

FILE NOTATIONS

Entered in NID File ..✓.....
 Location Map Pinned ..✓.....
 Card Indexed ..✓.....

Checked by Chief

Approval Letter

Disapproval Letter

COMPLETION DATA:

Date Well Completed *6/6/79*

Location Inspected

SIGW ✓ .. WW..... TA.....
 .. OS..... PA.....

State or Fee Land

LOGS FILED

Driller's Log...✓.....
 Electric Logs (No.) ..✓.....

E..... I..... Dual I Lat..... GR-N..... Micro.....

BHC Sonic GR..... Lat..... Mi-L..... Sonic.....

CBLog..... CCLog..... Others.....

PALMER OIL & GAS COMPANY

P.O. Box 2564
BILLINGS, MONTANA 59103
(406) 248-3151

March 13, 1979

Division of Oil, Gas & Mining
1588 West North Temple
Salt Lake City, Utah 84116

Gentlemen:

Enclosed please find Application to Drill covering our
State No. 32-11 well in Grand County, Utah.

Thank you.

Yours very truly,

PALMER OIL & GAS COMPANY



Grace E. Brown
Drilling Department

gb

Enclosure



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRICATE*
 (Other instructions on reverse side)

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work
 DRILL DEEPEN PLUG BACK

b. Type of Well
 Oil Well Gas Well Other Single Zone Multiple Zone

2. Name of Operator
 Palmer Oil & Gas Company

3. Address of Operator
 P. O. Box 2564, Billings, Montana 59101

4. Location of Well (Report location clearly and in accordance with any State requirements.)*
 At surface 2400' FWL, 1840' FSL
 At proposed prod. zone same

5. Lease Designation and Serial No.
 ML-27564

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

8. Farm or Lease Name
 State

9. Well No.
 32-11

10. Field and Pool, or Wildcat
 East San Arroyo

11. Sec., T., R., M., or Blk. and Survey or Area
 NE $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 32-16S-26E

14. Distance in miles and direction from nearest town or post office*
 Approximately 24 miles Northwest of Mack, Colorado

12. County or Parrish 18. State
 Grand Utah

15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. line, if any)
 1350'

16. No. of acres in lease 17. No. of acres assigned to this well
 600' 320 acres

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.
 3419'

19. Proposed depth 20. Rotary or cable tools
 4200' Rotary

21. Elevations (Show whether DF, RT, GR, etc.)
 5440' GL 5451' KB

22. Approx. date work will start*
 April 1, 1979

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
12-1/4"	8-5/8" new	20# H-40	300'	200 sacks
7-7/8"	4-1/2" new	10.5# K-55	4200'	275 sacks

- Palmer Oil & Gas Company plans to air drill a test well at the above location.
 - Anticipated tops: Frontier 3240', Dakota 3620', Morrison 3790', Salt Wash 4070'.
 - No water, oil or other minerals are anticipated. Gas is expected to be encountered at top of Dakota and in the Morrison.
 - A double ram hydraulic BOP will be used and tested to 1000 psi for 15 minutes. Rams will be closed daily.
 - Water and gel type mud will be used to drill to 300'. Air drilling from 300' to T.D.
 - IES and Density logs will be run at total depth. All potential zones will be analyzed and if potentially commercial, 4 1/2" casing will be set, cemented and perforated.
 - No drill stem tests or cores are planned.
 - Commencement date will be approximately April 1, 1979, and completion of drilling will be approximately 10 days from commencement date.
 - The gas is not dedicated.
 - The spacing unit for this well is the S $\frac{1}{2}$ of Section 32 - Order No. 165-3.
- (Over)

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed: Robert D. Ballantyne Title: Drilling Superintendent Date: 3/12/79
Robert D. Ballantyne
 (This space for Federal or State office use)

Permit No. 43-09-30500 Approval Date: MAR 15 1979

Approved by: _____ Title: _____ Date: _____

Conditions of approval, if any:

Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

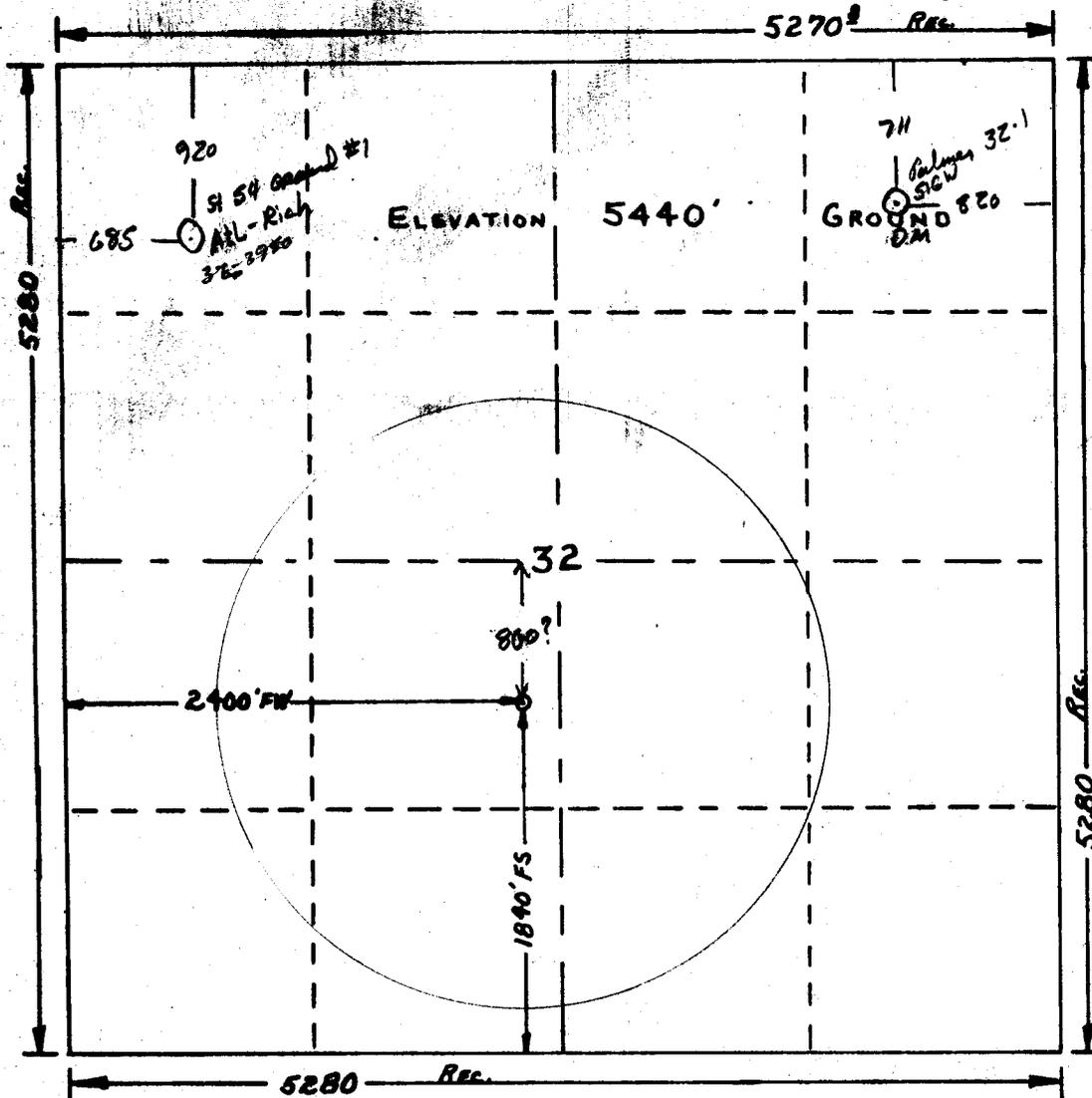
Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

11. Survey plat included with application.

12. If well is abandoned, the location and road will be recontoured and reseeded with a mixture of grasses and brush being used on BLM land in the same area.



R. 26 E



Scale... 1" = 1000'

Powers Elevation Company, Inc. of Denver, Colorado
 has in accordance with a request from Bob Balyintine
 for PALMER OIL & GAS COMPANY
 determined the location of #32-11 STATE
 to be 1840' FS & 2400' FW Section 32 Township 16 S
 Range 26 E OF THE SALT LAKE Meridian
 GRAND County, UTAH

I hereby certify that this plat is an
 accurate representation of a correct
 survey showing the location of
 #32-11 STATE

Date: 2-22-79

J. Nelson
 Licensed Land Surveyor No. 2711
 State of UTAH

STATE OF UTAH
DIVISION OF OIL, GAS, AND MINING

** FILE NOTATIONS **

Date: March 19, 1979

Operator: Palmer Oil & Gas -

Well No: State #52-11

Location: Sec. 32 T. 16S R. 26E County: Grand

File Prepared: Entered on N.I.D.:

Card Indexed: Completion Sheet:

API Number: 43-019-30520

CHECKED BY:

Administrative Assistant: [Signature]

Remarks:

Petroleum Engineer: M. J. M 3-20-79

Remarks: Area has a well in NWNW of sec. 32

Director: [Signature]

Remarks:

INCLUDE WITHIN APPROVAL LETTER:

Bond Required: Ok State Survey Plat Required:

Order No. 165-3 Surface Casing Change to

Rule C-3(c), Topographic exception/company owns or controls acreage within a 660' radius of proposed site

O.K. Rule C-3 O.K. In _____ Unit

Other:

Ob drilling unit 3/2 Sec. 32 -

Letter Written/Approved



SCOTT M. MATHESON
Governor

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

CLEON B. FEIGHT
Director

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING
1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771
March 22, 1979

OIL, GAS, AND MINING BOARD

CHARLES R. HENDERSON
Chairman

JOHN L. BELL
C. RAY JUVELIN
THADIS W. BOX
CONSTANCE K. LUNDBERG
EDWARD T. BECK
E. STEELE McINTYRE

Palmer Oil & Gas Co.
P.O. Box 2564
Billings, Montana 59103

Re: Well No. Federal 8-5,
Sec. 8, T. 17 S, R. 26 E,
Well No. State 32-11,
Sec. 32, T. 16 S, R. 26 E,
Grand County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to wells is hereby granted in accordance with the Order issued in Cause No. 165-3. Specifically, your attention is directed to Paragraph 10 of the Findings of Fact in such order pertaining to location of the wellbore.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER, Geological Engineer
HOME: 876-3001
OFFICE: 533-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is:

#8-5: 43-019-30499

#32-11: 43-019-30500

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

CLEON B. FEIGHT
Director

cc: U.S. Geological Survey
Division of State Lands

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

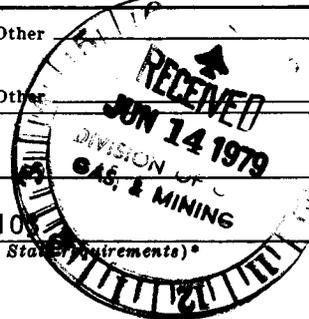
1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESRV. Other

2. NAME OF OPERATOR
Palmer Oil & Gas Company

3. ADDRESS OF OPERATOR
P. O. Box 2564, Billings, Montana 59101

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 2400' FWL, 1840' FSL
At top prod. interval reported below same
At total depth same



5. LEASE DESIGNATION AND SERIAL NO.
ML-27564

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
State

9. WELL NO.
32-11

10. FIELD AND POOL, OR WILDCAT
East San Arroyo

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
NE 1/4 SW 1/4 Sec. 32-16S-26E

14. PERMIT NO. 43-019-30500 DATE ISSUED 3/22/79

12. COUNTY OR PARISH Grand 13. STATE Utah

15. DATE SPUNDED 5/2/79 16. DATE T.D. REACHED 5/6/79 17. DATE COMPL. (Ready to prod.) 6/6/79 18. ELEVATIONS (DF, RKB, RT, GB, ETC.)* 5440 GL, 5451 KB 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 4035' 21. PLUG, BACK T.D., MD & TVD 4009' 22. IF MULTIPLE COMPL., HOW MANY* commingled 23. INTERVALS DRILLED BY → 0-TD ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
3631-3725 - Dakota
3845-3989 - Morrison

25. WAS DIRECTIONAL SURVEY MADE no

26. TYPE ELECTRIC AND OTHER LOGS RUN Schlumberger SNP, IES-GR, FDC-GR, Taping 27. WAS WELL CORED no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	20#	286' KB	11"	200 sx	
4-1/2"	10.5#	4033' KB	7-7/8"	225 sx	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)
3631, 3633, 3709, 3711, 3717, 3720, 3725, 3845, 3851, 3868, 3985, 3989 (12 shots)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3631-3989	1050 gallons 15% MSR; foam fraced w/83,000 gal. 75% quality foam, 20,000# 100 mesh sd, 80,000# 20/40 sand, 1,920,000 scf nitrogen

33.* PRODUCTION

DATE FIRST PRODUCTION Shut in PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) shut-in

