

Plugged & abandoned - 6/2, '79

FILE NOTATIONS

Entered in NID File ✓
Location Map Pinned ✓
Card Indexed ✓

Checked by Chief
Approval Letter
Disapproval Letter

COMPLETION DATA:

Date Well Completed 6/24/79
OW..... WW..... TA.....
GW..... OS..... PA..... ✓

Location Inspected
Bond released
State or Fee Land

LOGS FILED

Driller's Log..... ✓
Electric Logs (No.)
E..... I..... Dual I Lat..... GR-N..... Micro.....
BHC Sonic GR..... Lat..... MI-L..... Sonic.....
CBLog..... CCLog..... Others.....

CNU

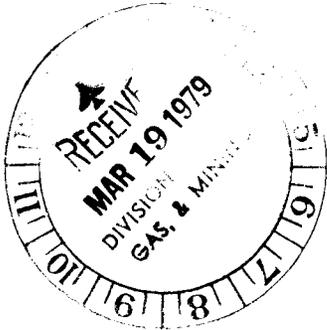
BOWERS OIL & GAS EXPLORATION INC.

P.O. Box 636

GRAND JUNCTION, CO. 81501

BUS: 303-246-1342

RES: 303-246-6311



March 15, 1979

United States Geological Survey
8440 Federal Building
125 S. State Street
Salt Lake City, Utah 84138

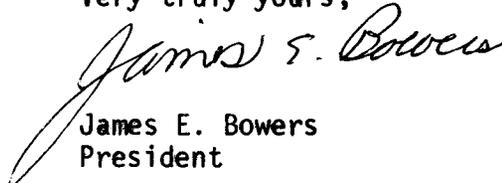
Attention: Mr. Guynn

RE: Bowers Federal Well #1-35
Grand County, Utah

Dear Mr. Guynn:

Enclosed is an APD for the captioned well. Please note the well has been surveyed in a location which is not within the "200', 200' set-back within 40 acre lot" requirement. We propose moving the location 187' east and 78' south. We would use a compass and tape measure to make this change.

Very truly yours,


James E. Bowers
President

JEB/bz
Enclosure

CC: The Anschutz Corp.
Utah Oil and Gas Commission

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Bowers Oil and Gas Exploration, Inc.

3. ADDRESS OF OPERATOR
 P.O. Box 636, Grand Junction, Colorado 81501

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
 At surface: SW 1/4 SE 1/4 (460' FSL, 1780 FEL)
 At proposed prod. zone: Same as above

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 Approx. 10 miles north of Cisco Utah

10. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
 460'

16. NO. OF ACRES IN LEASE
 2240

17. NO. OF ACRES ASSIGNED TO THIS WELL
 160

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
 N/A

19. PROPOSED DEPTH
 2700'

20. ROTARY OR CABLE TOOLS
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 4907 GR

22. APPROX. DATE WORK WILL START*
 May 1, 1979

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
8 5/8"	7" (used)	17#	200 ft.	60 sx, class G w/3% CaCl
6 1/4"	4 1/2" (new)	9.5#	2800 ft.	80sx, 10-2 RFC
casing grade H40				

25. The surface formation is the Mancos.

26. Estimated tops of geologic markers:

- a. 2180' - Base of Dakota silt
- b. 2181' - Dakota Formation
- c. 2310' - Cdr. Mtn.
- d. 2380' - Cdr, Mtn. , backhorn member
- e. 2400' - Morrison formation
- f. 2480' - Morrison formation, brushy basin member
- g. 2500' - Morrison formation, 1st salt wash sand.

27. Excepting 26 (a) gas, oil and or bracksih water can be expected at each of the formations mentioned in (26)

28. Blow-out preventer(see attached diagram)

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED [Signature] TITLE President DATE 3/12/79

(This space for Federal or State office use)

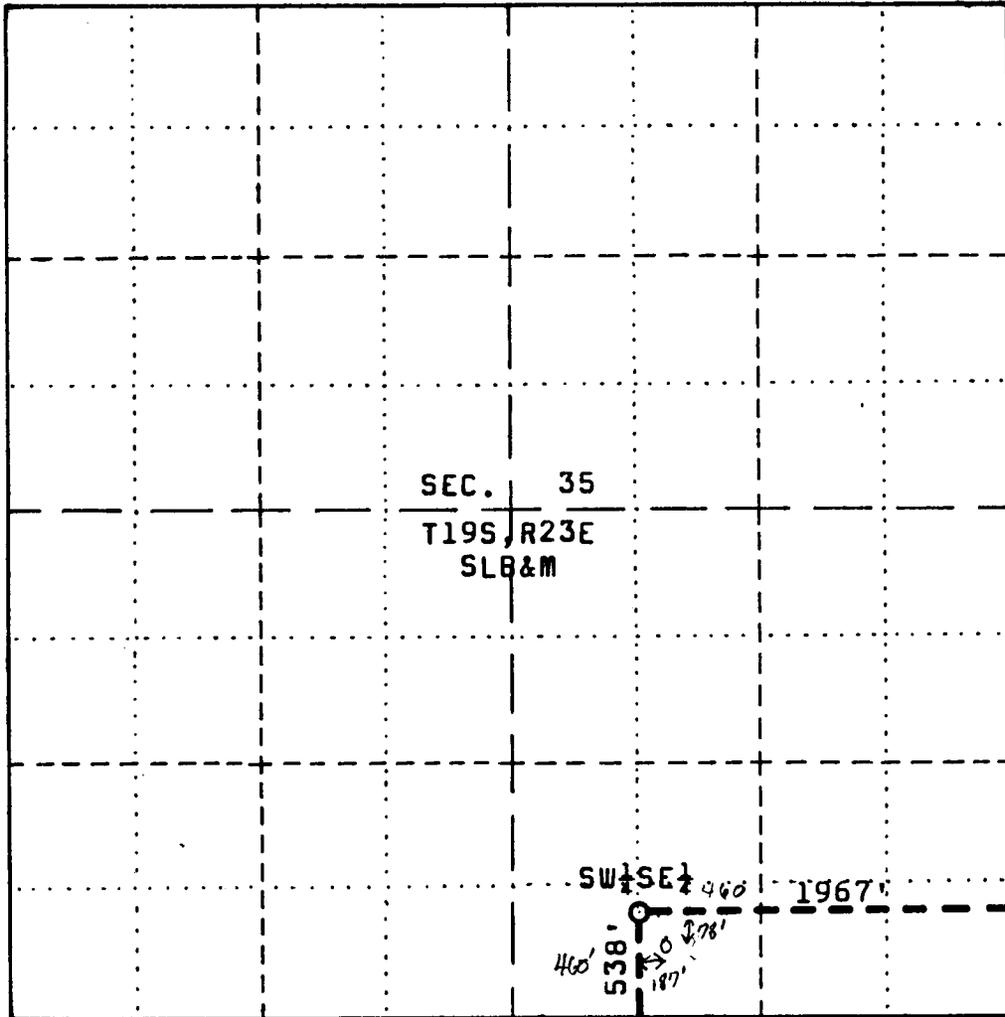
PERMIT NO. 43-019-30505 APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

