

FILE NOTATIONS

Entered in NID File
Location Map Pinned
Card Indexed

Checked by Chief
Approval Letter
Disapproval Letter

COMPLETION DATA:

Date Well Completed **3/31/79**

Location Inspected

Bond released

State or Fee Land

W..... WW..... TA.....

S GW..... OS..... PA.....

LOGS FILED

Driller's Log..... ✓
Electric Logs (No.) ✓
E..... I..... Dual I Lat..... GR-N..... Micro.....
BHC Sonic GR..... Lat..... MI-L..... Sonic.....
CBLLog..... CCLog..... Others.....



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Moab District
Grand Resource Area
P.O. Box M
Moab, Utah 84532

IN REPLY REFER TO

3100
(U-16759)
(U-603)

October 17, 1978

CC Co.
1967 East 2700 South
Salt Lake City, Utah 84106

Reference: Staking Request
Lease #U-16759
Section 26, T. 20 S., R. 21 E.
Grand County, Utah

Dear Mr. Christensen:

This office has no objections to staking the above referenced locations.
Since this location is on an old drill pad no archaeological survey
will be required.

Sincerely yours,

C. Delano Backus
Area Manager

cc:
Ed Guynn



Save Energy and You Serve America!

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 ADAK ENERGY CORP

3. ADDRESS OF OPERATOR
 P. O. Box 17076

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface
 658' Sof N L, 490' W of E Line
 At proposed prod. zone
 Within 50'

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 10 Miles south-east to Cisco, Utah

10. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 490'

16. NO. OF ACRES IN LEASE 440

17. NO. OF ACRES ASSIGNED TO THIS WELL 160

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 4862

19. PROPOSED DEPTH 2550

20. ROTARY OR CABLE TOOLS Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5071 Gr

22. APPROX. DATE WORK WILL START* 15 Dec 78

5. LEASE DESIGNATION AND SERIAL NO.
 U-16759'

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.
 Adak-Anshutz 26-1A

10. FIELD AND POOL, OR WILDCAT
 Cisco Dome

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 Sec 26, T20S, R21E
 NE 1/4 NE 1/4

12. COUNTY OR PARISH | 13. STATE
 Grand | Utah

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
9 5/8"	8 5/8"	26.5#	200'	Cemented to Surface
6 3/4"	4 1/2"	9.5#	total depth	Cemented to 150' above top hydrocarbon zone.

PROJECTED TOPS: Surface Mancos Shale
 1900' A Zone Marker
 1930' Dakota
 2200' Cedar Mountain
 2350' Morrison
 2440' Salt Wash
 2550' Summerville



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED [Signature] TITLE President DATE 11/15/78

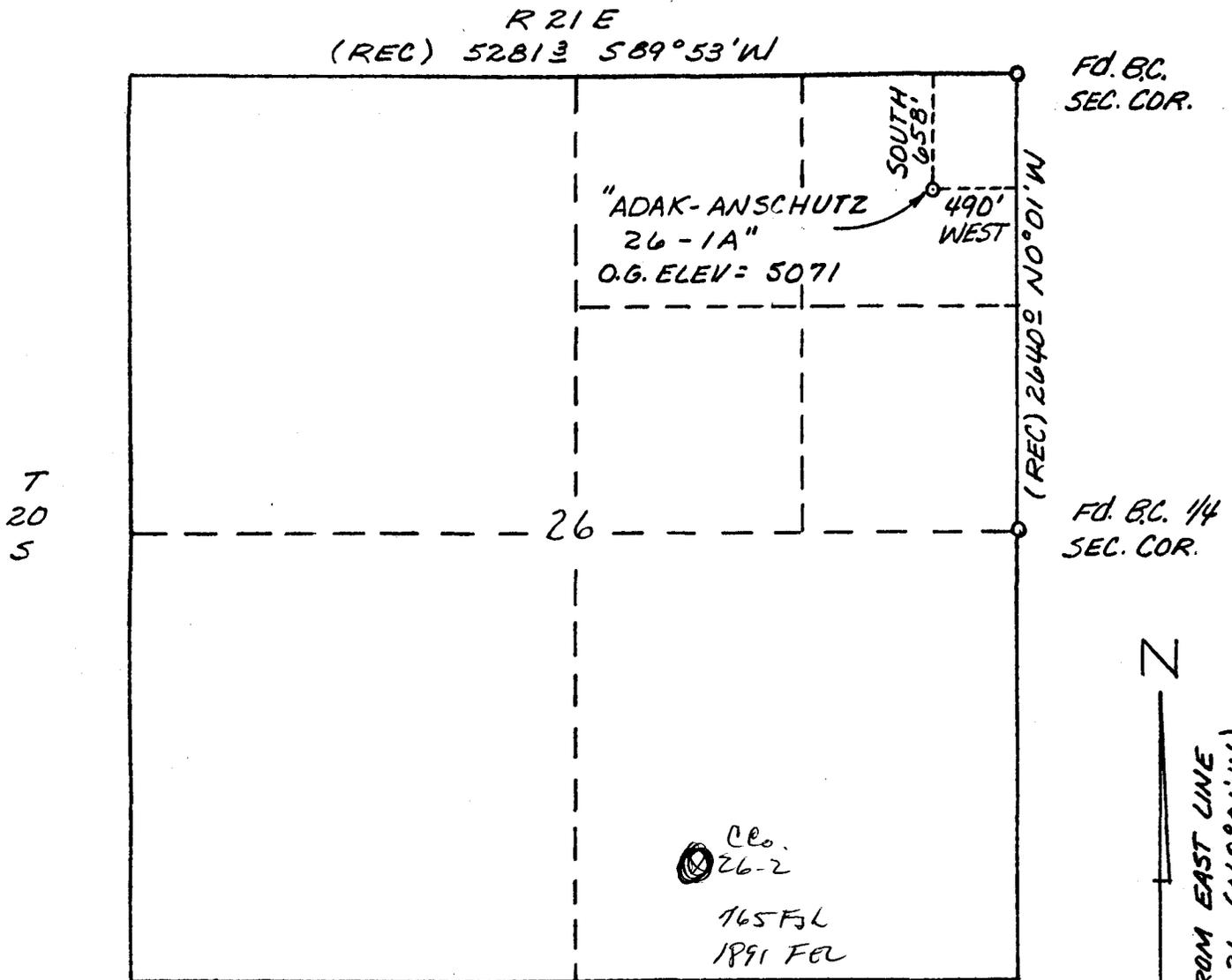
(This space for Federal or State office use)

PERMIT NO. 43-019-304 TT APPROVAL DATE

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

WELL LOCATION PLAT



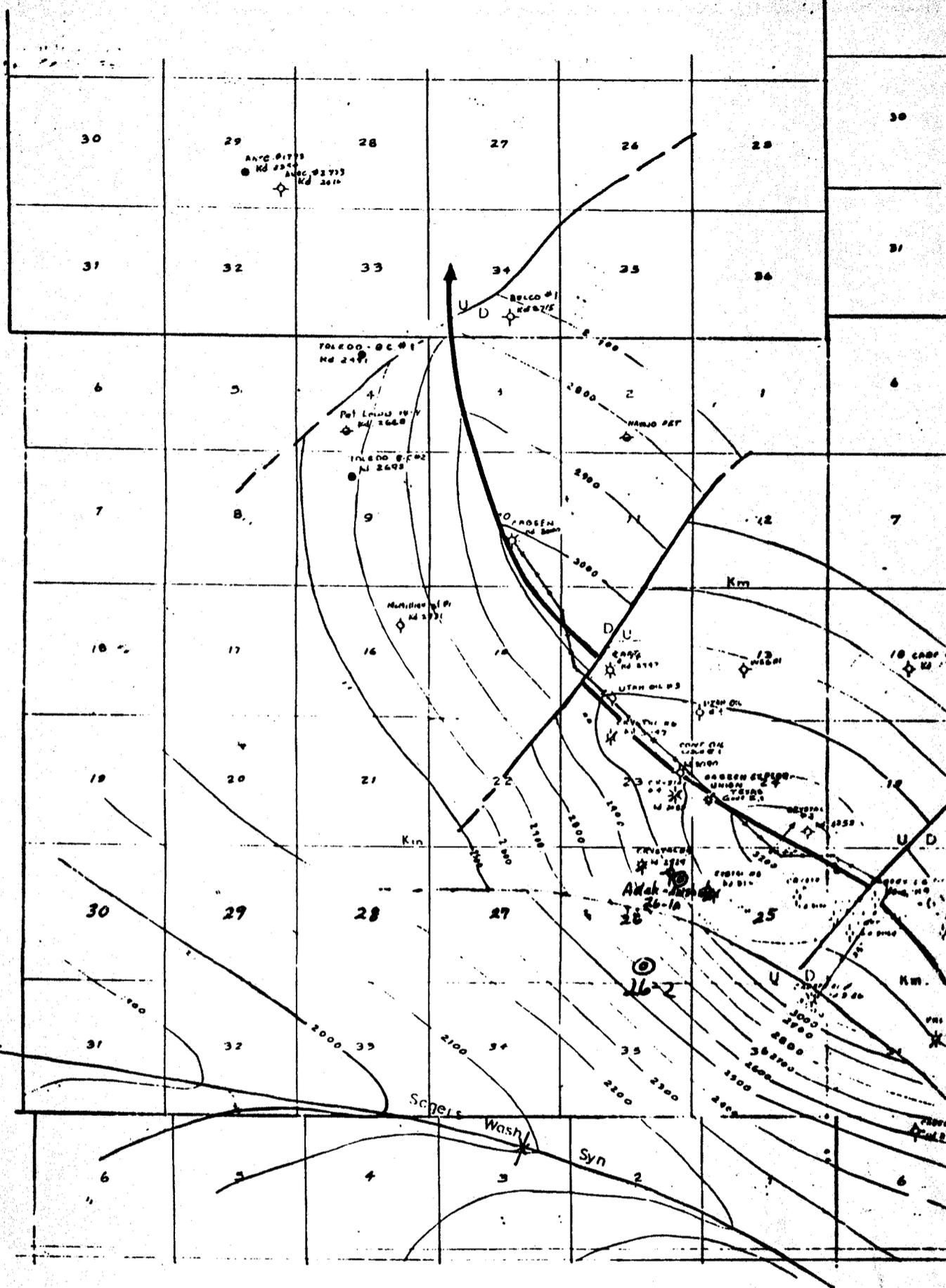
BEARING FROM EAST LINE
NE 1/4, SEC 26 (N0°01'W)