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
6/6/79	2 hrs.	1-1/4"	→		198		

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
51	410	→		2377		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) to be sold TEST WITNESSED BY R. D. Ballantyne

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Robert D. Ballantyne TITLE Drilling Superintendent DATE 6/12/79
Robert D. Ballantyne

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 19: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
		NAME	MEAS. DEPTH
		TOP	TRUE VERT. DEPTH
		Frontier	3228'
		Dakota Silt	3540'
		Dakota Sand	3608'
		Morrison	3730'

FILE IN QUADRUPPLICATE
FORM OGC-8-X



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING
1588 West North Temple
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number: #32-11 State

Operator: Palmer Oil & Gas Company Address: P. O. Box 2564, Billings, Montana

Contractor: Cardinal Drilling Company Address: P. O. Box 1077, Billings, Montana

Location NE 1/4 SW 1/4; Sec. 32 T. 16 S R. 26 E; Grand County County

Water Sands:

	<u>Depth:</u>		<u>Volume:</u>	<u>Quality:</u>
	From-	To-	Flow Rate or Head	Fresh or Salty
1.	None encountered			
2.				
3.				
4.				
5.				

(Continue on Reverse Side if Necessary)

Formation Tops:

Frontier	3228'
Dakota Silt	3540'
Dakota Sand	3608'
Morrison	3730'

Remarks:

- NOTE: (a) Upon diminishing supply of forms, please inform this office.
 (b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure.
 (c) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

Tenneco Oil
A Tenneco Company

Penthouse
720 South Colorado Blvd.
Denver, Colorado 80222
(303) 758-7130



Kathy 7

October 23, 1979



Mr. Cleon B. Feight
Utah Division of Oil, Gas & Mining
1588 West, North Temple
Salt Lake City, Utah 84111

RE: Tenneco Well formerly operated
by Palmer Oil and Gas Company
Grand County, Utah

Gentlemen:

The following wells formerly operated by Palmer Oil and Gas Company will now be operated by Tenneco Oil Company. Please note that record title to several of these wells will be held by Energy Increments, Inc., and Pate Oil Company, however, Tenneco Oil Company will continue to operate the wells.

Grand County, Utah

Township 16 South, Range 24 East

Sec. 33: 33-14/~~Section 29: Federal 29-15~~

Sec. 35: 35-10/ Section 28: Federal 28-15

Township 16 South, Range 25 East

Section 13: Federal 13-9-SIGW

Section 17: Federal 17-9-SIGW

Section 14: Federal 14-2

Township 16 South, Range 26 East

Section 32: State 32-1-SIGW

State 32-11-SIGW

Section 33: Federal 33-13-SIGW

Section 16: State 16-4

Township 17 South, Range 24 East

-SIGW Section 3: Federal 3-8/Section 5: Federal 5-13

SIGW-Federal 3-15/Section 14: Federal 14-4

Section 4: Federal 4-12

Township 17 South, Range 25 East

Section 6: Federal 6-7

Federal 6-14-SIGW

Section 7: Federal 7-4-SIGW

Section 29: Federal 29-1

Township 17 South, Range 26 East

Section 5: Federal 5-4-SIGW

Federal 5-9-SIGW

Section 8: Federal 8-5-SIGW

***SIGW=SHUT IN GAS WELL

REMAINING ARE DRILLING WELLS

THE FOLLOWING METERS WILL HAVE CALIBRATION / SETTLEMENT TESTS RUN ON THE DATES INDICATED. STARTING TIME WILL BE 0800 OR AS SPECIFIED BELOW AND AT THE OFFICE OF THE NORTHWEST PIPELINE GRAND JUNCTION DISTRICT YOU WILL BE NOTIFIED SHOULD ANY CHANGES OCCUR IN THIS SCHEDULE. IF YOU HAVE ANY QUESTIONS ABOUT THE SCHEDULE, CONTACT OR WRITE THE DISTRICT OFFICE.

