

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

State _____
5. Lease Designation and Serial No. _____

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work
 DRILL DEEPEN PLUG BACK

b. Type of Well
 Oil Well Gas Well Other _____ Single Zone Multiple Zone

2. Name of Operator CARMACK DRILLING CO.
~~West Rangely Operating Co., Inc.~~

3. Address of Operator 592 25 Road
~~Box 4999 Midland, Texas 79701~~ Grand Junction, CO

4. Location of Well (Report location clearly and in accordance with any State requirements.)*
 At surface 660' FNL & 510' FEL
 At proposed prod. zone Same

7. Unit Agreement Name _____
 State _____

8. Farm or Lease Name _____
 # 1-16

9. Well No. _____
Wildcat

10. Field and Pool, or Wildcat _____
16-218 20E

11. Sec., T., R., M., or Blk. and Survey or Area _____
Grand, Utah

12. County or Parrish _____ 13. State _____

14. Distance in miles and direction from nearest town or post office*
9 (Nine) Miles N.E of Cisco Townsite 160

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any) ~~XXXXXXXX~~ 510' 3000'

17. No. of acres assigned to this well _____
160

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft. 3 (Three) Miles 3000'

19. Proposed depth _____ 20. Rotary or cable tools Rotary

21. Elevations (Show whether DF, RT, GR, etc.)
5261' Ground Level

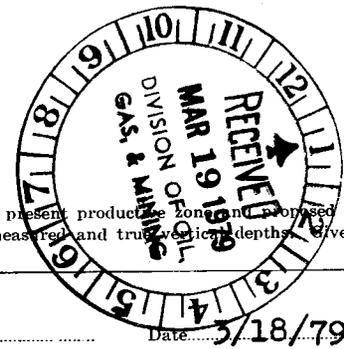
22. Approx. date work will start*
4/30/79

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
<u>12 1/2"</u>	<u>8-5/8</u>	<u>32#</u>	<u>150'</u>	<u>75 sx (to surface)</u>
<u>7"</u>	<u>4 1/2"</u>	<u>14#</u>	<u>3000'</u>	<u>150 sx</u>

All formations containing shows will be tested--either open hole or behind pipe

All rules and regulations of the Division of Oil, Gas, & Mining will be strictly adhered to



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed Chyde Apichant Title Gen. Manager Date 5/18/79

