

UTAH DIVISION OF OIL, GAS AND MINING

REMARKS: WELL LOG \_\_\_\_\_ ELECTRIC LOGS \_\_\_\_\_ FILE X WATER SANDS \_\_\_\_\_ LOCATION INSPECTED \_\_\_\_\_ SUB. REPORT/ABD. \_\_\_\_\_

DATE FILED 1-8-79

LAND: FEE & PATENTED \_\_\_\_\_ STATE LEASE NO. \_\_\_\_\_ PUBLIC LEASE NO. U-4731 INDIAN \_\_\_\_\_

DRILLING APPROVED: 1-5-79

SPUDED IN: 7-10-81

COMPLETED: 7-10-81 PUT TO PRODUCING: \_\_\_\_\_

INITIAL PRODUCTION: \_\_\_\_\_

GRAVITY A.P.I. \_\_\_\_\_

GOR: \_\_\_\_\_

PRODUCING ZONES: \_\_\_\_\_

TOTAL DEPTH: \_\_\_\_\_

WELL ELEVATION: 4773' GR

DATE ABANDONED: Application terminated 7-10-81; LA 7-10-81

FIELD: Wildcat 786

UNIT: \_\_\_\_\_

COUNTY: Grand

WELL NO. Dow-Fed. 1-9

API NO: 43-019-30490

LOCATION 460' FT. FROM (N) X LINE. 1800' FT. FROM (E) X LINE. NW NE  $\frac{1}{4}$ - $\frac{1}{4}$  SEC. 9

TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR
				<u>24S</u>	<u>19E</u>	<u>9</u>	<u>DONNELL O, WELLS</u>

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY**

**APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK**

1a. TYPE OF WORK  
 DRILL                       DEEPEN                       PLUG BACK

b. TYPE OF WELL  
 OIL WELL                       GAS WELL                       OTHER Oil & Gas well                       SINGLE ZONE                       MULTIPLE ZONE

2. NAME OF OPERATOR  
 Donnell O. Wells

3. ADDRESS OF OPERATOR  
 555 17th St., Suite 3365, Anaconda Tower, Denver, Colo. 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*)  
 At surface  
 460'FNL & 1800'FEL (NW NE)  
 At proposed prod. zone  
 Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
 18.8 miles South of Crescent Junction, Utah

15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)                      460'

16. NO. OF ACRES IN LEASE                      2240

17. NO. OF ACRES ASSIGNED TO THIS WELL                      40

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.                      2460'+

19. PROPOSED DEPTH                      5700

20. ROTARY OR CABLE TOOLS                      Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)                      4773' GR

22. APPROX. DATE WORK WILL START\*                      January 10, 1979

5. LEASE DESIGNATION AND SERIAL NO.  
 U-4731

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
 N/A

7. UNIT AGREEMENT NAME  
 N/A

8. FARM OR LEASE NAME  
 Dow-Federal

9. WELL NO.  
 1-9

10. FIELD AND POOL, OR WILDCAT  
 Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
 Sec. 9 T24S R19E

12. COUNTY OR PARISH                      13. STATE  
 Grand                      Utah

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	9-5/8" new	32.0# K-55	600'	cement to surface
7-7/8"	5 1/2" new	15.5# K-55	5700'	200 sacks regular (salt saturated cement when contact salt/potash section)

1. Drill 12-1/4" hole and set 9-5/8" surface casing to 600' with good returns.
2. Log B.O.P. checks in daily drill reports and drill 7-7/8" hole to 5,700'.
3. Run Gamma Ray Newtron and Gamma Ray Sonic logs within salt/potash section. Run directional survey 20' below salt/potash section to surface. Run 5 1/2" casing if productive.
4. Run other logs, as needed, and perforate and stimulate as needed.

EXHIBITS ATTACHED:

- |  |   |
|--|---|
| "A" Location and Elevation Plat                        | "J" Rehabilitation Plan   |
| "B" The Ten-Point Compliance Program                   |   |
| "C" The Blowout Preventer Diagram                      | NOTE: See attached for request of exemption from Utah Rule C 3. |
| "D" The Multi-Point Requirements for A.P.D.            |   |
| "E" & "E <sub>1</sub> " Access Road Maps into Location |   |
| "F" Radius Map of Field                                |   |
| "G" Drill Pad Layout & Cut-Fill Cross-Section          |   |
| "H" Drill Rig and Production Facilities Layout         |   |

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Donnell O. Wells TITLE Oil & Gas Producer DATE December 8, 1978

(This space for Federal or State office use)

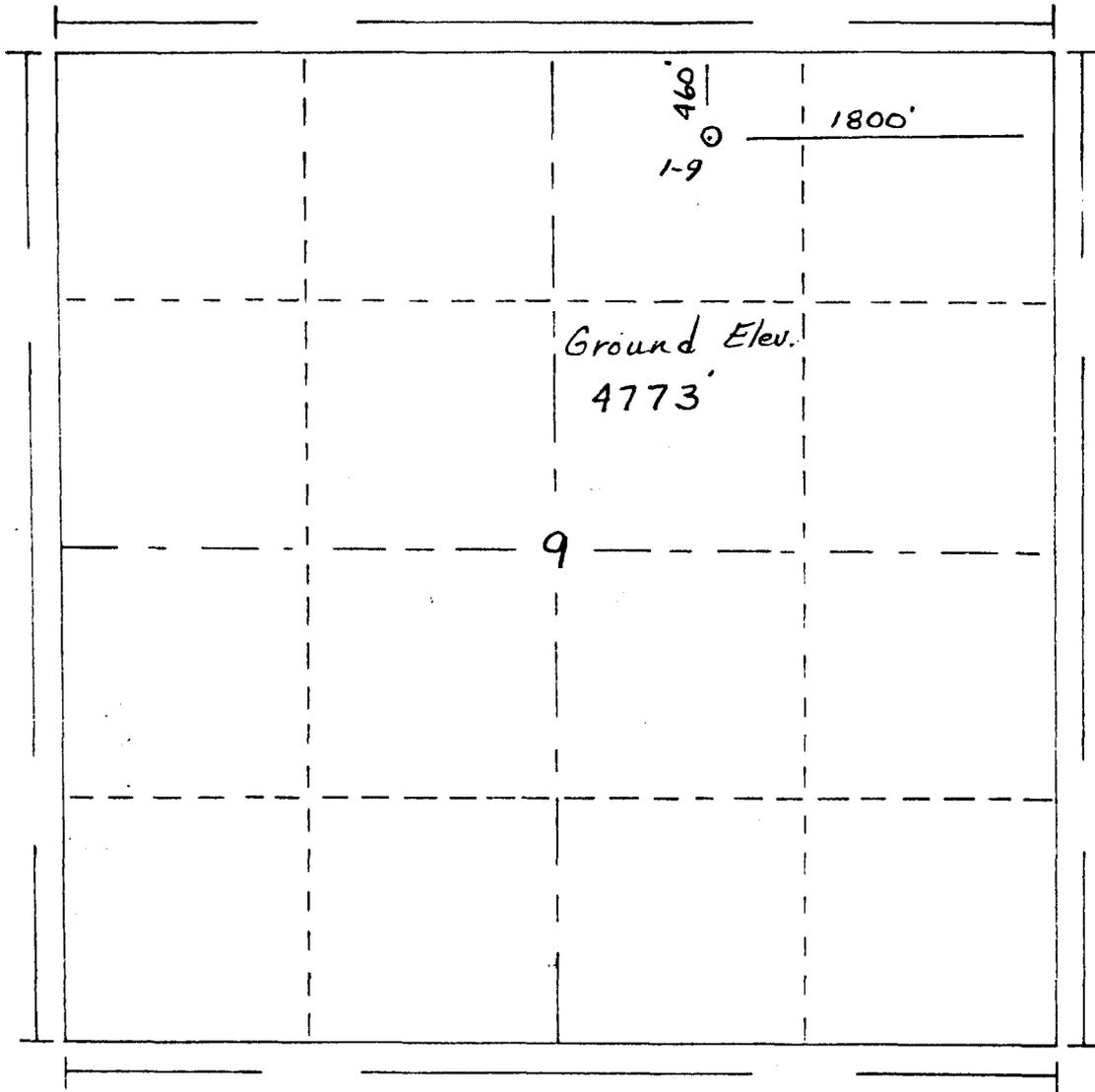
PERMIT NO. 43-019-30490 APPROVAL DATE \_\_\_\_\_