28. Blow out prevents
 - a. 3000 lb. (working pressure) BOP will be used along with a Grants rotating head. Testing will be made prior to drilling out from under surface pipe and daily thereafter.
 - b. Auxiliary equipment - kelly cocks, check valve at bit
29. The mud program will consist of dristpack and a high yield gel combined with a 4% KCL fluid. All materials less the KCL will be mixed-up prior to drilling out from under surface. We will maintain a 8.6 - 9.0 lb/ft. weight, CACL will be used to further weight the mud, if needed. We will drill with mud only if excessive gas is encountered.

We will drill with air or air mist to TD, unless as previously mentioned, excessive gas is encountered
30. We will run induction electric and compensated neutron- formation density logs. No cores or drill-stem tests are planned.
31. No abnormal pressures or hazards are anticipated.
32. We expect to start the well 5/8/79. The drilling operation will take approximately six days.



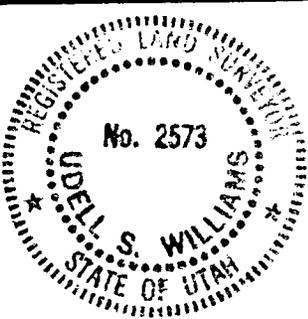
SCALE: 1" = 1000'

BOWERS FEDERAL 1-35

Located North 538 feet from the South boundary and West 1967 feet from the East boundary of Section 35, T19S, R23E, SLB&M.

Elev. 4907

Grand County, Utah



SURVEYOR'S CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF

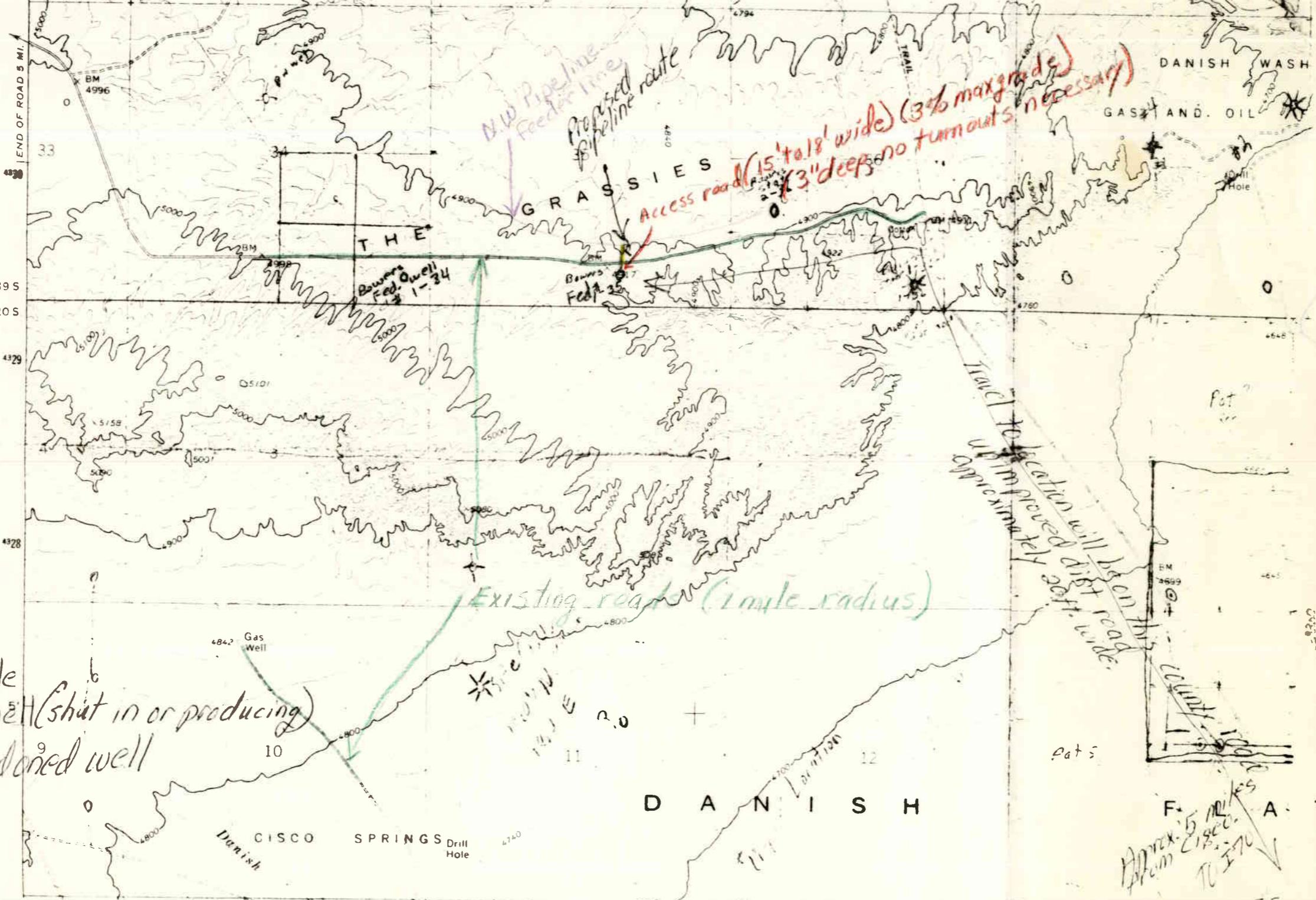
Udell S. Williams
UTAH R.L.S. NO. 2573



UDELL S. WILLIAMS
751 Rood Avenue
GRAND JUNCTION, COLORADO 81501

PLAT OF
PROPOSED LOCATION
BOWERS FEDERAL 1-35
SW $\frac{1}{4}$ SE $\frac{1}{4}$ SECTION 35
T19S, R23E, SLB&M

SURVEYED BY: USW DATE: 12/14/78
DRAWN BY: USW DATE: 12/15/78



- ✦ - dry hole
- ✱ - gas well (shut in or producing)
- - abandoned well

Existing roads (1 mile radius)

N.W. Pipeline
Feeder line
Proposed Pipeline route
Access road (15' to 18' wide) (3% max grade) (3" deep) no turnouts necessary

Trail location will be on this improved dirt road approximately 20 ft. wide.