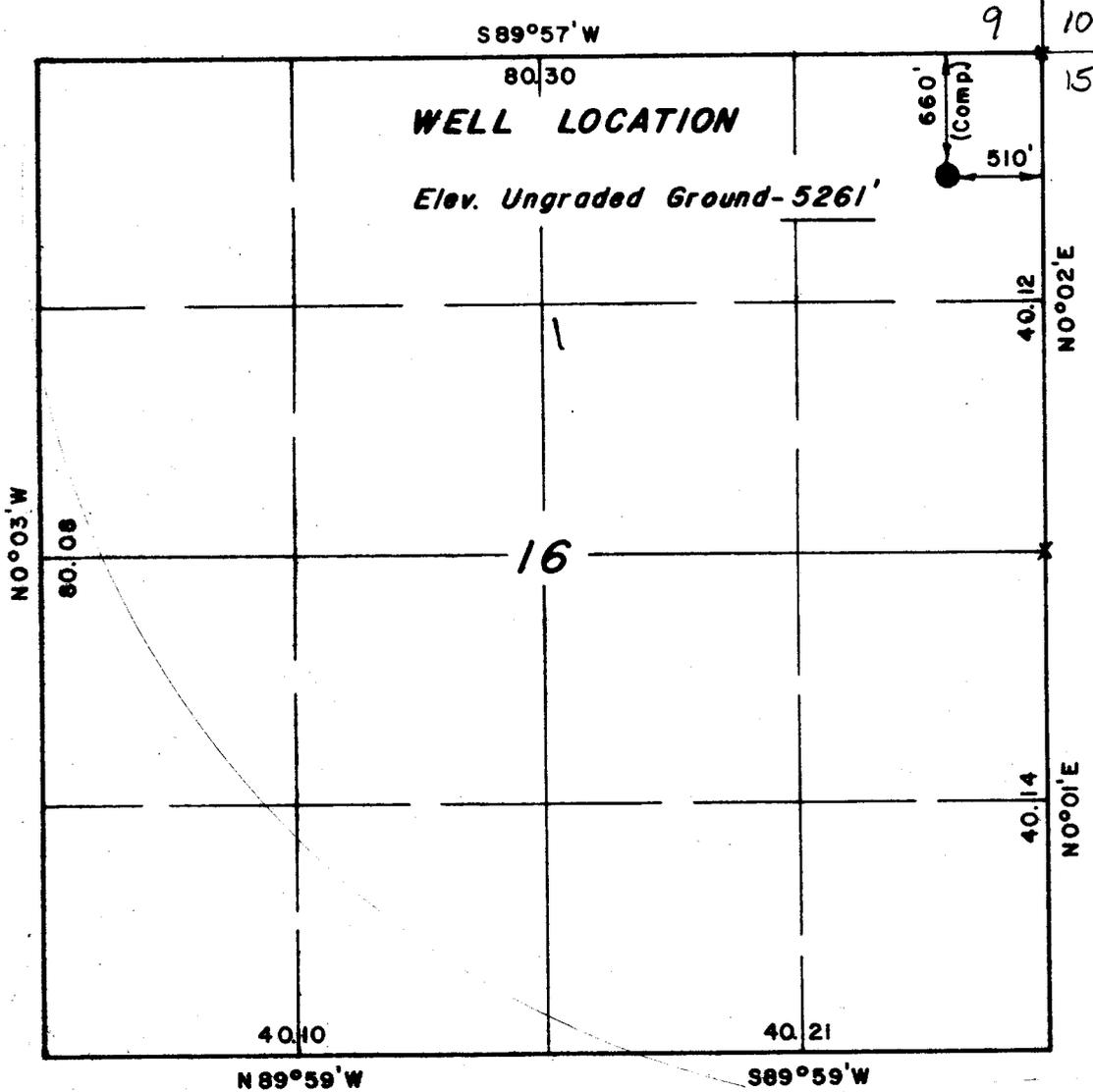
(This space for Federal or State office use)
 Permit No. 43-019-30501 Approval Date _____

Approved by _____ Title _____ Date _____
 Conditions of approval, if any:

T 21 S, R 20 E, S.L.B.&M.

PROJECT
WEST RANGELY OPERATING CO. INC.

Well location, located as shown in the
 NE 1/4 NE 1/4 Section 16, T21S, R20E,
 S.L.B.&M. Grand County, Utah.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
 FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
 SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
 BEST OF MY KNOWLEDGE AND BELIEF.

Lawrence C. Kay
 REGISTERED LAND SURVEYOR
 REGISTRATION NO 3137
 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
 P.O. BOX Q - 110 EAST - FIRST SOUTH
 VERNAL, UTAH - 84078

SCALE	1" = 1000'	DATE	2/13/79
PARTY	L.D.T. D.S. S.B.	REFERENCES	GLO Plat
WEATHER	Clear & Cool	FILE	WEST RANGELY

X = Section Corners Located

STATE OF UTAH
DIVISION OF OIL, GAS, AND MINING

** FILE NOTATIONS **

Date: March 19, 1979 Carmack Drilling Co.

Operator: ~~West Energy Operating~~

Well No: State 1-16

Location: Sec. 16 T. 21S R. 20E County: Grand

File Prepared: Entered on N.I.D.:

Card Indexed: Completion Sheet:

API Number: 43-019-304501

CHECKED BY:

Administrative Assistant: [Signature]

Remarks: OK

Petroleum Engineer: M.J.M. 3-22-79

Remarks:

Director: [Signature]

Remarks:

INCLUDE WITHIN APPROVAL LETTER:

Bond Required: OK State Survey Plat Required:

Order No. _____ Surface Casing Change
to _____

Rule C-3(c), Topographic exception/company owns or controls acreage
within a 660' radius of proposed site

O.K. Rule C-3 O.K. In _____ Unit

Other:

Letter Written/Approved

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.

State

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

State

9. WELL NO.

#1-16

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 16, T. 21S, R. 20E

12. COUNTY OR PARISH 13. STATE

Grand

Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Carmack Drilling Company

3. ADDRESS OF OPERATOR
592 25 Road, Grand Junction, CO 81501

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

660 FNL 510 FEL

Section 16, T. 21S, R. 20E

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5,261' Ground

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The notice of intention to drill this well was inadvertently filed under West Rangley Operating Company as operator. This should be corrected to Carmack Drilling Company as operator of record.