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
 CONDITIONS OF APPROVAL, IF ANY:



EXHIBIT "A"  
Location & Elevation  
Plat

R. 19 E.



Scale... 1" = 1000'

Powers Elevation Company, Inc. of Denver, Colorado  
 has in accordance with a request from *Donnell O. Wells*  
 for *Donnell O. Wells*  
 determined the location of *1-9 D.O.W. Federal*  
 to be *460' FNL - 1800' FEL* Section *9* Township *24 S.*  
 Range *19 E.* *Salt Lake Meridian*  
*Grand County, Utah*

I hereby certify that this plat is an  
 accurate representation of a correct  
 survey showing the location of *1-9 D.O.W. Fed.*

Date: 12-21-78

T. Thelton  
 Licensed Land Surveyor No 2711  
 State of Utah

EXHIBIT "B"

TEN-POINT COMPLIANCE PROGRAM

OF NTL-6 APPROVAL OF OPERATIONS

Attached to Form 9-331C  
Donnell O. Wells  
#1-9 Dow-Federal  
NW NE, Sec. 9, T24S-R19E  
Grand County, Utah

1. The Geologic Surface Formation

The surface formation is Salt Wash.

2. Estimated Tops of Important Geologic Markers

Carmel	700'
Navajo	750'
Kayenta	1020'
Wind Gage	1240'
Chinle	1490'
Moenicopi	2015'
First Salt	5212'
Second Salt	5375'
Third Salt	5596'
Total Depth	5700'

3. Estimated Depths of Anticipated Water, Oil, Gas or Minerals

Second Salt	5375'	Possible Oil & Gas
Third Salt	5596'	Possible Oil & Gas

4. The Proposed Casing Program

- (a) Surface Casing: Set 9-5/8" new K-55, 32.0#, at 600' in 12-1/4" surface hole; cement to surface.
- (b) Production Casing: Set 5-1/2" new K-55, 15.5#, at 5700' in 7-7/8" hole; cement with 200 sacks regular cement, except where casing comes in contact with salt/potash section, use salt saturated cement, and cement casing solidly in salt section above the shoe.

5. The Operator's Minimum Specifications for Pressure Control

EXHIBIT "C" is a schematic diagram of the blowout preventer equipment. The BOP's will be hydraulically tested to the full working pressure after nipping up and after any use under pressure. Pipe rams will be operationally checked each 24-hour period, as will blind rams and annular preventer each time pipe is pulled out of the hole. Such checks of BOP will be noted on daily drilling reports.

Accessories to BOP will include an upper and lower kelly cock, floor safety valve, drill string BOP and choke manifold with pressure rating equivalent to the BOP stack.

6. The Type and Characteristics of the Proposed Circulating Muds

Mud system will be gel-chemical with adequate stocks of sorptive agents and other materials on site to handle any anticipated downhole problems as well as possible spills of fuel and oil on the surface. Mud will be of chemical consistency, therefore Sodium Chloride is not soluble in mud at normal temperatures.

- (a) 0 - 1700' Fresh Water
- (b) Mud up with fresh water - gel - chemical system  
Weight of mud: Less than 9.2# per gallon  
Viscosity: 35 - 40 Sec.  
Water Loss: 10 cc
- (b) Convert to salt sand if chlorides exceed 30,000 ppm. Maintain good preparation.

7. The Auxiliary Equipment to be Used

- (a) A kelly cock will be kept in the string at all times.
- (b) A float will be used at the bit at all times.
- (c) A mud logging unit or gas detecting device will be on site.
- (d) The mud system will be monitored visually and manually.
- (e) A stabbing valve will be on the floor to be stabbed into the drill pipe when kelly is not in the string.

8. The Testing, Logging and Coring Programs to be Followed

- (a) A Test is anticipated in the Third Salt horizon, the primary objective. Other DST's will be run for all good oil show zones.
- (b) The logging program will consist of a Dual Induction Log, a Gamma Ray Neutron and Gamma Ray Sonic Log, which must be ran within salt/potash section. Other appropriate logs will be determined at well site and salt/potash section to best evaluate any shows.

- (c) No coring is anticipated.
- (d) The completion program will consist of perforating the top 10' of the Third Salt. No fracturing will be required. If treatment is indicated after evaluation of logs, appropriate Sundry Notices will be submitted.

