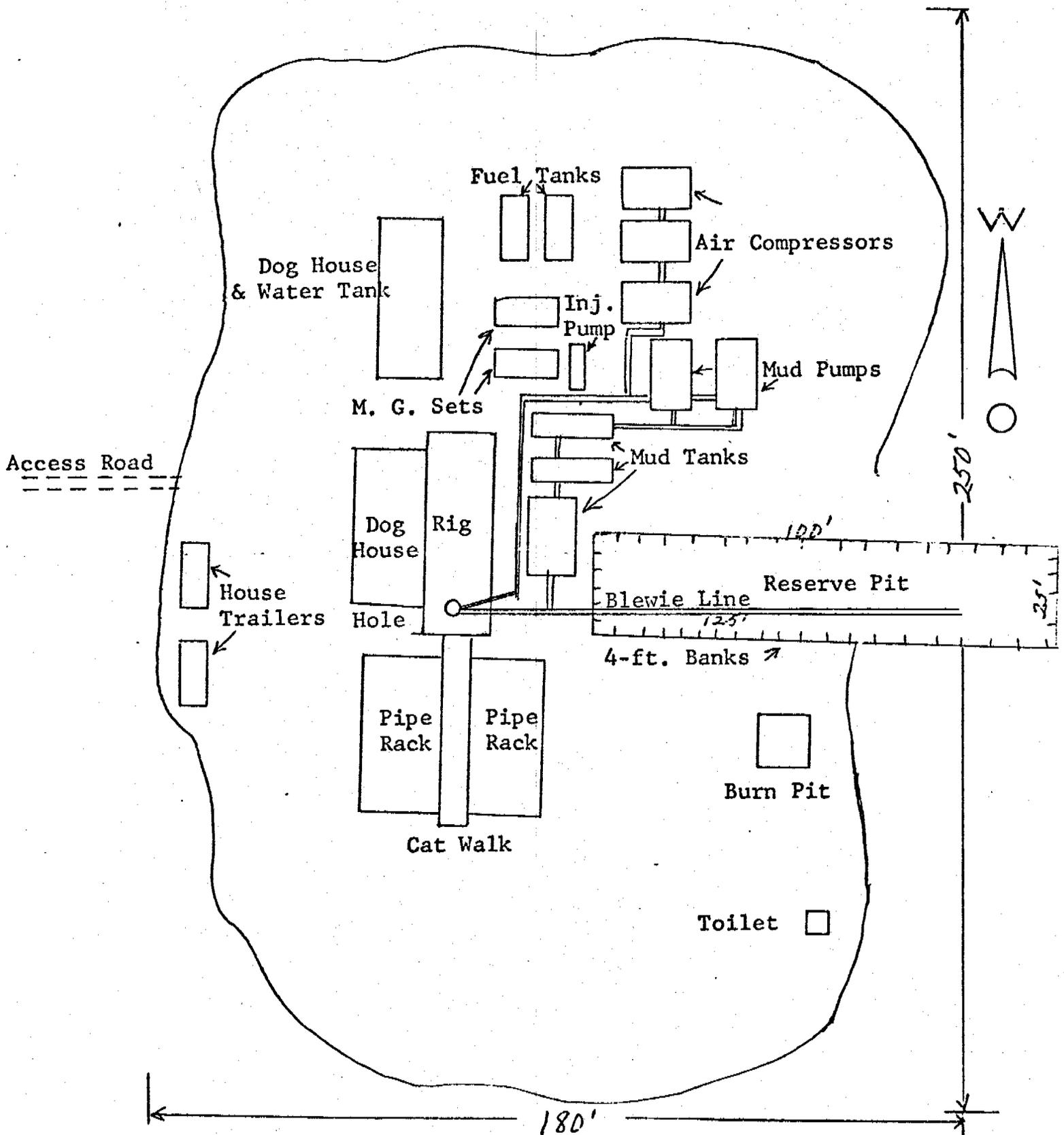
Plat No. 1

PLAN FOR PRODUCTION EQUIPMENT
L. JACOBS OIL & GAS CO.
FEDERAL #24-1 WELL
NE. SW. SEC. 24-20S-23E



Scale: 1 in. = 30 ft.

LOCATION PLAN FOR
 R. L. JACOBS OIL & GAS CO.
 FEDERAL # 24-1 WELL
 NE. SW. SEC. 24-20S-23E



Scale: 1 in. = approx. 30 ft.

Plat No. 3

WELL CONTROL EQUIPMENT FOR
R. L. JACOBS OIL & GAS CO.
FEDERAL #24-1 WELL
NE. SW. SEC. 24-20S-23E
GRAND COUNTY, UTAH

The following control equipment is planned for the above designated well: (See attached diagram)

1. Surface Casing:

- A. Hole size for surface casing is 9 3/4"
- B. Setting depth for surface casing is approx. 200 ft.
- C. Casing specs. are: 7 5/8" O.D., K-55, 24.00#, 8 rd. thread, R-3 new or used.
- D. Anticipated pressure at setting depth is approx. 20 lbs.
- E. Casing will be run using three centralizers and a guide shoe, and will be cemented with 75 sks of cement with returns to the surface.
- F. Top of the casing will be near ground level.

2. Casing Head:

Flange size: 10", A.P.I. Pressure rating: 2000# W.P., Series 600; Cameron, OCT, or equivalent; new or used; equipped w/two 2" ports with nipples and 2", 2000# W.P. ball or plug valves. Casing head and valves set above ground level. (A flange only may be used on top of the casing, if the B.O.P. is equipped with 2" outlets below the blind rams.)

3. Intermediate Casing:

None

4. Blowout Preventors:

- A. Double rams; hydraulic; one set of blind rams; one set of rams for 3 1/2" or 4" drill pipe; 10" flange; 2000# or greater W.P.; Series 900; equipped with mechanical wheels and rod for back-up; set on top of casing head flange and securely bolted down, and pressure tested for leaks up to 2000# p.s.i. A hydraulically operated hy-drill may be used in place of the above B.O.P., if equipped with 2" outlets below the rams. B.O.P. will be tested for leaks at 2000# p.s.i. prior to drilling below surface casing.
- B. Rotating Head: Shaffer, Grants or equivalent; set on top of blowout preventor and bolted securely; complete with kelly drive, pressure lubricator; 3 1/2" or 4" rubber for

2000# W.P.; need not have hydril assembly on bottom, if a separate hydril or B.O.P. is used.

- C. Fill and Kill Lines: The fill and kill lines (2" tubing or heavy duty line pipe) are to be connected thru the 2" valves on the casing head and thru a manifold to permit ready switching from the fill to kill lines.

5. Auxillary Equipment:

A float valve is to be used in the bottom drill collar at all times. A safety valve that can be used in the drill pipe will be kept within easy reach on the rig floor at all times.

6. Anticipated Pressures:

The shut-in pressures of the Dakota, Cedar Mountain, and Morrison formations at depths of 2000' to 3000' in the area have been measured at about 600# to 800# maximum. No toxic gases have ever been encountered in the area and none are anticipated.

7. Drilling Fluids:

Air will be used to drill the subject well until water is encountered, then air-soap-water mist will be used to drill the well deeper. In case of excessive caving problems, it may be necessary to convert to mud.

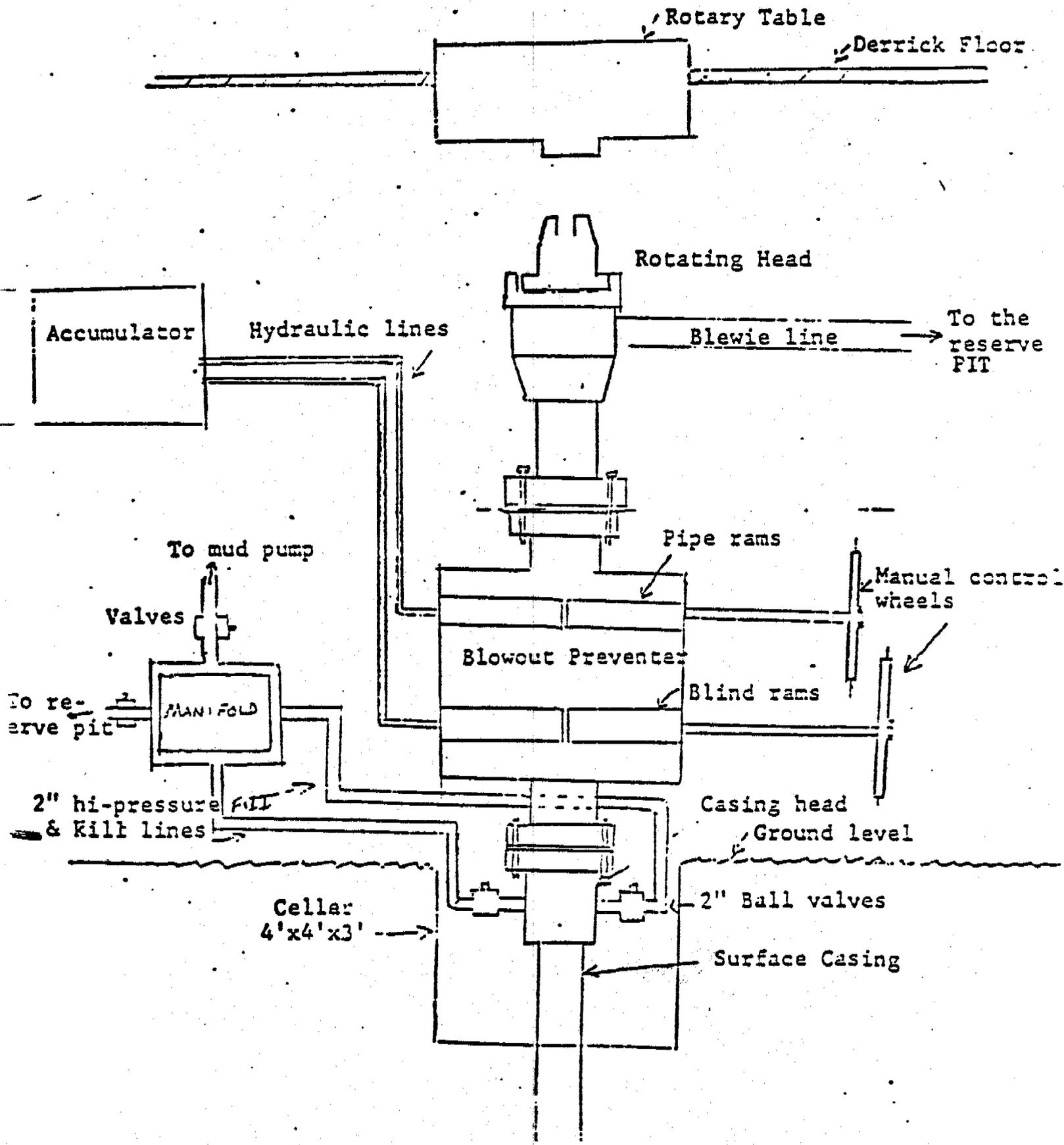
8. Production Casing:

- A. Hole size for production casing will be $6\frac{1}{2}$ ".
- B. Approx. setting depth will be about 3500'.
- C. Casing Specs. are: $4\frac{1}{2}$ " O.D.; K-55; 10.50#; 8-rd thread; R-3, new.
- D. If good production is obtained, the casing will be run with a guide shoe at the bottom and about six centralizers and cemented conventionally with sufficient R.F.C. cement to cover 200 ft. above the top of the Dakota formation. The production zone will be perforated, $2\frac{3}{8}$ " O.D. tubing will be run, and the well completed conventionally. In the event the production is small, it may be desirable to minimize the damage to the formation by keeping all mud and cement off the formation. In this case the procedure outlined below will be used.
- E. Casing will be run with about six centralizers and a cement basket with DV tool set above the production zone.

There will be sufficient casing to extend thru the production zone below the basket with a blind guide shoe on the bottom. The casing will be cemented above the packer with about 85 sks of cement (sufficient to cement thru the Dakota formation). The cement will be allowed to cure at least 48 hrs. The plug can then be drilled out and the casing perforated below the DV tool. Two inch tubing will be run and secured in the tubing head prior to perforating.

**SCHEMATIC DIAGRAM OF
CONTROL EQUIPMENT FOR THE**

**R. L. JACOBS OIL & GAS CO.
FEDERAL #24-1 WELL
NE. SW. SEC. 24-20S-23E.
GRAND COUNTY, UTAH**



File copy 5

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 R. L. Jacobs Oil & Gas Co.

3. ADDRESS OF OPERATOR
 2467 Commerce St., Grand Junction, Colo. 81501

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
 At surface *SE* NE. SW. Sec. 24, T 20S, R 23E, S.L.M.
 At proposed prod. zone 2000' fr. W-line and 1640' fr. S-line
2310' *1050'*

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE
 Approximately 5 miles N.E. of Cisco, Utah

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drilg. unit line, if any)
 640'

16. NO. OF ACRES IN LEASE
 640

17. NO. OF ACRES ASSIGNED TO THIS WELL
 160

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
 3/2 mile

19. PROPOSED DEPTH
 1850'

20. ROTARY OR CABLE TOOLS
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 4660' 4645' Grd.

22. APPROX. DATE WORK WILL START
 May 30, 1979

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
9 3/4"	7 5/8"	24.00	150 ft	75 sks.