WELL LOCATION PLAT OF
ADAK-ANSCHUTZ 26-1A
IN NE 1/4, NE 1/4 SEC 26,
T 20 S, R 21 E, S.L.B. & M.,
GRAND COUNTY, UTAH
SCALE: 1" = 1000' OCT. 27, 1978

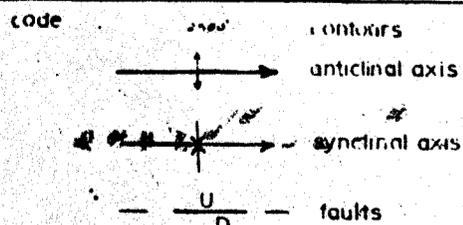
FOR: DEAN CHRISTENSEN
TRANSIT & STADIA SURVEY
ELEV. BY VERTICAL ANGLES
ELEV. FROM U.S.G.S. TOPO QUAD
"SEGO CANYON UTAH" 1963
N.E. COR. 26 = 5088



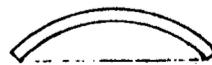
John G. Keogh
UTAH R.L.S. No. 1963



STRUCTURE CONTOUR MAP
 DAKOTA SANDSTONE
 Contour interval 100 feet



CISCO DOME



T.19&20S.

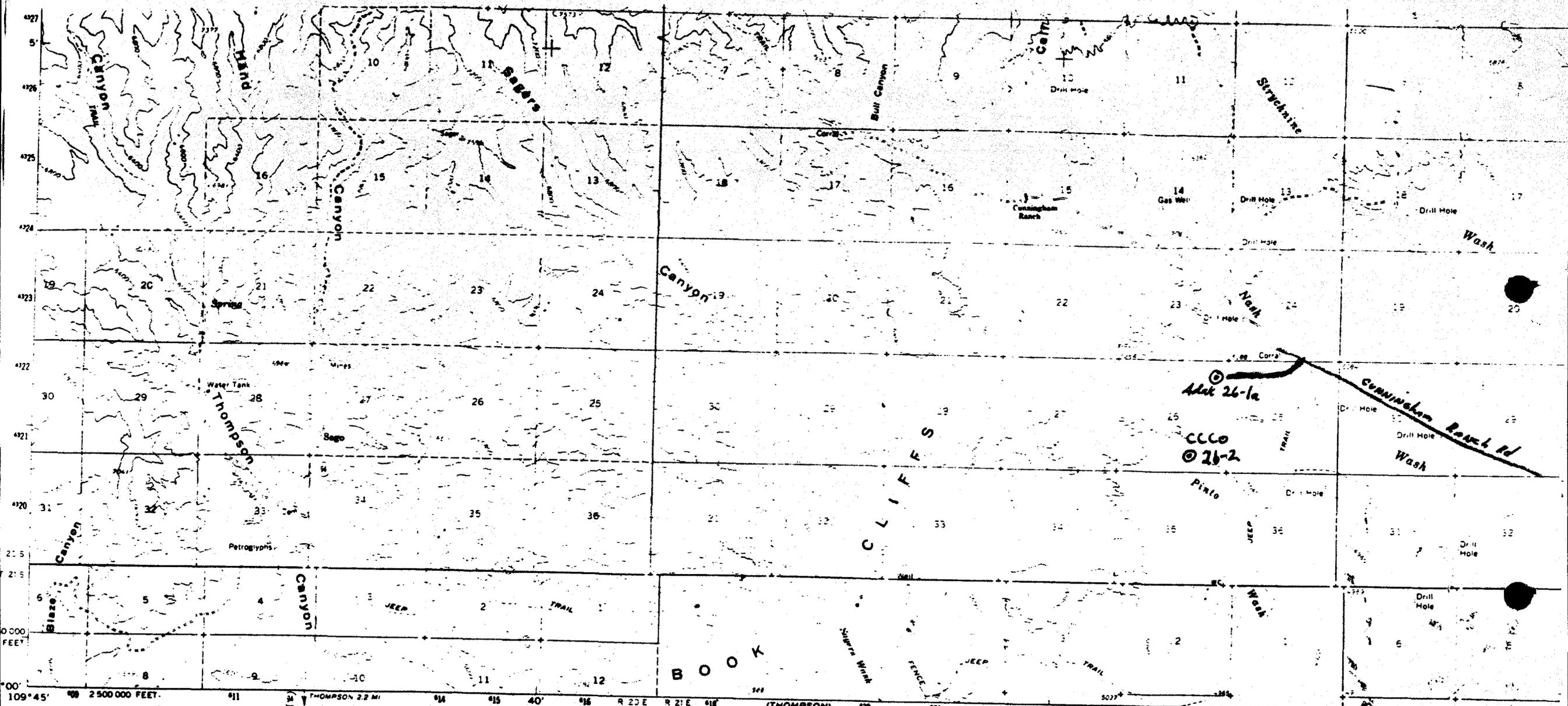
R.21&22E.

Grand County;

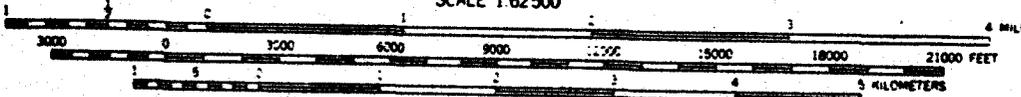
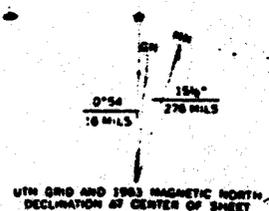
Utah

0 1 2 3 miles

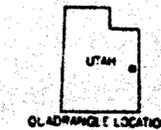
Scale 2"=1 mile
 1
 31680



Mapped, edited, and published by the Geological Survey
 Control by USGS and USC&GS
 Topography by photogrammetric methods from aerial
 photographs taken 1958. Field checked 1963.
 Polyconic projection. 1927-North American datum
 10,000-foot grid based on Utah coordinate system, central zone
 1000-meter Universal Transverse Mercator grid ticks,
 zone 12, shown in blue
 Where omitted, land lines have not been established
 or are not shown because of insufficient data



CONTOUR INTERVAL 80 FEET
 DOTTED LINES REPRESENT 40-FOOT CONTOURS
 DATUM IS MEAN SEA LEVEL



ROAD CLASSIFICATION
 Light-duty
 Unimproved dirt
 State Route

THIS MAP COMPLIES WITH NATIONAL MAP ACCURACY STANDARDS
 FOR SALE BY U. S. GEOLOGICAL SURVEY, DENVER 25, COLORADO OR WASHINGTON 25, D. C.
 A FOLDER DESCRIBING TOPOGRAPHIC MAPS AND SYMBOLS IS AVAILABLE ON REQUEST

SEJO CANYON, UTAH
 N3900-W10930/15

ADAK ENERGY CORP.
P. O. BOX 17076
SALT LAKE CITY, UTAH 84117
801-272-6945

Mr. E. W. Guynn
District Engineer
U. S. Geological Survey
8440 Federal Building
Salt Lake City, Utah 84111

November 15, 1978

Mr. Guynn:

In accordance and compliance with NTL-6, the following application and exhibits are presented for approval to drill the Adak-Anshutz 26-1A well.

a. Existing Roads:

1. The Cunningham Ranch Road is the main access route. As shown in blue on the attached Sevo Canyon Quad map, the original access route to the Adak-Anshutz 26-1 well still exists.
2. The Cunningham Road is $\frac{1}{2}$ mile north of the well site. An additional access road is east of the location. This road is unusable as access for this proposed location.
3. Insofar as improvement of the existing road into the well site is concerned, it is proposed that a minimum amount of disturbance is possible by utilizing a grader to move a limited amount of the topsoil and smooth the entire route. The operator will water the access route while in use. The route will cross a creek. This crossing will be undisturbed except for a minimum amount of dirt work to fashion a low water crossing as per the Second (revised) Edition, First Printing of the Surface Operating Standards for Oil and Gas Exploration and Development Manual.

b. ACCESS ROADS:

1. An existing route to this proposed location is available for use. As stated above, this route will necessitate a minimum amount of surface disturbance. The route is approximately 10' in width, and follows the high ground to the well site, with the exception of one low water crossing which is described above.

2. This route should be totally acceptable, as it received prior approval when the original well was drilled in December 1975.

C. Location of Existing Wells:

1. Attached as an exhibit showing all of the present wells and locations is a structure contour map of the Cisco Dome. This map shows approximately 7 miles by 8 miles.

- a. Water Wells: None
- b. Abandoned wells: Crystal #3 Section 26
Crystal #2 Section 25
Adak-Anshutz 26-1 Section 26
Crystal #4 Section 23
- c. Temporarily abandoned wells: None Shown
- d. Disposal Wells: None
- e. Drilling Wells: None within one mile
- f. Producing wells: Union Texas well, Section 24
- g. Shutin wells: NP Energy (United Energy) Section 25
- h. Injection Wells: None
- I. Monitoring or observation wells for other resources:
None

d. Location of existing and/or Proposed Facilities:

- 1. Northwest Pipeline is presently operating the Trunk "A" line approximately one-half mile north of this proposed location. No facilities exist for oil storage. The following is therefore proposed:
 - a. A pipeline right of way be granted for the installation of a 2 3/8" T&C Surface line to be laid on a line directly to the Northwest Trunk "A" Line. The exact route to be determined during the on site inspection of the location. This request is predicated upon the fact of original gas production discovered in the Adak-Anshutz 26-1 Well.
 - b. A location for a 500 barrel storage tank will be chosen east of the well site. This site will be approximately 100 X 100 ' which will allow for sufficient access to trucks and additional tanks. A surface line will be laid from the well-head to the tanks.
 - c. No injection or disposal facilities are proposed at this time, as no water was determined to be present in the objective zones.

D. Continued

1. (continued)

d. The tanks and fire wall will be fenced, as well as the well-head and pump jack if installed.