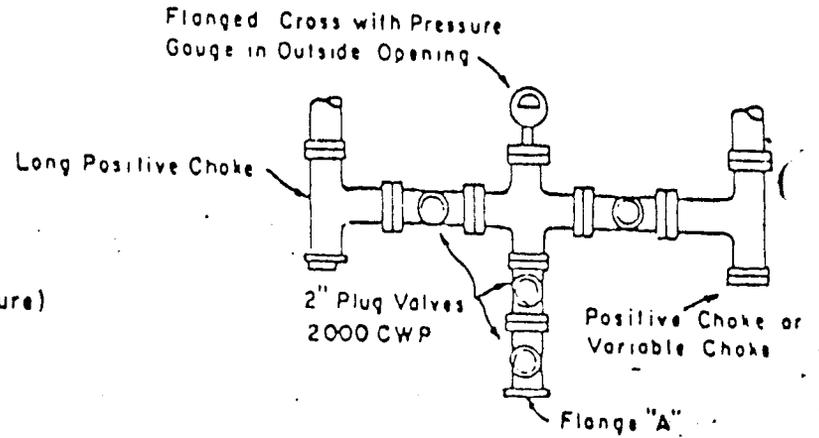
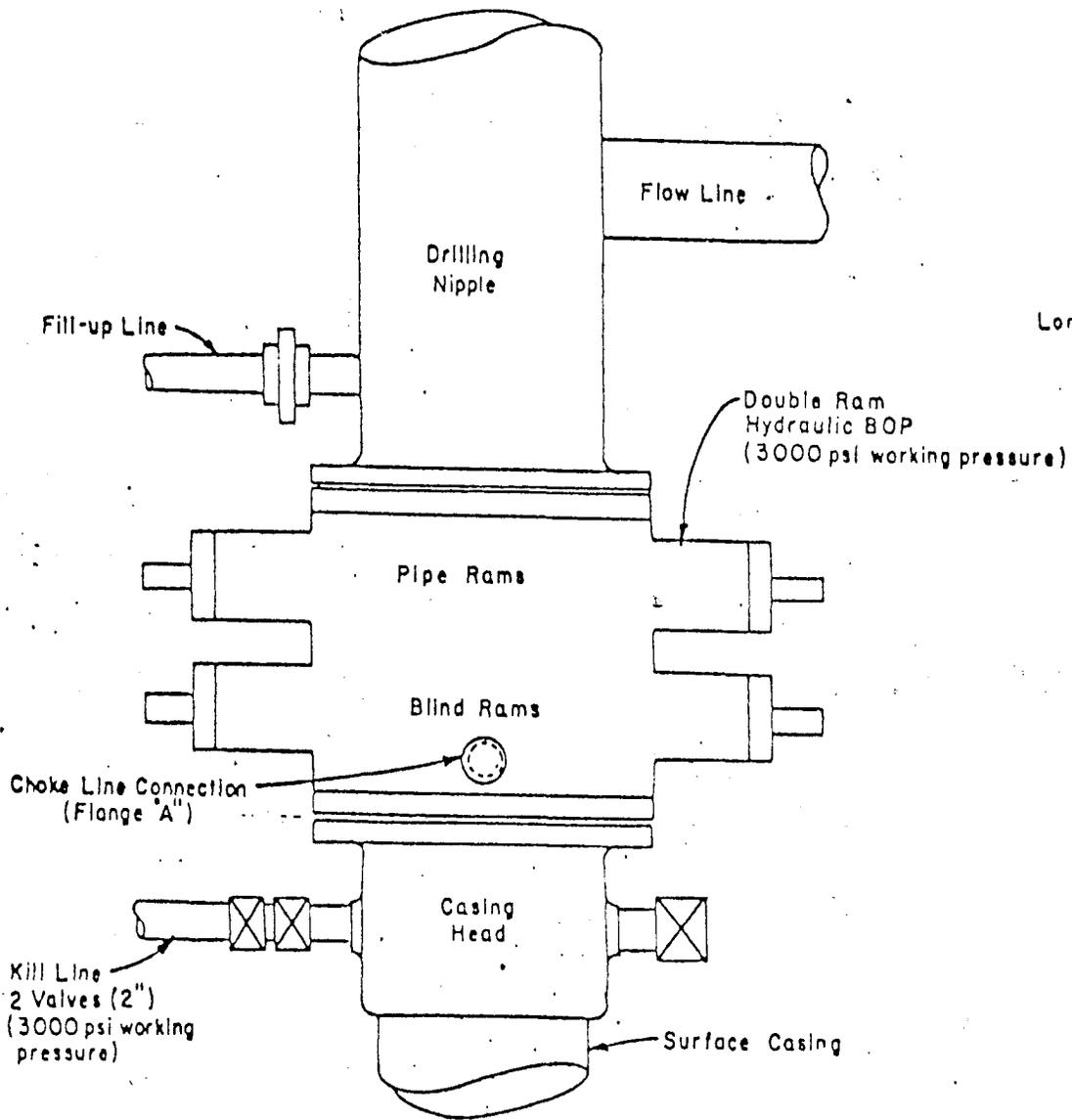
9. Any Anticipated Abnormal Pressures or Temperatures

No abnormal pressures or temperatures have been noted or reported in wells drilled in the area nor at the depths anticipated in this well.

No hydrogen sulfide or other hazardous fluids or gases have been found, reported or known to exist at these depths in the area.

10. Anticipated Starting Date and Duration of the Operations

The anticipated starting date is set for January 10, 1979, or as soon as possible after examination and approval of drilling requirements. Operations should be completed within 30 days after spudding the well and drilling to casing point.



PLAN VIEW-CHOKE MANIFOLD

Blowout Preventer  
Diagram

EXHIBIT "C"

EXHIBIT "D"

MULTI-POINT REQUIREMENTS TO ACCOMPANY A.P.D.

Attached to Form 9-331C  
Donnell O. Wells  
#1-9 Dow-Federal  
(NW NE) Sec. 9, T24S-R19E  
Grand County, Utah

1. Existing Roads

- A. The proposed well site and elevation plat is shown as EXHIBIT "A".
- B. The distance from Crescent Junction is 18.8 miles. From Crescent Junction Exit on I-80, proceed South on Highway 160 toward Moab 14.2 miles, turn right on Klondike Flat Road (this turnoff is about 16 miles North of Moab). Proceed 4.5 miles West and turn left on existing road, through fence, proceed 0.8 mile to location, as shown on EXHIBIT "E".
- C. All roads are color-coded into location. An existing road leads onto the location, therefore no new access road is required.
- D. This is an exploratory well. All existing roads within a two-mile radius are shown on EXHIBIT "E".
- E. N/A
- F. The existing roads need no improvement. Maintenance will be performed as required.

2. Planned Access Roads

An existing road leads onto the location, therefore no new access road need be constructed, or does existing road need reconstruction. The only improvement is a cattleguard needed at the gate across existing road.

3. Location of Existing Wells

For all existing wells within a one mile radius of Exploratory well, see EXHIBIT "F".

- (1) There is one water well within a two mile radius of this location.

- (2) There are no abandoned wells in this two mile radius.
- (3) There are no temporarily abandoned wells.
- (4) There are no disposal wells.
- (5) There is one well presently being drilled for potash.
- (6) There are no producing wells within this two mile radius.
- (7) There are no shut-in wells.
- (8) There are no injection wells.
- (9) There are no monitoring or observation wells for other uses.