It is planned to drill a well at the above location to test the gas production possibilities of the sands in the Dakota, Cedar Mt., and Morrison formations. The well will be drilled to a point which is near the top of the Entrada formation or to commercial production, whichever is at the lesser depth. The well will be drilled with rotary tools, using air for circulation. The surface casing will be set at about 150 ft., and cemented with returns to the surface. A blowout preventer with hydraulically operated blind and pipe rams will be installed on top of the surface casing; and a rotating head will be used on top of the blowout preventer. Fill and kill lines (2") will be connected below the blind rams. Any gas encountered will be flared at the end of the blowout line, and roughly checked for volume thru 2" line after the pipe rams have been closed. A float valve will be used in the bottom drill collar at all times. A prog-

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.
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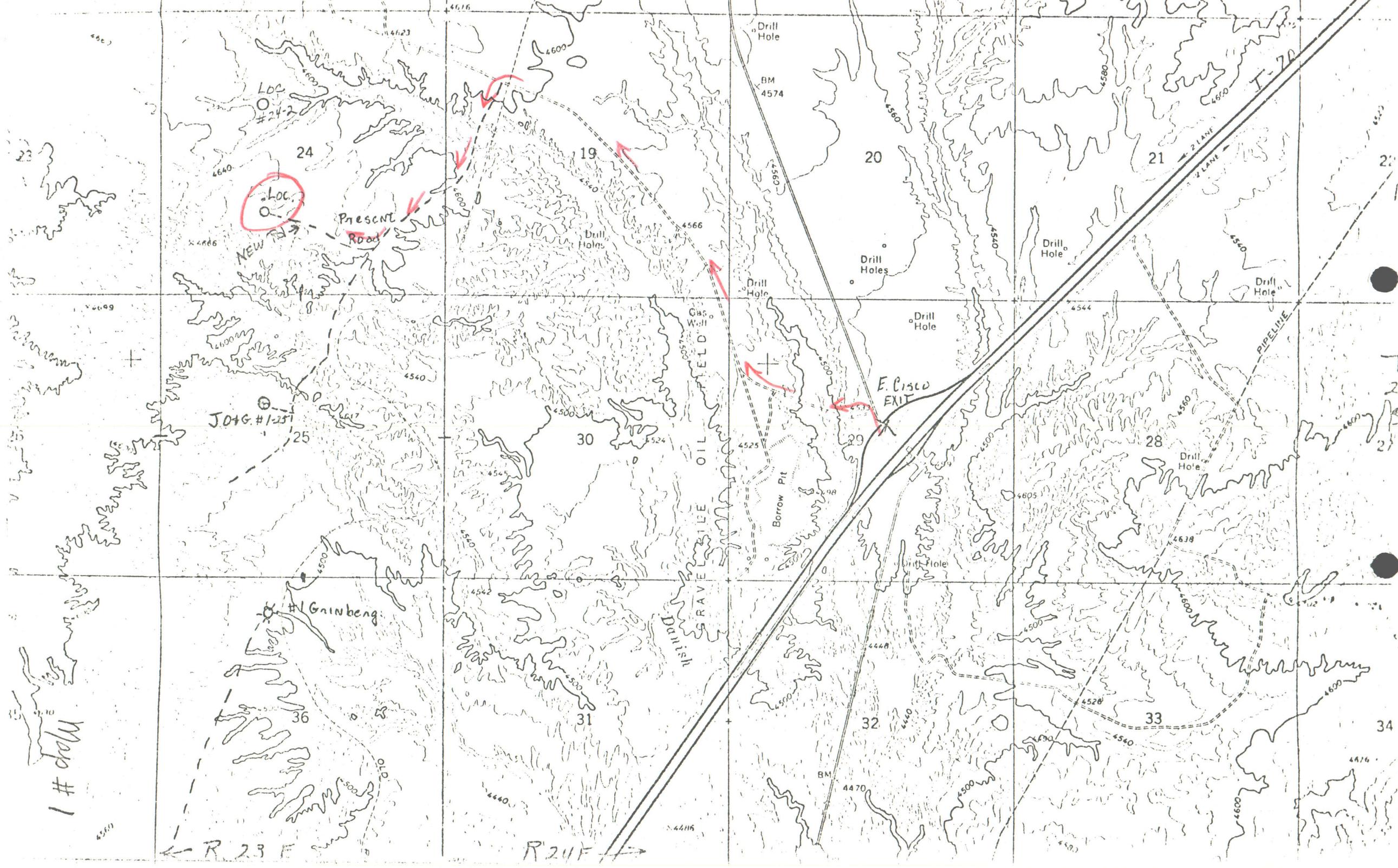
24. SIGNED R. L. Jacobs TITLE Operator DATE April 6, 1979

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:



Loc. #24-2

Loc.

JOYG. #1-251

H. Gainberg

PRESENT ROAD

NEW ROAD

GRAVELLY OIL FIELD

E. CISO EXIT

PIPELINE

I-70

2 LANE

2 LANE

N.

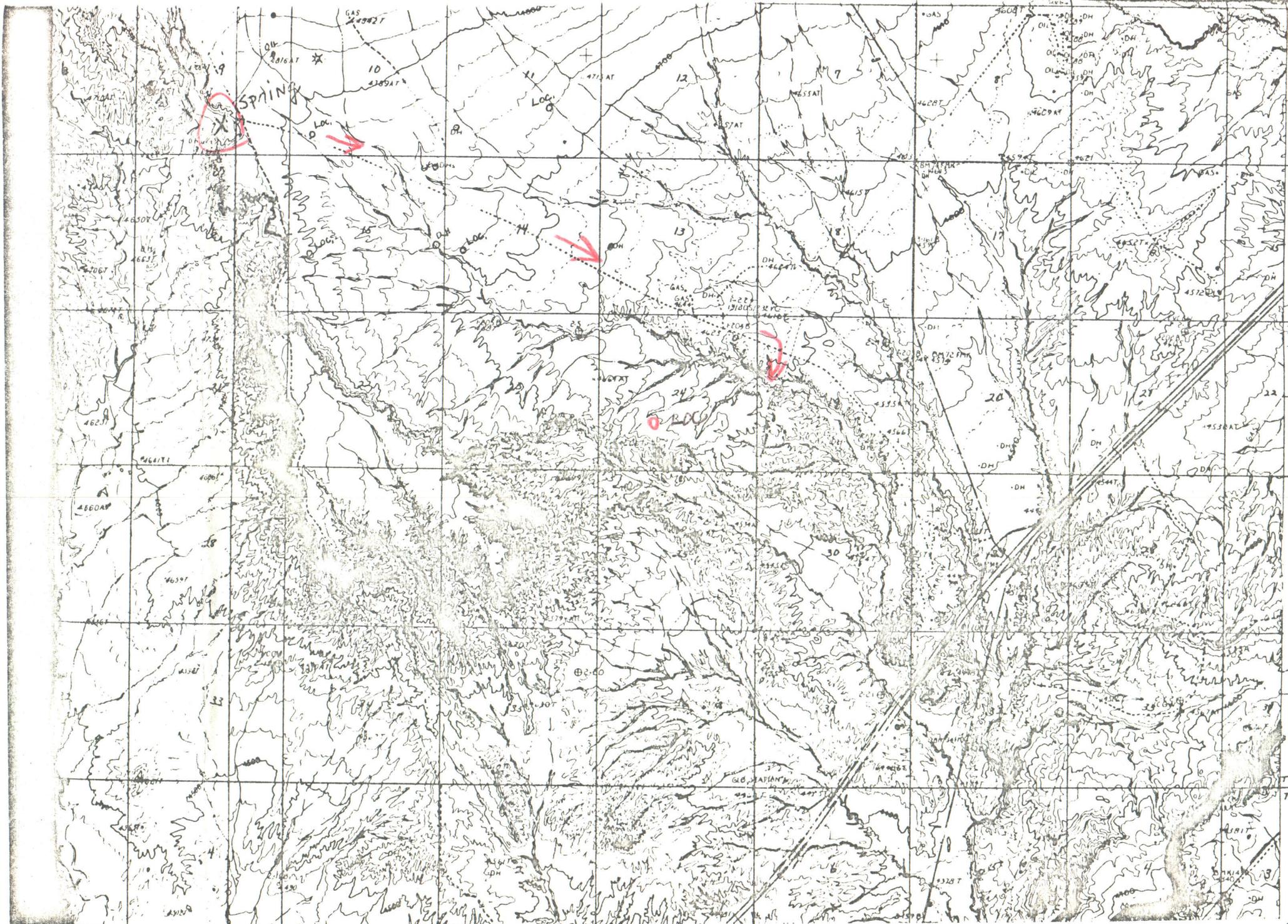
T. 20

R. 23

Map # 1

R. 23 E

R. 24 E



11 66
12 71
13 76
14 81
15 86
16 91
17 96
18 101
19 106
20 111
21 116
22 121
23 126
24 131
25 136
26 141
27 146
28 151
29 156
30 161
31 166
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87 446
88 451
89 456
90 461
91 466
92 471
93 476
94 481
95 486
96 491
97 496
98 501
99 506
100 511

Map #3

R.23 E.

R.24 E.

Map #3

T.205
T.215

PROGNOSIS FOR
R. L. JACOBS OIL & GAS CO.
FEDERAL #24-1 WELL

Location: NE. SW. Section 24, T 20S, R 23E, S.L.M., Grand County, Utah (2000' fr. W-line and 1640' fr. S-line)

Elevations: 4646' grd.; 4656' K. B.

Surface Casing: 150' of 7 5/8", 24.00#, K-55, R-3 casing set and cemented with 75 sks cement w/3% CaCl; with returns to surface. The surface hole (9 3/4") will be drilled to 150 ft. K.B. and will be no more than 1° deviation.

Expected Formation Tops:

<u>Formation</u>	<u>Depth to Top</u>	<u>Thickness</u>	<u>Datum</u>
Mancos	Surface	850'	4656' K.B.
Dakota *	850'	100'	3806'
Cedar Mountain *	950'	90'	3706'
Morrison (Brushy Basin) *	1040'	280'	3616'
(Salt Wash) *	1320'	250'	3336'
Curtis-Summerville	1570'	80'	3086'
Entrada *	1750'	—	2906'
Total Depth	1850'		

* Formations with possible hydrocarbons in paying amounts.

1. It is planned to drill a 9 3/4" surface hole for the surface casing down to a depth of about 150 ft. and set 7 5/8 inch casing with approx. 75 sks of cement with returns to the surface. A casing head or flange will be mounted on top of the surface casing and a blowout preventer with blind and pipe rams (hydraulic) will be mounted on the casing head. A rotating head will then be mounted on top of the blowout preventer. A blewie line, at least 125 ft. long, will then be attached to the rotating head and extended into the reserve pit. B.O.P. will be tested to 2000 lbs. before drilling below surface casing.
2. A 6 1/2" hole will then be drilled below the surface casing, using air for circulation. A flare will be maintained at 500' and below. This will insure that no gas will be missed. The air drilling will

also minimize the damage to the hydrocarbon reservoir. No toxic gases have ever been encountered in this area and none are expected.

3. Samples of the cuttings will begin at 500'. 30-ft. samples will be taken from 500' to 800', and then 10-ft. samples will be taken from 800' to total depth.
4. It is planned to drill the well to a depth which is approximately 100 feet below the top of the Entrada formation unless good commercial flow of gas is obtained above this depth.
5. If a high gas flow (several million cubic feet) and/or when the total depth of the well is reached, electric logs will be run. Prior to running logs, high viscosity mud (not less than 100 vis.) will be pumped into the hole to provide control of the gas and to provide a conductive medium for the logs. A dual-induction-laterolog will be run from bottom to the top of the hole, and a gamma-density and compensated neutron porosity log will be run from the bottom to a point which is 150' above the top of the Dakota formation.
6. If good production (over 750 MCF) is obtained, 4½" O.D., 10.50#, K-55, R-3 new casing will be run and cemented conventionally with sufficient R.F.C. cement to cover 200 ft. above the top of the Dakota formation. The production zone will then be perforated, 2 3/8" O.D. tubing run, and completed conventionally.
7. It is anticipated that the drilling of the well will require less than one week.



W. Don Quigley
Consulting Geologist
Suite 440
57 West South Temple
Salt Lake City, Utah 84101

N T L - 6 P L A N R E P O R T

For

Well Name: Jacobs - Federal #24-1Location: NE. SW. Sec. 24, T 20S, R 23E, S.L.M., Grand County, Utah1. Existing Roads: (See attached Maps)

A. Well Location: (See Plat #1)

Reference Stakes: 150' N-S-E-WPerimeter Stakes: As above. Stakes outline maximum perimeter of well pad.

B. Route and Distance to Well Site From Reference Point: (See att. maps)

From the E. Cisco Exit on I-70, the site is 3½ miles along secondary and unimproved roads on Cisco Mesa.

C. Access Roads (Identify secondary roads to be used): (See att. maps)

The Cisco Mesa road going NW, from the E. Cisco Exit is used for the first 2 miles. At a point where the old abandoned railroad bed crosses this road, an old road (now used) takes off to the southwest. This road is followed for a distance of approximately one mile. Then a new road (which is flagged) will be built to the NW. for a distance of about ½ mile to the well site.D. Roads Within 3 mile Radius: (See att. maps) The main Cisco Mesa road (first 2 miles) is a county road, is partially gravelled, graded, crowned, and ditched. All the other roads around the well site are unimproved and are flat with no drainage provisions. The last 1½ miles of road is a trail with no improvement. It is on Mancos soil and topography and is on shale and silt in the low areas
Surface type and conditions: and on gravel across the benches. It crosses Cisco Wash and has grades of about 6% on both sides of the wash.

E. Roads Within 1 mile Radius: (See att. maps) See 1-D Above.

The roads within 1-mile of the site are mostly dozed trails (old seis trails) dozed across natural topography and soil. The road base is Mancos shale and soil with some gravel and conglomerate on the bench areas. They are normally about 10 ft. wide.F. Plans for Road Improvement & Maintenance: The last two miles of road will be widened to a maximum disturbed width of 20' and flat-graded with the dirt pushed to the sides. The portion on the slopes

F. on the banks of the Cisco Wash will be ditched on the bank side to provide drainage. Likewise a portion near the well site will be on a gentle slope and will be ditched on both sides of the road. The road base will be cut to the bottom of several shallow washes. There are about 3 of these washes and the cuts will be short (20' or less) and 4' deep at the most.

2. Planned Access Roads: (See att. maps) About 2500' of new road will be built across fairly level Mancos terrain by blading a path with a bulldozer.

(1) Width: Maximum disturbed width will be 20 ft.

(2) Maximum Grades: 2% or less

(3) Turnouts: None needed

(4) Drainage Design: None needed

(5) Location and Size of Culverts, Cuts, and Fills: None needed

(6) Surfacing Material: The road is across Mancos shale and soil which is composed of gravel and silt. No other material will be used.

(7) Gates, Cattleguards, or Fence Cuts: None

(8) All new roads have been flagged as required.

3. Location of Existing Wells: (See Map No. 2)

(1) Water Wells: None

(2) Abandoned Wells: See Map #2

(3) Temporarily Abandoned Wells: None

(4) Disposal Wells: None

(5) Drilling Wells: None at present

(6) Producing Wells: Several - See Map #2

(7) Shut-in Wells: Three

(8) Injection Wells: None

(9) Monitoring or Observation Wells: None

4. Location of Existing and/or Proposed Facilities:

A. Within 1-mile radius of location show the following existing facilities owned or controlled by lessee/operator:

(1): Tank Batteries: (Size) One 1000 bbl tank on the I.T. #2 well site (See Map #2)

(2) Production Facilities: Operator has three gas wells in Section 13 (See Map #2): I.T. #2; I.T. #8; and Jacobs #1

(3) Oil gathering lines: None

(4) Gas gathering lines: Operator has a 3½" gas line laid from Cisco Mesa rd. to the Jacobs #1 well (1600')

(5) Injection lines: None

(6) Disposal lines: None

(7) Are lines buried? No

B. If new facilities are contemplated, in the event of production, show: (These facilities depend on the outcome of the proposed well and are really unknown at this time.) Show a general proposed plan. (See Plat No. 2)

(1) Are any facilities planned off well pad? None at this time. If the well is a successful gas well, a gas gathering line (3½") will have to be laid and connected to the main gas line; but this will be covered by a separate proposed plan, accompanied with maps, surveys, etc., at a later date.

(2) Give dimensions of facilities: See Plat #2

(3) Construction methods and materials: Location will be levelled for production equipment. Tank batteries will be placed on a 3-in. gravel pad and surrounded with an 18" dike (15' from tanks). Separators and heater-treaters will be placed on gravel pads or cement bases. Pump jacks will be on cement platforms or on raised dirt and gravel mounds. All pipe lines on the pad will be buried.