2. Rehabilitation will be consistent with the directions and requirements of the Bureau of Land Management.

E. Location and Type of Water Supply

1. The water that will be utilized to drill this well will come from Moab, if brine, and the Colorado River if Fresh.

2. This water will be transported by the Drilling Contractor, or by Northwest Carriers. The roads to be utilized are on the attached exhibits.

3. No water well will be drilled on this lease.

F. Source of Construction materials

1. The materials necessary for the construction of the fire wall to be placed around the tank batteries will come from the site.

G. Methods for Handling Waste Disposal

1. Cuttings, and other garbage will be buried on the site.

2. All drilling fluids will be hauled from the site and taken to our storage facilities which are located in Section 23, T21S, R23E, on a State Lease. Any produced fluids, will be sold, or transported to our storage facilities.

3. Sewage will be taken from the site in the containers utilized.

4. Site clean-up will be consistent with the rehabilitation requirements

H. Ancillary Facilities

None anticipated.

I. Well Site Layout

See attached Plat. Any pits will be lined with Visquine Plastic.

J. Plans for Surface Restoration

Rehabilitation and restoration will be consistent with the directions of the Bureau of Land Management.

K. Other Information

1. The Top soil is the mancos type. The area to be utilized is flat and is ideally suited for oil and gas operations, when compared to the problems encountered in the canyons north. The pre-dominate flora appears to be salt-bush, rabbit brush, and some grasses. Rabbits, deer, etc., inhabit the general area, although have never been observed by the operator on or near the proposed location.
2. No other surface activity is contemplated at this time.
3. No live water is present on the proposed location. No occupied dwellings exist on the site. No historical, cultural site or any other archeological site was discovered during the original drilling operation. No evidence of inhabitation exists. No reference can be determined or shown which indicates that this location would be in conflict with historical, cultural, or Archeological sites. This area is an important oil and gas area and these operations are consistent with the stated national policy of Energy Independence and the multiple use of Federal Lands for the benefit of the citizens of the United States.

L. Lessee's or Operators Representative

Agent for the Operator: Dean H. Christensen
2160 Panorama Way
Holladay, Utah 84117

Phone (day) 801-485-1000
485-2222
(night) 278-4545

M.

Certification. The following statement is to be incorporated in the plan and must be signed by the lessee's or operator's field representative who is identified in item no. 12 of the plan:

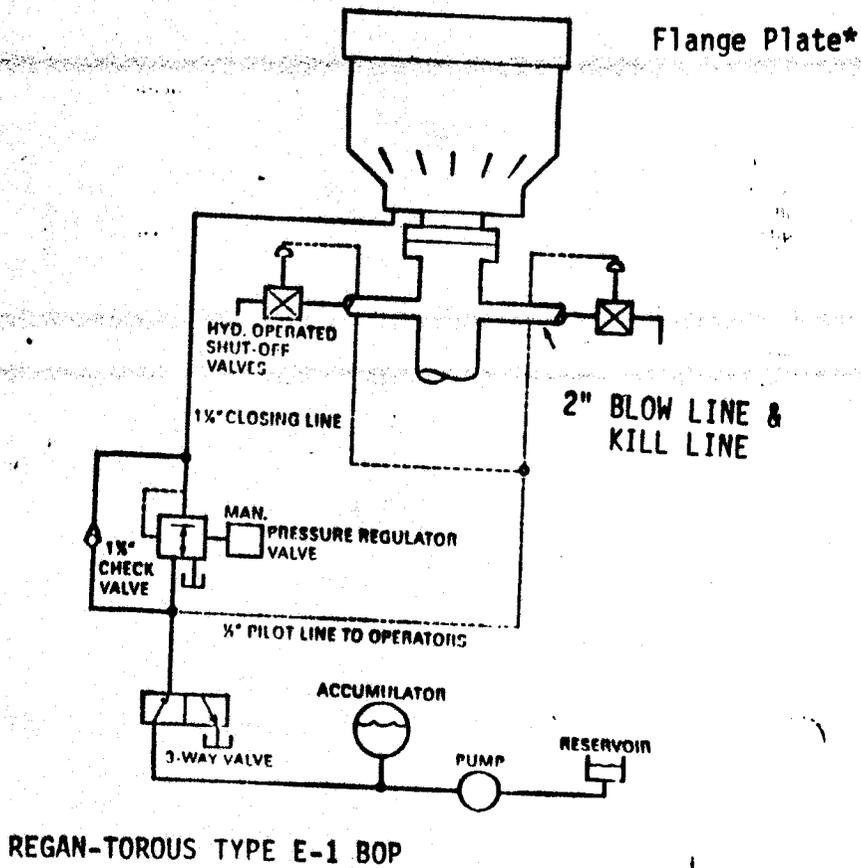
I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by Adak Energy Corp and its contractors and sub-contractors in conformity with this plan and the terms and conditions under which it is approved.

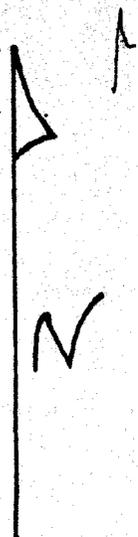
11/15/78
Date

Dean H. Christensen, Field Rep.
Name and Title

A GRANT ROTATING HEAD WILL BE BOLTED TO THE BOP FLANGE PLATE.*

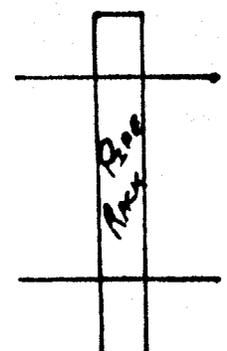
A DISCHARGE LINE RUNS FROM THE ROTATING HEAD.





100'

Trails



Doc House

Water Tank

Mud PIT

RIG

Reserve PIT

k

100'



WELL LOCATION PLAT

STATE OF UTAH
DIVISION OF OIL, GAS, AND MINING

** FILE NOTATIONS **

Date: Nov. 22 -
Operator: Adak Energy Corp. (C.C. COMPANY)
Well No: Adak-Anschutz 26-1A
Location: Sec. 26 T. 20S R. 21E County: Graud

File Prepared: Entered on N.I.D.:
Card Indexed: Completion Sheet:

API Number: 43-019-30477

CHECKED BY:

Administrative Assistant: SW
Remarks: OK - fits spacing pattern, outside casing spacing
Petroleum Engineer: _____
Remarks: _____
Director: _____
Remarks: _____

INCLUDE WITHIN APPROVAL LETTER:

Bond Required: Survey Plat Required:
Order No. _____ Surface Casing Change
to _____

Rule C-3(c), Topographic exception/company owns or controls acreage within a 660' radius of proposed site

O.K. Rule C-3 O.K. In _____ Unit

Other: _____

Letter Written/Approved



SCOTT M. MATHESON
Governor

OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS, AND MINING

1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771

I. DANIEL STEWART
Chairman

CHARLES R. HENDERSON
JOHN L. BELL
THADIS W. BOX
C. RAY JUVELIN

CLEON B. FEIGHT
Director

December 7, 1978

Adak Energy Corporation
P.O. Box 17076
Salt Lake City, Utah

Re: Well No. Adak-Anschutz 26-1A
Sec. 26, T. 20 S, R. 21 E,
Grand County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with Rule C-3, General Rules and Regulations.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PATRICK L. DRISCOLL - Consultant
HOME: 582-7247
OFFICE: 533-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-019-30477.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

CLEON B. FEIGHT
Director

cc: U.S. Geological Survey

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-16759

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Adak-Anschutz

8. FARM OR LEASE NAME

Anschutz

9. WELL NO.

Adak-Anschutz 26-1A

10. FIELD AND POOL, OR WILDCAT

Cisco Dome Area

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 26, T20S, R21E, SLB&M

12. COUNTY OR PARISH

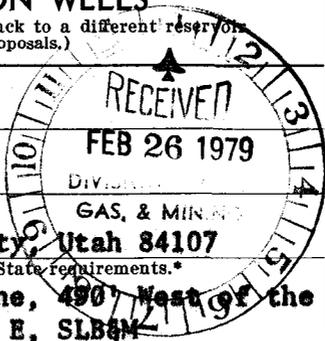
Grand

13. STATE

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)



1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
ADAK ENERGY CORPORATION

3. ADDRESS OF OPERATOR
3964 South State Street, Salt Lake City, Utah 84107

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface 650' South of the North Line, 490' West of the East Line, Section 26, T20S, R21E, SLB&M

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)
5071 gr

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF PULL OR ALTER CASING
FRACTURE TREAT MULTIPLE COMPLETE
SHOOT OR ACIDIZE ABANDON*
REPAIR WELL CHANGE PLANS
(Other) **Proposed Production Facilities**

SUBSEQUENT REPORT OF:

WATER SHUT-OFF REPAIRING WELL
FRACTURE TREATMENT ALTERING CASING
SHOOTING OR ACIDIZING ABANDONMENT*
(Other)
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Attached please find a drawing of the proposed storage facilities for the 26-1A Well. This facility is the proposed facility which will be installed in the event that a commercial oil well is developed. Only one tank will be initially installed (1), and the others as necessary (2), (3).

As stated on the earlier submitted 9-331, the dirt for the firewall will come from the location. No new environmental or archaeological clearances should be necessary as all of the proposed facilities are to be located within the confines of the original accepted site. The bulk of the dirt will come from the positioning point for the ~~XXXXXX~~ tanks.

Site rehabilitation will be as directed by the BLM in accordance with the earlier on site discovery and detection of pertinent indigenous flora species. This is the re-drilling of an earlier well site which was accepted and fully cleared as to surface, environmental and archeological clearances.

This application is for production facilities to be installed upon the development of commercial quantities of oil. This application should not preclude the drilling of the well as shown in Block #9, if not approved as submitted.