4. Location of Existing and/or Proposed Facilities

- A. Within a one mile radius of location the following existing facilities are owned or controlled by lessee/operator:
  - (1) Tank Batteries: None
  - (2) Production Facilities: None
  - (3) Oil Gathering Lines: None
  - (4) Gas Gathering Lines: None
  - (5) Injection Lines: None
  - (6) Disposal Lines: None
- B. If production is obtained, new facilities will be as follows:
  - (1) Production facilities will be located on solid ground of cut area of drill pad, as shown on EXHIBIT "H".
  - (2) All well flow lines will be buried and will be on the well site and battery site.
  - (3) Facilities will be 280 feet long and 200 feet wide.
  - (4) All construction materials for battery site and pad will be obtained from site. No additional material from outside sources is anticipated.
  - (5) Any necessary pits will be fenced and flagged to protect livestock and wildlife.

- C. Rehabilitation, whether well is productive or dry, will be made on all unused areas in accordance with the restoration plans presented in ITEM #10 following.

5. Location and Type of Water Supply

- A. The source of water will be a water well drilled by Buttes Gas & Oil Company, located 450' FNL & 1900 FEL, Sec. 9, T24S-R19E, as shown on EXHIBIT "E".
- B. Water will be transported by truck over existing roadways.
- C. No water well is to be drilled on this lease.

6. Construction Materials

- A. No construction materials are needed for drilling and access roads into the drilling location unless production is obtained. The surface soil materials will be sufficient or will be purchased from Dirt Contractor as needed.
- B. No construction materials will be taken off this Federal land.
- C. All surface soil materials for construction of access roads are sufficient.
- D. All major access roads presently exist as shown on EXHIBIT "E".

7. Handling of Waste Materials and Disposal

- (1) Drill cuttings will be buried in the reserve pit and covered.
- (2) Drilling fluids will be handled in the reserve pit.
- (3) Any fluids produced during drilling test or while making production test will be collected in a test tank. If a test tank is not available during drilling, fluids will be handled in reserve pit. Any spills of oil, gas, salt waters or other noxious fluids will be cleaned up and removed.
- (4) Chemical facilities will be provided for human waste.
- (5) Garbage and non-flammable waste and salts and other chemicals produced during drilling or testing will be handled in trash pit. Flammable waste will be disposed of in burn pit. Drill fluids, water, drilling mud and tailings will be kept in reserve pit, as shown on EXHIBIT "H".
- (6) After the rig moves out, all materials will be cleaned up and no adverse materials will be left on location. Any dangerous open pit will be fenced during drilling and kept closed until such time as the pit is leveled. Reserve pit will be fenced on three sides and the fourth side fenced upon removal of the rig. The trash and/or burn pit will be totally enclosed with small mesh wire.

8. Ancillary Facilities

No air strip, camp or other facilities will be built during drilling of this well.

9. Well Site Layout

- (1) EXHIBIT "G" is the Drill Pad Layout as staked, with elevations, by Powers Elevation Company, Inc. of Grand Junction, Colorado. Cuts and fills have been drafted to visualize the planned cut across the location spot and to the deepest part of the pad. Topsoil will be stockpiled per BLM specifications determined at time of pre-drill inspection.
- (2) EXHIBIT "H" is a plan diagram of the proposed rig and equipment, reserve pit, burn and trash pit, pipe racks and mud tanks. No permanent living facilities are planned. There will not be a trailer on site.
- (3) EXHIBIT "H" includes a diagram showing the proposed production facilities layout.
- (4) The reserve pits will not be lined. Steel mud tanks may be used during drilling operations.

10. Plans for Restoration

- (1) Backfilling, leveling and contouring are planned as soon as all pits have dried. Waste disposal and spoils materials will be buried or hauled away immediately after drilling is completed. If production is obtained, the unused area will be restored as soon as possible.
- (2) The soil banked material will be spread over the area. Revegetation will be accomplished by planting mixed grasses as per formula provided by the BLM. Revegetation is recommended for road area, as well as around drill pad.
- (3) Three sides of the reserve pit will be fenced during drilling operations. Prior to rig release, the reserve pit will be fenced on the fourth side to prevent livestock or wildlife from becoming entrapped; and the fencing will be maintained until leveling and cleanup are accomplished.
- (4) If any oil is on the pits and is not immediately removed after operations cease, the pit containing the oil or other adverse substances will be flagged overhead or covered with wire mesh.
- (5) The rehabilitation operations will begin immediately after the drilling rig is removed. Removal of oil or other adverse substances will begin immediately or area will be flagged and fenced. Other cleanup will be done as needed. Planting and revegetation is considered best in September, 1979 unless requested otherwise.

11. Other Information

- (1) The soil is a shallow sandy-clay-loam with bedrock beneath. The area is covered with cactus, sagebrush, cheat grass, native grass, and junipers. There are livestock, rabbits, antelope, and deer in the area. The topography is canyon land with deep drainages and rocky plateaus.
- (2) The primary surface use is for grazing. The surface is owned by the U.S. Government.
- (3) The closest live water is the Colorado River, about 16 miles Southeast of the location, as shown on EXHIBIT "E<sub>1</sub>".

The closest occupied dwellings are homes at Crescent Junction on I-70 14.5 miles North of highway turn-off to well, as shown on EXHIBIT "E".

There are no known archaeological, historical, or cultural heritages that will be disturbed by this drilling.

- (4) There are no reported restrictions or reservations noted on the oil and gas lease.
- (5) Drilling is planned for on or about January 10, 1979. It is anticipated that the casing point will be reached within 30 days after commencement of drilling.
- (6) If well is dry the plugging program will consist of a cement plug 200' long across top and base of salt/potash section and across any oil, gas or water show and across potash zone. This additional plugging will not be done if the District Engineer considers string properly cemented. This well will not be abandoned prior to approval of plugging program.
- (7) Before commencing drilling, the operator will furnish, by registered mail, a copy of the A.P.D. and Location Plat to all potash owners and leasees whose interests are within a radius of 1/2 mile of the well.