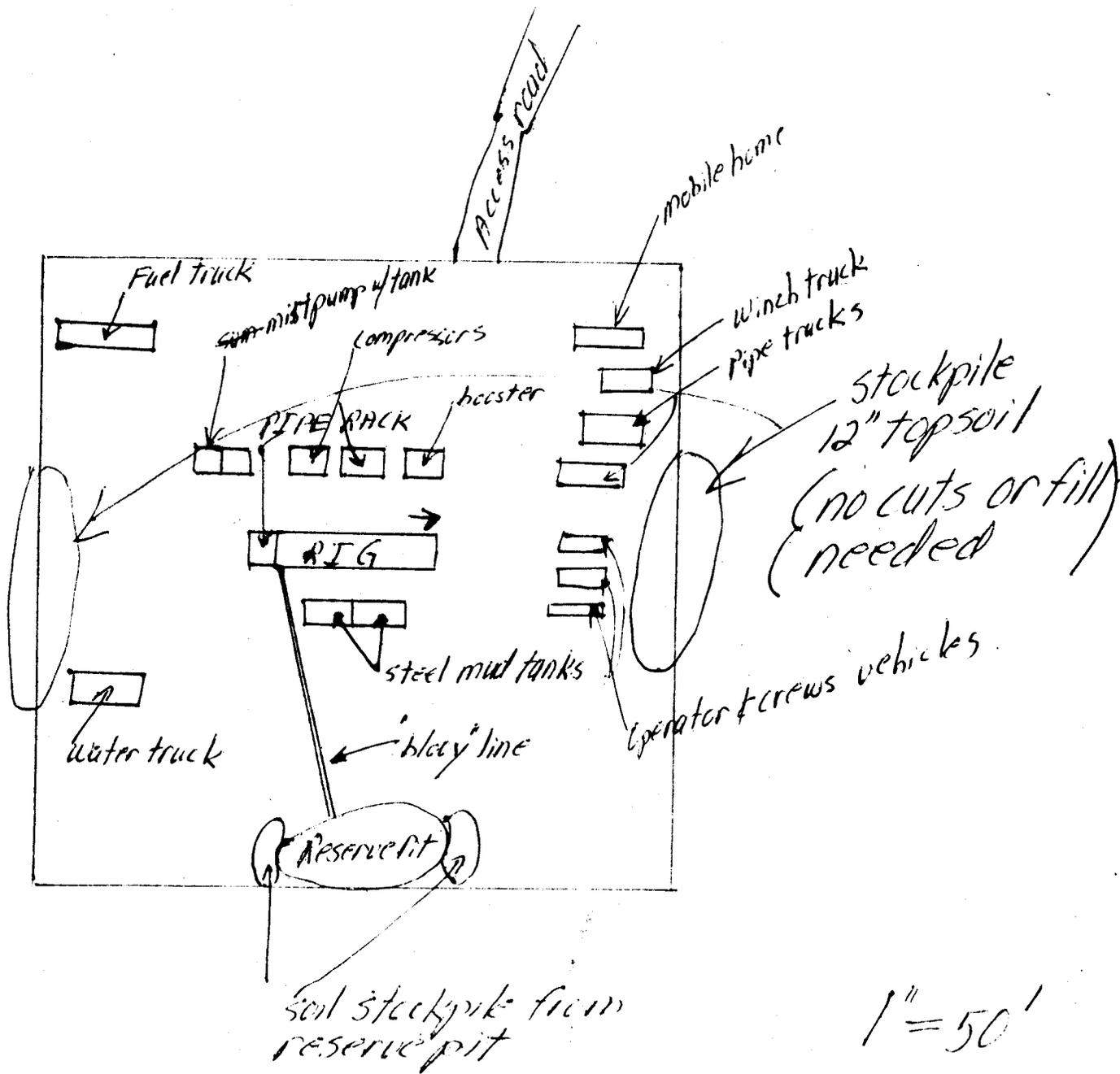
Approx. 15 miles
to I-70

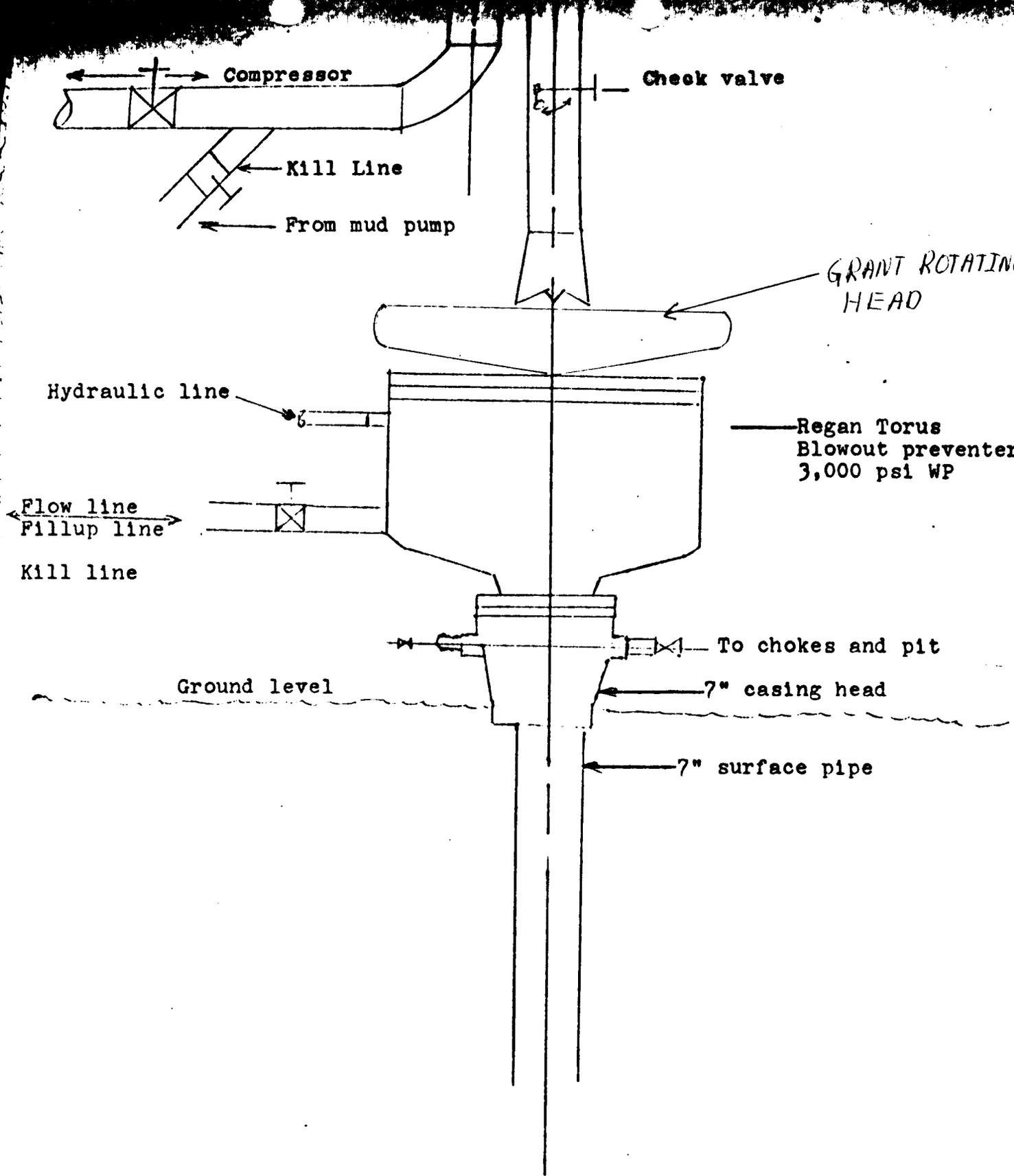
BOWERS OIL & GAS EXPLORATION INC.