18. I hereby certify that the foregoing is true and correct

SIGNED Deena Christ TITLE Secretary DATE 2/25/79

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

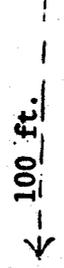
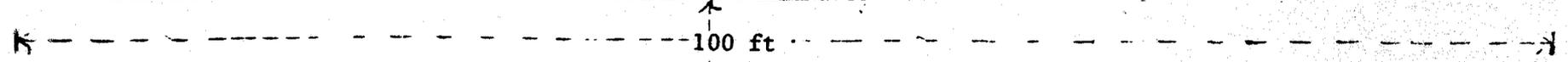
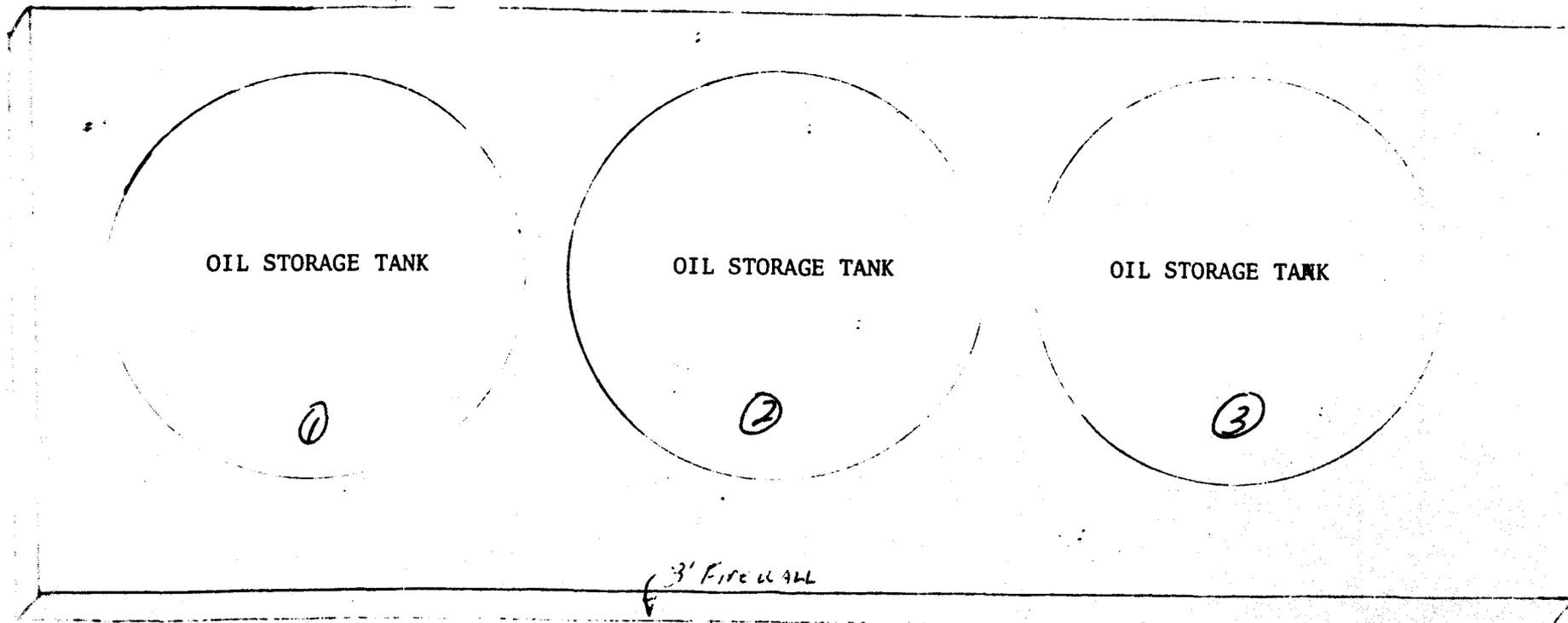
APPROVED BY THE DIVISION OF OIL, GAS, AND MINING
DATE: 2-28-79
BY: [Signature]

PROPOSED PRODUCTION FACILITIES

FOR

ADAK-ANSHUTZ 26-1A
Sec 26, T20S, R21E

Grand County, Utah



WELL-HEAD
26-1a

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. U-16759
2. NAME OF OPERATOR ADAK ENERGY CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 3964 South State Street, Salt Lake City, Utah 84107		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 658' S of N Line, 490' W of E Line		8. FARM OR LEASE NAME
14. PERMIT NO. 43-019-30477	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5071' gr	9. WELL NO. Adak-Anschutz 26-1A
		10. FIELD AND POOL, OR WILDCAT Cisco Dome
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 26, T20S, R21E NE $\frac{1}{4}$ NE $\frac{1}{4}$
		12. COUNTY OR PARISH Grand
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- The Surface Casing is to be changed from 8 5/8" to 7 5/8"
- Block #17 changed to reflect 640 acres due to spacing requirement imposed by state regulations, in the event that gas is discovered and developed. Oil spacing only requires 40 acres per well.

APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING
DATE: 3-20-79
BY: [Signature]

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Secretary DATE 3/15/79

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

FIELD DATA SHEET

Type Test: <input checked="" type="checkbox"/> Initial <input type="checkbox"/> Annual <input type="checkbox"/> Special		Test Date: 5/30-31/79	Lease No. or Serial No.
Company: C.C. Co.		Connection:	Allottee
Field: Cisco Dome	Reservoir: Dakota	Location: NE 1/4 Sec 26	Unit
Completion Date	Total Depth	Plug Back TD	Elevation: 5071 GL
Csg. Size: 4 1/2	Wt.:	Set At:	Perforations: From 1928 to 36 2 spf. 1469 - 81
Tbg. Size: 1 1/2	Wt.:	Set At: 1987' KB	Perforations: From To
Type Completion (Describe): Single Gas	Packer Set At: None	County or Parish: Grand	Farm or Lease Name: Alak-Anschutz
Producing Thru: Tubing	Reservoir Temp. F:	Mean Annual Temp. F:	Well No: 126-A
L H G	% CO ₂	% N ₂	% H ₂ S
Prover: 2"			Meter Run: 21E
Taps:			State: Utah

DATE	ELAP TIME	WELLHEAD WORKING PRESSURE			METER OR PROVER			REMARKS
		Tbg. Psig	Csg. Psig	Temp. F	Pressure Psig	Diff.	Temp. F	
5/30 12:00A	0	4155	4915					Open
"	"	"	"					Open
12:00N	2	4156	4865			720	720	Rate # 1 Dry
"	"	"	"			"	"	Shut-in
2:00P	2	4166	4866			"	"	Open
"	"	"	"			"	"	Rate # 2 Dry
4:00	2	4141	4116			"	"	Shut-in
6:00	2	4171	4177			"	"	Open
8:00	2	416	4172			720	720	Rate # 3 Dry
"	"	"	"			"	"	Shut-in
10:00	2	4154	4148			"	"	Open
12:00	2	4151	4171			"	"	Rate # 4 Dry
5/31 12:00A	14	4111	4137			"	"	Extended Flow
2:00P	16	4000	4136			720	720	
4:00	18	4000	4144			720	720	Sample vol. = 682 ml
4:30	"	"	4130			"	"	Shut-in
5:00	1	"	4175			"	"	
5:30	"	"	4173			"	"	
6:00	2	"	4155			"	"	
6:30	"	"	4172			"	"	
7:00	3	"	4172			"	"	
7:30	"	"	4172			"	"	
8:00	4	"	4172			"	"	
8:30	4 1/2	"	4172			"	"	
9:00	5	"	4172			"	"	
9:30	5 1/2	"	4172			"	"	
10:00	6	"	4172			"	"	
"	2	"	4170			"	"	
12:00P	2 1/2	"	4172			"	"	
"	4 1/2	"	4172			"	"	

RECEIVED

JUN 7 1979

GAS RESERVES DEPT.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-2355.5

5. LEASE DESIGNATION AND SERIAL NO.

Com AGR 1641

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

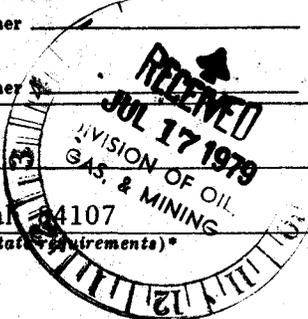
ADAK-ANSCHUTZ 26-1 A

10. FIELD AND POOL, OR WILDCAT

Cisco Dome

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec 26, T20S, R21E



WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR

CCCQ

3. ADDRESS OF OPERATOR

3964 South State Street, Salt Lake City, Utah 84107

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

At top prod. interval reported below

At total depth

within 50 ft

14. PERMIT NO. 43-019-30477 DATE ISSUED March 79

12. COUNTY OR PARISH Grand 13. STATE Utah

15. DATE SPUDDED 20 Mar 79 16. DATE T.D. REACHED 30 Mar 79 17. DATE COMPL. (Ready to prod.) 31 Mar 79 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5071 gr 19. ELEV. CASINGHEAD 5077

20. TOTAL DEPTH, MD & TVD 2575 21. PLUG, BACK T.D., MD & TVD 2575 22. IF MULTIPLE COMPL., HOW MANY* 2 23. INTERVALS DRILLED BY ROTARY TOOLS ROTARY CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 1926-1940' Dakota, 1970-1984 Dakota 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN Induction-Electric, and Compensated-Density-Neutron 27. WAS WELL CORRED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	26.0	200'	9 5/8"	cemented back to surface	
4 1/2"	10.5	2569'	6 3/4"	cemented to 1450'	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					1 1/2" IJ	1990'	-0-

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
INTERVAL	SHOTS PER FT	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1928-1938	2	1928-1938'	1500 gals methol alcohol, 1500
1970-1980	2	1970-1980'	gals 7.5% HCL with nitrogen

33. PRODUCTION
DATE FIRST PRODUCTION _____ PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) _____ WELL STATUS (Producing or shut-in) shut in

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS/OIL RATIO
5/31/79	18	See attached test data	(Exhibit "B")				
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) _____ TEST WITNESSED BY _____

35. LIST OF ATTACHMENTS
description of status exhibit "A"

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED Walter H. Christensen General Manager DATE 8 May 1979

*(See Instructions and Spaces for Additional Data on Reverse Side)

EXHIBIT A
COMPLETION OF Adak-Anschutz 26-1A
May 8, 1979

This well is presently perforated in both reported Dakota Zones. The well was tested at 225 MCF of gas. The well was shutin after an eighteen (18) hr period when it began to blow a heavy mist of oil. The well is presently shutin until a separator and oil tank is installed to store any oil which is developed during the testing period.

A supplemental test record will be filed upon completion of the test by Northwest Pipeline Company.

ADAK-ANSCHUTZ 26-1A

4-23-79

Monday
 0800 hrs. Schlumberger cannot make it. Call McCullough.
 1200 hrs. Fowler rigged up and ready, Dean & I go looking for tubing
 Find tubing in Cisco.
 1300 hrs. McCullough on location, spend until 1530 hrs fixing tool.
 1330 hrs. Acme on location with BOP.
 1530 hrs. McCullough going in hole to run CBL & Correlation Log.
 1700 hrs. Log Correlated and Bond log run.
 1800 hrs. Film bad across Dakota - relogging. Relog worse. Will go
 with original.

4-24-79

Tuesday

0730 hrs. Fowler starts swabbing and rigging up BOP.
 1015 hrs. Going in hole with perf equipment.
 1145 hrs. Done perforating. Perforated 1968 to 1980 on Bond & Correlation
 log. (1969 to 1981 on D-CNL Log). Tagged bottom and then checked
 collars out to perforating point. Shot 2 jspf with 3 3/8
 casing gun 14 gram charges.
 1215 hrs. Start in hole with 1 1/2" EUE tubing. Running 26 jts (868.29')
 1 1/2" EUE tubing on bottom of string. Put 4' 2 3/8 perforated
 nipple on bottom with appropriate swages and Bull Plug in
 bottom.
 1500 hrs. Pipe in Hole: 1 1/2" EUE 26 jts 868.29'
 1 1/2" IJ 34 jts 1105.32
 EUE x IJ x-over 1.55
 KB 8.00
 Top Assembly 4.11
 1987.27 KB
 4' - 2 3/8 perforated nipple 1987 to 1991 with Bull Plug
 Perforations 1969 to 1981 KB
 1530 hrs. Tubing landed, BOP stripped off, casing shut in.
 1600 hrs. Casing 350, came around through tubing.
 1630 hrs. Casing 50 psig - flowing mist through tubing.
 1700 hrs. Casing 30 - Blowing dry gas - Shut In for Build Up.

Adak-Anschutz 26-1A (con't)

4-25-79

Wed.

1100 hrs.

Tubing 460, Casing 470. Opened well. Tubing blew down and casing followed in about 10 minutes. Unloaded small amount water, no oil.

1115 hrs.

Put on test through 3/8 orifice.

1330 hrs.

Well settling down at about 225 mcf/d at 64 psig. Called Mr. Christensen. Made decision to perforate 1928 to 1936 with 2 jspf. Also planned to kill well with brine in arm, before shooting upper perforations. Made all arrangements for brine, National pump truck and rig crew to be at well at 7:00 am tomorrow. Everyone committed to be there. Called McCullough for 10:00 am.

4-26-79

Thursday

0300 hrs.

National called to say they have "lost pump truck". I was somewhat impatient that they had waited so long to tell me. Called Halliburton in Vernal and got them on the way. They have to come long way through Meeker and Rifle. Estimate at rig about 10:30 to 11:00 am.

Called Dalgarno to hold up brine truck until 10:00 am. Call rig crew to hold up until 10:00 am.

1015 hrs.

Dalgarno arrives with brine. Fowler has well blown down. Able to dump brine down tubing out of brine truck with gas blowing out annulus and kill well. Begin pulling tubing.

1030 hrs.

Halliburton arrives location. Tell them to standby until perforating complete.

1315 hrs.

Shot 1928 to 1936 with 3 3/8 casing gun loaded 2 jspf, 14 gram charges. Pull gun out of hole.

1500 hrs.

Back in hole and 1 1/2" tubing landed at 1987 KB and start swabbing. Release Halliburton, release Dalgarno brine truck.

1900 hrs.

Still swabbing, but well not very lively. Shut down for night.

4-27-79

Friday

0800 hrs.

Casing 40, Tubing open. FL 200' Made one pull and well unloaded. Blew until 0900.

0900 hrs.

Put on test, stabilized at 65 mcf/d (10 psig behind 3/8 plate). Called Mr. Christensen and Mr. Watson. Made decision to acidize tomorrow. Got hold of tubing, acid, N₂ and packer.

1300 hrs.

Out of hole with 1 1/2" tubing.

1430 hrs.

Mountain States Oil Tools arrives with packer.

Adak-Anschutz 26-1A (con't)

1600 hrs. Dalgarno arrives with 2 3/8" tubing. Rig up packer* with 2 3/8 x 1 25/32 seating nipple on top and start tallying tubing into hole.
(*Packer-MSOT Model 32A Tension Packer)

1700 hrs. Shut down for night with 36 joints in hole.

4-28-79

Sat. Start running remaining tubing.

0800 hrs.

0930 hrs. Ran 59 jts. (1782.40') 2 3/8 tubing. Landed PKR at 1795 KB. Set packer with 15,000 lbs tension. Western arrives location and starts rigging up.

1030 hrs. Knutsen arrives with water. Mix KCl and load backside to 1000 psig. Holds OK. Acme adapter leaks slightly. Set casing relief valve at 2000 psig.

1140 hrs. Start 25,000 scf N₂ pad.

1213 hrs. Job complete. Pumped 61 bbls 50-50 mix methanol and WFC-1 7 1/2% acid with 700 scf per bbl N₂. Flushed with 25,000 scf N₂. Dripped 20 ballsealers 35 to 40 bbls into job.

1230 hrs. Started well flowing to pit through 3/4" choke nipple.

1330 hrs. Well still making stream of water and N₂, but feel needs help. Rig up to swab HOT.

1430 hrs. Well swabbed down, making slightly combustible gas. Instruct crew to swab every 1/2 hour.

1700 hrs. Well flowing on its own, burning gas continuous with good volume. Leave flowing to clean up. Running a finger - sized stream of water.

4-29-79

Sun. Flaring a good fire. Still running a 1/4" stream of water.
1200 hrs. left open until tomorrow.

4-30-79

Monday
0900 hrs. Mountain States Oil Tools on hand to unlatch packer. Dumped backside (19 bbls) KCl water on formation. Equalized equals 1295 ft. (567 psi) on formation. Well making small amount of gas, but OK. Probably drinking some KCl water.

1130 hrs. Packer out of hole. Change rams to 1 1/2".

1430 hrs. 1 1/2" Tubing in hole. Rig down BOP and close in annulus. Rig up to swab.

1500 hrs. Going in Hole with swab.
1 1/2" Tubing with 4' 2 3/8" perforated nipple with bullplug on bottom and 4' 2 3/8" pup on top. 60 jts 1 1/2" previously described and landed 1987 KB. Lowest perforation 1980 KB.

Adak-Anschutz 26-1A (con't)

1700 hrs. Well unloaded and flowing and cleaning up.

1730 hrs. Put well on test through 3/8" orifice. Well blowing a heavy mist of salt water.

5-1-79

Tuesday

0730 hrs.

Well still blowing mist. Mist has turned to oil. Flow rate is approximately 225 mcf/d at 60 psig with moderate mist of oil. Casing pressure during flow 80 psig. Shut well in and began rigging down test equipment.

0800 hrs. Casing pressure 200 and increasing.

0900 hrs. Released rig and rig up production equipment on tubing.

J. N. BURKHALTER

Oil, Gas and Pipeline Consultant

Professional Engineer and Land Surveyor
Registered in Rocky Mountain States

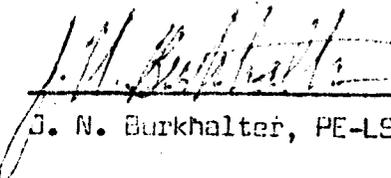
592 - 25 Road
Grand Junction, CO 81501
Telephone 303/242-6555

CCCo

ADAK-ANSCHUTZ WELL 26-1A
NENE Sec.26, T20S, R21E, SLB&M
Grand County, Utah

COMPLETION OPERATIONS

April 23, 1979 through May 1, 1979



J. N. Burkhalter, PE-LS



C.C. Co.
 ADAR-ANSCHUTZ 126-A
 New Well
 pulled 5-31-79

1 DRY MODE METER ANSCHUTZ#126-A-NEW-W

COMPONENT	MOLZ	GPM	SP GR	BTU
N2	3.66	0.000	0.035	0.
CH4	92.98	0.000	0.515	941.
C2	2.36	0.000	0.024	42.
CO2	0.62	0.000	0.009	0.
C3	0.00	0.000	0.000	0.
IC4	0.08	0.027	0.002	3.
NC4	0.01	0.004	0.000	0.
IC5	0.09	0.032	0.002	3.
NC5	0.00	0.000	0.000	0.
C6+	0.20	0.006	0.006	10.
	100.00	0.149	0.595	1002.
BASE MOLZ	98.67			

Bowers Oil & Gas Exploration Inc.

P.O. BOX 636 GRAND JCT., CO 81502
BUS: 245-1342 RES: 242-6311

September 13, 1984

RECEIVED

SEP 17 1984

Department of Natural Resources
4241 State Office Building
Salt Lake City, UT 84114

DIVISION OF OIL
GAS & MINING

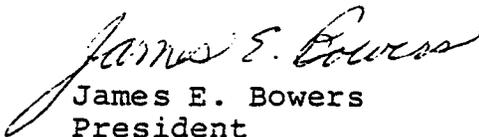
Attention: Marjorie Larson

Re: Nonpayment of Overriding
Royalty Interests - Adak
Well #26-1A, Sec. 26, T20S,
R21E, Grand County, Utah

Dear Ms. Larson:

We received information that Souther Utah Co. was bringing an action against companies that are owned/controlled by Dean Christenson from which interest payments for production from oil and gas properties are not being paid. We obtained an overriding royalty interest, effective November 1, 1983, in the above captioned well and have never been paid for production which began in December, 1983 or January, 1984 and has been steadily producing since that time. We have repeatedly tried to contact Mr. Christenson but have been unable to do so. Enclosed are the documents showing the transfer of interest from Harper Oil Co. (formerly Buckhorn Petroleum Co.) to Bowers Oil & Gas.

Yours truly,


James E. Bowers
President

JEB:ddj
Enclosure



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

October 6, 1986

TO: File
FROM: Norm Stout *M*
RE: Operator Change from Ad Co (Adak Energy Corp) to
Grand Resources Well No. Adak Anschutz 26-1A, Sec. 26,
T. 20S, R. 21E, Grand County.