12. Lessee's or Operator's Representative

George Lapaseotes  
Agent Consultant for  
Donnell O. Wells  
600 South Cherry Street  
Suite 1201  
Denver, Colorado 80222  
Phone (303) 321-2217

Donnell O. Wells  
3365 Anaconda Towers  
555 17th St.  
Denver, Colorado 80202  
Phone (303) 571-4735

13. Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by Donnell O. Wells and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

12-29-78

Date



George Lapaseotes  
Agent Consultant for  
Donnell O. Wells

EXHIBIT "E"  
Access Road onto  
Location

Closest Dwelling

Crescent Junction

Closest Town

14.2 miles

Water Supply

Closest live water  
16 1/2 miles

Donnell O. Wells  
#1-9 Dow-Federal  
NE NW, Sec. 9-T24S-R19E  
Grand County, Utah

LEGEND  
— Oil Road  
— Gravel Road  
— Existing Trail  
— New Access Road

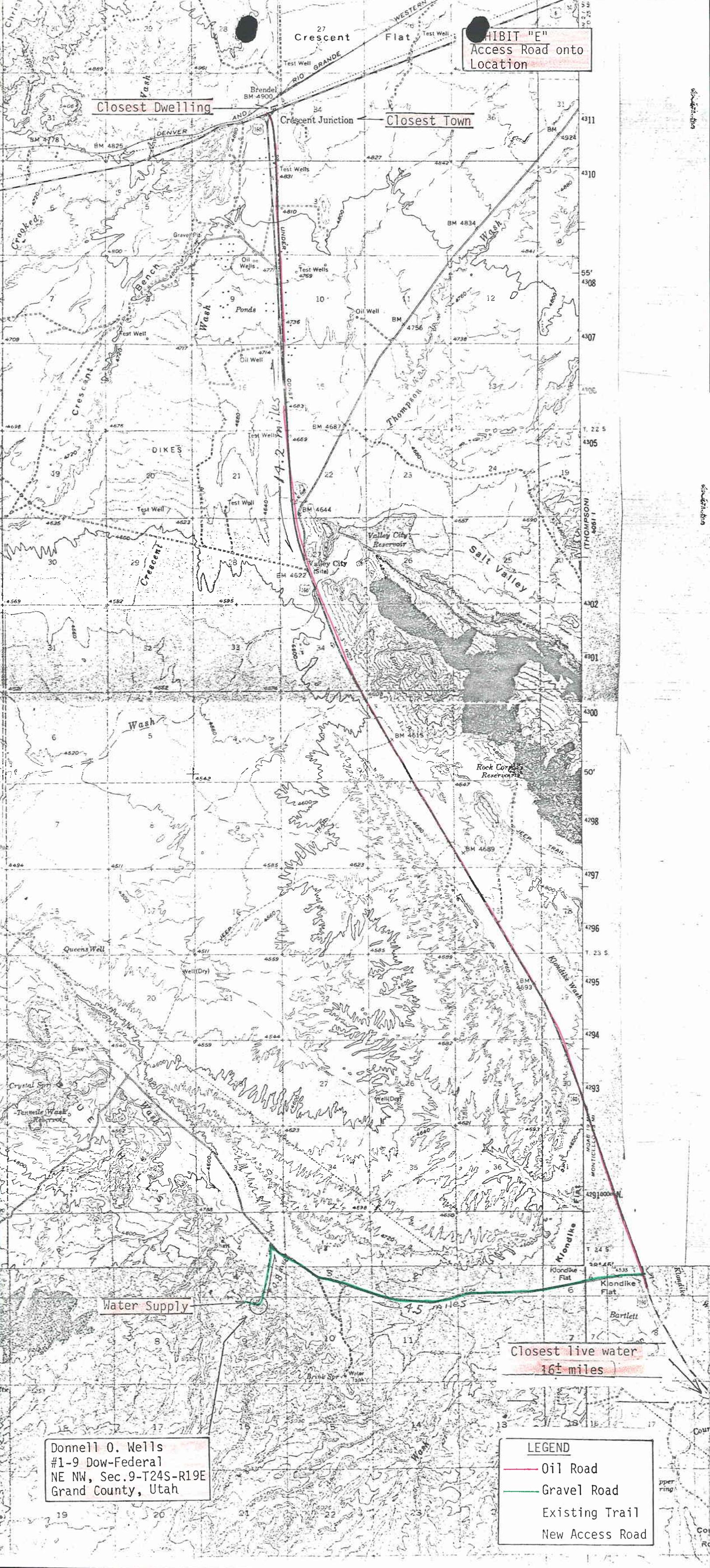


EXHIBIT "E."  
(Access Road onto  
Location)

to location (approx. 16 miles)