(4) Protective measures for livestock and wildlife: All open pits will be fenced with woven wire (sheep) fence (40") and pump jacks or rotating machinery will have guards to prevent danger by moving parts.

C. Plan for rehabilitation of disturbed areas no longer needed after drilling operations are completed: Well site will be cleaned, levelled, and graded for production equipment; pits folded-in or

C. fenced with woven wire. While production ensues, previous areas of well pad not needed for production operations will be restored as in Item 10 below.

5. Location & Type of Water Supply: (See att. maps)

A. Type of Water Supply: Cisco Springs (natural flow) located in Section 9 of T 20S, R 23E. (See Map #3)

B. Method of Transporting Water: The water will be hauled from the spring to the well site by truck along the Cisco Mesa road. This will be approximately 5 miles from the spring to the well site.

C. Is Water Well Planned? No
If so, describe location, depth and formation: _____

6. Source of Construction Materials:

A. See attached map and describe: None will probably be required, since the well will be drilled during the good weather season.

B. Identify if Federal, Indian, or Fee Land: _____

C. Describe Material: (Where from and how used) _____

D. See item 1-C and 2 above.

7. Waste Disposal:

- (1) Cuttings: The cuttings will be blown into the reserve pit, and the blewie line will be directed into the cut portion of the pit
- (2) Drilling Fluids: In mud tanks; excess put into reserve pit.
- (3) Producing Fluids (oil or water) Oil in tanks; water in reserve pit.
- (4) Human Waste: Toilet with pit (4' deep) with lime for odor and sanitation control. Will be covered with soil (3' deep) at end of operation.

(prior to commencement)
of drilling

(5) Garbage & Other Waste: (Burn pit will be adequately fenced with chicken wire to prevent scattering of debris by wind) Into burn pit, (4' X 6' X 6' deep) and burned periodically. The burn pit will be approx. 125' from well head.

(6) Clean-up: (See item 10 below) All garbage and unburned debris will be buried by at least 3 ft. of cover after the drilling and completion operations are finished. The unused material and all equipment will be removed from the site and taken to supply yards or to the next drill site.

8. Airstrips and/or Camp Sites (Describe): None needed

9. Well Site Layout: (See Plat No. 3)

(1) Describe cuts or fills: No cuts or fills other than for pits.

(2) Describe pits, living facilities, soil stockpiles: Reserve pit is long and narrow as shown. Excavated material will be piled at the north end of pit. Top soil (1½' deep) will be piled at the east end of the site. Two or three trailer houses will be provided for the supervisory personnel.

(3) Rig Orientation, Pipe rack, Access Road Entrance, etc.: (See Plat #3)

(4) Are Pits Lined? Unlined with 4-ft. banks

10. Plans For Restoration:

A. If Well is completed: Site will be cleaned, debris removed, pits folded-in or fenced with woven wire, and site levelled for production equipment. All unused portions will be contoured, graded, scarred, and seeded with wheat grass.

B. If Well is abandoned:

(1) Clean-up, levelling, folding pits-in, contouring: These items will be done as soon as possible.

B. (1) _____

(2) Seeding location and access road: Site will be seeded with crested wheat grass, or as suggested by BLM by hand broadcasting and then scarred with a dozer or spike-toothed drag. The access road, if no longer needed, will be erased, contoured, seeded, and scarred as above. Water bars will be placed where needed.

(3) Will pits be fenced or covered? If there is a large amount of fluid in the reserve pit, it will be fenced with woven wire before rig is released & remain fenced until the fluid dries up & the pit is
(4) Is there any oil in reserve pit? Should not be reclaimed.

If so, describe disposal: any great amount.
If there is a large amount, it will be removed prior to covering pit.

(5) When will restoration work be done? As soon as possible. Within 60 days after equipment is removed if weather and availability of clean-up equipment permit and will be completed within 10 days thereafter.

11. Description of Land Surface:

(1) Topography & Surface Vegetation: Location is on fairly level ground and is on typical Mancos soil and gravel. Sage brush, shad scale, grass and tumble weed are present.

(2) Other Surface Activities & Ownership: The land around the drill site is federal land with minerals and surface owned by the public. Jacobs Oil & Gas Co. has an oil & gas lease (#U-7623) on the SW $\frac{1}{4}$ of Sec. 24. The area does have some grazing by sheep. There are no power lines, power-sites, irrigation ditches, or cultivation in the area.

(3) Describe other dwellings, archaeological, historical, or cultural sites: There are no known buildings, archaeological, historical or cultural sites in the area. An abandoned railroad bed is located in Sec. 19 and 25 to the east and south of the proposed well site. Other oil and gas well drilling and production are present in the general area.

12. Operators Representative: (Address & Phone number)

W. Don Quigley, Suite 440, 57 W. South Temple, Salt Lake City, Utah 84101
801-359-3575

13. Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the drill site and access route; that I am familiar with the conditions which presently exist; that statements made in this plan are, to the best of my knowledge, true and correct; and that work associated with the operations proposed herein will be performed by R. L. Jacobs Oil & Gas Co. and its contractors in conformity with this plan and terms and conditions under which it is approved.

Date: April 6, 1979

Name: *H. Dow Gungler*

Title: Geological Consultant

278-3660

W. DON QUIGLEY

OIL AND MINERALS CONSULTANT
SUITE 440, 57 W. SO. TEMPLE - SALT LAKE CITY, UTAH 84101

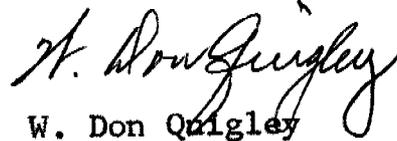
April 16, 1979

Mr. Jack Feight
Oil & Gas Division
Department of Natural Resources
1588 West North Temple
Salt Lake City, Utah 84116

Dear Jack:

The enclosed applications for well permits show the locations of the proposed wells to be approximately 2200' apart. This is not quite the required 2640' between gas wells. However, the Jacobs #24-2 well is on a small topographic peninsula at the junction of two washes and I know BLM personnel would require the site to be moved if it was placed at a distance of 2640' from the #24-1 well. Therefore, a topographic acceptance to Rule 3 is requested.

Sincerely yours,



W. Don Quigley

WDQ:sb

Enclosure

STATE OF UTAH
DIVISION OF OIL, GAS, AND MINING

** FILE NOTATIONS **

Date: April 20, 1979

Operator: R.L. Jacobs Oil & Gas Co.

Well No: Federal 24-1

Location: Sec. 24 T. 20S R. 23E County: Grand

File Prepared:

Entered on N.I.D.:

Card Indexed:

Completion Sheet:

API Number: 43-019-30510

CHECKED BY:

Administrative Assistant: _____

Remarks:

Petroleum Engineer: _____

Remarks: To close to Well # 24-2

Director: OK - under order in case 102-5

Remarks:

INCLUDE WITHIN APPROVAL LETTER:

Bond Required:

Survey Plat Required:

Order No. _____

Surface Casing Change
to _____

Rule C-3(c), Topographic exception/company owns or controls acreage
within a 660' radius of proposed site

O.K. Rule C-3

O.K. In _____ Unit

Other:

Letter Written/Approved

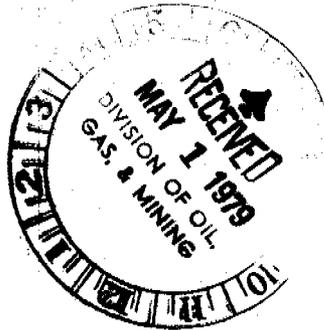
W. DON QUIGLEY

OIL AND MINERALS CONSULTANT
SUITE 440, 57 W. SO. TEMPLE - SALT LAKE CITY, UTAH 84101

April 30, 1979

Oil & Gas Division
U. S. Geological Survey
Federal Bldg., 1st South & State
Salt Lake City, Utah 84111

Oil & Gas Division
Dept. of Natural Resources
1588 West North Temple
Salt Lake City, Utah 84116



Re: Change of Location for
Jacobs #24-1 Well

Dear Sirs:

Due to objections raised by Utah State Oil & Gas Division to the original proposed location of the Jacobs Oil & Gas Co. #24-1 well in Section 24 of T 20S, R 23E, Grand County, Utah, the proposed location has been moved to abide by the State Rule 22-2 for the area. The well location is now in the SE. SW. Section 24 (2310' from W-line and 1050' from S-line). Topography prohibits moving this location any further south.

The attached maps and survey plat show the change in location. Please make the appropriate changes in the original APD accordingly. Since the new location is beside a present road or trail, no new road will have to be constructed.

Sincerely yours,

W. Don Quigley
W. Don Quigley

WDQ:sb
Enclosure

cc: Jacobs Oil & Gas Co.
w/encl.

102-5



SCOTT M. MATHESON
Governor

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

CLEON B. FEIGHT
Director

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING
1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771

OIL, GAS, AND MINING BOARD

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E. STEELE McINTYRE

May 22, 1979

R L JACOBS OIL AND GAS COMPANY
2467 COMMERCE STREET
GRAND JUNCTION CO 81501

Re: Well No. Federal 24-1, Sec. 24, T. 20S, R. 23E, Grand County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the Order issued in Cause No. 102-5 dated November 2, 1964.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Geological Engineer
HOME: 876-3001
OFFICE: 533-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-019-30510.

Yours very truly,

DIVISION OF OIL, GAS, AND MINING

Cleon B. Feight
Cleon B. Feight, Director

/lw

U. S. Geological Survey

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 R. L. Jacobs Oil & Gas Co.

3. ADDRESS OF OPERATOR
 2467 Commerce St., Grand Junction, Colo. 81501

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
 At surface ^{SE} NE. SW. Sec. 24, T 20S, R 23E, S.L.M.
 At proposed prod. zone 2000' fr. W-line and 1640' fr. S-line
 2310' 1050'

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE
 Approximately 5 miles N.E. of Cisco, Utah

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)
 640'

16. NO. OF ACRES IN LEASE
 640

17. NO. OF ACRES ASSIGNED TO THIS WELL
 160

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
 1/2 mile

19. PROPOSED DEPTH
 1850'

20. ROTARY OR CABLE TOOLS
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 4660' 4645' Grd.

22. APPROX. DATE WORK WILL START
 May 30, 1979

5. LEASE DESIGNATION AND SERIAL NO.
 U-7523

6. IF INDIAN, ALLOTTEE OR TRIBAL NAME

7. UNIT AGREEMENT NAME
 FEDERAL

8. FARM OR LEASE NAME
 Federal

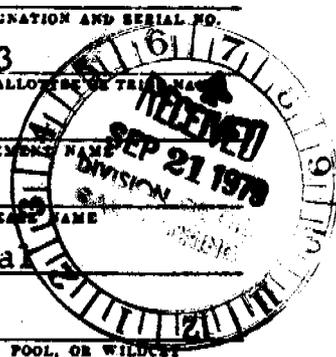
9. WELL NO.
 #24-1

10. FIELD AND POOL, OR WILDCAT
 Cisco Springs

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 SE. SW. Sec. 24-20S-23E S.L.M.

12. COUNTY OR PARISH
 Grand

13. STATE
 Utah



23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
9 3/4"	7 5/8"	24.00	150 ft.	75 sks.

It is planned to drill a well at the above location to test the gas production possibilities of the sands in the Dakota, Cedar Mt., and Morrison formations. The well will be drilled to a point which is near the top of the Entrada formation or to commercial production, whichever is at the lesser depth. The well will be drilled with rotary tools, using air for circulation. The surface casing will be set at about 150 ft., and cemented with returns to the surface. A blowout preventer with hydraulically operated blind and pipe rams will be installed on top of the surface casing; and a rotating head will be used on top of the blowout preventer. Fill and kill lines (2") will be connected below the blind rams. Any gas encountered will be flared at the end of the blowout line, and roughly checked for volume thru 2" line after the pipe rams have been closed. A float valve will be used in the bottom drill collar at all times. A program in above space describe proposed program: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. nosis for the well is attached.

SIGNED R. L. Jacobs TITLE Operator DATE April 6, 1979

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____
 APPROVED BY W. P. [Signature] TITLE ACTING DISTRICT ENGINEER DATE SEP 17 1979
 CONDITIONS OF APPROVAL, IF ANY:

CONDITIONS OF APPROVAL ATTACHED TO OPERATOR'S COPY
 *See Instructions On Reverse Side

NOTICE OF APPROVAL
 ut OEG

NECESSARY FLARING OF GAS DURING DRILLING AND COMPLETION APPROVED SUBJECT TO ROYALTY (NTL-4)

FROM : DISTRICT GEOLOGIST, SALT LAKE CITY, UTAH
TO : DISTRICT ENGINEER, O&G, SALT LAKE CITY, UTAH
SUBJECT: APD MINERAL EVALUATION REPORT

LEASE NO. U-7623

OPERATOR: R. L. Jacobs Oil & Gas Co.

WELL NO. 24-1

LOCATION: 1/2 NE 1/2 SW 1/4 sec. 24, T. 20S, R. 23E, SLM
Grand County, Utah

1. Stratigraphy:

Operator's stratigraphy is reasonable

2. Fresh Water:

Useable water may be present in the sands of the Mancos

3. Leasable Minerals:

Prospectively valuable for coal in the Dakota form.

4. Additional Logs Needed:

Run operator's logs through Dakota to identify possible coal.

5. Potential Geologic Hazards:

None expected.

6. References and Remarks:

I-736 ; WRD report #31

Signature: Candace C. Clark

Date: 5 - 20 - 79

Proposed Action:

On April 30, 1979, R. L. Jacobs Oil and Gas Company filed an Application for Permit to Drill the No. 24-1 development well, an 1850-foot gas test of the Dakota, Cedar Mountain, and Morrison Formations; located at an elevation of 4460 ft. in the SE/4 SW/4 Section 24, T. 20S., R. 23E. on Federal mineral lands and public surface; lease No. U-7623. There was no objection raised to the wellsite nor to the access road.

A rotary rig would be used for the drilling. An adequate casing and cementing program is proposed. Fresh-water sands and other mineral-bearing formations would be protected. A Blowout Preventor would be used during the drilling of the well. The proposed pressure rating should be adequate. Details of the operator's NTL-6 10-Point Subsurface Plan are on file in the USGS District Office in Salt Lake City, Utah and the USGS Northern Rocky Mountain Area Office in Casper, Wyoming. The 13-Point Surface Protection Plan is on file in the District Office in Salt Lake City.

A working agreement has been reached with the Bureau of Land Management, the controlling surface agency. Rehabilitation plans would be decided upon as the well neared completion; the Surface Management Agency would be consulted for technical expertise on those arrangements.

The operator proposes to construct a drill pad 180 ft. wide by 250 ft. long and a reserve pit 25 ft. by 100 ft. A new access road would be flat bladed 20 ft. wide by 2500 ft. long and an existing trail would be upgraded to 20 ft. wide by 2 miles long from a maintained road. If production is established, the roads would be crowned and ditched to the above mentioned specification. Plans for a gas flow line would also be submitted to the appropriate agencies for approval.