P.O. Box 699
GRAND JUNCTION, CO. 81501
Tel: 303-633-1302
Fax: 303-633-0511

Location, Bowers Federal #1-35

N





Compressor

Check valve

Kill Line

From mud pump

GRANT ROTATING HEAD

Hydraulic line

Regan Torus Blowout preventer 3,000 psi WP

Flow line
Fillup line

Kill line

To chokes and pit

Ground level

7" casing head

7" surface pipe

BOWERS OIL & GAS EXPLORATION INC.

P.O. Box 636

GRAND JUNCTION, CO. 81501

BUS: 303-245-1342

RES: 303-242-6311

SURFACE USE AND OPERATIONS PLAN

1. Existing roads - See attached topographical map. There are no plans to improve these roads.
2. Planned access road - See attached map. This road will be very short. It will be 15' to 18' wide. 3% max. grade. We will merely blade 3" of the surface. No surfacing material will be used now. No turnouts drainage systems or culberts will be needed. No gates, fences or cattleguards will be crossed, cut or built.
3. Location of existing wells - See attached map. There are no water wells within one mile of this location.
4. Location of tank batteries, production, facilities, and production, gathering, and service lines - Lessee/operator has none of these facilities within one mile of this location. If gas is discovered we will run a 3" or 4½" line from the well to N.W. Pipeline Co.'s feeder line. At this time we do not know if it would be buried. We would locate metering facilities at the well-head (on the location site). We would rehabilitate any surface damage at BLM's directive.
5. Location and type of water supply (rivers, creeks, lakes, ponds, and wells) See attached map. Water will be transported from Fruita, Co. or the Colorado River by the same route as shown on the map for travel. No water well will be drilled on the lease.
6. Source of construction materials - No construction materials will be used on the location or access road.
7. Methods for handling waste disposal - Cuttings, chemicals and salts, will be contained in a large reserve pit. All trash will be contained in barrels or disposable bags and hauled from the site after operations end. All excess drilling fluids and produced water will also be channeled into the reserve pit. Any produced oil will be contained in steel tanks.
8. Ancillary facilities - No ancillary facilities such as camps or airstrips will be built.
9. Well site layout - See attached diagram.
10. Plans for restoration of the surface - Upon completion of the operation, in the case of a dry hole, the topsoil will be replaced and contoured to its approximate original condition. All trash will be removed. Reseeding will be done as directed by the BLM. If the well is successful we will clean the site and leave reseeding and contouring to be done when the well is abandoned.

SURFACE USE AND OPERATIONS PLAN

11. The topography in this area is generally flat with some gentle rolling hills. The area is inhabited mainly by rabbits, prairie dogs and a few coyotes. The vegetation consist mainly of sagebrush with some grass. The surface in this area is used for grazing livestock (cattle mainly). The access road and location surface are federally owned. The location is approximately one mile north of a steep dropoff but will not be a factor in the drilling of this well. There is no source of fresh water within one mile of the location. There are no archeological, historical, or cultural sites in this area.
12. Lessee's or operator's representative - James E. Bowers, P.O. Box 636, Grand Junction, Colorado 81501, telephone # 303-245-1342 will be the operator's field representative.
13. Certification - I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Bowers Oil and Gas Exploration, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

Date

3/12/79

James E. Bowers
James E. Bowers, President, Bowers
Oil and Gas Exploration, Inc.

fed.

STATE OF UTAH
DIVISION OF OIL, GAS, AND MINING

** FILE NOTATIONS **

Date: March 22, 1979

Operator: Bonus Oil & Gas

Well No: Bonus Ind. #1-35

Location: Sec. 35 T. 19S R. 23E County: Grand

File Prepared:

Entered on N.I.D.:

Card Indexed:

Completion Sheet:

API Number: 43-019-30505

CHECKED BY:

Administrative Assistant: _____

Remarks:

Petroleum Engineer: M.S.M. 3-29-79

Remarks: See log

Director: [Signature]

Remarks:

INCLUDE WITHIN APPROVAL LETTER:

(3)

Bond Required: De/Std.

Survey Plat Required:

Order No. 102-5, Nov. 2, 1964

Surface Casing Change to

Rule C-3(c), Topographic exception/company owns or controls acreage within a 660' radius of proposed site

O.K. Rule C-3

O.K. In _____ Unit

Other:

Letter Written/Approved



SCOTT M. MATHESON
Governor

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

CLEON B. FEIGHT
Director

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING
1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771
April 4, 1979

OIL, GAS, AND MINING BOARD

CHARLES R. HENDERSON
Chairman

JOHN L. BELL
C. RAY JUVELIN
THADIS W. BOX
CONSTANCE K. LUNDBERG
EDWARD T. BECK
E. STEELE McINTYRE

Bowers Oil and Gas Exploration Inc.
P. O. Box 636
Grand Junction, CO 81501

Re: Well No. Bowers Federal #1-35
Sec. 35, T. 19S, R. 23E
Grand County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the Order issued in Cause No. 102-5 dated November 2, 1964.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Geological Engineer
HOME: 876-3001
OFFICE: 533-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-019-30505.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING


CLEON B. FEIGHT, DIRECTOR

cc: U. S. Geological Survey

BOWERS OIL & GAS EXPLORATION INC.