18. I hereby certify that the foregoing is true and correct

SIGNED *Clyde Anglesworth*

TITLE Agent

DATE 3/21/79

(This space for Federal or State office use)

APPROVED BY —

TITLE —

DATE —

CONDITIONS OF APPROVAL, IF ANY:



SCOTT M. MATHESON
Governor

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

CLEON B. FEIGHT
Director

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING
1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771

March 22, 1979

OIL, GAS, AND MINING BOARD

CHARLES R. HENDERSON
Chairman

JOHN L. BELL
C. RAY JUVELIN
THADIS W. BOX
CONSTANCE K. LUNDBERG
EDWARD T. BECK
E. STEELE McINTYRE

Carmack Drilling Co.
592 - 25 Road
Grand Junction, Colorado

Re: Well No. State 1-16
Sec. 16, T. 21 S, R. 20 E,
Grand County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with Rule C-3, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Geological Engineer
HOME: 876-3001
OFFICE: 533-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-019-30501.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

CLEON B. FEIGHT
Director

cc: Division of State Lands

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

ML-26113

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Blaze Canyon Unit

8. FARM OR LEASE NAME

9. WELL NO.

State 1-16

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 16, T21S, R20E

12. COUNTY OR PARISH

Grand Co.

13. STATE

Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Carmack Drilling Company

3. ADDRESS OF OPERATOR
592 25 Road, Grand Junction, CO 81501

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface 660 FNL, 510 FEL
NE, NE

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5261 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) Move in to drill

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

In compliance with rules of Blaze Canyon Unit, propose to move Carmack Rig 15 onto location and set surface pipe over March 31, 1979.

Hole Size: 12 1/4", depth 250'

CSG: 8-5/8" new 24 lb.

CMT: 180 sx G w/3% CACL₂, 1/2 lb Celloflake/sack circulate

Within sixty (60) days from March 31, 1979, will move Carmack Rig 10 onto location to drill Entrada test.

APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING

DATE: 4-2-79

BY: M.G. Mindy

18. I hereby certify that the foregoing is true and correct

SIGNED

Robt. Carmack

TITLE

President

DATE

3-27-79

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.
ML-26113

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Blaze Canyon Unit

8. FARM OR LEASE NAME

9. WELL NO.
State 1-16

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec 16, T21S, R20E

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
CARMACK DRILLING COMPANY

3. ADDRESS OF OPERATOR
592 - 25 Road, Grand Junction, Colorado 81501

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface **660' FNL, 510 FEL, NE, NE**
At top prod. interval reported below
At total depth

14. PERMIT NO. **43-019-30501** DATE ISSUED **3-22-79**

12. COUNTY OR PARISH **Grand** 13. STATE **Utah**

15. DATE SPUDDED _____ 16. DATE T.D. REACHED **May 19, 1979** 17. DATE COMPL. (Ready to prod.) _____ 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* **5261 GR** 19. ELEV. CASINGHEAD _____

20. TOTAL DEPTH, MD & TVD **3824 MD** 21. PLUG. BACK T.D., MD & TVD _____ 22. IF MULTIPLE COMPL., HOW MANY* _____ 23. INTERVALS DRILLED BY _____ ROTARY TOOLS _____ CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
-NA- 25. WAS DIRECTIONAL SURVEY MADE
NO

26. TYPE ELECTRIC AND OTHER LOGS RUN
DIL - FD & CNL 27. WAS WELL CORED
NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	New 24 lb	250'	12 1/4"	180 sx G w/3% CaCl₂, 1/2 lb Celloflake/sack Circulated	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PLUGGING RECORD (Interval, size and number)
Plugging Record:
Plugs: #1 3560 - 3730; 50 sx
#2 3160 - 3330; 50 sx
#3 2800 - 2900; 30 sx
#4 200 - 300; 30 sx (surface
8 5/8 at 250)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
NA	

33. #5 Surface Plug; 10 sx PRODUCTION
DATE FIRST PRODUCTION **NA** PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) _____ WELL STATUS (Producing or shut-in) **P+ A**