The operator proposed to construct production facilities on disturbed areas of the proposed drill pad.

The anticipated starting date is upon approval and duration of drilling activities would be about 7 days.

Location and Natural Setting:

The proposed drillsite is approximately 5 miles northeast of Cisco, Utah, the nearest town. A fair road runs to within 2.5 miles of the location. This well is in the Cisco Springs field.

Topography:

Local topography consists of the gently undulating terrain characteristic of the Cisco Desert. The test site is situated on a flat to gently undulating area.

Geology:

The surface geology is Mancos shale. The soil is sandy clay. No geologic hazards are known near the drillsite. Seismic risk for the area is minor. Anticipated geologic tops are filed with the 10-Point Subsurface Protection Plan.

Approval of the proposed action would be conditioned that adequate and sufficient electric/radioactive/density logging surveys would be made to locate and identify any potential mineral resources. Production casing and cementing would be adjusted to assure no influence of the hydro-carbon zones through the well bore on these minerals. In the event the well is abandoned, cement plugs would be placed with drilling fluid in the hole to assure protection of any mineral resources.

The potential for loss of circulation would exist. Loss of circulation may result in the lowering of the mud levels, which might permit exposed upper formations to blow out or to cause formation to slough and stick to drill pipe. A loss of circulation would result in contamination due to the introduction of drilling muds, mud chemicals, filler materials, and water deep in to the permeable zone, fissures, fractures, and caverns within the formation in which fluid loss is occurring. The use of special drilling techniques, drilling muds, and lost circulation materials may be effective in controlling lost circulation. The operator plans to use air drilling techniques which would reduce the potential for lost circulation.

A geologic review of the proposed action has been furnished by the Area Geologist, U.S. Geological Survey, Salt Lake City, Utah.

The operator's drilling, cementing, casing and blowout prevention programs have been reviewed by the Geological Survey engineers and determined to be adequate.

Soils:

No detailed soil survey has been made of the project area. The top soils in the area range from a sandy clay to a clay type soil. The soil is subject to runoff from rainfall and has a high runoff potential and sediment production would be high. The soils are mildly to moderately alkaline and support the salt-desert shrub community.

Top soil would be removed from the surface and stockpiled. The soil would be spread over the surface of disturbed areas when abandoned to aid in rehabilitation of the surface. Rehabilitation is necessary to prevent erosion and encroachment of undesired species on the disturbed areas. The operator proposes to rehabilitate the location and access roads per the recommendations of the Bureau of Land Management.

Approximately 7 acres of land would be stripped of vegetation. This would increase the erosional potential. Proper construction practice, construction of water bars, reseeding of slope-cut area would minimize this impact.

Air:

No specific data on air quality is available at the proposed location. There would be a minor increase in air pollution due to emissions from rig and support traffic engines. Particulate matter would increase due to dust from travel over unpaved dirt roads. The potential for increased air pollution due to leaks, spills, and fire would be possible.

Relatively heavy traffic would be anticipated during the drilling-operations phase, increasing dust levels and exhaust pollutants in the area. If the well was to be completed for production, traffic would be reduced substantially to a maintenance schedule with a corresponding decrease of dust levels and exhaust pollutants to minor levels. If the project results in a dry hole, all operations and impact from vehicular traffic would cease after abandonment. Due to the limited number of service vehicles and limited time span of their operation, the air quality would not be substantially reduced.

Toxic or noxious gases would not be anticipated.

Precipitation:

Annual rain fall should range from about 8 to 11" at the proposed location. The majority of the numerous drainages in the surrounding area are of a non-perennial nature flowing only during early spring runoff and during extremely heavy rain storms. This type of storm is rather uncommon as the normal annual precipitation is around 8".

Winds are medium and gusty, occurring predominately from southwest to northeast. Air mass inversions are rare. The climate is semi-arid with abundant sunshine, hot summers and cold winters with temperature variations on a daily and seasonal basis.

Surface Water Hydrology:

Drainage from the location would eventually reach Cisco Wash, a non-perennial tributary of the Colorado River.

Some additional erosion would be expected in the area since surface vegetation would be removed. If erosion became serious, drainage systems such as water bars and dikes would be installed to minimize the problem. The proposed project should have minor impact on the surface water systems. The potentials for pollution would be present from leaks or spills. The operator is required to report and clean-up all spills or leaks.

Ground Water Hydrology:

Some minor pollution of ground water systems would occur with the introduction of drilling fluids (filtrate) into the aquifer. This is normal and unavoidable during rotary drilling operations. The potential for communication, contamination and comingling of formations via the well bore would be possible. The drilling program is designed to prevent this. There is need for more data on hydrologic systems in the area and the drilling of this well may provide some basic information as all shows of fresh water would be reported. Water production with the gas would require disposal of produced water per the requirements of NTL-2B. The depths of fresh water formations are listed in the 10-Point Subsurface Protection Plan. The pits would be unlined. If fresh water should be available from the well, the owner or surface agency may request completion as a water well if given approval.

Vegetation:

Location vegetation consists of sagebrush, greasewood, shadscale, milkvetch, cacti and grasses.

Plants in the area are of the salt-desert-shrub types.

Proposed action would remove about 7 acres of vegetation. Removal of vegetation would increase the erosional potential and there would be a minor decrease in the amount of vegetation available for grazing.

The operator proposes to rehabilitate the surface upon completion of operations.

Wildlife:

The fauna of the area consists predominantly of mule deer, coyotes, rabbits, foxes, and varieties of small ground squirrels and other types of rodents and various types of reptiles. The area is used by man for the primary purpose of grazing domestic livestock and sheep. The birds of the area are raptors, finches, ground sparrows, magpies, crows, and jays.

An animal and plant inventory has been made by the BLM. No endangered plants or animals are known to inhabit the project area.

Social-Economic Effect:

An on the ground surface archaeological reconnaissance would be required prior to approval of the proposed action. Appropriate clearances would then be obtained from the surface managing agency. If a historic arti-

fact, an archaeological feature or site is discovered during construction operations; activity would cease until the extent, the scientific importance, and the method of mitigating the adverse effects could be determined by a qualified cultural resource specialist.

There are no occupied dwellings or other facilities of this nature in the general area. Minor distractions from aesthetics would occur over the lifetime of the project and is judged to be minor. All permanent facilities placed on the location would be painted a color to blend in with the natural environment. Present use of the area is grazing, recreation, and oil and gas activities.

Noise from the drilling operation may temporarily disturb wildlife and people in the area. Noise levels would be moderately high during drilling and completion operations. Upon completion, noise levels would be infrequent and significantly less. If the area is abandoned, noise levels should return to pre-drilling levels.

The site is not visible from any major roads. After drilling operation, completion equipment would be visible to passersby of the area but would not present a major intrusion.

The economic effect on one well would be difficult to determine. The overall effect of oil and gas drilling and production activity are significant in Grand County.

But should this well discover a significant new hydrocarbon source, local, state, and possible national economics might be improved. In this instance, other development wells would be anticipated, with substantially greater environmental and economic impacts.

Should the wellsite be abandoned, surface rehabilitation would be done according to the surface agency's requirements and to USGS's satisfaction. This would involve leveling, contouring, reseeding, etc., of the location and possibly the access road. If the well should produce hydrocarbons, measures would be undertaken to protect wildlife and domestic stock from the production equipment.

There are no national, state, or local parks, forests, wildlife refuges or ranges, grasslands, monuments, trails or other formally designated recreational facilities near the proposed location.

The proposed location is within the Book Mountain Planning Unit. (06-01) This Environmental Assessment Record was compiled by the Bureau of Land Management, the surface managing agency of the Federal surface in the area. The study includes additional information on the environmental impact of oil and gas operations in this area and gives land use recommendations. The E.A.R. is on file in the agency's State offices and is incorporated herein by reference.

Waste Disposal:

The mud and reserves pits would contain all fluids used during the drilling operations. A trash pit would be utilized for any solid wastes generated at the site and would be buried at the completion of the operations. Sewage would be handled according to State sanitary codes. For further information, see the 13-Point Surface Plan.

Alternative to the Proposed Action:

(1) Not approving the proposed permit-The oil and gas lease grants the lessee exclusive right to drill for, mine, extract, remove and dispose of all oil and gas deposits. Under leasing provisions, the Geological Survey has an obligation to allow mineral development if the environmental consequences are not too severe or irreversible. Upon rehabilitation of the site, the environmental effects of this action would be substantially mitigated, if not totally annulled. Permanent damage to the surface and subsurface would be prevented as much as possible under USGS and other controlling agencies supervision with rehabilitation planning reversing almost all effects. Additionally, the growing scarcity of oil and gas should be taken into consideration. Therefore, the alternative of not proceeding with the proposed action at this time is rejected.

(2) Minor relocation of the wellsite and access road or any special, restrictive stipulations or modifications to the proposed program would not significantly reduce the environmental impact. There are no severe vegetative, animal or archaeological-historical-cultural conflicts at the site. Since only a minor impact on the environment would be expected, the alternative of moving the location is rejected. At abandonment, normal rehabilitation of the area such as contouring, reseeding, etc., would be undertaken with an eventual return to the present status as outlined in the 13-Point Surface Plan.

(3) Drilling should be allowed provided the following mitigative measures are incorporated into the proposed APD and adhered to by the operator.

(a) Topsoil should be stockpiled on the east end of the pad.

(b) If any massive dust problems are encountered during air drilling, the blooey line should be misted.

Adverse Environmental Effects Which Cannot Be Avoided:

Surface disturbance and removal of vegetation from approximately 7 acres of land surface for the lifetime of the project which would result in increased and accelerated erosional potential. Grazing would be eliminated in the disturbed areas and there would be a minor and temporary disturbance of wildlife and livestock. Minor induced air pollution due

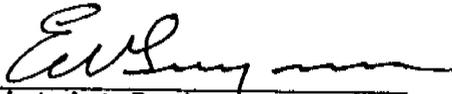
to exhaust emissions from rig engines of support traffic engines would occur. Minor increase in dust pollution would occur due to vehicular traffic associated with the operation. If the well is a gas producer, additional surface disturbance would be required to install production pipelines. The potential for fires, gas leaks, and spills of oil and water would exist. During the construction and drilling phases of the project, noise levels would increase. Potential for sub-surface damage to fresh water aquifers and other geologic formations exists. Minor distractions from aesthetics during the lifetime of the project would exist. If the well is a producer, an irreplaceable and irretrievable commitment of resources would be made. Erosion from the site would eventually be carried as sediment in the Colorado River. The potential for pollution to Cisco Wash would exist through leaks and spills.

Determination:

This requested action ~~does~~ does not constitute a major Federal action significantly affecting the environment in the sense of NEPA, Section 102(2)(C).

Date

6/5/79


District Engineer
U.S. Geological Survey
Conservation Division
Oil and Gas Operations
Salt Lake City District



SCOTT M. MATHESON
Governor



OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING
1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771

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Director

JOHN L. BELL
C. RAY JUVELIN
THADIS W. BOX
CONSTANCE K. LUNDBERG
EDWARD T. BECK
E. STEELE McINTYRE

November 21, 1979

Ross Jacobs
405 W. Mayfield Ave.
Grand Junction, Colo. 81501

Gentlemen:

Attached is a copy of the final order in Cause No. 102-16B.

You will note that this order requires a copy of the property or lease line to be filed with the Application for Permit to Drill. If this only covers the pertinent section, so state.

No new Applications for Permit to Drill will be granted unless all required forms on existing wells are up to date. Also, some operators have not been submitting their 2 mill conservation levy as authorized under Section 40-6-14, Utah Code Annotated, 1953, as amended. The required sales report, Form 5, may be obtained upon request from this office.

Sincerely,

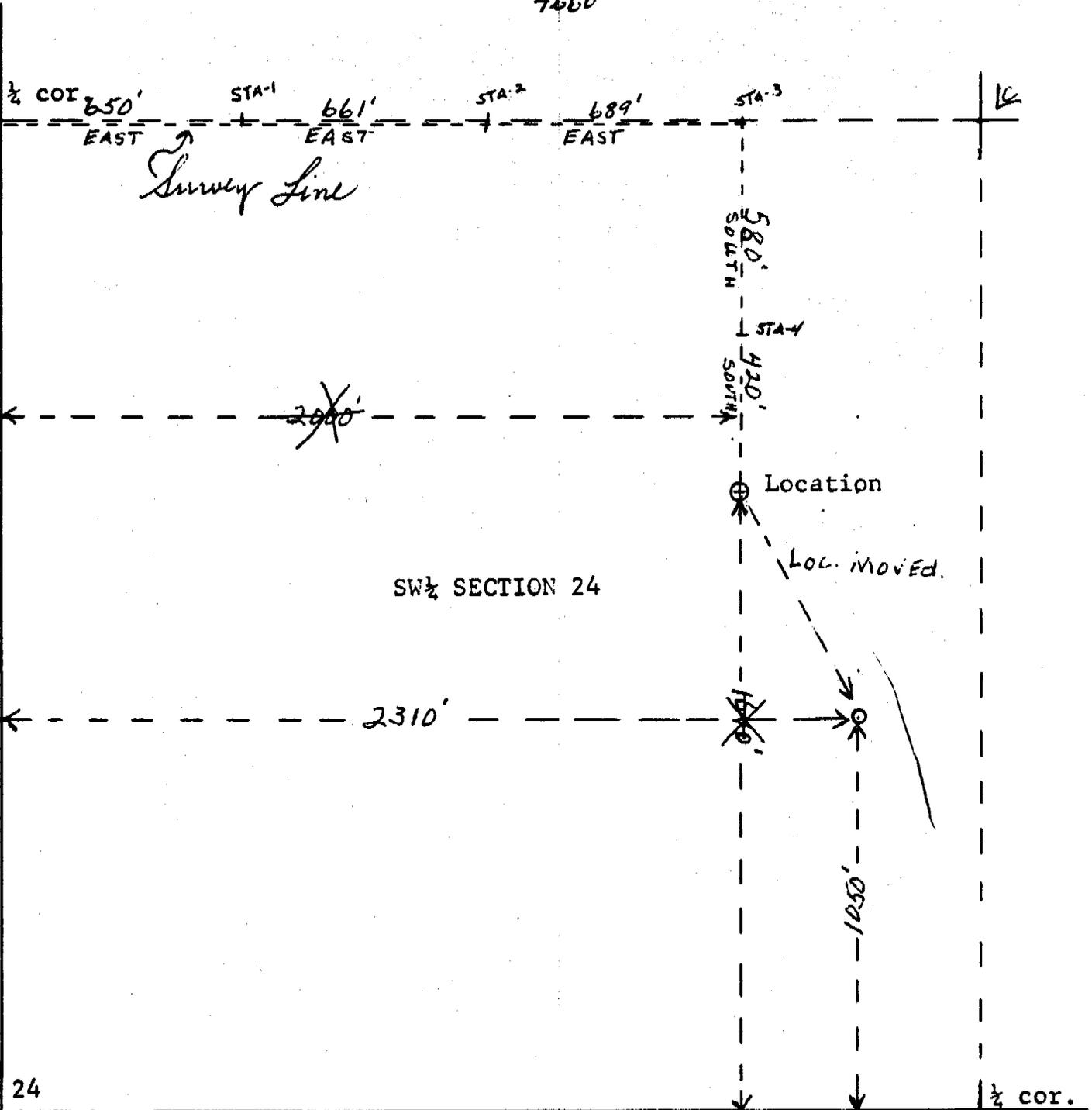
DIVISION OF OIL, GAS AND MINING

Cleon B Feight
Cleon B. Feight
Director

/btm

cc Well Files

LOCATION PLAT FOR
 R. L. JACOBS OIL & GAS COMPANY
 SE. FED. #24-1 WELL
 NE-SW-SEC.24-20S-23E
 GRAND COUNTY, UTAH 1050'
 (2000' from W-line & 1000' fr S-line)
 2310' Elev.: 4646' grd.
 4660'



SW 1/4 SECTION 24

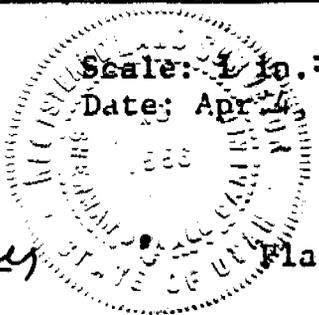
Reference pts are 150' N-S-E-W
 of 100' S,

Scale: 1 in. = 400 ft.