P.O. Box 836

GRAND JUNCTION, CO. 81501

BUS: 303-242-1342

REG: 303-242-6311

April 5, 1979

United States Geological Survey
8440 Federal Building
125 S. State Street
Salt Lake City, Utah 84138

Attention: Mr. E. W. Guynn

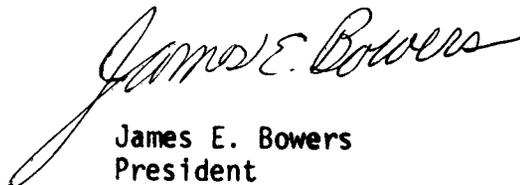
RE: APD Bowers Federal Well #1-35
Sec. 35, T19S, R23E, SLB&M,
Grand County, Utah
Lease No - U-14267

Dear Mr. Guynn:

Enclosed are three copies of an APD for the captioned well. This APD is a resubmittal due to deficiencies found on the original.

We also noticed an error in the original application. Our company drilled and completed a well in the SW $\frac{1}{4}$ SE $\frac{1}{4}$ sec. 36, T19S, R23E after work on this APD was begun. Therefore this APD must be considered development rather than exploratory drilling as the well in sec. 36 is within a 2 mile radius of this proposed location.

Very truly yours,



James E. Bowers
President

JEB/bz
CC: Utah Oil and Gas Commission

BOWERS OIL & GAS EXPLORATION INC.

P.O. Box 636

GRAND JUNCTION, CO. 81501

BUS: 303-245-1342

RES: 303-242-6311

SURFACE USE AND OPERATIONS PLAN

1. Existing roads - See attached topographical map. There are no plans to improve these roads. Enclosed is a portion of a topographical map showing all existing roads.
 - A. The proposed well site is labeled located in the SW $\frac{1}{4}$ SE $\frac{1}{4}$ sec. 35, T19S, R23E, SLB&M.
 - B. The map shows the route that will be used. To arrive at the location from Grand Junction you take I-70 West. You exit I-70 at the "Cisco Exit", otherwise known as the "east Cisco exit." This exit is approx. 50 miles from Grand Junction. After exiting I-70 you proceed in a northerly direction on an unimproved county road (approx. 20 ft. wide). This road is shown on the map in the lower right corner. You proceed on this road for approximately 5 $\frac{1}{2}$ miles when you will come to our proposed access road. This access road is located approx. 300' from the staked location.
 - D. This is not an exploratory well.
 - E. This well is a development well. The map shows the only existing road within one mile radius of the location. This road is shown in green. It is unimproved dirt road, approx. 20 ft. wide and in good condition (except in wet weather). There are no existing roads located north of the proposed location within a one mile radius.
2. Planned access road - See attached map. This road will be very short. It will be 15' to 18' wide. 3% max. grade. We will merely blade 3" of the surface. No surfacing material will be used now. No turnouts drainage systems or culberts will be needed. No gates, fences or cattleguards will be crossed, cut or built. Center line is now flagged.
3. Location of existing wells - See attached map. The enclosed map shows all of the wells located within a one mile radius of the proposed location.
 - A. There are no H₂O wells
 - B. Abandoned wells:
 1. NE $\frac{1}{4}$ sec. 34, 19S, 23E
 2. SE $\frac{1}{4}$ sec. 27, 19S, 23E
 3. SW $\frac{1}{4}$ sec. 26, 19S, 23E
 4. SW $\frac{1}{4}$ sec. 2 20S, 23E
 - C. There are no temp. abandoned wells
 - D. There are no disposal wells
 - E. There are no drilling wells
 - F. There are no prod. wells

SURFACE USE AND OPERATIONS PLAN

3. Location of existing wells - cont.
 - G. Shut in gas well - SE $\frac{1}{4}$ sec. 36,19S, 23E
 - H. There are no injection wells
 - I. There will be no monitoring or observation wells for other resources
4. Location of tank batteries, production, facilities, and production, gathering, and service lines - Lessee/operator has none of these facilities within one mile of this location. If gas is discovered we will run a 3" or 4 $\frac{1}{2}$ " line from the well to N.W. Pipeline Co.'s feeder line. At this time we do not know if it would be buried. We would locate metering facilities at the well-head (on the location site). We would rehabilitate any surface damage at BLM's directive. The gas metering facility would be on a site approximately 30' x 30'. The meter house would be a pre-fabricated metal shed. Enclosed would be a meter recorder and a series of valves, fittings, etc. needed to measure the volume of gas produced. The meter site would be set-up on the pad and would require no native materials from federal land. It is believed the wellhead and meter shed would present no danger to wildlife or livestock. However, in case water is produced from the well into a pit, a fence, approx. 4 ft. high will be built around the pit. The fence would be wire "fish net" with steel posts.

We will contour the disturbed land, that isn't needed for operations, after construction is completed approximately to its original condition and reseed it per BLM directive. We will reseed within the time frame BLM sets up. We do not anticipate oil production. If oil is found, however, we will submit the proposed oil facilities at that time.
5. Location and type of water supply (rivers, creeks, lakes, ponds, and wells)
See attached map. Water will be transported from Fruita, Co. or the Colorado River by the same route as shown on the map for travel. No water well will be drilled on the lease.
6. Source of construction materials - No construction materials will be used on the location or access road.
7. Methods for handling waste disposal - Cuttings, chemicals and salts, will be contained in a large reserve pit. All trash will be contained in barrels or disposable bags and hauled from the site after operations end. All excess drilling fluids and produced water will also be channeled into the reserve pit. Any produced oil will be contained in steel tanks. Sewage will be contained in a toilet facility in the mobil home and/or the toilet facilities in Cisco, Utah will be used by rig personnel. The well site area will be entirely cleaned of trash, debris, etc. within 5 days after the rig moves out.
8. Ancillary facilities - No ancillary facilities such as camps or airstrips will be built.
9. Well site layout - See attached diagram. We do not plan to use trash or burn pits. As explained in #7 we plan to contain trash in bags or barrels and remove them from the site after drilling. If directed to use pits we would locate them beside the reserve pit as shown on map. Pits will be unlined.