METER CODE	WELL NAME	LUC	RUN	DAY	MO/YR	STARTING TIME
92097013	FEDERAL #5-4 <i>NS. 26E. 5</i>	06	02	<u>16</u>	10/85	<u>0800</u>
92095010	FEDERAL #33-13 <i>16S 26E 33</i> ✓	03	02	<u>16</u>	10/85	<u>0930</u>
92105016	STATE #32-11 <i>14S. 24E. 32</i>	05	02	<u>16</u>	10/85	<u>1100</u>
93304012	FEDERAL #12-16	06	02	<u>8</u>	10/85	<u>0930</u>
93307011	FEDERAL #6-13	06	02	<u>8</u>	10/85	<u>1100</u>
93306018	FEDERAL #6-3	05	02	<u>8</u>	10/85	<u>1230</u>
93309014	FEDERAL #30-3	06	02	<u>2</u>	10/85	<u>1000</u>
93440013	LEWIS USA #25-15	06	02	<u>14</u>	10/85	<u>0930</u>
93441010	LEWIS USA #36-1	06	02	<u>14</u>	10/85	<u>0800</u>
93509013	FEDERAL #15-7	06	02	<u>8</u>	10/85	<u>0800</u>
93620011	FULLER USA #18-16	06	02	<u>2</u>	10/85	<u>1100</u>
92179010	FEDERAL #13-9 <i>16S. 25E. 13</i>	06	02	<u>5</u>	12/85	<u>0800</u>
93305015	FEDERAL #1-15	06	02	<u>9</u>	12/85	<u>1300</u>
93323017	FEDERAL #5-3	06	02	<u>5</u>	12/85	<u>0800</u>
93324013	FEDERAL #2-3	06	02	<u>9</u>	12/85	<u>1100</u>
93325010	FEDERAL #12-2	06	02	<u>9</u>	12/85	<u>0800</u>
93335015	FEDERAL #7-1	06	02	<u>9</u>	12/85	<u>0930</u>
93611012	HUGHES USA #24-1 <i>16S 24E 24</i>	06	02	<u>3</u>	12/85	<u>0800</u>

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO. ML-27564
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME State
9. WELL NO. 32-11
10. FIELD AND POOL, OR WILDCAT East San Arroyo
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 32, T16S, R26E
12. COUNTY OR PARISH Grand
13. STATE UT

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Quinoco Petroleum Inc.

3. ADDRESS OF OPERATOR
3801 E. Florida Ave., P.O. Box 10800, Denver, CO 80210-0800

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
2400' FWL, 1840' FSL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
5440' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(Other) Change of Operator

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please be advised that Quinoco has assumed operations for the above referenced well effective April 1, 1984.

18. I hereby certify that the foregoing is true and correct

SIGNED John McKinnon TITLE Senior Production Analyst DATE 4/11/84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Tenneco Oil Company

A Tenneco Company

Western Rocky Mountain Division

P.O. Box 3249
Englewood, Colorado 80155
(303) 740-4800

Delivery Address:
6162 South Willow Drive
Englewood, Colorado

April 25, 1984

RECEIVED

APR 27 1984



DIVISION OF OIL
GAS & MINING

State of Utah
Department of Oil & Gas Conservation
4241 State Office Bldg.
Salt Lake City, UT 84114

Gentlemen:

Attached is a list of wells for which Tenneco Oil Company has been providing you with monthly state reports. Effective March 1, 1984, these wells were purchased by Quinoco Petroleum, Inc., 3801 East Florida Avenue, Suite 300, P. O. Box 10800, Denver, Colorado 80210. Quinoco will now be responsible for all state reporting on these wells beginning with March 1984 business.

Very truly yours,

TENNECO OIL COMPANY

Ursula C. Sulzbach
Ursula C. Sulzbach
Senior Revenue Analyst

UCS/wt
Attachment

695
TENNECO OIL COMPANY
Utah Wells Sold to Quinoco
Effective March 1, 1984

✓T. 17S R 24E Sec 4 Federal 4-12
✓T17S R 24E Sec. 14 Hogle USA 14-4
✓T17S R24E Sec 3 Federal 3-8
✓T17S R24E Sec 3 Federal 3-15
✓T16S R24E Sec 35 Federal 35-10
✓T17S R24E Sec 2 Dietler State 2-14
✓T17S R24E Sec 2 Dietler State 2-7
✓T16S R25E Sec 31 Calvinco USA 31-12
✓T17S R24E Sec 1 Reinauer 1-5
✓T17S R24E Sec 1 Reinauer 1-14
✓T16S R24E Sec 36 Tenneco State 36-14
✓T16S R24E Sec 36 Tenneco State 36-16
✓T16S R 24E Sec 35 Brown USA 35-3
✓T17S R24E Sec 12 Edward 12-2
✓T17S R25E Sec 7 Winter Camp Unit 7-14
✓T17S R24E Sec 11 Hogle 11-12
✓T17S R25E Sec 6 Federal 6-7
✓T17S R25E Sec 7 Federal 7-4
✓T16S R25E Sec 17 Federal 17-9
✓T16S R25E Sec 14 Federal 14-2
✓T16S R26E Sec 16 State 16-4
✓T16S R25E Sec 13 Carlson USA 13-4
✓T17S R24E Sec 5 Federal 5-13
✓T16S R24E Sec 33 Wilson USA 33-15
✓T17S R25E Sec 6 Federal 6-14
✓T16S R25E Sec 13 Federal 13-9
✓T16S R26E Sec 33 Federal 33-13
T17S R26E Sec 5 Federal 5-4
✓T16S R26E Sec 32 State 32-1
✓T16S R26E Sec 32 State 32-11
✓T17S R24E Sec 12 Tenneco USA 12-9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SLIP IN TRIPLICATE
031711