Ad Co (Adak Energy Corp) is no longer in business as such, and the current operator of record is Grand Resources. The well in question is currently in the automated system under Grand Resources, and the physical records should be updated to reflect the change. A change of operator sundry was never submitted.

cdl

0484S

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number

U-16798 59

7. Indian Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT— for such proposals

8. Unit or Communitization Agreement

NRM 1641

Type of Well
 Oil Well Gas Well Other (specify)

9. Well Name and Number

Adak 26-1a

Name of Operator

CCO

10. API Well Number

4301930477

Address of Operator

1709 So West Temple, SLC, UT 84115

4. Telephone Number

467-7171

11. Field and Pool, or Wildcat

Cisco Dome

Location of Well

Footage : NENE
QQ, Sec. T., R., M. : Sec 26 T20S R21E

County : GRAND

State : UTAH

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other Change of Operator

- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate Date Work Will Start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandonment *
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other _____
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

RECEIVED

OCT 24 1991

DIVISION OF
OIL GAS & MINING

I hereby certify that the foregoing is true and correct

Name & Signature

Donald Hunt

Title

Mgr.

Date

10-21-91

(Use Only)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number

U-16759

7. Indian Allottee or Tribe Name

N/A

8. Unit or Communitization Agreement

NRM 1641

9. Well Name and Number

Adak-Anschutz 26-1A

10. API Well Number

430-19-30477

11. Field and Pool, or Wildcat

Cisco Dome

SUNDRY NOTICES AND REPORTS ON WELLS

not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT— for such proposals

Type of Well

Oil Well Gas Well Other (specify)

Name of Operator

CCCo

Address of Operator

1709 South West Temple, SLC, UT 84115

4. Telephone Number

(801) 467-7171

Footage

QQ, Sec. T., R., M. : NE NE Sec. 26, T20S, R21E, SLB&M

County : Grand

State : UTAH

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other Change in designation of operator
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate Date Work Will Start November 11, 1991

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandonment *
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other _____
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

CCCo has been the designated operator since 1979. This is to correct your records. CCCo is the only bonded entity and operator and has been since 1979. Notice has been filed with the Bureau of Land Management.

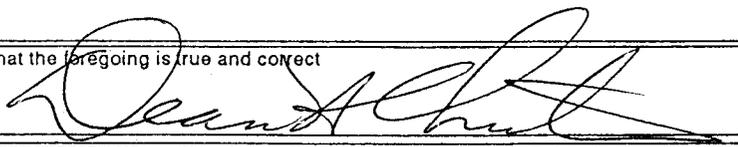
RECEIVED

NOV 18 1991

DIVISION OF
OIL GAS & MINING

I hereby certify that the foregoing is true and correct

Name & Signature



Title

Date

Nov 15, 1991

(State Use Only)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number

U-17693

7. Indian Allottee or Tribe Name

N/A

8. Unit or Communitization Agreement

NRM 1641

9. Well Name and Number

26-1A

10. API Well Number

4301930477

11. Field and Pool, or Wildcat

Greater Cisco Area

SUNDRY NOTICES AND REPORTS ON WELLS

Use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT— for such proposals

1. Type of Well

- Oil Well Gas Well Other (specify)

2. Name of Operator

CCCo

3. Address of Operator

1709 South West Temple, SLc, UT 84115

4. Telephone Number

467-7171

5. Location of Well

Footage :
QQ, Sec. T., R., M. : Sec 26, T20S, R21E

County : Grand

State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate Date Work Will Start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|---|---|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>annual status report</u> | |

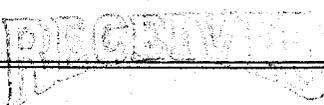
Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

This report is being filed in compliance with Utah Admin. R-615-8-10 which requires the submission of annual reports. The above named well is shut-in. The well is shut-in because at the present time there isn't a gas market for the gas this well produces. When a gas market develops the well will no longer be shut-in. Please note the change in the name of the well. Also, please note the name of the correct operator as listed above.



14. I hereby certify that the foregoing is true and correct

Name & Signature Diane Decker

FEB 18 1992

Title Admin Asst

Date 2-14-92

(Use Only)

DIVISION OF
OIL GAS & MINING



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangarter
Governor
Dee C. Hansen
Executive Director
Dianne R. Nielson, Ph.D.
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

April 9, 1992

Dean Christensen
1709 South West Temple
Salt Lake City, Ut 84115

Dear Mr. Christensen:

Re: Request for Additional Information

The Division is in receipt of miscellaneous requests and information, provided by yourself and Ms. Dianne Hessler of your office. They include operator changes and a Designation of Agent or Operator.

Due to the requirements of our records management system as mandated by and in accordance with the Oil and Gas Conservation General Rules, the Division is requesting that you submit additional information as outlined below.

<u>1) N3255/First Zone Production, Inc.</u>	<u>Required Action</u>
State of Utah 2-2 43-019-30514	Submit Form 9/Sundry Notice for Operator Change.
State of Utah 2-5 43-019-30580	Submit Form 9/Sundry Notice for Operator Change.
State of Utah 2-20-21-2 43-019-30699	Submit Form 9/Sundry Notice for Operator Change.

Received Monthly Oil and Gas Production Report for January 1992, on March 13, 1992, listing Petro-X Corporation as operator of the above wells.

2) N1460/C C Co.

Required Action

Petro-X 23-1
43-019-30558

Request bond rider adding Petro-X Corporation to existing Surety bond #U-989231 issued by United Pacific Insurance Company, or bond replacement. Refer to R649-3-1.14.5(1-3)

Received Form 9/Sundry Notice stating Petro-X Corporation is operator, on February 18, 1992.

3) N5985/Adak Energy Corporation

Required Action

Federal 26-3
43-019-30582

BLM Approval/SL Office

Adak-Anschutz 26-1A
43-019-30477

BLM Approval/SL Office

Received Form 9/Sundry Notice for each well on October 24, 1991, November 18, 1991, and February 18, 1992, stating that C C Co. is operator. The wells are located on Federal mineral lease No. U-16759, Communitization Agreement No. NRM1641.

Wells located on Federal or Indian leases, and wells involved in Communitization Agreements or Units, need to be approved by the appropriate agency, prior to state approval.

4) Designation of Agent/Operator

Required Action

State lease #ML-44991

Evidence of State Lands & Forestry Approval of Designation.
Submit Form 9/Sundry Notice for each well affected by this designation.

Received Form 5/Designation of Agent or Operator, listing UPET Co. as Leasee of Record designating C C Co. as Agent or Operator, on February 18, 1992. State Lands & Forestry currently has Glynda A. Christensen as Leasee of Record.

Page 3
Dean Christensen
April 9, 1992

A copy of the Oil and Gas Conservation General Rules and the necessary forms are enclosed.

Should you have any questions or need additional assistance, please contact me at (801)538-5340.

Sincerely,



Lisha Romero
Administrative Analyst

Enclosures

cc: State Lands & Forestry/Ed Bonner
Bureau of Land Management/Theresa Thompson
R. J. Firth, Associate Director Oil & Gas
D. R. Nielson, Director
Operator File(s)
Correspondence File

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

U-16759

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

NRM 1641

8. Well Name and No.

Adak-Anschutz 26-1A

9. API Well No.

430-19-30477

10. Field and Pool, or Exploratory Area

Cisco Dome

11. County or Parish, State

Grand

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

CCCo

3. Address and Telephone No.

1709 South West Temple, Salt Lake City UT 84115 (801) 467-7171

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

NE NE Sec. 26, Township 20 South, Range 21 East, SLB&M

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other

Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection

Filing of designation of operator

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

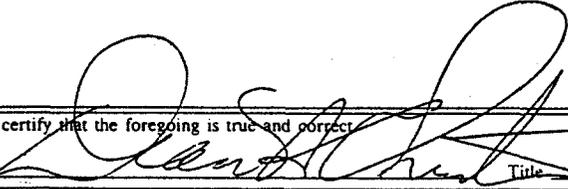
This is to correct your records. CCCo has been the designated operator since 1979. CCCo is the only bonded entity and designated operator.

RECEIVED

APR 13 1992

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed  Title _____

Date Nov 15, 1991

(This space for Federal or State office use)

**Branch of Fluid Minerals
Moab District**

Approved by _____ Title _____

Date DEC - 2 1991

Conditions of approval, if any:

Bureau of Land Management
Branch of Fluid Minerals
P.O. Box 45155
Salt Lake City, Utah 84145-0155

RECEIVED

MAY 12 1992

DIVISION OF
OIL GAS & MINING

May 11, 1992

Petro-X Corporation
1709 South West Temple
Salt Lake City, Utah 84115

Re: Successor of Operator
Communitization Agreement (CA)
NRM-1641
Grand County, Utah

Gentlemen:

We received an indenture whereby Adak Energy Corporation resigned as Operator and Petro-X Corporation was designated as Operator for CA NRM-1641, Grand County, Utah.

This instrument is hereby accepted effective as of May 11, 1992. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under CA NRM-1641.

Pursuant to regulations issued and effective June 17, 1988, all operations within CA NRM-1641 will be covered by your statewide (Utah) oil and gas bond No. 0823.

Please advise all interested parties of the change in operator.

Sincerely,

/s/ Mickey Coulthard

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: District Manager - Moab (w/enclosure)

DOGM

File - NRM-1641 (w/enclosure)

MMS - Reference Data Branch

Agr. Sec. Chron

Fluid Chron

U-922:TAThompson:tt:05-11-92

DESIGNATION OF SUCCESSOR OPERATOR

COMMUNITIZATION AGREEMENT NUMBER: NRM 1641

DESIGNATION OF SUCCESSOR OPERATOR FOR CUMMINITIZED AREA,
COUNTY OF GRAND, STATE OF UTAH, BEING:

TOWNSHIP 20 SOUTH, RANGE 21 EAST
SECTION 26
CONTAINING 640.0 ACRES, MORE OR LESS.