Date: Apr 4, 1979

I, Sherman D. Gardner, do hereby certify that this plat was plotted from notes of a field survey made under my direct responsibility, supervision and checking on Apr. 3, 1979.

Sherman D. Gardner
 Registered Land Surveyor
 State of Utah #1556



Flat No. 1

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: R.L. Jacobs Gas and Oil Company

WELL NAME: Federal #24-1

SECTION 24 SE SW TOWNSHIP 20S RANGE 23E COUNTY Grand

DRILLING CONTRACTOR _____

RIG # _____

SPUDDED: DATE 12/10/79

TIME p.m.

HOW rotary

DRILLING WILL COMMENCE ASAP

REPORTED BY Leonard Collins

TELEPHONE # _____

DATE December 10, 1979

SIGNED M. J. Menden

cc: USGS



SCOTT M. MATHESON
Governor

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

CLEON B. FEIGHT
Director

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING
1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771

OIL, GAS, AND MINING BOARD

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EDWARD T. BECK
E. STEELE McINTYRE

December 28, 1979

Ross Jacobs
405 W. Mayfield Ave.
Grand Junction, Colo. 81501

RE: Well No. Federal # 24-1
Sec. 24, T. 20S, 23E,
Grand County, Utah

Gentlemen:

Well No. Jacobs Fed. # 1-25
Sec. 25, T. 20S, R. 23E,
Grand County, Utah

In reference to above mentioned well(s), considerable time has gone by since approval was obtained from this office.

This office has not recieved any notification of spudding. If you do not intend to drill this well (these wells), please notify this Division. If spudding or any other activity has taken place, please send necessary forms.* If we do not hear from your company within fifteen (15) days, we will assume you do not intend to drill this well, and action will be taken to terminate the application. If you plan on drilling this well at a later date, please notify as such.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

Debbie Beauregard
DEBBIE BEAUREGARD
CLERK-TYPIST

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. 4-7623
2. NAME OF OPERATOR R.L. JACOBS OIL & GAS Co.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 2467 Commerce Blvd. GRAND JCT. COLO.		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 2310' FR W-LINE AND 1050' FR S-LINE		8. FARM OR LEASE NAME FEDERAL
14. PERMIT NO.		9. WELL NO. #24-1
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4660' GRD		10. FIELD AND POOL, OR WILDCAT CISCO SPRINGS
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SE SW SEC. 24-20S-23E SLM
		12. COUNTY OR PARISH 13. STATE GRAND UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) INFORMATION <input checked="" type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 1) WELL WAS SPUD ON DEC. 10, 1979
- 2) T.D. 1600' ON DEC. 17, 1979
- 3) SET 1552' OF 4 1/2" CASING ON DEC. 18, 1979
- 4) WAITING FOR WORKOVER RIG.

RECEIVED

JAN 7 1980

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNER J. Collins TITLE Controller DATE 12-31-79

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

SUBMIT IN DUPLICATE*

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

(See other instructions on reverse side)

14

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____
b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
R. L. JACOBS OIL & GAS CO.

3. ADDRESS OF OPERATOR
2467 Commerce Blvd. Grand Junction, Colorado 81501

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 2310' FR. W-Line and 1050' FR. S-Line
At top prod. interval reported below
At total depth

5. LEASE DESIGNATION AND SERIAL NO.
U-7623

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
FEDERAL

9. WELL NO.
JACOBS #24-1

10. FIELD AND POOL, OR WILDCAT
Greece Springs
(Greater Cisco Area)

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
SE SW SEC. 24-20S-23E
SLM

12. COUNTY OR PARISH
Grand

13. STATE
Utah

14. PERMIT NO. 30510 DATE ISSUED

15. DATE SPUNDED 12-10-79 16. DATE T.D. REACHED 12-17-79 17. DATE COMPL. (Ready to prod.) 02-29-80 18. ELEVATIONS (OF REB, RT, GR, ETC.)* 4660' GRD 19. ELEV. CASINGHEAD 4660'

20. TOTAL DEPTH, MD & TVD 1600 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 24. ROTARY TOOLS 0-1600 25. CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
1300' - 1314' MORRISON 25. WAS DIRECTIONAL SURVEY MADE yes

26. TYPE ELECTRIC AND OTHER LOGS RUN
DUAL INDUCTION, COMPENSATED NEUTRON 27. WAS WELL CORED no

28. CASING RECORD (Report all strings set in well)

CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	26	150'	7 7/8	40 sacks	0
4 1/2	10.5	1573'	6 1/4	180 sacks	0

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)
1300' - 1314' 3.3 shots/ft. 46 shots

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
NA	Flowing	Shut-in

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
					EST 500		

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
	510#					

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
To be sold when ready
MAR 7 1980
TEST WITNESSED BY
Date to be set

35. LIST OF ATTACHMENTS
DUAL INDUCTION AND NEUTRON FORMATION

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED Leonard Collins TITLE Controller and MINING DATE 3-3-80

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 13: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Socks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP		BOTTOM	DESCRIPTION, CONTENTS, ETC.
	DEPTH	MEAS. DEPTH		
Mancus	0		1050	Gray Shale
Dakota	1050		1230	Sand & Shale Interbedded
Morrison	1230		1380	Green Shale
Brushy Basin	1380		1600	Conglomerate Sand Stone

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Dakota	1050	Hole Deviation
Morrison	1230	1 1/4°
Brushy Basin	1380	0-1600

March 18, 1980

R.L. Jacobs Oil & Gas Co.
2467 Commerce Blvd.
Grand Junction, Colorado 81501

Re: Well No. Fed. 24-1
Sec. 24, T. 20S, R. 23E.
Grand County, Utah

Gentlemen:

According to our records, a "Well Completion Report" filed with this office 3-3-80, from above referred to well indicates the following electric logs were run: DUAL INDUCTION, COMPENSATED NERTRON. As of todays date this office has not received these logs.

Rule C-5, General Rules and Regulations and Rules of Practice and Procedure, requires that a well log shall be filed with the Commission together with a copy of the electric and radioactivity logs.

Your prompt attention to the above will be greatly appreciated.

Sincerely,

DIVISION OF OIL, GAS, AND MINING

Janice Tabish
JANICE TABISH
CLERK-TYPIST

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.

U-7623

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL GAS WELL OTHER OPERATOR CHANGE

2. NAME OF OPERATOR
R.L. JACOBS OIL AND GAS Co.

3. ADDRESS OF OPERATOR
2467 COMMERCE BLVD. GRAND JUNCTION Co. 81505

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
TH #2 SW/SE SEC. 13 J#24-1 SE/SW SEC. 24
TH #8 NE/SE SEC. 13 J#25-1 SE/NW SEC. 25

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT
GREATER CISCO

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SEC. 13 24 25 T-20S R-23E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, ST, OR, etc.)

12. COUNTY OR PARISH

13. STATE

GRAND

UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) OPERATOR CHANGE <input checked="" type="checkbox"/>	

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other)	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

EFFECTIVE MARCH 1, 1985 R.L. JACOBS OIL AND GAS Co.
HAS DESIGNATED B.L. OIL AND GAS Co. AS OPERATOR
SEC. 13: E 1/2, 24: SW 1/4, 25: E 1/2 NW 1/4, W 1/2 NE 1/4, T-20S, R-23E

WELLS: TH #2

TH #8

J #24-1 ✓

J #25-1

B.L. OIL & GAS Co.

617 PANORAMA DR.

GRAND JUNCTION, Co. 81500

18. I hereby certify that the foregoing is true and correct

SIGNED J. Collins

TITLE ACCOUNTANT

DATE 3-6-85

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
UTAH STATE OFFICE
324 SOUTH STATE, SUITE 301
SALT LAKE CITY, UTAH 84111-2303

PROPERTY REPORT

3100
U-8659
(U-942)

FEB 5 1985

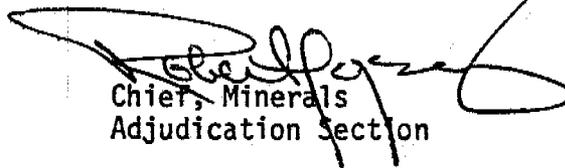
file

B. L. Oil & Gas Company
617 Panorama Drive
Grand Junction, Colorado 81503

Gentlemen:

Enclosed is an assignment of operating rights for oil and gas lease U-8659 ✓
filed January 24, 1985. Our records reflect this lease is closed as of
July 1, 1983. Enclosed is a copy of the Serial Register Page for your
convenience.

Sincerely,


Chief, Minerals
Adjudication Section

Enclosure
OR filed 1/24/85
SRP

RECEIVED

APR 08 1985

DIVISION OF OIL
GAS & MINING

SERIAL REGISTER PAGE

ACT 2-25-1920 30USC181
ORG USE NONCOMP PUR LAND
COMMODITY- OIL & GAS

CASE TYPE SERIAL NUMBER
311111 UTU 8659

NAME AND ADDRESS

JACOBS ROSS
405 S MAYFIELD DR
GRAND JUNCTION CO 81501
LESSEE 100.00000 %

DESCRIPTION OF LAND

T. 20 S, R. 23 E, SALT LAKE MER COUNTY, UT
SEC. 24: E2NE, SWNW GRAND DISTRICT
120.000 ACRES

ACTIONS

DATE	CODE	TAKEN	REMARKS
5/23/1969	124	APLN RECD	11:30AM
6/01/1969	868	EFFECTIVE DATE	DM
8/01/1969	898	ASSIGNMENT EFFECTIVE	HEALY .50% ORR;
9/01/1976	898	ASSIGNMENT EFFECTIVE	I THOMAS 5% ORR;
5/04/1977	227	KGS CL-DECL	SEC 24 NEW;
5/04/1977	315	RENTAL RATE ADJUSTED	INCREASE \$2.00 ACRE;
10/31/1979	235	LEASE EXTENDED	THRU 5-31-81;
3/04/1980	227	KGS CL-DECL	GTR DISCU AREA;
4/10/1980	102	ACCT TRFD TO FMS	
7/01/1983	234	EXPIRED	
7/01/1983	970	CASE CLOSED	

RECEIVED
Aug 26 1988

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

OFFICE DESIGNATION AND SERIAL NO.

DIVISION OF OIL, GAS & MINING - 7623

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER OPERATOR CHANGE		6. IF INDIAN, ALLOTTED OR TRIBE NAME	
2. NAME OF OPERATOR B.L. OIL AND GAS COMPANY		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 617 PANORAMA DR. GRAND JUNCTION CO. 81503		8. FARM OR LEASE NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface: SECTION 13 E 1/2 SECTION 24 SW 1/2 SECTION 25 E 1/2 NW 1/4, W 1/2 NE 1/2		9. WELL NO.	
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT GREATER: CISCO	
15. ELEVATIONS (Show whether DF, RT, OR, etc.)		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC. 13 E 1/2, SEC. 24 SW 1/2 SEC. 25 E 1/2 NW 1/4 W 1/2 NE 1/2	
		12. COUNTY OR PARISH GRAND	
		13. STATE UTAH	

T-20
R-23
SLM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(Other) OPERATOR CHANGE

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

EFFECTIVE AUGUST 5, 1988 B.L. OIL AND GAS CO. HAS DESIGNATED ABRAHAM R. GLADSTONE, 36 DEBRAH TERRACE, ENGLEWOOD CLIFF, N.J. #07632 AS OPERATOR OF SEC. 13 E 1/2, SEC. 24 SW 1/2, SEC. 25 E 1/2 NW 1/4, W 1/2 NE 1/2 T-20S, R-23E SLM. WELLS AND LOCATION

- | | |
|--|--|
| SECTION 13: | SECTION 25: |
| LEN 13-3 (SE 1/4 SE 1/4) 43-019-31217 MRS | JACOBS 25-1 (SE 1/4 NW 1/4) 43-019-30486 SLM |
| THOMAS 2A (SW 1/4 SE 1/4) 43-019-31182 DKTR | |
| THOMAS #8 (NE 1/4 SE 1/4) 43-019-3048 DKTR | |
| SECTION 24: | |
| LEN 24-4 (NW 1/4 SW 1/4) 43-019-31223 DKTR | |
| LEN 24-3 (NE 1/4 SW 1/4) 43-019-31179 DKTR | |
| JACOBS 24-1 (SE 1/4 SW 1/4) 43-019-32510 MRS | |

18. I hereby certify that the foregoing is true and correct
SIGNED J. Collins TITLE OPERATOR DATE 8-22-88

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SOBAMT IN REPLICATED
(Other instructions on re-
verse side)

Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SEE NO 17

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ASSIGNMENT OF RIGHTS AS DESIGNATED OPERATOR OF
OIL WELL GAS WELL OTHER LEASES, WELLS, PIPELINE & COMPRESSOR STATION.

7. UNIT AGREEMENT NAME

NONE

2. NAME OF OPERATOR

ABRAHAM R. GLADSTONE

8. FARM OR LEASE NAME

SEE NO. 17

3. ADDRESS OF OPERATOR

36 DEBORAH TERRACE, ENGLEWOOD CLIFFS, N.J. 07632

WELL NO.

SEE NO. 17

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

10. FIELD AND POOL, OR WILDCAT

GREATER CISCO AREA

DETAILED IN NO. 17

DIVISION OF
OIL, GAS & MINING

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

12. COUNTY OR PARISH

13. STATE

GRAND

UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANE

(Other)

(Other) ASSIGNMENT OF OPERATOR RIGHTS.

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Assignment of Rights as Designated Operator of the following Leases, Oil and Gas Wells, Pipeline & Compressor Station are hereby transferred to Geophysical Survey Company, 2250 Tiffany Drive, Grand Junction, CO 81503, Don D. Armentrout, President.

GRAND COUNTY, UTAH. T 20 S, R23 E, SLB&M.

LEASE SERIAL NUMBER	DESCRIPTION OF LANDS	WELLS AND LOCATION
U-7623	Section 13: E $\frac{1}{2}$.	LEN 13-3 (SE $\frac{1}{2}$ SE $\frac{1}{2}$) THOMAS 2A (SW $\frac{1}{2}$ SE $\frac{1}{2}$)
"	"	THOMAS 8 (NE $\frac{1}{2}$ SE $\frac{1}{2}$)
"	SECTION 24: SW $\frac{1}{2}$.	LEN 24-4 (NW $\frac{1}{2}$ SW $\frac{1}{2}$) LEN 24-3 (NE $\frac{1}{2}$ SW $\frac{1}{2}$)
"	"	JACOBS 24-1 (SE $\frac{1}{2}$ SW $\frac{1}{2}$)
"	SEC. 25: E $\frac{1}{2}$ NW $\frac{1}{2}$, W $\frac{1}{2}$ NE $\frac{1}{2}$.	JACOBS 25-1 (SE $\frac{1}{2}$ NW $\frac{1}{2}$) LEN 25-2 (NW $\frac{1}{2}$ NE $\frac{1}{2}$)
U-7945	SECTION 13: SW $\frac{1}{2}$ SW $\frac{1}{2}$.	JACOBS 1 (SW $\frac{1}{2}$ SW $\frac{1}{2}$)
U-6355B	SECTION 9: E $\frac{1}{2}$ NE $\frac{1}{2}$.	3-355 (NE $\frac{1}{2}$ NE $\frac{1}{2}$) 1-355 (SE $\frac{1}{2}$ NE $\frac{1}{2}$) 1-355A (SE $\frac{1}{2}$ NE $\frac{1}{2}$)
U-17309	T 21 S, R 23 E, SLB&M. SECTION 1: ALL	CP 1-5 (NW $\frac{1}{2}$ NW $\frac{1}{2}$) CP 1-4 (SE $\frac{1}{2}$ SW $\frac{1}{2}$) WK 1-13 (SE $\frac{1}{2}$ SW $\frac{1}{2}$) WK 1-14 (NW $\frac{1}{2}$ NE $\frac{1}{2}$) WK 1 (SW $\frac{1}{2}$ SW $\frac{1}{2}$) WK 2 (SW $\frac{1}{2}$ SE $\frac{1}{2}$) WK 3 (NW $\frac{1}{2}$ SW $\frac{1}{2}$)

18. I hereby certify that the foregoing is true and correct

SIGNED

Abraham R. Gladstone

TITLE

Owner

DATE

8-17-88

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:



UTAH
NATURAL RESOURCE
Oil, Gas & Mining

355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut
84180-1203. (801-538-5340)

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• GEOPHYSICAL SURVEY COMPANY
2250 TIFFANY DRIVE
GRAND JUNCTION CO 81503
ATTN: DON ARMENTROUT

Utah Account No. N3315
Report Period (Month/Year) 12 / 90
Amended Report

Well Name	Producing Zone	Days Oper	Production Volume		
API Number Entity Location			Oil (BBL)	Gas (MSCF)	Water (BBL)
FEDERAL 1-355 4301930115 00240 20S 23E 9	BUKHN		U-6355		
THOMAS FED #8 4301930148 00565 20S 23E 13	DKTA		U-7623		
ROBERT S. WEST WK #1 4301930266 00566 21S 23E 1	BRBSN		U-17309		
WK #3 4301930267 00566 21S 23E 1	SLTW		"		
WK 1-13 43-019-30420 4301930268 00566 21S 23E 1	SLTW		"		
WK #2 4301930270 00566 21S 23E 1	BRBSN		"		
MEROLMAN FED 1-14 4301930299 00566 21S 23E 1	BRBSN		"		
CP 1-4 4301930671 00566 21S 23E 1	DKTA		"		
CP 1-5 4301930674 00566 21S 23E 1	DKTA		"	"	
JACOBS #1 4301930378 00567 20S 23E 13	DKTA		NOT CHANGED	(U-7945)	
JACOBS FED 1-25 4301930486 00568 20S 23E 25	SLTW		U-7623		
FEDERAL 24-1 4301930510 00569 20S 23E 24	BRBSN		"		
CISCO SPRINGS #24-3 4301931179 00571 20S 23E 24	DKTA		"		
TOTAL					

Comments (attach separate sheet if necessary) _____

I have reviewed this report and certify the information to be accurate and complete. Date _____

Authorized signature _____ Telephone _____



EPS Resources Corporation

5655 South Yosemite
Suite 460
Englewood, CO 80111
Phone (303) 721-7920
Fax (303) 721-6025

February 8, 1991

Lisha Romero
Division of Oil, Gas & Mining
3 Triad Center, Suite 350
355 W. N. Temple
Salt Lake City, Utah 84180-1203

Dear Lisha:

Per my recent conversation with Vicky Carney, enclosed please find copies of the signed Sundry Notices for change of operatorship for wells located in the Cisco Springs Field. It would appear that the Bureau of Land Management recognizes EPS Resources Corporation as operator, since we have been receiving pre-printed monthly production forms.

If you need any additional information, please call me.

Sincerely,

A handwritten signature in cursive script, appearing to read 'Dale Anne Kessler'.

Dale Anne Kessler

FEB 10 1991

U-7623

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal

9. WELL NO. Jacobs 24-1 & 25-LEN13-3, Thomas 2A, Thomas 8, LEN 24-4, 24-3

10. FIELD AND POOL, OR WILDCAT 25-2

Cisco Springs

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Secs. 13, 24, 25 T20S, R23E

12. COUNTY OR PARISH

Grand

13. STATE

Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR EPS RESOURCES CORPORATION

3. ADDRESS OF OPERATOR 5655 S. Yosemite, Suite 460, Englewood, CO 80111

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface Sec. 25: SE1NW1/4 Jacobs 25-1, Sec. 25: NW1NE1/4 Sec. 13: SE1SE1/4 - Len 13-3 Well, Sec. 24: NW1SW1/4 - LEN 24-4 Sec. 13: SW1SE1/4 - Thomas 2A, Sec. 24: NE1SW1/4 - LEN 24-3 Sec. 13: NE1SE1/4 - Thomas 8, Sec. 24: SE1SW1/4 - Jacobs 24-1

14. PERMIT NO. 43-019-31-223, 43-019-31-217, 43-019-30-148, 43-019-31-082, 43-019-31-179, 43-019-30-510, 43-019-30-486

15. ELEVATIONS (Show whether DF, RT, CR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACURE TREAT

MULTIPLE COMPLETE

FRACURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

(Other) Change of Operator

NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please be advised that EPS Resources Corporation is considered to be the operator of these wells in the Cisco Springs Field in Grand County, Utah and is responsible under the terms and conditions of the leases for the operations conducted on the leased lands effective July 26, 1990.

Bond Coverage for the listed wells is provided by LC #244.

RECEIVED FEB 27 1991

DIVISION OF OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Edward Neibauer

TITLE President

DATE 8-7-90

(This space for Federal or State office use)

Assistant District Manager

APPROVED BY CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE 8/13/90

APPROVE w/ change of Op. and: egj/els/...

Routing:	
1-LCR	<i>[initials]</i>
2-DTB	<i>[initials]</i>
3-VLC	<input checked="" type="checkbox"/>
4-RJF	<input checked="" type="checkbox"/>
5-RWM	<input checked="" type="checkbox"/>
6-LCR	<i>[initials]</i>

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 7-26-90)

TO (new operator)	<u>EPS RESOURCES CORPORATION</u>	FROM (former operator)	<u>GEOPHYSICAL SURVEY COMPANY</u>
(address)	<u>5655 SOUTH YOSEMITE, STE 460</u>	(address)	<u>2250 TIFFANY DRIVE</u>
	<u>ENGLEWOOD, CO 80111</u>		<u>GRAND JUNCTION, CO 81503</u>
	<u>DALE ANNE KESSLER</u>		<u>DON ARMENTROUT</u>
	<u>phone (303) 721-7920</u>		<u>phone (303) 241-9755</u>
	<u>account no. N 2025</u>		<u>account no. N3315</u>

Well(s) (attach additional page if needed):

Name: <u>**SEE ATTACHED**</u>	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- 1 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec. 2-27-91)*
- 2 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec. 2-27-91)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) _____ If yes, show company file number: _____.
- 3 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below. *(Approved 8-22-90)*
- 3 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(3-1-91)*
- 3 6. Cardex file has been updated for each well listed above.
- 3 7. Well file labels have been updated for each well listed above.
- 3 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission.
- 3 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Let 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) No (If entity assignments were changed, attach copies of Form 6, Entity Action Form). *Per EPS Resources, please leave entities as is. (3-4-91)*
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- N/A 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- N/A 2. A copy of this form has been placed in the new and former operators' bond files.
- N/A 3. The former operator has requested a release of liability from their bond (yes/no) _____. Today's date _____ 19____. If yes, division response was made by letter dated _____ 19____.

EASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested. *DCS 3-5-91*
- N/A 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

- Let 1. All attachments to this form have been microfilmed. Date: March 11 1991.

FILED

- Let 1. Copies of all attachments to this form have been filed in each well file.
- Let 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

Btm - moab - Approved changes on 8-17-90 & 8-22-90 eff. 7-26-90 (Verlene Buhs)

SEE BELOW

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Saturn Resources Corp.

3. ADDRESS OF OPERATOR
PO Box 870171

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
SEE ATTACHED

5. PERMIT NO.

6. ELEVATIONS (Show whether DT, RT, CR, etc.)

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.
VARIOUS

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA
T20 N 29 E T21 S 23 E

12. COUNTY OR PARISH
Grand

13. STATE
Utah

12. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION NO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	WELL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLING <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>			

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DETAILED HISTORY OF COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

*WE HAVE purchased the leases + properties listed on attached exhibits. purchased from Master Petroleum + Development AND Abraham R. Gladstone * EPS Resources Corp. We are operators of these leases + wells as of 8-1-91*

There is one additional lease which we do not have information on. It is lease # UTY 7945. It has 1 gas well on it - Jacobs #1 well + Hedden + Harrison

18. I hereby certify that the foregoing is true and correct

SIGNED *B. Dan Simpson* TITLE *Vice president* DATE *10-7-91*

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

30811
(Other instructions on re-verse side)

5. LEASE DESIGNATION AND SERIAL NO.
UTU 7623
IF INDIAN, ALLOTTEE OR TRIBE NAME

SUMMARY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use APPLICATION FOR PERMIT for such Proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Saturn Resources Corp.

3. ADDRESS OF OPERATOR
PO Box 87071 Dallas Texas 75287

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
SEE ATTACHED

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.
SEE ATTACHED

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

12. COUNTY OR PARISH | 13. STATE
Grand County UTAH

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMENT*
REPAIR WELL	CHANGE PLANS	(Other)	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

CHANGE OF OPERATOR

eff. 9/1/91

Saturn Res. Corp is taking over operations of the above captioned well.

Saturn Res. Corp is responsible under the terms and conditions of the lease for operations conducted on the leased lands or portions thereof.

Bond coverage for this well will be provided by BLM Bond No. UT0841.

- WELLS: Thomas #8
1-25 Jacobs
2A-1 Jacobs
2-A Thomas
2A-3 Jacobs
13-3 Len Fed.
2A-4 Len Fed.

REC. STAFF

RECEIVED

OCT 30 1991

DIVISION OF OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED R. Ryan Simpson

TITLE Vice president

DATE 9-5-91

(This space for Federal or State office use)

APPROVED BY William C. Stinger

TITLE for records

DATE 10/25/91

CONDITIONS OF APPROVAL

*See Instructions on Reverse Side

APPROVE change of operator cond: oct 10/15/91 ALS 10/25/91
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Routing:	
1-LGR	7-LGR
2-DTS	DT
3-VLC	
4-RJF	
5-RWM	
6-ADA	

Attach all documentation received by the division regarding this change. Initial each listed item when completed. Write N/A if item is not applicable.

Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 8-1-91)

(new operator)	<u>SATURN RESOURCES CORP.</u>	FROM (former operator)	<u>EPS RESOURCES CORP.</u>
(address)	<u>P. O. BOX 870171</u>	(address)	<u>5655 S. YOSEMITE, #460</u>
	<u>DALLAS, TX 75287</u>		<u>ENGLEWOOD, CO 80111</u>
	<u>R. LYNN DEMPSEY</u>		<u>DALE ANNE KESLER</u>
	phone (214) <u>418-1701</u>		phone (303) <u>721-7920</u>
	account no. <u>N 1090</u>		account no. <u>N 2025</u>

11(s) (attach additional page if needed):

name: <u>FEDERAL 24-1/MRSN</u>	API: <u>43-019-30510</u>	Entity: <u>569</u>	Sec <u>24</u> Twp <u>20S</u> Rng <u>23E</u>	Lease Type: <u>U-7623</u>
name: <u>THOMAS #2A/DKTA</u>	API: <u>43-019-31182</u>	Entity: <u>572</u>	Sec <u>13</u> Twp <u>20S</u> Rng <u>23E</u>	Lease Type: <u>U-7623</u>
name: <u>CISCO SPRINGS #24-3/DKTA</u>	API: <u>43-019-31179</u>	Entity: <u>571</u>	Sec <u>24</u> Twp <u>20S</u> Rng <u>23E</u>	Lease Type: <u>U-7623</u>
name: <u>LEN #13-3/MRSN</u>	API: <u>43-019-31217</u>	Entity: <u>572</u>	Sec <u>13</u> Twp <u>20S</u> Rng <u>23E</u>	Lease Type: <u>U-7623</u>
name: <u>LEN #24-4/DKTA</u>	API: <u>43-019-31223</u>	Entity: <u>573</u>	Sec <u>24</u> Twp <u>20S</u> Rng <u>23E</u>	Lease Type: <u>U-7623</u>
name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Reg. 10-7-91) (Reg. 10-18-91) (Rec'd Btm approved sundries 10-30-91)*
2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd. 10-7-91) (Rec'd Btm approved sundries 10-30-91)*
3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: _____.
4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(11-5-91)*
6. Cardex file has been updated for each well listed above. *(11-6-91)*
7. Well file labels have been updated for each well listed above. *(11-6-91)*
8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(11-5-91)*
9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- State Lands and the Tax Commission have been notified through normal procedures of entity changes.

VERIFICATION (Fee wells only)

- (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- A copy of this form has been placed in the new and former operators' bond files.
- The former operator has requested a release of liability from their bond (yes/no) no. Today's date 19 . If yes, division response was made by letter dated 19 .

INTEREST OWNER NOTIFICATION RESPONSIBILITY

- (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 19 , of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- Copies of documents have been sent to State Lands for changes involving State leases.

INDEXING

- All attachments to this form have been microfilmed. Date: 19 .

INDEXING

- Copies of all attachments to this form have been filed in each well file.
- The original of this form and the original attachments have been filed in the Operator Change file.

REMARKS

111028 Btm/Mcab Approved 10-25-91 eff. 8-1-91. (see Btm approved sundries rec'd 10-30-91)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. *See Attached List*

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No. *See Attached*

9. API Well No. *See Attached*

10. Field and Pool, or Exploratory Area
Greater Cisco Area

11. County or Parish, State
Grand, Utah

SUBMIT IN TRIPLICATE - Other Instructions on reverse side 2-18

1. Type of Well
 Oil Wells Gas Wells Other *Right-of-Ways*

2. Name of Operator *Falcon Energy, LLC*

3a. Address *Salt Lake City, Utah 84123*
4103 So. 500 W. Utah 84123
3b. Phone No. (include area code) *801-269-0701*

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
See Attached List

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other <i>Change of Operator</i>

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Change of Operator Effective 11/29/2000
Falcon Energy, LLC is taking over operations of the attached list of wells and rights-of-way.
Falcon Energy, LLC is responsible under the terms and conditions of the leases for operations conducted on the leased lands or rights-of-way or portions thereof.
Bond coverage for the wells will be provided by BLM Bond No. UT1049

RECEIVED

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) *Douglas H. Powell* Title *Manager*

Signature *Douglas H. Powell* Date *12-6-00*

FEB 08 2001

DIVISION OF OIL, GAS AND MINING

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by *William H. Hargis*

Title *Assistant Field Manager* Date *2/2/01*
Office *Division of Resources*

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

CONDITIONS OF APPROVAL ATTACHED

Falcon Energy, LLC
Well Nos: List Attached
Leases: List Attached
Grand County, Utah

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Falcon Energy, LLC is considered to be the operator of the attached list of wells and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for these wells is provided by UT1049 (Principal - Falcon Energy, LLC) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

Falcon Energy, LLC is already recognized as the operator of wells 9-3, 9-5 and 9-6 on lease UTU42223.

Falcon is already recognized as the operator of well 9-1, which is located on lease UTU75536; not UTU44440 as referenced on the attached list. Lease UTU75536 was created effective August 1, 1996, by segregation out of lease UTU44440, and is held by Great West Natural Gas of Grand Junction, Colorado.

Pursuant to a conversation between representatives of Falcon Energy, LLC and BLM, Falcon also assumes operations of well M6-130 on lease UTU58207.

The transfer of all rights-of-way will be addressed separately, and are not included in this approval.

Listing of wells by lease, well name, API number, and percentage of well ownership by Saturn Resources and Ray Lynn Dempsey as reflected in Grand County Court, Utah, records.

<u>Lease #</u>	<u>Well Name</u>	<u>API Well #</u>	<u>Oil/Gas</u>	<u>Ownership</u>
Ownership - Ray Lynn Dempsey				
UTU-012362-B	Chase Grossman #1 <i>Sec. 31, T. 19S., R. 24 E</i>	430191501400S01	Gas	100 %
Ownership - Saturn Resources				
UTU-30956	<i>Sec. 9</i> MPD 9-2	430193121600S01	Oil	100%
	<i>Sec. 9</i> MPD 9-2B	430193128100S01	Gas	100 %
	<i>Sec. 10</i> MPD 10-2C <i>T. 21S., R. 23E.</i>	430193127600S01	Gas	70 %
UTU-30956A	Cisco Fed #1 <i>Sec. 10, T. 21S., R. 23E</i>	430193047500S01	Oil	100 %
UTU-6355-B	Fed 1-355	430193011500S01	Gas	100%
	Fed 1-355-A	430193126500S01	Gas	100%
	Fed 3-355 <i>Sec. 9, T. 20S., R. 23 E.</i>	430193012300S01	Gas	100%
UTU-011879-A	Swanson Fed 31-72 <i>Sec. 31, T. 20S., R. 24 E</i>	430191577100S01	Gas	100%
UTU-27403	Fed 30-88X	430193000600S01	Gas	100%
	Martha #4	430193121200S01	Gas	100%
	Martha #1 <i>Sec. 30, T. 20S., R. 24 E.</i>	430193102400S01	Gas	100%
UTU-148172	MPD 15-2 <i>Sec. 15, T. 21S., R. 23 E.</i>	430193127700S01	Oil/Gas	100%
UTU-17245-A	Fed Cisco #3	430193040400S01	Gas	100%
	Fed Cisco #1 <i>Sec. 27, T. 20S., R. 23 E.</i>	430193045600S01	Oil/Gas	100%
UTU-7623	<i>Sec. 24</i> Fed 24-1	430193051000S01	Gas	100%
	<i>Sec. 8</i> Thompson Fed #8	430193014800S01	Gas	100%
	<i>Sec. 25</i> Jacobs Fed 1-25	430193048600S01	Oil	80%
	<i>Sec. 13</i> Thompson 2-A	430193118200S01	Gas	100%
	<i>Sec. 13</i> Len 13-3	430193121700S01	Oil	100%
	<i>Sec. 24</i> Cisco Springs 24-3	430193117900S01	Gas	97%
	<i>Sec. 24</i> Len 24-4 <i>T. 20S., R. 23 E</i>	430193122300S01	Gas	97%
UTU-17309	W K #1	430193026600S01	Oil	100%
	W.K. #2	430193027000S01	Gas	100%
	W.K. #3	430193026700S01	Oil	100%
	W.K. 1-13	430193042000S01	Oil	100%
	1-14	430193029900S01	Oil	100%
	CP 1-5	430193067400S01	Gas	100%
	CP 1-4 <i>Sec. 1, T. 21S., R. 23 E.</i>	430193067100S01	Oil	100%

<u>Lease #</u>	<u>Well Name</u>	<u>API Well #</u>	<u>Oil/Gas</u>	<u>Ownership</u>
UTU-58207	Robin G 24-4	430193126100S01	Oil	100%
	Robin G 24-1	430193125500S01	Gas	100%
	ML-130	4301931346		
	Sec. 24, T. 20S., R. 23 E.			

Wells on leases held by other companies:

UTU- ⁷⁵⁵³⁶ 44440 *	TXO Springs 9-1	430193071300S01	Gas	75%
	Sec. 9, T. 20S., R. 23 E.			
UTU-042223*	Inland Fuels 9-6	430193114200S01	Gas	50%
	Inland Fuels 9-5	430193108500S01	Gas	50%
	Cisco SS 9-3	430193104800S01	Gas	70%
	Sec. 9, T. 20S., R. 23 E.			
UTU-6791**	Mustang 3-1	430193112800S01	Oil/Gas	90%
	Sec 3, T. 20S., R. 23 E.			

* Lessee of Record - Ambra Oil & Gas

** Lessee of Record - Amoco

TRUSTEE'S DEED AND BILL OF SALE

This indenture, made this 29th day of November, 2000, between Janice D. Loyd as Trustee appointed for Saturn Resources, Inc., debtor in case number BK-97-15213-BH and Ray Lynn Dempsey, debtor in case number BK-99-16587-BH in the United States Bankruptcy Court for the Western District of Oklahoma, parties of the first part and Falcon Energy, L.L.C., 4103 S. 500 West, Salt Lake City, Utah, 84123, party of the second part, and pursuant to Rule 6004 of the Federal Rules of Bankruptcy Procedure authorize the execution of this document.

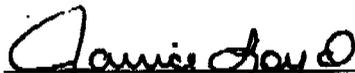
NOW THEREFORE, know ye that I, Janice D. Loyd, Trustee, by virtue of the power and authority in me vested, as aforesaid, and in consideration of the sum of Ten Dollars (\$10.00) and other valuable consideration, to me in hand paid, the receipt of which is hereby acknowledged, do hereby quit claim, grant, bargain, sell and convey unto the said party of the second part all my right, title, interest, estate and every claim and demand, both at law and equity, in and to the following described property, free and clear of the known liens and encumbrances, to-wit:

See Exhibit "A" attached

together with all and singular tenements, hereditaments and appurtenances thereunto belonging.

To have and to hold the said above described premises unto party of the second part, its successors and assigns forever, so that neither Janice D. Loyd, Trustee, said party of the first part nor any person in her name or on her behalf, shall or will hereafter claim or demand any right or title to the said premises or any part thereof; that they and everyone of them shall by these presents be excluded and forever barred.

IN WITNESS WHEREOF, the party of the first part has hereunto set her hand and seal this 29th day of November, 2000.



JANICE D. LOYD, Trustee,
and only as Trustee, of the
Estate of Saturn Resources, Inc.
BK-97-15213-BH and Ray Lynn
Dempsey, BK-99-16587-BH

BELLINGHAM, COLLINS &
Loyd, P.C.
2000 Oklahoma Tower
210 Park Avenue
Oklahoma City, Okla.
73102

RECEIVED

FEB 08 2001

DIVISION OF
OIL, GAS AND MINING

FF

STATE OF OKLAHOMA)
) SS:
COUNTY OF OKLAHOMA)

On this 29th day of November, 2000, before me the undersigned notary public in and for the county and state aforesaid, personally appeared Janice D. Loyd, Trustee to me known to be the identical person who signed the name of the maker thereof to the within and foregoing instrument, as trustee of the estates of Saturn Resources, Inc., case number BK-97-15213-BH and Ray Lynn Dempsey, case number BK-99-16587-BH, and acknowledged to me that she executed the same as her free and voluntary act for the use and purposes therein set forth.

Given under my hand and seal the day and year first above written.

Shailoh Theobald
Notary Public

My Commission Expires:
5-16-01

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH		4-KAS ✓
2. CDW ✓		5-920 ✓
3. JLT		6-FILE

Enter date after each listed item is completed

X Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

Merger

The operator of the well(s) listed below has changed, effective: **11-29-2000**

FROM: (Old Operator):
SATURN RESOURCES CORPORATION
Address: P. O. BOX 372
SPRINGBORO, OH 45066
Phone: 1-(937)-438-3243
Account N1090

TO: (New Operator):
FALCON ENERGY LLC
Address: 55 SOUTH HIGHWAY 89
NORTH SALT LAKE, UT 84054
Phone: 1-(801)-936-2222
Account N6710

CA No.

Unit:

WELL(S)

NAME	API NO.	ENTITY NO.	SEC. TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
CHASE GROSSMAN 1	43-019-15014	8174	31-19S-24E	FEDERAL	GW	S
FEDERAL 1-355	43-019-30115	240	09-20S-23E	FEDERAL	OW	S
FEDERAL 1-355A	43-019-31265	10941	09-20S-23E	FEDERAL	GW	S
FEDERAL 3-355	43-019-30123	10947	09-20S-23E	FEDERAL	GW	S
THOMAS FEDERAL 8	43-019-30148	565	13-20S-23E	FEDERAL	GW	S
THOMAS 2-A	43-019-31182	572	13-20S-23E	FEDERAL	GW	S
LEN 13-3	43-019-31217	572	13-20S-23E	FEDERAL	GW	S
M6-130	43-019-31346	12343	24-20S-23E	FEDERAL	GW	TA
FEDERAL 24-1	43-019-30510	569	24-20S-23E	FEDERAL	GW	S
JACOBS FEDERAL 1-25	43-019-30486	568	25-20S-23E	FEDERAL	OW	P
CISCO 3	43-019-30404	4500	27-20S-23E	FEDERAL	GW	S
FEDERAL CISCO 1	43-019-30456	4500	27-20S-23E	FEDERAL	GW	S
FEDERAL 30-88X	43-019-30006	9659	30-20S-24E	FEDERAL	GW	S
MARTHA 4	43-019-31212	9655	30-20S-24E	FEDERAL	GW	S
MARTHA 1	43-019-31024	9655	30-20S-24E	FEDERAL	GW	S
SWANSON FEDERAL UTI 31-72	43-019-15771	9653	31-20S-24E	FEDERAL	GW	S
MPD 9-2	43-019-31216	9801	09-21S-23E	FEDERAL	GW	S
MPD 9-2B	43-019-31281	9801	09-21S-23E	FEDERAL	GW	S
MPD 10-2C	43-019-31276	9801	10-21S-23E	FEDERAL	OW	S
MPD 15-2	43-019-31277	11003	15-21S-23E	FEDERAL	GW	S

OPERATOR CHANGES DOCUMENTATION

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 02/08/2001
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 02/08/2001
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 03/12/2001

4. Is the new operator registered in the State of Utah: YES Business Number: 2022926-0160
5. If NO, the operator was contacted on: _____
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 12/06/2000
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
8. **Federal and Indian Communitization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: _____

DATA ENTRY:

1. Changes entered in the Oil and Gas Database on: 03/13/2001
2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 03/13/2001
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: N/A

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed has furnished a bond: N/A
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

FILMING:

1. All attachments to this form have been **MICROFILMED** on: APR. 25 2001

FILING:

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filed in each well file on: _____

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU 7623
2. Name of Operator RUNNING FOXES PETROLEUM, INC.		6. If Indian, Allottee or Tribe Name
3a. Address 7060 B SO. TUCSON WAY CENTENNIAL, CO. 80112	3b. Phone No. (include area code) 303-617-7242	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SE SW SEC. 24 T20S - R23E		8. Well Name and No. Federal 24-1
		9. API Well No. 43019 - 30510
		10. Field and Pool, or Exploratory Area CISCO SPRINGS
		11. County or Parish, State GRAND COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

RUNNING FOXES PETROLEUM, INC. IS TAKING OVER OPERATIONS OF THE ABOVE CAPTIONED WELL(S).

RUNNING FOXES PETROLEUM, INC. IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE FOR OPERATIONS CONDUCTED ON THE LEASED LANDS OR PORTIONS THEREOF.

BOND COVERAGE FOR THIS WELL WILL BE PROVIDED BY BLM BOND NO. UTB000207.

EFFECTIVE DATE: 5/15/2006

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed) GREG SIMONDS Title V.P. OPERATIONS

Signature  Date 05/30/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED

Approved by _____ Title Division of Resources Date 6/12/06
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Moab Field Office
Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED
CONDITIONS OF APPROVAL ATTACHED JUN 19 2006
DIV. OF OIL, GAS & MINING

Running Foxes Petroleum, Inc.
Well Nos. 2A, 8, 13-3, 24-1, 24-3, 24-4, 1-25
Sections 13, 24 and 25, T20S, R23E
Lease UTU7623
Grand County, Utah

CONDITIONS OF ACCEPTANCE

Acceptance of these applications does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Running Foxes Petroleum, Inc. is considered to be the operator of the above wells effective May 15, 2006, and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for these wells is provided by UTB000207 (Principal – Running Foxes Petroleum, Inc.) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43CFR 3106.7-2 continuing responsibility are met.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>Change of Operator</u>		8. WELL NAME and NUMBER:
2. NAME OF OPERATOR: Falcon Energy LLC		9. API NUMBER:
3. ADDRESS OF OPERATOR: 1383 Bridal Path Court CITY <u>Fruita</u> STATE <u>CO</u> ZIP <u>81521</u>	PHONE NUMBER: <u>(970) 234-8095</u>	10. FIELD AND POOL, OR WILDCAT:
4. LOCATION OF WELL FOOTAGES AT SURFACE:		COUNTY: Grand
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>5/15/2006</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This is to inform the State of Utah that there will be a change of operator from Falcon Energy LLC to Running Foxes Petroleum, Inc. for the attached well list. The BLM issued bond number is UTB-000207 and the bond was accepted on May 15, 2006. All wells and leases are on Federal Land and all operations have been deemed as satisfactory at this point. If there are any questions or information needed please contact our office and all inquiries will be addressed.

NAME (PLEASE PRINT) <u>Wayne Stant</u>	TITLE <u>Manager</u>
SIGNATURE <u>Wayne O Stant</u>	DATE <u>11-14-06</u>

(This space for State use only)

APPROVED 12/14/2006

Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED
DEC 07 2006
DIV. OF OIL, GAS & MINING

FALCON ENERGY LLC (N6710) TO RUNNING FOXES PETROLEUM, INC (N2195)

well_name	sec	tpw	rng	api	entity	lease	well	stat	qtr_qtr	l_num	op no
CHASE GROSSMAN 1	31	190S	240E	4301915014	8174	Federal	GW	S	SENE	UTU-012362B	N6710
SWANSON FEDERAL UTI 31-72	31	200S	240E	4301915771	9653	Federal	GW	S	NENE	UTU-011879A	N6710
FEDERAL 30-88X	30	200S	240E	4301930006	9659	Federal	GW	S	SESE	UTU-027403	N6710
FEDERAL 1-355	09	200S	230E	4301930115	240	Federal	OW	P	SENE	UTU-6355B	N6710
FEDERAL 3-355	09	200S	230E	4301930123	10947	Federal	GW	S	NENE	UTU-6355B	N6710
THOMAS FED 8	13	200S	230E	4301930148	565	Federal	GW	S	NESE	UTU-7623	N6710
ROBERT S WEST WK 1	01	210S	230E	4301930266	566	Federal	OW	P	SWSW	UTU-17309	N6710
WK 3	01	210S	230E	4301930267	566	Federal	OW	S	SWNW	UTU-17309	N6710
WK 2	01	210S	230E	4301930270	566	Federal	GW	S	SWSE	UTU-17309	N6710
W-KOLMAN FED 1-14	01	210S	230E	4301930299	566	Federal	OW	S	SWNE	UTU-17309	N6710
JACOBS 1	13	200S	230E	4301930378	567	Federal	GW	P	SWSW	UTU-7945	N6710
CISCO 3	27	200S	230E	4301930404	4500	Federal	GW	S	NENW	UTU-17245A	N6710
WK 1-13	01	210S	230E	4301930420	566	Federal	OW	S	SESW	UTU-17309	N6710
FED CISCO 1	27	200S	230E	4301930456	4500	Federal	GW	S	SENE	UTU-17245A	N6710
FEDERAL LANSDALE 3	29	200S	240E	4301930458	9185	Federal	OW	P	SWNE	UTU-7218	N6710
CISCO FEDERAL 1	10	210S	230E	4301930475	8171	Federal	GW	P	SWSE	UTU-30956A	N6710
JACOBS FED 1-25	25	200S	230E	4301930486	568	Federal	OW	P	SENW	UTU-7623	N6710
FEDERAL 24-1	24	200S	230E	4301930510	569	Federal	GW	S	SESW	UTU-7623	N6710
PETRO FED 15-3	15	210S	230E	4301930523	8212	Federal	GW	S	SENE	UTU-75141	N6710
PETRO 15-5-80A	15	210S	230E	4301930611	2241	Federal	GW	P	NWNE	UTU-75141	N6710
CP 1-4	01	210S	230E	4301930671	566	Federal	OW	P	SESW	UTU-17309	N6710
CP 1-5	01	210S	230E	4301930674	566	Federal	GW	PA	SESW	UTU-17309	N6710
FEDERAL 2-037	03	200S	230E	4301930864	250	Federal	OW	P	SESW	UTU-19037	N6710
KATHY 1	24	200S	230E	4301930906	8183	Federal	GW	S	NWSE	UTU-15049	N6710
HOPE 2	24	200S	230E	4301930907	640	Federal	OW	S	NWNE	UTU-17610	N6710
NICOL 1	24	200S	230E	4301930908	8184	Federal	GW	S	SWSE	UTU-75894	N6710
HOPE 4	24	200S	230E	4301930909	11170	Federal	GW	S	NENE	UTU-17610	N6710
FEDERAL 3-037	03	200S	230E	4301930992	13039	Federal	OW	S	SESW	UTU-19037	N6710
FED PIONEER 2A	13	200S	230E	4301930993	10976	Federal	GW	P	SESW	UTU-0148171B	N6710
FEDERAL 7-037	03	200S	230E	4301931015	250	Federal	OW	S	SWSE	UTU-19037	N6710
MARTHA 1	30	200S	240E	4301931024	9655	Federal	GW	S	NWNW	UTU-027403	N6710
CISCO SS 15-8	15	200S	230E	4301931052	2285	Federal	OW	S	NWSE	UTU-64270	N6710
CISCO SPRINGS B 1	15	200S	230E	4301931065	6683	Federal	OW	S	NESE	UTU-62845	N6710
CISCO SPRINGS A 1	09	200S	230E	4301931076	6682	Federal	GW	S	NWNE	UTU-62845	N6710
CISCO SPRINGS B 2	15	200S	230E	4301931115	6684	Federal	GW	S	NESE	UTU-62845	N6710
MUSTANG 3-1	03	200S	230E	4301931128	9860	Federal	GW	S	SWSW	UTU-6791	N6710
CISCO SPRINGS 24-3	24	200S	230E	4301931179	571	Federal	GW	PA	NESW	UTU-7623	N6710
THOMAS 2A	13	200S	230E	4301931182	572	Federal	GW	S	SWSE	UTU-7623	N6710
MARTHA 4	30	200S	240E	4301931212	9655	Federal	GW	P	SWNW	UTU-027403	N6710
M P D 9-2	09	210S	230E	4301931216	9801	Federal	GW	S	NESE	UTU-30956	N6710
LEN 13-3	13	200S	230E	4301931217	572	Federal	GW	S	SESE	UTU-7623	N6710
LEN 24-4	24	200S	230E	4301931223	573	Federal	GW	S	NWSW	UTU-7623	N6710
ROBIN G NO 24-1	24	200S	230E	4301931255	10837	Federal	GW	P	SENW	UTU-58207	N6710
ROBIN G 24-4	24	200S	230E	4301931261	10963	Federal	GW	S	SENW	UTU-58207	N6710
FEDERAL 1-355A	09	200S	230E	4301931265	10941	Federal	GW	P	SENE	UTU-6355B	N6710
MPD 10-2C	10	210S	230E	4301931276	9801	Federal	OW	P	NWSW	UTU-30956	N6710
MPD 15-2	15	210S	230E	4301931277	11003	Federal	GW	S	SENW	UTU-0148172	N6710
MPD 9-2B	09	210S	230E	4301931281	9801	Federal	GW	S	NWSE	UTU-30956	N6710
M6-130	24	200S	230E	4301931346	12343	Federal	OW	P	SENW	UTU-58207	N6710
POWELSON 1	24	200S	230E	4301931374	12893	Federal	OW	PA	SESE	UTU-75984	N6710
STOUT 2	24	200S	230E	4301931375	12894	Federal	OW	S	NESE	UTU-75984	N6710
ROBERTS 1	24	200S	230E	4301931376	12895	Federal	GW	P	SESE	UTU-75894	N6710

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING	
1. DJJ	
2. CDW	

X Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective: 5/15/2006	
FROM: (Old Operator): N6710-Falcon Energy, LLC 1137 19 Rd Fruita, CO 81521-9678 Phone: 1 (970) 858-8252	TO: (New Operator): N2195-Running Foxes Petroleum, Inc. 7060 B S. Tucson Centennial, CO 80112 Phone: 1 (720) 377-0923
CA No.	Unit:

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 12/7/2006
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 5/31/2006
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/6/2006
- Is the new operator registered in the State of Utah: YES Business Number: 6097088-0143
- (R649-9-2)Waste Management Plan has been received on: requested 12/18/06
- Inspections of LA PA state/fee well sites complete on: n/a
- Reports current for Production/Disposition & Sundries on: _____
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 6/19/2006 BIA _____
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 12/14/2006
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 12/14/2006
- Bond information entered in RBDMS on: n/a
- Fee/State wells attached to bond in RBDMS on: n/a
- Injection Projects to new operator in RBDMS on: n/a
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: UTB000207
- Indian well(s) covered by Bond Number: n/a
- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number n/a
 - The **FORMER** operator has requested a release of liability from their bond on: n/a
 - The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

Two wells remain in dispute regarding leases and were not moved - 4301930713 TXO Springs 9-1 and 4301931284 FZ 22-3

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU 7623
2. Name of Operator Running Foxes Petroleum		6. If Indian, Allottee or Tribe Name
3a. Address 7060 B South Tucson Way Centennial, CO 80112	3b. Phone No. (include area code) 720-889-0510	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1050' fsl & 2310' fwl SE SW S24 T20S R23E		8. Well Name and No. Federal 24-1
		9. API Well No. 43-019-305-10-00-00
		10. Field and Pool, or Exploratory Area Greater Cisco
		11. County or Parish, State Grand County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

This sundry notice is to inform the BLM that Running Foxes Petroleum intends to plug & abandon the aforementioned well. Running Foxes Petroleum intends to fill both the production annulus & surface annulus with cement from total depth to the surface. Surface casing (8 5/8", 26#) was set at 150' GL & production casing (4.5", 10.5#) was run to 1573' GL. A CIBP was encountered at 1402' GL. Upon completion of cementing a standard P&A marker will be erected w/all pertinent well information welded onto it. If the BLM deems any other action necessary please inform Running Foxes Petroleum upon approval of this plugging and abandoning. *Per Neil Sharp 5/23/08 - Fill casing from TD to surface w/cement*

Attached: Well Schematic
COPY SENT TO OPERATOR
CC: UT DOGM

Accepted by the
Utah Division of
Oil, Gas and Mining

Federal Approval Of This
Action is Necessary

Date: 5-28-2008

Initials: KS

Date: 5/23/08
By: [Signature]

14. I hereby certify that the foregoing is true and correct	
Name (Printed/Typed) Neil D. Sharp	Title Geologist
Signature <u>[Signature]</u>	Date <u>04/29/08</u>

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

MAY 06 2008

DIV. OF OIL, GAS & MINING

Fed 24-1
SE SW
Sec 24 T20S R23E
Elevation: 4660' GL
43-019-30510

Spud: December 10, 1979
Complete: February 29, 1980

150' of 8 5/8" (26#); 40 sacks of cement

1573' of 4 1/2" (10.5#); 180 sacks of cement

Zone: J Morrison-Brushy Basin
IP: 500 mcf (estimated)
Total Oil: 0 bbl
Total Gas: 28,937 mcf
Total Water: 0 bbl
GOR:
API/Gravity:

Perforations: (Jmbb 3) 1300'-1314' GL (3 spf);
No stimulation known

Perforations: (Jmbb 3) 1332'-1336' GL;
(4 spf/25g); No stimulation

CIBP @ 1402' GL (?)

TD: 1600' GL
PBTD: 1573' GL

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
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5. Lease Serial No.
UTU 7623

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Federal 24-1

9. API Well No.
43-019-305-10-00-00

10. Field and Pool, or Exploratory Area
Greater Cisco

11. County or Parish, State
Grand County, Utah

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **Running Foxes Petroleum**

3a. Address
7060 B South Tucson Way Centennial, CO 80112

3b. Phone No. (include area code)
720-889-0510

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**1050' fsl & 2310' fwl SE SW
S24 T20S R23E**

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<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
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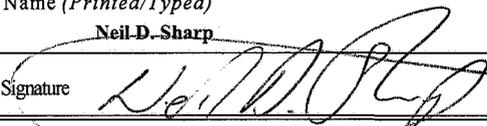
This sundry notice is to inform the BLM that Running Foxes Petroleum has plugged & abandoned the aforementioned well on 8/21/2008. Running Foxes Petroleum contracted RACS, LLC to perform the plugging and abandoning. A total of 95 sacks of Class G cement (14.8#) was used to fill the production and surface casing of this well from TD to surface. The casing was cut off 3 ft. from surface and a metal plate, with all pertinent well information, was welded on and buried. Running Foxes Petroleum will recontour & reseed the location at a later date. Upon completion of the recontouring & reseedng, Running Foxes Petroleum will contact the BLM for final inspection.

Attached: RACS Plugging Report

CC: UT DOGM

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) **Neil D. Sharp** Title **Geologist**

Signature  Date **10/30/2008**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

NOV 03 2008

DIV. OF OIL, GAS & MINING

RACS, LLC

26767 Cedar Mesa Rd., Cedaredge, CO 81413

(970) 856-2505

WELL ABANDONMENT REPORT

Date 9-30-08

Well Identification

Owner Running Foxes Petroleum
Well Number Fed 24-1 (API# 43-019-305-10-00-00)
Well Location (township & range) 1,050' fsl & 2,310' fwl SE SW Sec 24 T20S R23E
(Lat / Long) (NAD 27) N39 02 53.1 W109 19 23.7
County Grand State Utah Elevation 4,660'

Existing Well Details

Is a well drillers report available? Yes No
Nature of use & current status Gas Well / Shut-in
Hole Depth 1,573' Feet Hole Diameter _____ Inches
Surface Casing type / Wt. Steel T&C / Size 8 5/8" Depth 150'
Intermediate Casing Type / Wt. _____ / _____ Size _____ Depth _____
Completion Blank Casing Type / Wt Steel T&C / 10.5# Size 4.5" Depth From +2' To 1,573'
Completion Perf casing Type / Wt _____ / _____ Size _____ Depth From 1,300' To 1,314'
Static Fluid Level Depth N/A Feet - Artesian Flow None GPM - Shut-In Pressure _____ PSI
Notes _____

Abandonment Details

Reason for Abandonment No longer producing
Bridge Plug type None
TD of well or Bridge Plug Depth 1,145' Feet
Total fluid volume of well from TD or Bridge Plug 792 Gallons
Total volume of fluid used 948 Gallons
Method of sealing material placement Through 2" Coil Tubing
Casing cut to 3' Ft. below surface P&A Marker type 3/8" Steel flat plate
Date of Abandonment Completion 8-21-08

Depth (Feet)		Material Used	Quantity	Density
From	To		Gal. / Sks	Lbs./Gal.
406'	Surface	Class G Cement w/2% gel	798 / 80	14.8
50'	Surface	Class G Cement w/2% gel	50 / 5	14.8
Top-off		Class G Cement	100 / 10	15.6
50'	45'	Perforated 4.5" casing		

Notes MIRU, run in well with slickline & tagged bottom at . String up coil tubing & run in to ' . Begin mixing and pumping cement to surface, cement circulated through perfs in 4.5" casing at 50' & back to surface.
Cut casing(s) down 3' & welded on P&A marker. Buried back well head & small sump. Move to next pad.

* All depths are from top of surface casing