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) _____ TEST WITNESSED BY _____

35. LIST OF ATTACHMENTS _____

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED _____ TITLE **Consulting Engineer** DATE _____

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Dakota	2898		WET
Salt Wash	3324		WET
Entrada	3722		WET

38. GEOLOGIC MARKERS

NAME	NEAR. DEPTH	TOP	SUB. TEST. DEPTH
Dakota	2898		
Morrison	3130		
Salt Wash	3324		
Entrada	3722		

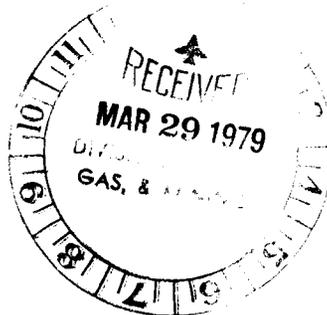
M

J. N. BURKHALTER

Oil, Gas and Pipeline Consultant

592 - 25 Road
Grand Junction, CO 81501
Telephone 303/242-8555

Professional Engineer and Land Surveyor
Registered in Rocky Mountain States



March 27, 1979

Mr. Edgar W. Guynn
District Engineer
U.S. Geological Survey
8440 Federal Building
Salt Lake City, Utah 84138

Re: Blaze Canyon Unit
Grand County, Utah

Dear Mr. Guynn:

This will confirm our telephone conversation on March 26, 1979 in which you instructed me to submit a sundry notice as to Carmack Drilling Company's plans for the above referenced unit.

We plan to drill a well in Section 16, Township 21 South, Range 20 East. We understand that if we have a rig actively on the site over the expiration date of the lease which is March 31, 1979, obligations will be fulfilled for perpetuation of the entire unit.

Accordingly, we plan to have Carmack rig 15 over the hole actively drilling surface hole and setting surface pipe as described in the attached sundry notice. The rig will be moved onto the hole on or about March 30 and will be actively engaged in drilling operations over midnight March 31, 1979.

If any of the above operations do not meet with your approval, or do not meet with requirements for perpetuation of the Blaze Canyon Unit, please notify me immediately so that I may take remedial action in order to perpetuate the Blaze Canyon Unit.

Very truly yours,

J. N. Burkhalter

Enclosure

CC: Robert J. Carmack
Clyde Aylesworth
JACK FEIGHT ✓

DIVISION OF OIL, GAS, AND MINING

PI-16A 5/19/79

PLUGGING PROGRAM

NAME OF COMPANY: CARMACK DRILLING COMPANY (Newt Burkhalter)

WELL NAME: State #1-16

SECTION 16 TOWNSHIP 21 S RANGE 20 E, COUNTY Grand

VERBAL APPROVAL GIVEN TO PLUG THE ABOVE REFERRED TO WELL IN THE FOLLOWING MANNER:

TOTAL DEPTH: 3,824'

CASING PROGRAM:

8 5/8" at 250'
7 7/8" open hole

FORMATION TOPS:

Dakota 2,898'
Morrison 3,130'
Salt Wash 3,324'
Entrada 3,722'

PLUGS SET AS FOLLOWS:

#1	3,700'-3,550'	45 sx	
#2	2,900'-2,750'	45 sx	(H ₂ O)
#3	300'-200'	30 sx	(casing)
#4	Surface	10 sx	

Clean-up site and erect dry hole marker

DATE May 19, 1979 (7:45 a.m.)

SIGNED *W. L. Minder*

cc: State Land Board

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN TRIPlicate*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Dry Hole</p> <p>2. NAME OF OPERATOR Carmack Drilling Co.</p> <p>3. ADDRESS OF OPERATOR 592 - 25 Road, Grand Junction, Colorado 81501</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660 FNL, 510 FEL NE, NE</p> <p>14. PERMIT NO.</p>	<p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME --</p> <p>7. UNIT AGREEMENT NAME Blaze Canyon Unit</p> <p>8. FARM OR LEASE NAME --</p> <p>9. WELL NO. State 1-16</p> <p>10. FIELD AND POOL, OR WILDCAT Wildcat</p> <p>11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA Sec.16, T21S, R20E</p> <p>12. COUNTY OR PARISH Grand</p> <p>13. STATE Utah</p>
<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5261 GR</p>	

10. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

May 19, 1979

TD 3824, Hole Size 7 7/8"
 TOPS: Dakota 2898
 Morrison 3130
 Salt Wash 3324
 Entrada 3722

Plugs: #1 3560-3730; 50 sx
 #2 3160-3330; 50 sx
 #3 2800-2900; 30 sx
 #4 200-300; 30 sx (Surface 8 5/8 at 250)
 #5 Surface Plug; 10 sx

**APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING**

DATE: 7/21/81
 BY: [Signature]

18. I hereby certify that the foregoing is true and correct
 SIGNED: [Signature] TITLE: President DATE: September 25, 1979

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:



SCOTT M. MATHESON
Governor

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

CLEON B. FEIGHT
Director

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING
1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771

November 9, 1979

OIL, GAS, AND MINING BOARD

I. DANIEL STEWART
Chairman

CHARLES R. HENDERSON
JOHN L. BELL
THADIS W. BOX
C. RAY JUVELIN

Carmack Drilling Co.
592 25 Road,
Grand Junction, Colo.
81501

RE: Well# State # 1-16
Sec. 16, T. 21S, R. 20E,
Grand County, Utah

Gentlemen:

This letter is to advise you that the Well Completion or Recompletion Report and Log for the above referred to well is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3, in duplicate, and forward them to this office as soon as possible.

Thank you for your cooperation relative to the above.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

Debbie Beauregard
DEBBIE BEAUREGARD
CLERK-TYPIST



SCOTT M. MATHESON
Governor

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES
CLEON B. FEIGHT
Director

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING
1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771

OIL, GAS, AND MINING BOARD

CHARLES R. HENDERSON
Chairman
JOHN L. BELL
C. BAY JOVELIN
THADIS W. BOX
CONSTANCE K. LUNDBERG
EDWARD T. BECK
E. STEELE McINTYRE

January 25, 1980

Carmack Drilling Co.
592 25 Road,
Grand Junction, Colo. 81501

RE: Well No. State # 1-16
Sec. 16, T. 21S, R. 20E,
Grand County, Utah
SECOND REQUEST

Gentlemen:

This letter is to advise you that the Well Completion or Recompletion Report and Log for the above referred to well is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3, in duplicate, and forward them to this office as soon as possible.

Thank you for your cooperation relative to the above.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

Kathy Ostler
KATHY OSTLER
RECORDS CLERK



SCOTT M. MATHESON
Governor

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

CLEON B. FEIGHT
Director

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING
1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771

OIL, GAS, AND MINING BOARD

CHARLES R. HENDERSON
Chairman

JOHN L. BELL
C. RAY JUVELIN
THADIS W. BOX
CONSTANCE K. LUNDBERG
EDWARD T. BECK
E. STEELE McINTYRE

February 5, 1980

Carmack Drilling Co.
592 - 25 Rd.
Grand Junction, Colo. 81501

RE: SEE ATTACHED SHEET FOR FURTHER
INFORMATION ON WELLS INVOLVED.
SECOND NOTICES

Gentlemen:

This letter is to advise you that the Well Completion or Recompletion Report and Log for the above mentioned wells are due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3, in duplicate, and forward them to this office as soon as possible.

Thank you for your cooperation relative to the above.

Very truly yours,
DIVISION OF OIL, GAS, AND MINING

CLEON B. FEIGHT
DIRECTOR

SHEET ATTACHMENT

Well No. Lansdale-Carmack #1-10
Sec. 10, T. 20S, R. 24E,
Grand County, Utah
SECOND NOTICE

Well No. State # 1-16
Sec. 16, T. 21S, R. 20E,
Grand County, Utah
THIRD NOTICE

Well No. Dunlap Federal #1
Sec. 8, T. 6S, R. 24E,
Uintah County, Utah

Well No. Dunlap Federal #2
Sec. 7, T. 6S, R. 24E,
Uintah County, Utah

Well No. Dunlap Federal #3
Sec. 7, T. 6S, R. 24E,
Uintah County, Utah

Well No. Dunlap Federal #4
Sec. 18, T. 6S, R. 24E,
Uintah County, Utah

Well No. Dunlap Federal #5
Sec. 17, T. 6S, R. 24E,
Uintah County, Utah

Well No. Dunlap Federal #6
Sec. 17, T. 6S, R. 24E,
Uintah County, Utah

Well No. Dunlap Federal #7
Sec. 17, T. 6S, R. 24E,
Uintah County, Utah

Well No. Dunlap Federal #8
Sec. 17, T. 6S, R. 24E,
Uintah County, Utah

March 7-80

Carmack Drilling Co.
592-25 Road
Grand Junction, Colorado 81501

Re: See enclosed sheet for wells

Gentlemen:

This letter is to advise you that the Well Completion or Recompletion Report and Log for the above mentioned wells, is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3, in duplicate, and forward them to this office as soon as possible.

Thank you for your cooperation relative to the above.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING


JANICE TABISH
CLERK TYPIST

- (1) Well No. Toledo Fed. #2A
Sec. 3, T.22S, R.21E.
Grand County, Utah
- (2) Well No. Lansdale-Carmack 1-10-
Sec. 10, T. 20S, R. 24E.
Grand County, Utah
- (3) Well No. State 1-16
Sec. 16, T.21S,R. 20E.
Grand County, Utah



SCOTT M. MATHESON
Governor

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

CLEON B. FEIGHT
Director

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING
1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771

OIL, GAS, AND MINING BOARD

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Chairman

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E. STEELE McINTYRE

October 7, 1980

Carmack Drilling Company
592 - 25 Road
Grand Junction, Colorado 81501

RE: SEE ATTACHED SHEET FOR FURTHER
INFORMATION ON WELLS INVOLVED.

Gentlemen:

This letter is to advise you that the Well Completion or Recompletion Report and Log for the above mentioned wells are due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3, in duplicate, and forward them to this office as soon as possible.

Thank you for your cooperation relative to the above.

Very truly yours,

DIVISION OF OIL, GAS AND MINING

Barbara Hill

BARBARA HILL
CLERK TYPIST

/bjh

Enclosures: Forms

*Will send "Well Completion Report"
as Wes Dunlap stated (our phone call on 4/8/81)*

WELL COMPLETION REPORT DUE
THIRD REQUEST

- (1) Well No. Dunlap Federal #1
Sec. 8, T. 6S, R. 24E.,
Uintah County, Utah
- (2) Well No. Dunlap Federal #2
Sec. 7, T. 6S, R. 24E.,
Uintah County, Utah
- (3) Well No. Dunlap Federal #3
Sec. 7, T. 6S, R. 24E.,
Uintah County, Utah
- (4) Well No. Dunlap Federal #4
Sec. 18, T. 6S, R. 24E.,
Uintah County, Utah
- (5) Well No. Dunlap Federal #5
Sec. 17, T. 6S, R. 24E.,
Uintah County, Utah
- (6) Well No. Dunlap Federal #6
Sec. 17, T. 6S, R. 24E.,
Uintah County, Utah
- (7) Well No. Dunlap Federal #7
Sec. 17, T. 6S, R. 24E.,
Uintah County, Utah
- (8) Well No. Dunlap Federal #8
Sec. 17, T. 6S, R. 24E.,
Uintah County, Utah

FOURTH REQUEST - WELL COMPLETION REPORT DUE

Well No. Lansdale-Carmack 1-10
Sec. 10, T. 20S, R. 24E.,
Grand County, Utah

FIFTH REQUEST - WELL COMPLETION REPORT DUE

Well No. State 1-16
Sec. 16, T. 21S, R. 20E.,
Grand County, Utah

September 15, 1981

Carmack Drilling Company
592 - 25 Road
Grand Junction, CO 81501

Re: Well No. State 1-16
Sec. 16, T. 21S, R. 20E,
Grand County, Utah

Gentlemen:

According to our records, a "Well Completion Report" filed with this office 4-8-81, from above referred to well, indicates the following electric logs were run: DIL-FD, CNL. As of today's date, this office has not received either of these logs.

Rule C-5, General Rules and Regulations and Rules of Practice and Procedure, requires that a well log shall be filed with the Commission together with a copy of the electric and radioactivity logs.

Your prompt attention to the above will be greatly appreciated.

Sincerely,

DIVISION OF OIL, GAS, AND MINING

TERRI REID
CLERK-TYPIST