PGW

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. ML-27564
2. NAME OF OPERATOR Ominex Petroleum, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR Stanford Place 1, Suite 1060 8055 E. Tufts Ave. Pkwy., Denver, CO 80237		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 2400' FWL, 1840' FSL		8. FARM OR LEASE NAME State
10. PERMIT NO. 43-019-305000	11. ELEVATIONS (Show whether of. st. or. etc.) 5440' GL, 5451 KB	9. WELL NO. 32-11
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		10. FIELD AND POOL, OR WILDCAT East San Arroyo
NOTICE OF INTENTION TO: TEST WATER SHUT-OFF <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> MULTIPLE COMPLETE <input type="checkbox"/> SHOOT OR ACIDIZE <input type="checkbox"/> ABANDON* <input type="checkbox"/> REPAIR WELL <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> (Other) Change of Operator <input checked="" type="checkbox"/>		11. SEC., T., R., M., OR B.L. AND SURVY OR AREA NE 1/4 SW 1/4 Sec. 32-16S-26E
		12. COUNTY OR PARISH 13. STATE Grand Utah

SUBSEQUENT REPORT OF: WATER SHUT-OFF <input type="checkbox"/> REPAIRING WELL <input type="checkbox"/> FRACTURE TREATMENT <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> SHOOTING OR ACIDIZING <input type="checkbox"/> ABANDONMENT* <input type="checkbox"/> (Other) <input type="checkbox"/>	
--	--

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Change of Operator from Quinoco Petroleum, Inc., P.O. Box 378111, Denver, CO 80237 to Ominex Petroleum, Inc. effective as of March 1, 1987.

RECEIVED
MAR 12 1987

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct
 SIGNED Mary Earle TITLE Production Analyst DATE 3-1-87

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

LONE MOUNTAIN PRODUCTION COMPANY

P.O. BOX 3394
408 PETROLEUM BUILDING
BILLINGS, MONTANA 59103-3394
(406) 245-5077
FAX 248-6321

June 24, 1992

State of Utah
Dept. of Natural Resources
Division of Oil, Gas, & Mining
3 Triad Center, Suite 350
Salt Lake City, Utah 84180

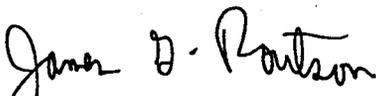
Re: Change of Operator
Sundry Notices
Grand County, Utah

Gentlemen:

Enclosed in triplicate are Sundry Notices for eight wells which Lone Mountain Production Company is assuming operations effective July 1, 1992. The wells were all previously operated by Omimex Petroleum. If any further information is needed please advise either me or Joe Dyk in our Grand Junction office.

Very truly yours,

Lone Mountain Production Company


James G. Routson
President

Enclosures

xc: Joe Dyk
Omimex

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JUN 26 1992

DIVISION OF
OIL GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.

ML-27564

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

Lone Mountain Production Company

3. ADDRESS OF OPERATOR

404 Petroleum Building, P. O. Box 3394, Billings, MT 59103

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

1840' FSL, 2400' FWL, Sec. 32

8. FARM OR LEASE NAME

State

9. WELL NO.

32-11

10. FIELD AND POOL, OR WILDCAT

San Arroyo

11. SEC., T., S., M., OR BLM. AND SURVEY OR AREA

NE SW Sec. 32, T16S, R26E

14. PERMIT NO.

43-019-30500

15. ELEVATIONS (Show whether OP, ST, GR, etc.)

5440 GL

12. COUNTY OR PARISH

Grand

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other) change of operator

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) _____

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Lone Mountain Production Company will become operator of the above referenced well effective July 1, 1992. The well was formerly operated by Omimex Petroleum

RECEIVED

JUN 26 1992

DIVISION OF
OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

James G. Reutson

TITLE President

DATE June 24, 1992

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

LONE MOUNTAIN PRODUCTION COMPANY
FEDERAL NO. 5-4
NW NW SEC. 5, T17S, R26E
GRAND COUNTY, UTAH
EL. 5348 GL
LEASE # U-30301
C.A. # NRM-1689

LONE MOUNTAIN PRODUCTION COMPANY
FEDERAL NO. 33-13
SW SW SEC. 33, T16S, R26E
GRAND COUNTY, UTAH
EL. 5409 GL
LEASE # U-37856

LONE MOUNTAIN PRODUCTION COMPANY
CARLSON FEDERAL NO. 13-4
NW NW SEC. 13, T16S, R25E
GRAND COUNTY, UTAH
EL. 6495 GL
LEASE # U-25189

LONE MOUNTAIN PRODUCTION COMPANY
FEDERAL NO. 13-9
NE SE SEC. 13, T16S, R25E
GRAND COUNTY, UTAH
EL. 6223 GL
LEASE # U-29641

LONE MOUNTAIN PRODUCTION COMPANY
FEDERAL NO. 14-2
NW NE SEC. 14, T16S, R25E
GRAND COUNTY, UTAH
EL. 6495 GL
LEASE # U-29641
C.A. # CR-92

LONE MOUNTAIN PRODUCTION COMPANY
FEDERAL NO. 17-9
NE SE SEC. 17, T16S, R25E
GRAND COUNTY, UTAH
EL. 7367 GL
LEASE # U-29642

LONE MOUNTAIN PRODUCTION COMPANY
STATE NO. 32-1
NE NE SEC. 32, T16S, R26E
GRAND COUNTY, UTAH
EL. 5517 GL
LEASE # ML-27564

LONE MOUNTAIN PRODUCTION COMPANY
STATE NO. 32-11
NE SW SEC. 32, T16S, R26E
GRAND COUNTY, UTAH
EL. 5440 GL
LEASE # ML-27564

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AUG 10 1992

DIVISION OF OIL GAS & MINING

Ominex Petro. Inc.

UTU37856	Lone Mountain Production Company eff. 7-30-92 → 33-13	PGW	16S	26E	33	SWSW	430193041600S1
UTU31468	33-2 33-15	TA PGW	16S 16S	24E 24E	33 33	NWNE SWSE	430193070300S1 430193052000S1
UTU29642	Lone Mountain Production Company eff. 7-30-92 → 17-9	PGW	16S	25E	17	NESE	430193047200S1
UTU29641	Lone Mountain Production Company eff. 7-30-92 → 13-9	PGW	16S	25E	13	NESE	430193046800S1
UTU25189	Lone Mountain Production Company eff. 7-30-92 → 13-4	PGW	16S	25E	13	NWNW	430193061700S1
UTU10152A	28-15	TA	16S	24E	28	SESW	430193054500S1
UTU10152	35-3	PGW	16S	24E	35	NENW	430193077100S1
NRM1689	5-4	PGW	17S	26E	5	NWNW	430193049700S1
MO49P84701C	35-10	PGW	16S	24E	35	NWSE	430193053800S1
CR94	14-2	GSI	16S	25E	14	NWNE	430193054100S1
CR222	4-12	PGW	17S	24E	4	NWSE	430193052200S1
891020386A	11-11	POW	38S	25E	11	NWNW	430373090300S1
	3-14	POW	38S	25E	3	NENW	430373081700S1
	11-22	POW	38S	25E	11	SENW	430373081400S1
8910203860	3-22	POW	38S	25E	3	SENW	430373090100S1
	1-3	POW	38S	25E	3	NENW	430373074100S1
	3-11	POW	38S	25E	3	NWNW	430373080200S2

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:

1- LCR	7- LCR
2- DTS	
3- VLC	
4- RJF	
5- RWM	
6- ADA	

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not-applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 7-1-92)

TO (new operator)	<u>LONE MOUNTAIN PROD CO</u>	FROM (former operator)	<u>OMIMEX PETROLEUM INC</u>
(address)	<u>PO BOX 3394</u>	(address)	<u>8055 E TUFTS AVE STE 1060</u>
	<u>BILLINGS, MT 59103</u>		<u>DENVER, CO 80237</u>
	<u>JAMES ROUTSON, PRES</u>		
	phone <u>(406) 245-5077</u>		phone <u>(303) 771-1661</u>
	account no. <u>N 7210</u>		account no. <u>N 0735</u>

Well(s) (attach additional page if needed):

Name: <u>FEDERAL 33-13/DK-MR</u>	API: <u>43-019-30416</u>	Entity: <u>6615</u>	Sec <u>33</u> Twp <u>16S</u> Rng <u>26E</u>	Lease Type: <u>U-37856</u>
Name: <u>STATE 32-1/DK-MR</u>	API: <u>43-019-30451</u>	Entity: <u>6625</u>	Sec <u>32</u> Twp <u>16S</u> Rng <u>26E</u>	Lease Type: <u>ML-27564</u>
Name: <u>FEDERAL 13-9/DKTA</u>	API: <u>43-019-30468</u>	Entity: <u>6630</u>	Sec <u>13</u> Twp <u>16S</u> Rng <u>25E</u>	Lease Type: <u>U-29641</u>
Name: <u>FEDERAL 17-9/DKTA</u>	API: <u>43-019-30472</u>	Entity: <u>6635</u>	Sec <u>17</u> Twp <u>16S</u> Rng <u>25E</u>	Lease Type: <u>U-29642</u>
Name: <u>FEDERAL 5-4/DK-MR</u>	API: <u>43-019-30497</u>	Entity: <u>6640</u>	Sec <u>5</u> Twp <u>17S</u> Rng <u>26E</u>	Lease Type: <u>U-30301</u>
Name: <u>STATE 32-11/DK-MR</u>	API: <u>43-019-30500</u>	Entity: <u>6645</u>	Sec <u>32</u> Twp <u>16S</u> Rng <u>26E</u>	Lease Type: <u>ML-27564</u>
Name: <u>FEDERAL 14-2/DKTA</u>	API: <u>43-019-30541</u>	Entity: <u>6655</u>	Sec <u>14</u> Twp <u>16S</u> Rng <u>25E</u>	Lease Type: <u>U-29641</u>
<u>CARLSON USA 13-4/DK-MR</u>	<u>43-019-30617</u>	<u>6660</u>	<u>13 16S 25E</u>	<u>U-25189</u>

OPERATOR CHANGE DOCUMENTATION

- X 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Bm Approved 7-30-92)*
- See 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 6-26-92)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: _____.
- See 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- See 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(8-24-92)*
- See 6. Cardex file has been updated for each well listed above. *(8-24-92)*
- See 7. Well file labels have been updated for each well listed above. *(8-24-92)*
- See 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(8-24-92)*
- See 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- See* 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) ____ (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A* 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- N/A* 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- N/A* 2. A copy of this form has been placed in the new and former operators' bond files.
- See* 3. The former operator has requested a release of liability from their bond (yes/no) ____.
Today's date _____ 19____. If yes, division response was made by letter dated _____ 19____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A* 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- MS* 2. Copies of documents have been sent to State Lands for changes involving State leases.
8-27-92 to Ed Bonner

FILMING

- AM* 1. All attachments to this form have been microfilmed. Date: *September 7 1992*.

FILING

- See* 1. Copies of all attachments to this form have been filed in each well file.
- See* 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

920728 Omimex reporting June & July Production.

920824 14-2/43-019-30541 CA CR-94 Not approved as of yet. (separate change)

Speed Letter.

To Ed Bonner

From Don Staley

State Lands

Oil, Gas and Mining

Subject Operator Change

- No. 9 & 10 FOLD

MESSAGE

Date 8-27 19 92

Ed,

For your information, attached are copies of documents regarding an operator change on a state lease(s). These companies have complied with our requirements. Our records have been updated. Bonding should be reviewed by State Lands ASAP.

Former Operator: OMIMEX PETROLEUM INC (N0735)

New Operator : LONE MOUNTAIN PROD CO (N7210)

Well:

API:

Entity:

S-T-R:

STATE 32-1

43-019-30451

06625

ML 27564
32-165-26E

STATE 32-11

43-019-30500

06645

ML 27564
32-165-26E

- No. 9 FOLD

- No. 10 FOLD

CC: Operator File

Signed

Don Staley

REPLY

Date _____ 19 _____

- No. 9 & 10 FOLD

Signed