Closest live water

LEGEND  
Oil Road

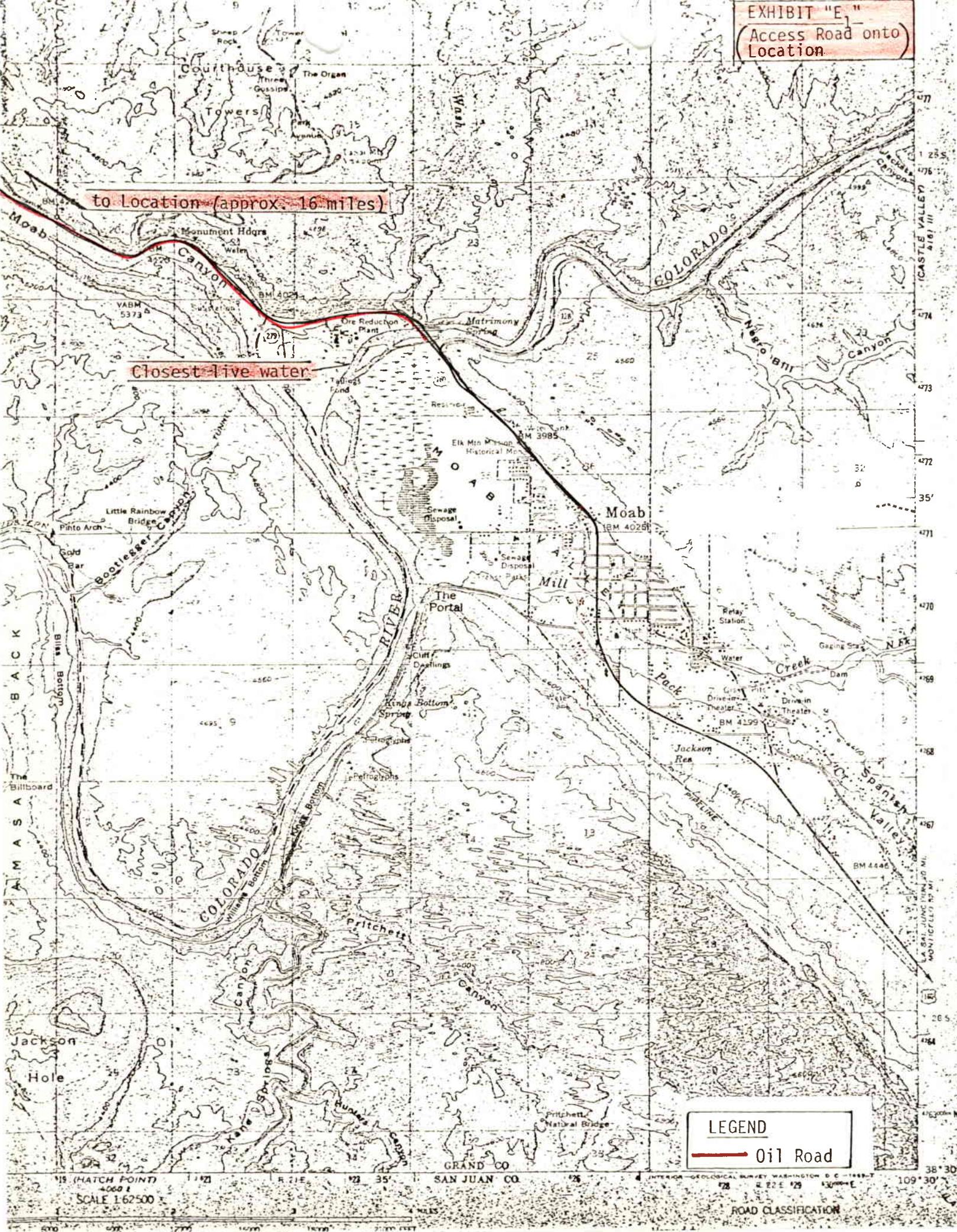


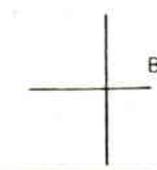
EXHIBIT "F"

Radius Map of Field

MOAB  
φ<sup>1</sup>  
4800'G  
700'

EQUITY  
4585'DF  
6769'

R 19 E



6  
| 10 |

Donnell O. Wells  
#1-9 Dow-Federal  
NE NW, Sec. 9-T24S-R19E  
Grand County, Utah

T  
24  
S

x5556

LEGEND

- DRILLING      ♂ WATER WELL      \* OIL & GAS WELL
- φ DRY HOLE      \* ABANDONED OIL & GAS WELL
- OIL WELL      \* GAS WELL
- ◆ ABANDONED OIL WELL      \* ABANDONED GAS WELL



POWERS ELEVATION COMPANY, INC.