SURFACE USE AND OPERATIONS PLAN

10. Plans for restoration of the surface - Upon completion of the operation, in the case of a dry hole, the topsoil will be replaced and contoured to its approximate original condition. All trash will be removed. Reseeding will be done as directed by the BLM. If the well is successful we will clean the site and leave reseeded and contouring to be done when the well is abandoned.
Prior to rig release, pits will be fenced and so maintained until cleanup.
If there is oil on pit we will remove oil or install overhead flagging.
We will commence rehabilitation with 60 days after operations are completed and finish completion with one week unless BLM directs reseeded to be done at a later date. If BLM so directs we will follow their schedule.
11. The topography in this area is generally flat with some gentle rolling hills. The area is inhabited mainly by rabbits, prairie dogs and a few coyotes. The vegetation consists mainly of sagebrush with some grass. The surface in this area is used for grazing livestock (cattle mainly). The access road and location surface are federally owned. The location is approximately one mile north of a steep dropoff but will not be a factor in the drilling of this well. There is no source of fresh water within one mile of the location. There are no archeological, historical, or cultural sites in this area.
The soil is relatively fine in texture and varies in its ability to contain water. Some places it acts as a clay and retains water and in other places has more sand and allows percolation.
The only occupied dwellings in this area are homes located in Cisco, Utah, approximately 10 miles south of the proposed location.
12. Lessee's or operator's representative - James E. Bowers, P.O. Box 636, Grand Junction, Colorado 81501, telephone # 303-245-1342 will be the operator's field representative.
13. Certification - I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Bowers Oil and Gas Exploration, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

1/5/79
Date

James E. Bowers, Pres.
James E. Bowers, President,
Bowers Oil and Gas Exploration, Inc.

BOWERS OIL & GAS EXPLORATION INC.

P.O. Box 636
GRAND JUNCTION, CO. 81501
BUS: 303-245-1342
RES: 303-242-6311

JEB
put in well
file

April 5, 1979

Oil and Gas Commission
1588 W.N. Temple
Salt Lake City, Utah 84116

RE: APD Bowers Fed. Well #1-35,
Sec. 35, T19S, R23E, SLB&M,
Grand County, Utah
Leade No. U-14267

Gentlemen:

Enclosed are the changes and additions made for the captioned well. I am sure you will find none of them substantial.

Very truly yours,

James E. Bowers
James E. Bowers
President

JEB/bz
Enclosure

RECEIVED
APR 9 1979

11 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN REVERSE SIDE
PLICATED*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U14267

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

N/A

7. UNIT AGREEMENT NAME

N/A

8. FARM OR LEASE NAME

N/A

9. WELL NO.

Bowers Federal Well #1-35

10. FIELD AND POOL, OR WILDCAT

Unnamed

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 35, T19S, R23E, SLB&M

12. COUNTY OR PARISH

Grand

Utah

1.

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

Bowers Oil and Gas Exploration, Inc.

3. ADDRESS OF OPERATOR

P.O. Box 636, Grand Junction, Colorado 81501

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

1967 ft. FEL, 538 ft. FSL

14. PERMIT NO.

N/A

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4907 ft. GR

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) change of survey incorrect

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This is to inform you we errored when we said our original survey for the captioned well was incorrect. The original survey was correct. We incorrectly felt we were within 200 ft. from a 1/4 1/4 line while in fact we were within 200 ft. from the 1/4 1/4 1/4 line. The set-back from any 1/4 1/4 line is farther than 200 ft. In summary our proposed location is 1967 ft. FEL, 538 ft. FSL.

May change again!

18. I hereby certify that the foregoing is true and correct

SIGNED

G. M. ...

TITLE

President

DATE

4/30/79

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN LOCATED
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-22424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	5. LEASE INFORMATION AND SURFACE NO. U14267
2. NAME OF OPERATOR Bowers Oil and Gas Exploration, Inc.	6. IF INDEAN, ALLOTTEE OR INDIAN LAND N/A
3. ADDRESS OF OPERATOR P.O. Box 636, Grand Junction, CO 81501	7. UWFZ AGREEMENT NAME N/A
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1967 ft. FEL 538 ft. FSL	8. FARM OR LEASE NAME N/A
14. PERMIT NO. API # 43-019-30505	9. WELL NO. Bowers Fed. Well #1-35
15. ELEVATIONS (Show whether SF, RT, GR, etc.) 4907 GR	10. FIELD AND POOL, OR WELLS Unnamed
	11. SEC., T., R., N., OR S.E., AND SURVEY OR AREA sec. 35, T19S, R23E, SLB&M
	12. COUNTY OR PARISH Grand

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	SLAMMING CASING <input type="checkbox"/>
SHOOT OR ACIDISE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDISING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

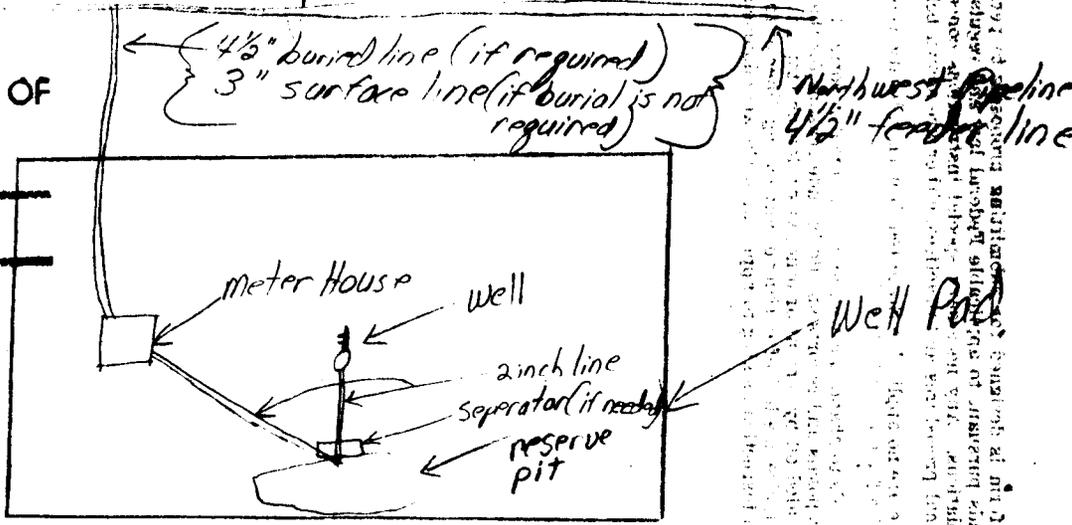
(Other) Proposed production facilities X

(NOTE: Report results of multiple completion on well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and curves pertinent to this work.)*

Shown below is a diagram of the proposed production facilities for this well if it is completed as a gas producer. This proposal was mentioned by way of a written description in the APD and was also discussed during the recent onsite inspection with USGS/BLM.