THIS INDENTURE, DATED AS OF THE 11TH DAY OF MAY, 1992, BY AND BETWEEN PETRO-X CORPORATION, HEREINAFTER DESIGNATED AS THE "FIRST PARTY," AND THE OWNERS OF COMMUNITIZED WORKING INTERESTS, HEREINAFTER DESIGNATED "SECOND PARTIES,"

WHEREAS, UNDER THE PROVISIONS OF THE ACT OF FEBRUARY 25, 1920, 41 STAT. 437, 30 U.S.C. SECS 181, ET SEQ., AS AMENDED BY THE ACT OF AUGUST 8, 1946, 60 STAT. 950, A COMMUNITIZATION AGREEMENT FOR THE ABOVE COMMUNITED AREA EFFECTIVE IMMEDIATELY WHEREIN ADAK ENERGY CORPORATION IS DESIGNATED AS OPERATOR OF THE COMMUNITIZED AREA; AND

WHEREAS SAID, ADAK ENERGY CORPORATION HAS RESIGNED AS OPERATOR, AND THE DESIGNATION OF A SUCCESSOR OPERATOR IS NOW REQUIRED PURSUANT TO THE TERMS THEREON; AND

WHEREAS THE FIRST PARTY HAS BEEN AND HEREBY IS DESIGNATED BY SECOND PARTIES AS OPERATOR OF THE COMMUNITIZED AREA, AND SAID FIRST PARTY DESIRES TO ASSUME ALL THE RIGHTS, DUTIES AND OBLIGATIONS OF OPERATOR UNDER SAID COMMUNITIZATION AGREEMENT.

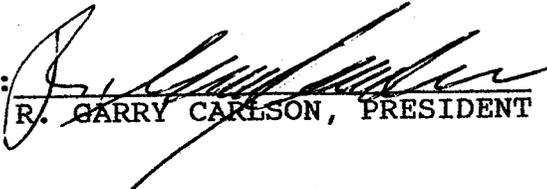
NOW, THEREFORE, IN CONSIDERATION OF THE PREMISES HEREINBEFORE SET FORTH AND THE PROMISES HEREINAFTER STATED, THE FIRST PARTY HEREBY COVENANTS AND AGREES TO FULFILL THE DUTIES AND ASSUME THE OBLIGATIONS OF OPERATOR OF THE COMMUNITIZED AREA UNDER AND PURSUANT TO ALL THE TERMS OF SAID COMMUNITIZATION AGREEMENT, AND THE SECOND PARTIES COVENANT AND AGREE THAT, EFFECTIVE UPON APPROVAL OF THIS INDENTURE BY THE CHIEF, BRANCH OF FLUID MINERALS, BUREAU OF LAND MANAGEMENT, FIRST PARTY SHALL BE GRANTED THE EXCLUSIVE RIGHT AND PRIVILEGE OF EXERCISING ANY AND ALL RIGHTS AND PRIVILEGES AS OPERATOR, PURSUANT TO THE TERMS AND CONDITIONS OF SAID COMMUNITIZATION AGREEMENT; SAID AGREEMENT BEING HEREBY INCORPORATED HEREIN BY REFERENCE AND MADE A PART HEREOF AS FULLY AND EFFECTIVELY AS THOUGH SAID AGREEMENT WERE EXPRESSLY SET FORTH IN THIS INSTRUMENT.

IN WITNESS WHEREOF, THE PARTIES HERETO HAVE EXECUTED THIS
INSTUMENT AS OF THE DATE HEREBOWE SET FORTH

FIRST PARTY

PETRO-X CORPORATION

BY:


R. GARRY CARLSON, PRESIDENT

SECOND PARTY

ADAK ENERGY CORPORATION (DEFUNCT UTAH
CORPORATION)

BY:


DEAN H. CHRISTENSEN, SECRETARY

CORPORATE ACKNOWLEDGEMENT

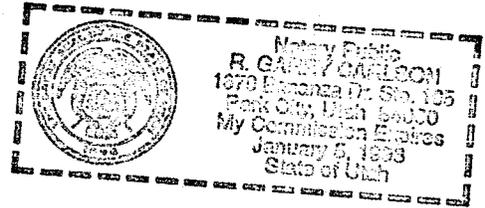
STATE OF UTAH)
: SS
COUNTY OF SALT LAKE)

THE FOREGOING INSTRUMENT WAS ACKNOWLEDGED BEFORE ME THIS THE 11TH DAY OF MAY, 1992, BY DEAN H. CHRISTENSEN, SECRETARY OF ADAK ENERGY CORPORATION, A DEFUNCT UTAH CORPORATION.

WITNESS MY HAND AND SEAL.

[Handwritten Signature]
NOTARY PUBLIC

MY COMMISSION EXPIRES:



CORPORATE ACKNOWLEDGEMENT

STATE OF UTAH)
: SS
COUNTY OF SALT LAKE)

THE FOREGOING INSTRUMENT WAS ACKNOWLEDGED BEFORE ME THIS THE 11TH DAY OF MAY, BY R. GARRY CARLSON, PRESIDENT OF PETRO-X CORPORATION, A UTAH CORPORATION.

WITNESS MY HAND AND SEAL.

[Handwritten Signature]
NOTARY PUBLIC

MY COMMISSION EXPIRES:



WELL STATUS REPORTS
UTAH STATE OFFICE

API NUMBER	WELL NUMBER	QTQT	SEC	TWN	RNG	WELL STATUS	LEASE NUMBER	DISTRICT	TYPE
------------	-------------	------	-----	-----	-----	-------------	--------------	----------	------

** INSPECTION ITEM = NRM1641

* OPERATOR = AMERICAN OIL Petro-X									
430193047700S1 26-1A	NENE	26	20S	21E	PGW	UTU16759		MOAB, UT	C
430193058200S1 26-3	NENW	26	20S	21E	GSI	UTU16759		MOAB, UT	C
430193113900S1 26-7	NWNE	26	20S	21E	GSI	UTU16759		MOAB, UT	C

RECEIVED

MAY 18 1992

**DIVISION OF
OIL GAS & MINING**

Routing: *JK*

1-LCR	7-10R
2-DTS	
3-VLC	✓
4-RJF	✓
5-RWM	✓
6-ADA	✓

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not-applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

*CA NRM1641-ADAK ENERGY EFF
 3-1-79

The operator of the well(s) listed below has changed (EFFECTIVE DATE: _____)

TO (new operator)	<u>ADAK ENERGY CORPORATION</u>	FROM (former operator)	<u>GRAND RESOURCES</u>
(address)	<u>1709 S WEST TEMPLE</u>	(address)	<u>1709 S WEST TEMPLE</u>
	<u>SALT LAKE CITY, UT 84115</u>		<u>SALT LAKE CITY, UT 84115</u>
	<u>DEAN CHRISTENSEN</u>		<u>DEAN CHRISTENSEN</u>
	phone <u>(801) 467-7171</u>		phone <u>(801) 467-7171</u>
	account no. <u>N5985</u>		account no. <u>N0010</u>

Well(s) (attach additional page if needed):

Name: <u>ADAK-ANSCHUTZ 26-1A/DK</u>	API: <u>43-019-30477</u>	Entity: <u>9060</u>	Sec <u>26</u> Twp <u>20S</u> Rng <u>21E</u>	Lease Type: <u>U-16759</u>
Name: _____	API: _____	Entity: _____	Sec ___ Twp ___ Rng ___	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec ___ Twp ___ Rng ___	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec ___ Twp ___ Rng ___	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec ___ Twp ___ Rng ___	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec ___ Twp ___ Rng ___	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- N/A 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form).
- N/A 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form).
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: _____.
- See 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- See 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(5-12-92)*
- See 6. Cardex file has been updated for each well listed above. *(5-12-92)*
- See 7. Well file labels have been updated for each well listed above. *(5-12-92)*
- See 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(5-12-92)*
- See 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- See 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) ____ (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- N/A 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- N/A 2. A copy of this form has been placed in the new and former operators' bond files.
- See 3. The former operator has requested a release of liability from their bond (yes/no) ____.
Today's date _____ 19____. If yes, division response was made by letter dated _____ 19____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- N/A 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

- See 1. All attachments to this form have been microfilmed. Date: May 15 1997.

FILING

- See 1. Copies of all attachments to this form have been filed in each well file.
- See 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

911028 Bm/S.Y. Adak Energy Corp. has been operator of CA NRM11641 since 3-1-79 to current date. (Grand Resources and CC Co. have never been recognized as operator.)

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:	
1-LCR	7-LCR
2-DPS	
3-VLC	
4-RJF	
5-RWM	
6-ADA	

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not-applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 5-11-92)

TO (new operator)	<u>PETRO-X CORPORATION</u>	FROM (former operator)	<u>ADAK ENERGY CORPORATION</u>
(address)	<u>1709 S WEST TEMPLE</u>	(address)	<u>1709 S WEST TEMPLE</u>
	<u>SALT LAKE CITY, UT 84115</u>		<u>SALT LAKE CITY, UT 84115</u>
	<u>DEAN CHRISTENSEN</u>		<u>DEAN CHRISTENSEN</u>
	phone <u>(801) 467-7171</u>		phone <u>(801) 467-7171</u>
	account no. <u>N 0715</u>		account no. <u>N5985</u>

Well(s) (attach additional page if needed): *CA NRM1641

Name: <u>FEDERAL 26-3/DKTA</u>	API: <u>43-019-30582</u>	Entity: <u>9061</u>	Sec <u>26</u> Twp <u>20S</u> Rng <u>21E</u>	Lease Type <u>U-16759</u>
Name: <u>ADAK-ANSCHUTZ 26-1A/DK</u>	API: <u>43-019-30477</u>	Entity: <u>9060</u>	Sec <u>26</u> Twp <u>20S</u> Rng <u>21E</u>	Lease Type <u>U-16759</u>
Name: <u>CCCO 26-7/DK-CM</u>	API: <u>43-019-31139</u>	Entity: <u>9069</u>	Sec <u>26</u> Twp <u>20S</u> Rng <u>21E</u>	Lease Type <u>U-16759</u>
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- N/A 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form).
- N/A 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd sundries from CC Co.)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) _____ If yes, show company file number: _____.
- YCP 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- YCP 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(5-12-92)*
- YCP 6. Cardex file has been updated for each well listed above. *(5-12-92)*
- YCP 7. Well file labels have been updated for each well listed above. *(5-12-92)*
- YCP 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(5-12-92)*
- YCP 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Y 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) ____ (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- N/A 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- N/A 2. A copy of this form has been placed in the new and former operators' bond files.
- Y 3. The former operator has requested a release of liability from their bond (yes/no) ____ . Today's date _____ 19____ . If yes, division response was made by letter dated _____ 19____ .

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____ , of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- N/A 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

- Y 1. All attachments to this form have been microfilmed. Date: May 15 1992 .

FILING

- Y 1. Copies of all attachments to this form have been filed in each well file.
- Y 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

- 111028 Btm/S.Y. Adak Energy is operator of CA NRM 1641.
- 911129 Btm/S.Y. No doc. filed as of yet.
- 911231 Btm/S.Y. No doc. filed as of yet.
- 920131 Btm/S.Y. " "
- 920228 Btm/S.Y. " "
- 920331 Btm/S.Y. " "



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

IN REPLY REFER TO
UT-931

September 30, 1999

Linn Bros. Oil & Gas, Inc.
Attn: Gene A. Linn
P.O. Box 416
Fruita, Colorado 81521-0416

Re: Successor of Operator
Communitization Agreement (CA) *(all)*
NRM-1641
Grand County, Utah
Sec. 26, 20S, 21E

Gentlemen:

We received an indenture dated September 23, 1999, whereby Petro-X Corporation. resigned as Operator and Linn Bros. Oil & Gas, Inc. was designated as Operator for CA NRM-1641, Grand County, Utah.

This indenture was executed by all required parties. The instrument is hereby approved effective September 30, 1999. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under CA NRM-1641.

Your statewide (Utah) oil and gas bond No. 0927 will be used to cover CA operations.

Please advise all interested parties of the change in operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

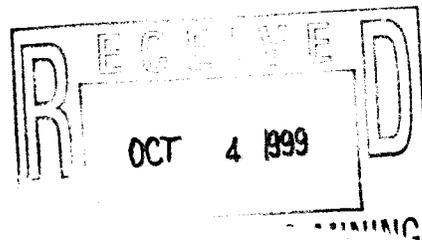
/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: District Manager - Moab (w/enclosure)
Division Oil, Gas, & Mining
File - NRM-1641 (w/enclosure)
MMS - Data Management Division
Agr. Sec. Chron
Fluid Chron

UT931:TATHOMPSON:tt:9/30/99



STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS <small>(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</small>		5. LEASE DESIGNATION & SERIAL NO. U - 16759	
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Linn Bros. Oil & Gas, Inc.		8. FARM OR LEASE NAME Federal	
3. ADDRESS OF OPERATOR P.O. Box 416 Fruita, CO 81521-0416		9. WELL NO. Adak 26-1A	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface NENE At proposed prod. zone		10. FIELD AND POOL, OR WILDCAT Greater Cisco	
		11. SEC., T. R., N. OR BLK. AND SURVEY OR AREA T20S R21E Sec 26	
14. API NO. 4301930477	15. ELEVATIONS (Show whether DF, RT, GR, etc.) NA	12. COUNTY Grand	13. STATE UT

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL (Other) <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
APPROX. DATE WORK WILL START _____		DATE OF COMPLETION _____	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

* Must be accompanied by a cement verification report.

Effective 7/19/1999 LBOG took over as operator of this well.

Bond coverage is provided by bond # UT 0927.

The site security diagrams and plans are located at 1330 16 Road, Fruita, CO.

RECEIVED

APR 17 2000

DIVISION OF
OIL, GAS AND MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

Gene A. Linn

TITLE

Secretary, LBOG

DATE

04/14/2000

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

FORM 8

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number:

U-16759

6. If Initial, Address or Title Name:

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

7. Unit Agreement Name:

8. Well Name and Number:

1. Type of Well: OIL GAS OTHER:

2. Name of Operator: PETRO-X Corporation

9. API Well Number:
43-019-30477
43-019-31139

3. Address and Telephone Number:
2160 Panorama Way, SLC, UT 84124

10. Field and Pool, or District:
Cisco Area

4. Location of Well:
Sec 26, T20S R23E

County: Grand
State: Utah

02, Sec. T, R, M:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other: NEW OPERATOR
- New Construction
- Pull or Alter Casing
- Recomplete
- Reperforate
- Vent or Plug
- Water Shut-Off

Approximate date work will start: 07/19/99

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other
- New Construction
- Pull or Alter Casing
- Reperforate
- Vent or Plug
- Water Shut-Off

Date of work completion: _____

Report results of Multiple Completions and Reperforations to different sections in WELL COMPLETION OR RECOMPLETION REPORT AND LOGS req.

* Must be accompanied by a correct reflection report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent date. If well is directionally drilled, give surface location and measured and true vertical depths for all markers and zones pertinent to the work.)

EFFECTIVE 7/19/99 Linn Brothers oil became
The OPERATOR for the 26-1a (API 43-019-30477)
and the CCG 26-7 (43-019-31139)

13

Name & Signature:

David Chint

Title:

Mgr

Date:

7/6/00

OPERATOR CHANGE WORKSHEET

1- [redacted]	4-KAS <input checked="" type="checkbox"/>
2-CDW <input checked="" type="checkbox"/>	5-S <input checked="" type="checkbox"/>
3-JLT	6-FILE

Check each listed item when completed. Write N/A if item is not applicable.

X Change of Operator (Well Sold)

Designation of Agent

Operator Name Change Only

Merger

The operator of the well(s) listed below has changed, effective: 7-19-99

TO:(New Operator) LINN BROS. OIL & GAS INC.

FROM:(Old Operator) PETRO-X CORPORATION

Address: P. O BOX 416
FRUITA, CO 81521

Address: 2160 PANORAMA WAY
HOLLADAY, UT 84124

Phone: 1-(970)-858-7386

Phone: 1-(801)-261-9519

Account No. N6800

Account No. N0715

WELL(S):	CA Nos.	<u>NRM-1641</u>	or	Unit
Name: <u>ADAK 26-1A</u>	API: <u>43-019-30477</u>	Entity: <u>9060</u>	S	<u>26 T 20S R 21E</u> Lease: <u>U-16759</u>
Name: <u>CCCO 26-7</u>	API: <u>43-019-31139</u>	Entity: <u>9060</u>	S	<u>26 T 20S R 21E</u> Lease: <u>U-16759</u>
Name: _____	API: _____	Entity: _____	S	T R Lease: _____
Name: _____	API: _____	Entity: _____	S	T R Lease: _____
Name: _____	API: _____	Entity: _____	S	T R Lease: _____
Name: _____	API: _____	Entity: _____	S	T R Lease: _____

OPERATOR CHANGE DOCUMENTATION

- YES 1. A pending operator change file has been set up.
- YES 2. (R649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator on 7-7-00.
- YES 3. (R649-8-10) Sundry or other legal documentation has been received from the **NEW** operator on 4-17-00.
- YES 4. The new company has been looked up in the **Department of Commerce, Division of Corporations Database** if the new operator above is not currently operating any wells in Utah. Is the operator registered with the State? **Yes/No** If yes, the company file number is 164140. If no, Division letter was mailed to the new operator on _____.
- YES 5. **Federal and Indian Lease Wells.** The BLM or the BIA has approved the merger, name change or **operator change** for all wells listed above involving Federal or Indian leases on 9-30-99.
- N/A 6. **Federal and Indian Units.** The BLM or the BIA has approved the successor of unit operator for all wells listed above involving unit operations on _____.
- YES 7. **Federal and Indian Communitization Agreements ("CA").** The BLM or the BIA has approved the operator change for all wells listed above involved in the CA on 9-30-99.

N/A 8. **Underground Injection Control ("UIC") Program.** The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project and/or for the water disposal well(s) listed above.

YES 9. Changes have been entered in the **Oil and Gas Information System** for each well listed on 7-17-00.

YES 10. Changes have been included on the **Monthly Operator Change letter** on 7-17-00.

STATE BOND VERIFICATION

N/A 1. State Well(s) covered by Bond No. _____.

FEE WELLS - BOND VERIFICATION / LEASE INTEREST OWNER NOTIFICATION

N/A 1. (R649-3-1) The **NEW** operator of any fee lease well(s) listed above has furnished a proper bond.

N/A 2. A **copy of this form** has been placed in the **new and former operator's bond files** on _____.

N/A 3. The **FORMER** operator has requested a release of liability from their bond as of today's date _____? If yes, Division response was made to this request by letter dated _____. (see bond file).

N/A 4. (R649-2-10) The **Former** operator of any Fee lease wells listed above has been contacted and informed by letter dated _____, of their responsibility to notify all interest owners of this change.

N/A 5. Bond information added to **RBDMS** on _____.

N/A 6. Fee wells attached to bond in **RBDMS** on _____.

FILMING

✓ 1. All attachments to this form have been **microfilmed** on APR. 24 2001.

FILING

____ 1. **Originals/Copies** of all attachments pertaining to each individual well have been filed in each **well file**.

____ 2. The **original of this form** has been filed in the operator file and a copy in the old operator file.

COMMENTS

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-16759
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL Gas Well		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: LINN BROS OIL & GAS INC		8. WELL NAME and NUMBER: ADAK-ANSCHUTZ 26-1A
3. ADDRESS OF OPERATOR: P.O. Box 416 , Fruita, CO, 81521		9. API NUMBER: 43019304770000
PHONE NUMBER: 970 261-2884 Ext		9. FIELD and POOL or WILDCAT: GREATER CISCO
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0658 FNL 0490 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 26 Township: 20.0S Range: 21.0E Meridian: S		COUNTY: GRAND
		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 9/9/2015 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input checked="" type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER
		<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
Due to a fire at the Rose Petroleum Gas Processing plant - Cisco Gas Plant - on 08/31/2015, the plant has been shut down. According to a letter from Rose Petroleum they are unsure at this time if they will rebuild the facility due to financial considerations. This well is shut-in for the duration of the closure.		Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY September 23, 2015
NAME (PLEASE PRINT) Catherine C. Linn	PHONE NUMBER 970 858-3733	TITLE Administrator
SIGNATURE N/A	DATE 9/20/2015	