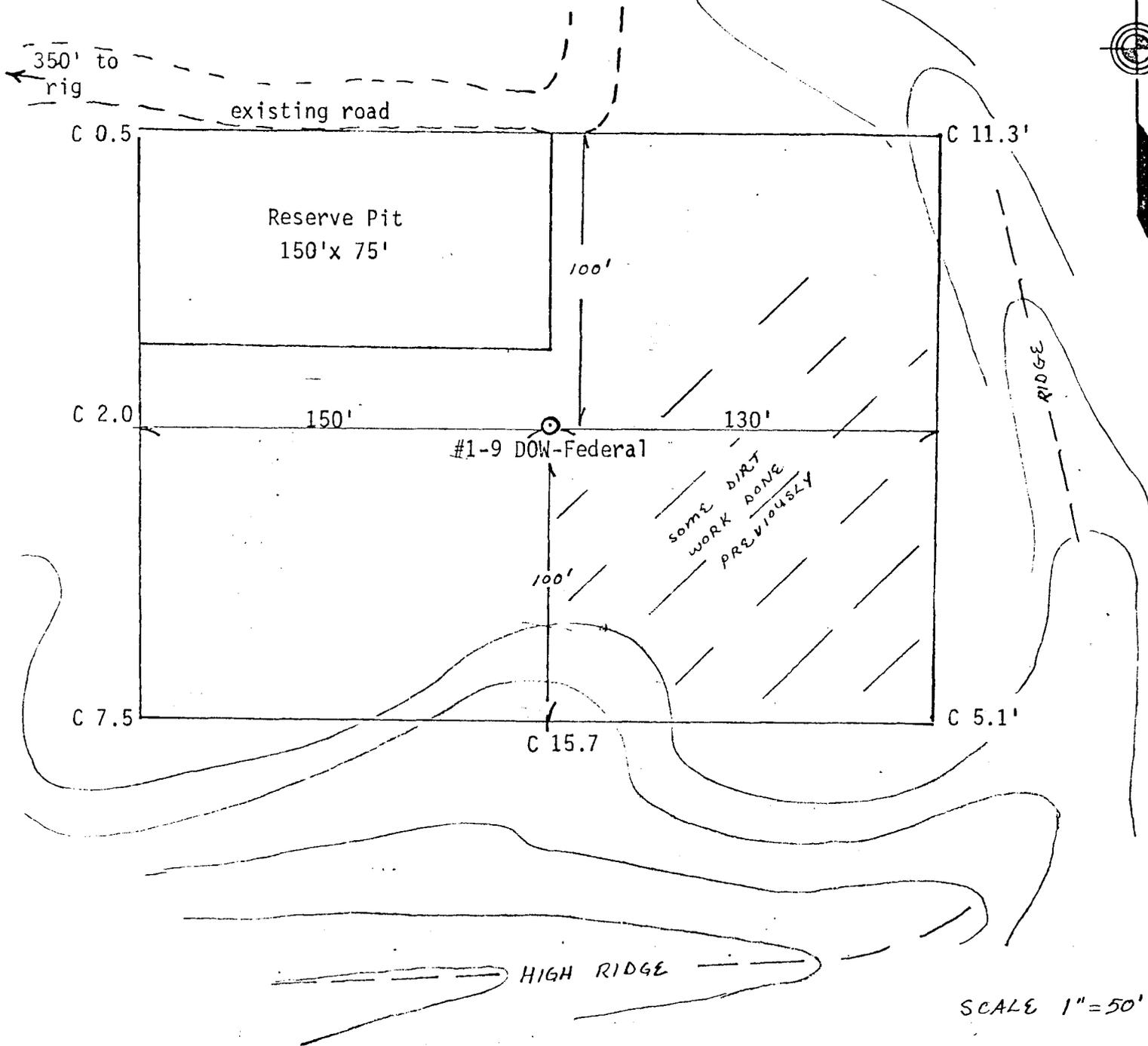


EXHIBIT "H"  
Drill Rig Layout &  
Production Facilities

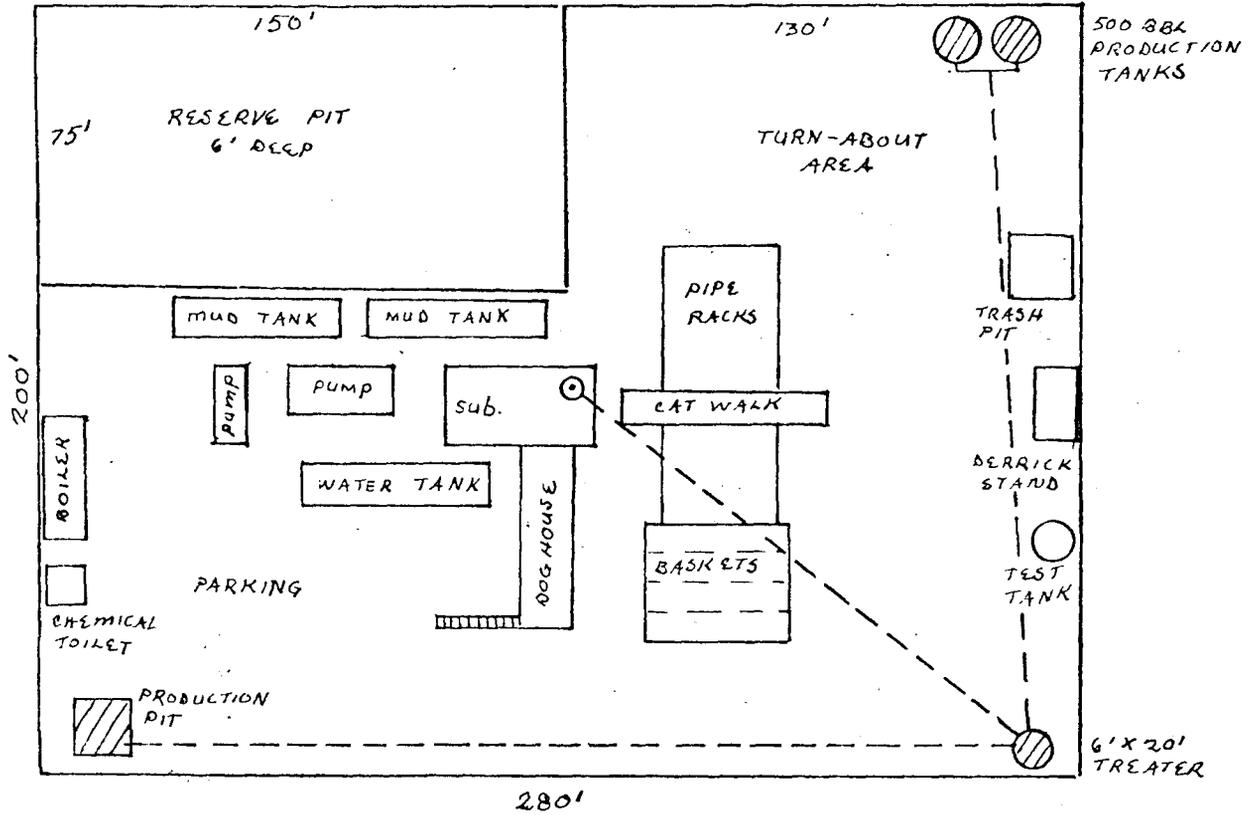


EXHIBIT "J"

(04-02-76)  
WY060-3109-3

REHABILITATION PLAN

Lease No.: U-4731 ; Well Name and No.: #1-9 Dow-Federal  
Location: (NW NE) 460'FNL & 1800'FEL, Sec. 9, T. 24 S. XX, R. 19 E. XX

Donnell O. Wells ~~XXXXXXXXXX~~ intends to drill a well on surface owned by BLM. The lessee/operator agrees to complete the following rehabilitation work if the well is a producer:

Yes  No Maintain access road and provide adequate drainage to road.

Yes  No Reshape and reseed any area not needed for maintenance of the pump and support facilities.

Other requirements: none

The following work will be completed when the well is abandoned:

Yes  No Pit will be fenced until dry, then filled to conform to surrounding topography.

Yes  No Water bars will be constructed as deemed necessary.

Yes  No Site will require reshaping to conform to surrounding topography.

Yes  No Entire disturbed area will be reseeded. If yes, the following seed mixture will be used:  
BLM mixture

Yes  No Access road will be closed, rehabilitated and reseeded using the same seed mixture as above.

Yes  No Access road will remain for surface owner's use.

Yes  No Water bars will be constructed on the access road as deemed necessary.

Other requirements: none

Surface Owner:

Operator/Lessee

Name: BLM  
Address: \_\_\_\_\_  
City: Moab  
State: Utah  
Telephone: \_\_\_\_\_  
Date: \_\_\_\_\_

Name: Donnell O. Wells  
Address: 3365 Anaconda Towers, 555 17th St.  
City: Denver  
State: Colorado  
Telephone: (303) 571-4735  
Date: Nov. 30, 1978

I CERTIFY rehabilitation has been discussed with me, the surface owner:

N/A

(Surface owner's signature)

This plan covers rehabilitation requirements only and does not affect any other agreements between the lessee/operator and surface owner.

SUPERVISOR, OIL AND GAS OPERATIONS:

**DESIGNATION OF OPERATOR**

The undersigned is, on the records of the Bureau of Land Management, holder of oil and gas lease

DISTRICT LAND OFFICE: Utah State Office

SERIAL No.: U-4731

and hereby designates

NAME: Donnell O. Wells  
Oil, Gas and Mining Properties  
ADDRESS: 555 17 Street, Suite 3365  
Denver, Colorado 80202

as his operator and agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the supervisor or his representative may serve written or oral instructions in securing compliance with the Oil and Gas Operating Regulations with respect to (describe acreage to which this designation is applicable):

T. 24 S., R. 19 E., S1M  
Section 9: All

Containing 640.00 acres, more or less  
Grand County, Utah

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Oil and Gas Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the oil and gas supervisor of any change in the designated operator.

MOUNTAIN FUEL SUPPLY COMPANY

  
(Signature of lessee)  
Attorney-in-Fact

October 16, 1978

(Date)

P. O. BOX 11368, SALT LAKE CITY, UTAH 84139

(Address)

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

\*\* FILE NOTATIONS \*\*

Date: Jan. 5-  
Operator: Donnell O. Wells  
Well No: DW - Federal 1-9  
Location: Sec. 9 T. 24S R. 19E County: Grand

File Prepared:  Entered on N.I.D.:   
Card Indexed:  Completion Sheet:

API NUMBER: 43-019-30490

CHECKED BY:

Administrative Assistant [Signature]  
Remarks: No other well - formerly  
Petroleum Engineer \_\_\_\_\_  
Remarks:  
Director 7  
Remarks:

INCLUDE WITHIN APPROVAL LETTER:

Bond Required:  Survey Plat Required:   
Order No. \_\_\_\_\_ Surface Casing Change   
to \_\_\_\_\_

Rule C-3(c), Topographic exception/company owns or controls acreage  
within a 660' radius of proposed site

O.K. Rule C-3  O.K. In \_\_\_\_\_ Unit   
Other:

Letter Written/Approved



POWERS ELEVATION COMPANY, INC.