North



APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING

DATE: 5-25-79

BY: W. J. Minder

18. I hereby certify that the foregoing is true and correct

SIGNED James E. Bowers TITLE President DATE 5/18/79

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:



BOWERS OIL & GAS EXPLORATION INC.

P.O. Box 636

GRAND JUNCTION, CO. 81501

BUS: 303-245-1342

RES: 303-242-6311

May 25, 1979

United States Geological Survey
8440 Federal Building
125 S. State Street
Salt Lake City, Utah 84138

Attention: Mr. George Diwachik

RE: Bowers Federal Well #1-35

Dear George:

Enclosed is a sundry report for the captioned well. I hope you won't get as confussed about this matter as I am. As you may recall from the onsite inspection my original APD showed a penciled change on the survey plat. I then sent in a sundry notice explaining I was going to use the original surveyed location rather than the penciled change. Today, however, the Utah Oil and Gas Commission informed me the original surveyed location could not be used because of the spacing requirements for the area. They said the spacing order which I followed has an error which had never been corrected. It misled me into thinking we had to be 200 ft. from a $\frac{1}{4} \frac{1}{4}$ line while in fact we need to be 200 ft. from a $\frac{1}{4} \frac{1}{4} \frac{1}{4}$ line. As shown on the sundry notice we need to have the location be the penciled change (1780' FEL, 460' FSL). As you may recall from the onsite inspection moving the location to the east will require some cut and fill. Attached to the sundry is a cross section of the cut and fill.

Very truly yours,

James E. Bowers
President

JEB/bz
Enclosure
Utah Oil and Gas Commission
The Anschutz Corp.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN REPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 49-E1424.

5. LEASE DESIGNATION AND SERIAL NO.

14267

6. IF INDIAN, ALLOTTEE OR TRUST NAME

N/A

7. UNIT AGREEMENT NAME

N/A

8. FARM OR LEASE NAME

N/A

9. WELL NO.

Bowers Fed. Well #1-35

10. FIELD AND POOL, OR WILDCAT

Unnamed

11. SEC., T., R., N., OR S&M. AND SURVEY OR AREA

Sec. 35, T19S, R23E, S1B&M

12. COUNTY OR PARISH

Grand

13. STATE

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

Bowers Oil and Gas Exploration, Inc.

3. ADDRESS OF OPERATOR

P.O. Box 636, Grand Junction, Colorado 81501

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

See #7

14. PERMIT NO.

N/A

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4907 GR

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This sundry notice is sent to amend the sundry notice sent 4/30/78. The Utah Oil and Gas Commission has informed us we cannot use the location 1967 ft. FEL, 538 ft. FSL as such a location is not within their spacing rules. We therefore request permission to move the location to 1780' FEL, 460' FSL. Attached is a cross section diagram showing a cut proposal for this location. We would use a compass and tape measure to make the change.

APPROVED BY THE DIVISION OF OIL, GAS, AND MINING

DATE: 5-31-79

BY: *May Minder*

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE President

DATE 5/25/79

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

DIVISION OF OIL, GAS, AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: BOWER

WELL NAME: Federal 1-35

SECTION 3S TOWNSHIP 19S RANGE 23E , COUNTY Grand

DRILLING CONTRACTOR Starner

RIG # 2

SPUDDED: DATE June 20, 1979

TIME 11:00 a.m.

HOW _____

DRILLING WILL COMMENCE June 22, 1979

REPORTED BY Jim Bowers

TELEPHONE # _____

DATE June 21, 1979

SIGNED *W. J. Minder*

cc: U.S. Geological Survey
Ronald Joseph

DIVISION OF OIL, GAS AND MINING

PLUGGING PROGRAM

NAME OF COMPANY: Bowers Oil and Gas Company

WELL NAME: Bowers Federal 1-35

SECTION 35 SW SE TOWNSHIP 19S RANGE 23E COUNTY Grand

VERBAL APPROVAL GIVEN TO PLUG THE ABOVE REFERRED TO WELL IN THE FOLLOWING MANNER:

TOTAL DEPTH: 2725'

CASING PROGRAM:

7' set at 200'

FORMATION TOPS:

Dakota 2186'
Morrison 2360'
SW Member Moorriston 2630'
Water sands 2300'-2330'

PLUGS SET AS FOLLOWS:

Plug #1	2480'-2382'	23sax
Plug #2	2360'-2550'	40sax
Plug #3	240'-140'	20sax

DATE June 24, 1979

SIGNED *M. J. Minder*

cc: USGS

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

15

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

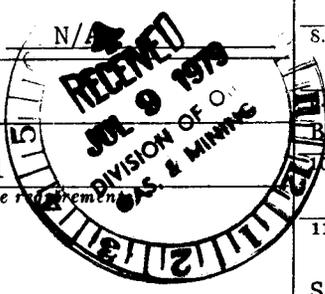
1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other N/A

2. NAME OF OPERATOR
Bowers Oil and Gas Exploration, Inc.

3. ADDRESS OF OPERATOR
P.O. Box 636, Grand Junction, Colorado 81501

4. LOCATION OF WELL (Report location clearly and in accordance with any State regulations)
At surface 1780' FEL; 460' FSL
At top prod. interval reported below same as at surface
At total depth same as at surface



5. LEASE DESIGNATION AND SERIAL NO. U-14267

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
N/A

8. FARM OR LEASE NAME
N/A

9. WELL NO.
Bowers Fed. Well #1-35

10. FIELD AND POOL, OR WILDCAT
Unnamed

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 35, T19S, R23E, SLB & M

14. PERMIT NO. DATE ISSUED
API-43-019-30505 April 4, 1979

12. COUNTY OR PARISH
Grand

13. STATE
Utah

15. DATE SPUDDED 6/20/79 16. DATE T.D. REACHED 6/24/79 17. DATE COMPL. (Ready to prod.) N/A P&A 18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 4907' GR 19. ELEV. CASING HEAD 4908' GR

20. TOTAL DEPTH, MD & TVD 2725' MD 21. PLUG, BACK T.D., MD & TVD N/A 22. IF MULTIPLE COMPL., HOW MANY* N/A 23. INTERVALS DRILLED BY → 2725' 24. ROTARY TOOLS 2725' 25. CABLE TOOLS 0'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
N/A

25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
Dual Induction/Laterolog; Compensated Neutron-Formation Density

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	20#	199.5 ft.	8 3/4"	50 sk.class B w/2% cacl	N/A