OIL WELL ELEVATIONS AND LOCATIONS  
CHERRY CREEK PLAZA, SUITE 1201  
600 SOUTH CHERRY STREET  
DENVER, COLORADO 80222  
PHONE NO. 303/321-2217

December 28, 1978

District Oil & Gas Engineer  
Division of Oil, Gas & Mining  
1588 West, North Temple  
Salt Lake City, Utah 84116



RE: Request exemption from Utah Rule C 3  
Well #1-9 Dow-Federal

Dear Sir:

Donnell O. Wells is the owner of U.S. oil and gas lease U-4731, and proposes to drill a well on the leased premises to test for oil and gas at a location in the NE $\frac{1}{4}$  NW $\frac{1}{4}$  NE $\frac{1}{4}$ , Section 9, T24S R19E, Grand County, Utah. The location is 460' FNL & 1800' FEL of Section 9.

Rule C 3 requires that no well will be drilled less than 500' from the boundary of any legal subdivision. The proposed location is approximately 460' from the North boundary line of the NW $\frac{1}{4}$  NE $\frac{1}{4}$  of Section 9, but is considered to be necessary because of topography. ✓

Very truly yours,

POWERS ELEVATION COMPANY, INC.

*George Lapaseotes*

George Lapaseotes  
Vice President  
Agent Consultant for Donnell O. Wells

GL:ch



POWERS ELEVATION COMPANY, INC.

OIL WELL ELEVATIONS AND LOCATIONS  
CHERRY CREEK PLAZA, SUITE 1201  
600 SOUTH CHERRY STREET  
DENVER, COLORADO 80222  
PHONE NO. 303/321-2217

December 29, 1978

U.S. Geological Survey  
Ed Guynn, District Engineer  
8426 Federal Building  
125 South State Street  
Salt Lake City, Utah 84138

RE: Resubmittal of NTL-6 and A.P.D. Form 9-331C  
Donnell O. Wells  
#1-9 Dow-Federal  
NW NE, Sec. 9 T24S R19E  
Grand County, Utah

Dear Mr. Guynn:

Enclosed are three copies of our revised preparation of the NTL-6 program and the A.P.D. Form 9-331C for the above-captioned well location, and the Designation of Operator for the well. The resubmittal is due to moving the location from NE NW, Sec. 9 to NW NE Sec. 9. Also enclosed is the request for exemption from Utah Rule C 3. One of these copies has been forwarded to the Bureau of Land Management at Moab, Utah.

Please note that the spud date for this well is January 10, 1979; therefore, your immediate attention would be appreciated.

Would you kindly set a time with the Bureau of Land Management to go on ground to inspect the well site and notify us accordingly. Either Leonard Chrisman, who did the ground work for this filing, or George Lapaseotes will be available for pre-drill inspection when you advise us.

Also enclosed is a copy of a signed authorization from our client designating us as agent to act on their behalf. The archaeological report is not included with the NTL-6 report, but is being forwarded directly to your office and to the B.L.M. office from our Archaeological Division in Eagle, Colorado.

We will appreciate your earliest attention on the above matter.

Very truly yours,

POWERS ELEVATION COMPANY, INC.

*Connie L. Frailey, inc.*

Connie L. Frailey

CLF: ch  
Enclosures

cc: Donnell O. Wells - Denver  
Leonard Chrisman - Powers Elevation Company, Grand Junction  
Dirt Contractor

Powers Elevation Company, Inc.  
Suite 1201 Cherry Creek Plaza  
600 So. Cherry St.  
Denver, Colorado 80222

Gentlemen:

This is to confirm our understanding with you concerning any kind of work you may be requested to perform from time to time as an agent or contractor for environmental and engineering services.

The jobs to be performed by you will be as requested by an authorized representative of the organization listed below.

Donnell O. Wells, Oil and Gas Producer  
Company

by:

Donnell O. Wells

Title Owner

Date December 6, 1978

RE: Filing A.P.D. Form 9-331C and NTL-6 Report  
Donnell O. Wells  
#1-9 Dow-Federal  
NW NE, Sec. 9 T24S R19E  
Grand County, Utah



SCOTT M. MATHESON  
Governor

OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON  
Executive Director,  
NATURAL RESOURCES

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS, AND MINING

1588 West North Temple  
Salt Lake City, Utah 84116  
(801) 533-5771  
January 5, 1979

I. DANIEL STEWART  
Chairman

CHARLES R. HENDERSON  
JOHN L. BELL  
THADIS W. BOX  
C. RAY JUVELIN

CLEON B. FEIGHT  
Director

Donnell O. Wells  
555 17th Street  
Suite 3365  
Anaconda Tower  
Denver, Colorado 80202

Re: Well No. Dow-Federal 1-9  
Sec. 9, T. 24 S, R. 19 E,  
Grand County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with Rule C-3(c), General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PATRICK L. DRISCOLL - Consultant  
HOME: 582-7247  
OFFICE: 533-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-019-30488.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

CLEON B. FEIGHT  
Director

cc: U.S. Geological Survey

February 26, 1980

Donnell O. Wells  
555 17th St.  
Suite 3365  
Anaconda Tower  
Denver, Colorado 80202

555-571-4735  
17th St  
1600 Broadway  
861-1894

303-

Re: Well No. Dow-Fed. 1-9  
Sec. 9, T. 24S, R. 19E.  
Grand County, Utah

Gentlemen:

In reference to above mentioned well, considerable time has gone by since approval was obtained from this office.

This office has not received any notification of spudding. If you do not intend to drill this well, please notify this Division. If spudding or any other activity has taken place, please send necessary forms. If we do not hear from your company within fifteen (15) days, we will assume you do not intend to drill this well and action will be taken to terminate the application. If you plan on drilling this location at a later date, please notify as such.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

*Janice Tabish*  
JANICE TABISH  
CLERK TYPIST

March 21, 1980

Donnell O. Wells  
555 17th St.  
Suite 3365  
Anaconda Tower  
Denver, Colorado 80202

303.7443892

Re: Well No. Dow Federal 1-9  
Sec. 9, T. 24S, R. 19E.  
Grand County, Utah

Gentlemen:

In reference to above mentioned well, considerable time has gone by since approval was obtained from this office.

This office has not received any notification of spudding. If we do not hear from your company within thirty (30) days, we will assume you do not intend to drill this well, and we will terminate the application.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING



JANICE TABISH  
CLERK-TYPIST

July 10, 1981

Donnell O. Wells  
555 17th Street, Suite 3365  
Anaconda Tower  
Denver, Colorado 80202

Re: Well No. Dow Federal 1-9  
Sec. 9, T. 24S, R. 19E  
Grand County, Utah

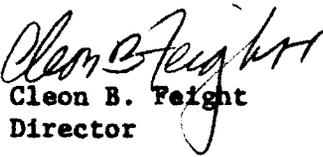
Gentlemen:

Approval to drill the above mentioned well, which was granted in our letter of 1-5-79, is hereby terminated for failure to spud it within a reasonable period of time.

If and when you should decide to drill this well, it will be necessary for you to again obtain the approval of this Division.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

  
Cleon B. Feight  
Director

/lm