29. LINER RECORD N/A

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD N/A

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)
N/A

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. N/A

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.* PRODUCTION N/A

DATE FIRST PRODUCTION _____ PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) _____ WELL STATUS (Producing or shut-in) _____

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) _____ TEST WITNESSED BY _____

35. LIST OF ATTACHMENTS
Electric logs were sent directly from Schlumberger, Inc.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE President DATE 7/2/79

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION (SED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
			TOP
			MEAS. DEPTH
			TRUE VERT. DEPTH
Dakota	2300'	2330'	2186' KB
Morrison	2485'	2500'	2360' KB
Morrison (salt wash member)	2630'	2650'	2630' KB

FILE IN QUADRUPLICATE
FORM OGC-8-X

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING
1588 West North Temple
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number: Bowers Federal Well #1-35
Operator: Bowers Oil & Gas Expl., Inc. Address: P.O. Box 636, Grand Jct., CO 81502
Contractor: Starner Drilling Co. Address: 960 Beford Ave., Grand Jct. CO 81501
Location SW 1/4 SE 1/4; Sec. 35 T. 19 S, R. 23 E; Grand Count

Water Sands:

	<u>Depth:</u>		<u>Volume:</u>	<u>Quality:</u>
	<u>From-</u>	<u>To-</u>	<u>Flow Rate or Head</u>	<u>Fresh or Salty</u>
1.	2300	- 2330	100 BWPD	Salty
2.				
3.				
4.				
5.				

(Continue on Reverse Side if Necessary)

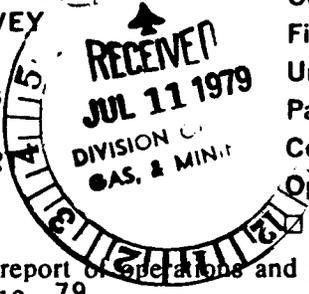
Formation Tops:

Dakota: 2186, KB | Morrison: 2360' KB | Salt wash member of Morrison: 2630' KB

Remarks:

- NOTE: (a) Upon diminishing supply of forms, please inform this office.
(b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure.
(c) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
(FORM 9-329)
(2/76)
OMB 42-RO 356
MONTHLY REPORT
OF
OPERATIONS



Lease No. U - 14267
Communitization Agreement No. N/A
Field Name Unnamed
Unit Name N/A
Participating Area N/A
County Grand State Utah
Operator Bowers Oil & Gas Exploration, Inc.
Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of June, 19 79

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
Bowers Fed. Well #1-35	SW SE	19S	23E	Abandoned	0	None	None	100	This well was spudded 6/20/79 and P and A 6/24/79

*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLs)	Gas (MCF)	Water (BBLs)
*On hand, Start of Month	None	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*Produced	None	None	100
*Sold	None	None	XXXXXXXXXXXXXXXXXXXX
*Spilled or Lost	None	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXXXXXX	None	XXXXXXXXXXXXXXXXXXXX
*Used on Lease	None	None	XXXXXXXXXXXXXXXXXXXX
*Injected	None	None	None
*Surface Pits	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	100
*Other (Identify)	None	None	None
*On hand, End of Month	None	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*API Gravity/BTU Content	N/A	N/A	XXXXXXXXXXXXXXXXXXXX

Authorized Signature: [Signature] Address: P.O. Box 636, Grand Jct., CO 81502
Title: President Page 1 of 1



SCOTT M. MATHESON
Governor

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

CLEON B. FEIGHT
Director

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING
1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771

OIL, GAS, AND MINING BOARD

I. DANIEL STEWART
Chairman

CHARLES R. HENDERSON
JOHN L. BELL
THADIS W. BOX
C. RAY JUVELIN

July 25, 1979

Bowers Oil & Gas Exploration, Inc.
P. O. Box 636
Grand Junction, Colorado 81501

Re: Well No. Bowers Federal 1-35
Sec. 35, T. 19S, R. 23E,
Grand County, Utah

Gentlemen:

According to our records, a "Well Completion Report" filed with this office 7-2-79 from above referred to well(s) indicates the following electric logs were run: **Dual Induction/ Laterolog, Compensated Neutron-Formation Density**

Rule C-5, General Rules and Regulations and Rules of Practice and Procedure, requires that a well log shall be filed with the Commission together with a copy of the electric and radioactivity logs.

Your prompt attention to the above will be greatly appreciated.

Sincerely,

DIVISION OF OIL, GAS & MINING

Kathy Ostler

KATHY OSTLER
RECORDS CLERK



SCOTT M. MATHESON
Governor

OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES

CHARLES R. HENDERSON
Chairman

CLEON B. FEIGHT
Director

DIVISION OF OIL, GAS, AND MINING

1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771

JOHN L. BELL
C. RAY JUVELIN
THADIS W. BOX
CONSTANCE K. LUNDBERG
EDWARD T. BECK
E. STEELE McINTYRE

August 16, 1979

Bowers Oil & Gas Exploration, Inc.
P. O. Box 636
Grand Junction, Colorado 81501

Re: Well No. Bowers Federal 1-35
Sec. 35, T. 19S, R. 23E,
Grand County, Utah
ELECTRIC LOGS

Gentlemen:

According to our records, the electric logs for the above well still have not been checked into this office.

We have found that the logging companies have been sending various logs to the USGS instead of to our agency. On occasion, the USGS sends these logs to us, but as of the above date, we have not received the logs.

Perhaps these logs were lost in the mail. If so, could we please request another copy be sent to us.

Thank you for your cooperation relative to the above.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

Kathy Avila

KATHY AVILA
RECORDS CLERK

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN 1 PLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER Dry hole

2. NAME OF OPERATOR
Bowers Oil and Gas Exploration, Inc.

3. ADDRESS OF OPERATOR
P. O. Box 636, Grand Junction, Colorado 81502

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

14. PERMIT NO.
43-019-30505

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
1780 ft. FEL, 460 ft. FSL
4907' GR

5. LEASE DESIGNATION AND SERIAL NO.
U-14267

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
N/A

8. FARM OR LEASE NAME
N/A

9. WELL NO.
Bowers Fed. Well #1-35

10. FIELD AND POOL, OR WILDCAT
Unnamed

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
sec. 35, T19S, R23E, SLB&M

12. COUNTY OR PARISH
Grand

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The dry hole marker for this well has been correctly erected. The pits have been backfilled. The topsoil has been pushed back over the drill-pad and contoured as closely as possible to its original shape. The reseeding will take place next fall.

this



18. I hereby certify that the foregoing is true and correct

SIGNED James E. Bowers TITLE President DATE 10/10/79
8/1/79

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: