

UTAH DIVISION OF OIL, GAS AND MINING

REMARKS: WELL LOG \_\_\_\_\_ ELECTRIC LOGS \_\_\_\_\_ FILE  WATER SANDS \_\_\_\_\_ LOCATION INSPECTED \_\_\_\_\_ SUB. REPORT/ABD. \_\_\_\_\_

\* OPERATOR NAME CHANGE 11-26-79

DATE FILED 10-10-78

LAND: FEE & PATENTED \_\_\_\_\_ STATE LEASE NO. \_\_\_\_\_ PUBLIC LEASE NO. U-14350 \_\_\_\_\_ INDIAN \_\_\_\_\_

DRILLING APPROVED: 10-3-78

SPUDED IN:

COMPLETED: \_\_\_\_\_ PUT TO PRODUCING: \_\_\_\_\_

INITIAL PRODUCTION:

GRAVITY A.P.I.

GOR:

PRODUCING ZONES:

TOTAL DEPTH:

WELL ELEVATION: 5068' GR

DATE ABANDONED: 11-14-79 - Location Abandoned; Approval suspended until drilling commences

FIELD: ~~Wildcat~~ 3/86 Undesignated

UNIT:

COUNTY: Grand

WELL NO. Federal 350-#2

API NO: 43-019-30470

LOCATION 512' FT. FROM (N) ~~XX~~ LINE. 661' FT. FROM ~~XX~~ (W) LINE. NW NW 1/4-1/4 SEC. 9

TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR
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18S	24E	9	TEXOMA PRODUCTION CO.
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## FILE NOTATIONS

Entered in NID File .....  
Location Map Pinned .....  
Card Indexed .....

Checked by Chief .....  
Approval Letter .....  
Disapproval Letter .....

## COMPLETION DATA:

Date Well Completed .....  
W..... WW..... TA.....  
GW..... OS..... PA.....

Location Inspected .....  
Bond released  
State or Fee Land .....

## LOGS FILED

Driller's Log.....  
Electric Logs (No.) .....  
E..... I..... Dual I Lat..... GR-N..... Micro.....  
BHC Sonic GR..... Lat..... Mi-L..... Sonic  
CCLog..... CCLog..... Others.....

NOV. 78 - Mar 79



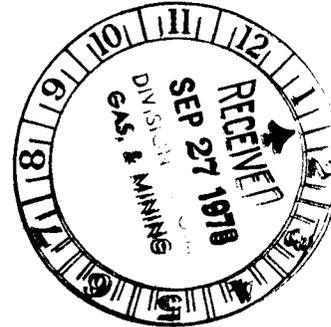
POWERS ELEVATION COMPANY, INC.

OIL WELL ELEVATIONS AND LOCATIONS  
CHERRY CREEK PLAZA, SUITE 1201  
600 SOUTH CHERRY STREET  
DENVER, COLORADO 80222  
PHONE NO. 303/321-2217

September 20, 1978

U.S. Geological Survey  
E. W. Guynn, District Engineer  
8426 Federal Building  
125 South State Street  
Salt Lake City, Utah 84138

RE: Filing NTL-6 and A.P.D. Form 9-331C  
The Anschutz Corporation  
#2 Federal 350  
C NW NW Sec. 9 T18S R24E  
Grand County, Utah



Dear Mr. Guynn:

Enclosed are four copies of our preparation of the NTL-6 program and the A.P.D. Form 9-331C for the above-captioned well location. One of these copies is to be forwarded to the BLM at Moab, Utah.

Would you kindly set a time with the BLM to go on ground to inspect the well site and notify us accordingly? Either Mike Zancanella, who did the ground work for this filing, or George Lapaseotes will be available for pre-drill inspection when you advise us.

Also enclosed is a copy of a signed authorization from our client designating us as agent to act on their behalf. The archaeological report is not included with the NTL-6 report, but is being forwarded directly to your office and to the BLM office from our Archaeological Division in Eagle, Colorado.

We will appreciate your earliest attention on the above matter.

Please return the enclosed fourth copy to our office with approval and comments.

Very truly yours,

POWERS ELEVATION COMPANY, INC.

Connie L. Frailey

CF:ch  
Enclosures

cc: Pete Doty - The Anschutz Corp.  
Mike Zancanella - Powers Elevation Co.  
Mike Brown

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK  
 DRILL  DEEPEN  PLUG BACK

b. TYPE OF WELL  
 OIL WELL  GAS WELL  OTHER   
 SINGLE ZONE  MULTIPLE ZONE

2. NAME OF OPERATOR  
 The Anschutz Corporation

3. ADDRESS OF OPERATOR  
 2400 Anaconda Tower, 555 17th St., Denver, CO 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)  
 At surface 512' FNL & 661' FWL (NW NW)  
 At proposed prod. zone N/A

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
 25.5 miles West and North of Mack Post Office

15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)  
 512'

16. NO. OF ACRES IN LEASE  
 2538.05 acres

17. NO. OF ACRES ASSIGNED TO THIS WELL  
 40 acres

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.  
 990'+

19. PROPOSED DEPTH  
 4500±

20. ROTARY OR CABLE TOOLS  
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)  
 5068' GR

22. APPROX. DATE WORK WILL START\*  
 October 31, 1978

23. PROPOSED CASING AND CEMENTING PROGRAM \*sufficient to cement to surface

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8" new	24.0# K-55 S180	200'	180 sacks Class "G" or *
6-3/4"	4-1/2" new	15.5# K-55 S180	4500'	200 sacks Class "G"

1. Drill 12-1/4" hole to 200' and set surface casing with good returns.
2. Log B.O.P. checks daily and drill 6-3/4" hole to T.D.
3. Run electric logs and run 4-1/2" casing if productive.
4. Run other logs as needed, perforate and stimulate as needed.

EXHIBITS ATTACHED

- "A" Location and Elevation Plat
- "B" The Ten-Point Compliance Program
- "C" The Blowout Preventer Diagram
- "D" The Multi-Point Requirements for A.P.D.
- "E" Access Road Map into Location
- "F" Radius Map of Field
- "G" Drill Pad Layout, Contours & Cut-Fill Section
- "H" Drill Rig Facilities Layout
- "H<sub>1</sub>" Production Facilities Layout
- "I" Archaeology Report
- "J" Rehabilitation Plan

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED [Signature] TITLE Operations Coordinator DATE September 20, 1978

(This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_

APPROVED BY H. B. Hamer TITLE ENGINEER DATE NOV 14 1978

CONDITIONS OF APPROVAL, IF ANY:

CONDITIONS OF APPROVAL ATTACHED TO OPERATOR'S COPY

NOTICE OF APPROVAL

\*See Instructions On Reverse Side

NECESSARY FLARING OF GAS DURING DRILLING AND COMPLETION APPROVED SUBJECT TO ROYALTY (NTL-4)

State of G

FROM : DISTRICT GEOLOGIST, ME, SALT LAKE CITY, UTAH

TO : DISTRICT ENGINEER, SEG, SALT LAKE CITY, UTAH

SUBJECT: APD MINERAL EVALUATION REPORT

LEASE NO. U-14350

OPERATOR: The Anschutz Corp.

WELL NO. #2

LOCATION:  $\frac{1}{2}$  NW  $\frac{1}{2}$  NW  $\frac{1}{2}$  sec. 9, T. 18S, R. 24E, S. 6M

Grand County, Utah

1. Stratigraphy: The well will spend in the Mancos Shale as indicated by operator. The operator plans to test the Dakota (oil + gas + water), Cedar Mtn (gas + water) + the Morrison (gas + water).

2. Fresh Water: Fresh water may occur in the Ferron Sands of the Mancos Shale.

3. Leasable Minerals: none.

4. Additional Logs Needed: none.

5. Potential Geologic Hazards: unknown.

6. References and Remarks: U.S. D.S. Bull 852

Signature: emb

Date: 10-10-78

United States Department of the Interior  
Geological Survey  
8440 Federal Building  
Salt Lake City, Utah 84138

Usual Environmental Analysis

Lease No. U-14350

Operator The Anschutz Corporation

Well No. 2 Federal 350

Location NW1/4 NW1/4

Sec. 9

T. 18S

R. 24E

County Grand

State Utah

Field Spadafora Ranch

Status: Surface Ownership Federal

Minerals Federal

Joint Field Inspection Date October 24, 1978

Participants and Organizations:

<u>Rocky Curnutt</u>	<u>BLM - Moab, Utah</u>
<u>Pete Doty</u>	<u>The Anschutz Corp. Coordinator</u>
<u>Mike Brown</u>	<u>Reseeding Reclamation Contractor</u>
<u>Chuck Zimmerman</u>	<u>Dirt Contractor</u>
<u>Mike Zanconella</u>	<u>Surveyor</u>
<u>Ray Foster</u>	<u>USGS</u>
<u> </u>	<u> </u>
<u> </u>	<u> </u>

Related Environmental Analyses and References:

- (1) Unit Resource Analysis -  
Book Mountain Planning Unit - 06-01 BLM, Moab
- (2)

*Pad 190 x 300  
Pit 60 x 60  
No new access  
Flow line not incl.  
Stockpile topsoil  
1.2 ac*

Analysis Prepared by: Ray Foster  
Environmental Scientist  
Salt Lake City, UT

Reviewed by: George Diwachak  
Environmental Scientist  
Salt Lake City, UT

Date 10/24/78

Noted - G. Diwachak

*State O&G*

Proposed Action:

On September 29, 1978, the Anschutz Corporation filed an Application for Permit to Drill the No. 2 Federal 350 development well, a 4,500 ft. oil test of the Summerville formation; located at an elevation of 5,068 ft. in the NW1/4 NW1/4 Sec. 9, T18S, R24E on Federal mineral lands and Federal surface; lease No. U 14350. There was no objection raised to the wellsite not to the access road.

A rotary rig would be used for the drilling. An adequate casing and cementing program is proposed. Freshwater sands and other mineral-bearing formations would be protected. A Blowout Preventor would be used during the drilling of the well. The proposed pressure rating should be adequate. Details of the operator's NTL-6 10-Point Subsurface and 13-Point Surface Protection Plans are on file in the USGS District Office in Salt Lake City, Utah and the USGS Northern Rocky Mountain Area Office in Casper, Wyoming.

A working agreement has been reached with the BLM, the controlling surface agency. Rehabilitation plans would be decided upon as the well neared completion; the Surface Management Agency would be consulted for technical expertise on those arrangements.

The operator proposes to construct a drill pad 190 ft. wide x 300 ft. long and a reserve pit 60 ft. x 60 ft. No new access road would be constructed. Well pad lies adjacent to an existing and improved road. The operator proposes to construct production facilities on disturbed area of the proposed drill pad.

If production is established, plans for a gas flow line would be submitted to the appropriate agencies for approval. The anticipated starting date is upon approval and duration of drilling activities would be about 30 days.

Location and Natural Setting:

The proposed drillsite is approximately 25 miles northwest of Mack, Colorado, the nearest town. A fair road runs adjacent to the location. This well is in the Spadafora Ranch field.

Topography:

Rugged terrain of dissected hills with narrow canyons. Site is on a fairly level area sloping slightly to the north.

Geology:

The surface geology is <sup>M</sup> Mancos shale. The soil is shaley sand. No geologic hazards are known near the drillsite. Seismic risk for the area is minor. Anticipated geologic tops are filed with the 10-Point Subsurface Protection Plan.

Approval of the proposed action would be conditioned that adequate and sufficient electric/radioactive/density logging surveys would be made to locate and identify any potential mineral resources. Production casing and cementing would be adjusted to assure no influence of the hydro-carbon zones through the well bore on these minerals. In the event the well is abandoned, cement plugs would be placed with drilling fluid in the hole to assure protection of any mineral resources.

The potential for loss of circulation would exist. Loss of circulation may result in the lowering of the mud levels, which might permit exposed upper formations to blow out or to cause formation to slough and stick to drill pipe. A loss of circulation would result in contamination due to the introduction of drilling muds, mud chemicals, filler materials, and water deep in to the permeable zone, fissures, fractures, and caverns within the formation in which fluid loss is occurring. The use of special drilling techniques, drilling muds, and lost circulation materials may be effective in controlling lost circulation. Operator proposes to use air drilling methods which would eliminate lost circulation problems. A geologic review of the proposed action has been furnished by the Area Geologist, U.S. Geological Survey, Salt Lake City, Utah.

The operator's drilling, cementing, casing and blowout prevention programs have been reviewed by the Geological Survey engineers and determined to be adequate.

Soils:

No detailed soil survey has been made of the project area. The top soils in the area range from a sandy clay to a clay type soil. The soil is subject to runoff from rainfall and has a high runoff potential and sediment production would be high. The soils are mildly to moderately alkaline and support the salt desert shrub community. The pinon juniper association is also present.

Top soil would be removed from the surface and stockpiled. The soil would be spread over the surface of disturbed areas when abandoned to aid in rehabilitation of the surface. Rehabilitation is necessary to prevent erosion and encroachment of undesired species on the disturbed areas. The operator proposes to rehabilitate the location and access roads per the recommendations of the Bureau of Land Management.

Approximately 1.2 acres of land would be stripped of vegetation. This would increase the erosional potential. Proper construction practice, construction of water bars, reseeding of slopecut area would minimize this impact.

Air:

No specific data on air quality is available at the proposed location. There would be a minor increase in air pollution due to emissions from rig and support traffic engines. Particulate matter would increase due to dust from travel over unpaved dirt roads. The potential for increased air pollution due to leaks, spills, and fire would be possible.

Relatively heavy traffic would be anticipated during the drilling-operations phase, increasing dust levels and exhaust pollutants in the area. If the well was to be completed for production, traffic would be reduced substantially to a maintenance schedule with a corresponding decrease of dust levels and exhaust pollutants to minor levels. If the project results in a dry hole, all operations and impact from vehicular traffic would cease after abandonment. Due to the limited number of service vehicles and limited time span of their operation, the air quality would not be substantially reduced.

Toxic or noxious gases would not be anticipated.

Precipitation:

Annual rain fall should range from about 8" to 11" at the proposed location. The majority of the numerous drainages in the surrounding area are of a non-perennial nature flowing only during early spring runoff and during extremely heavy rain storms. This type of storm is rather uncommon as the normal annual precipitation is around 8".

Winds are medium and gusty, occurring predominately from west to east. Air mass inversions are rare. The climate is semi-arid with abundant sunshine, hot summers and cold winters with temperature variations on a daily and seasonal basis.

Surface Water Hydrology:

Drainage is to the north into Westwater Creek, a tributary of the Colorado River.

Some additional erosion would be expected in the area since surface vegetation would be removed. If erosion became serious, drainage systems such as water bars and dikes would be installed to minimize the problem. The proposed project should have minor impact on the surface water systems. The potentials for pollution would be present from leaks or spills. The operator is required to report and clean-up all spills or leaks.

Ground Water Hydrology:

Some minor pollution of ground water systems would occur with the introduction of drilling fluids (filtrate) into the aquifer. This is normal and unavoidable during rotary drilling operations. The potential for communication, contamination and comingling of formations via the well bore would be possible. The drilling program is designed to prevent this. There is need for more data on hydrologic systems in the area and the drilling of this well may provide some basic information as all signs of fresh water would be reported. Water production with the gas would require disposal of produced water per the requirements of NTL-2B. The depths of fresh water formations are listed in the 10-Point Subsurface Protection Plan. There would be no tangible effect on water migration in fresh water aquifers. The pits would be unlined. If fresh water should be available from the well, the owner or surface agency may request completion as a water well if given approval.

Vegetation:

Greasewood, grasses, four-wing salt brush, shadscale, cactus, tumbleweed.

Plants in the area are of the salt-desert-shrub types grading to the piñon-juniper association.

Proposed action would remove about 1.2 acres of vegetation. Removal of vegetation would increase the erosional potential and there would be a minor decrease in the amount of vegetation available for grazing.

The operator proposes to rehabilitate the surface upon completion of operations.

Wildlife:

Animal and plant inventory has been made by the BLM. No endangered plants or animals are known to habitat on the project area. The fauna of the area consists predominately of mule deer, coyotes, rabbits, foxes, and varieties of small ground squirrels and other types of rodents and various types of reptiles. The area is used by man for the primary purpose of grazing domestic livestock and sheep. The birds of the area are raptors, finches, ground sparrows, magpies, crows, and jays.

Social-Economic Effect:

An on the ground surface archaeological reconnaissance would be required prior to approval of the proposed action. Appropriate clearances would then be obtained from the surface managing agency. If a historic artifact, an archaeological feature or site is discovered during construction operations; activity would cease until the extent, the scientific importance, and the method of mitigating the adverse effects should be determined by a qualified cultural resource specialist.

There are no occupied dwellings or other facilities of this nature in the general area. Minor distractions from aesthetics would occur over the lifetime of the project and is judged to be minor. All permanent facilities placed on the location would be painted a color to blend in with the natural environment. Present use of the area is grazing, recreation, and oil and gas activities.

Noise from the drilling operation may temporarily disturb wildlife and people in the area. Noise levels would be moderately high during drilling and completion operations. Upon completion, noise levels would be infrequent and significantly less. If the area is abandoned, noise levels should return to pre-drilling levels.

The site is not visible from any major roads. After drilling operations, completion equipment would be visible to a passersby of the area but would not present a major intrusion.

The economic effect of one well would be difficult to determine. The overall effect of oil and gas drilling and production activity are significant in Grand County.

But should this well discover a significant new hydrocarbon source, local, state, and possibly national economics might be improved. In this instance, other development wells would be anticipated, with substantially greater environmental and economic impacts.

Should the wellsite be abandoned, surface rehabilitation would be done according to the surface agency's requirements and to USGS's satisfaction. This would involve leveling, contouring, reseeding, etc., of the location and possibly the access road. If the well should produce hydrocarbons, measures would be undertaken to protect wildlife and domestic stock from the production equipment.

There are no national, state, or local parks, forests, wildlife refuges or ranges, grasslands, monuments, trails or other formally designated recreational facilities near the proposed location.

The proposed location is within the Book Mountain Planning Unit. This Environmental Assessment Record was compiled by the Bureau of Land Management, the surface managing agency of the Federal surface of the area. The study includes additional information on the environmental impact of oil and gas operations in this area and gives land use recommendations. The E.A.R. is on file in the agency's State offices and is incorporated herein by reference.

Waste Disposal:

The mud and reserves pits would contain all fluids used during the drilling operations. A trash pit would be utilized for any solid wastes generated at the site and would be buried at the completion of the operations. Sewage would be handled according to State sanitary codes. For further information, see the 13-Point Surface Plan.

Alternative to the Proposed Action:

(1) Not Approving the Proposed Permit -- The Oil and Gas Lease Grants the Lessee Exclusive Right to Drill For, Mine, Extract, Remove and Dispose of All Oil and Gas Deposits.

Under leasing provisions, the Geological Survey has an obligation to allow mineral development if the environmental consequences are not too severe or irreversible. Upon rehabilitation of the site, the environmental effects of this action would be substantially mitigated, if not totally annulled. Permanent damage to the surface and sub-surface would be prevented as much as possible under USGS and other controlling agencies supervision with rehabilitation planning reversing almost all effects. Additionally, the growing scarcity of oil and gas should be taken into consideration. Therefore, the alternative of not proceeding with the proposed action at this time is rejected.

(2) Minor relocation of the wellsite and access road or any special, restrictive stipulations or modifications to the proposed program would not significantly reduce the environmental impact. There are no severe vegetative, animal or archaeological-historical-cultural conflicts at the site. Since only a minor impact on the environment would be expected, the alternative of moving the location is rejected. At abandonment, normal rehabilitation of the area such as contouring, reseeding, etc., would be undertaken with an eventual return to the present status as outlined in the 13-Point Surface Plan.

Adverse Environmental Effects Which Cannot Be Avoided:

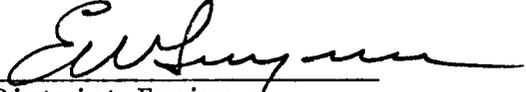
Surface disturbance and removal of vegetation from approximately 1.2 acres of land surface for the lifetime of the project which would result in increased and accelerated erosional potential. Grazing would be eliminated in the disturbed areas and there would be a minor and temporary disturbance of wildlife and livestock. Minor induced air pollution due to exhaust emissions from rig engines of support traffic engines would occur. Minor increase in dust pollution would occur due to vehicular traffic associated with the operation. If the well is a gas producer, additional surface disturbance would be required to install production pipelines. The potential for fires, leaks, spills of gas, oil or water would exist. During the construction and drilling phases of the project, noise levels would increase. Potential for sub-surface damage to fresh water aquifers and other geologic formations exists. Minor distractions from aesthetics during the lifetime of the project would exist. If the well is a producer, an irreplaceable and irretrievable commitment of resources would be made. Erosion from the site would eventually be carried as sediment in the Colorado River. The potential for pollution to the Westwater Creek would exist through leaks and spills.

Determination:

This requested action does not constitute a major Federal action significantly affecting the environment in the sense of NEPA, Sec. 102(2)(C).

Date

11/6/78

  
District Engineer  
U.S. Geological Survey  
Conservation Division  
Oil and Gas Operations  
Salt Lake City District



4

UNIT STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK  
 DRILL  DEEPEN  PLUG BACK

b. TYPE OF WELL  
 OIL WELL  GAS WELL  OTHER   
 SINGLE ZONE  MULTIPLE ZONE

2. NAME OF OPERATOR  
 The Anschutz Corporation

3. ADDRESS OF OPERATOR  
 2400 Anaconda Tower, 555 17th St., Denver, CO 80202

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 At proposed prod. zone  
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 25.5 miles West and North of Mack Post Office

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 512'

16. NO. OF ACRES IN LEASE  
 2538.05 acres

17. NO. OF ACRES ASSIGNED TO THIS WELL  
 40 acres

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19. PROPOSED DEPTH  
 4500±

20. ROTARY OR CABLE TOOLS  
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)  
 5068' GR

22. APPROX. DATE WORK WILL START\*  
 October 31, 1978

23. PROPOSED CASING AND CEMENTING PROGRAM \*sufficient to cement to surface

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6-3/4"	4-1/2" new	15.5# K-55 ST&C	4500'	200 sacks Class "G"

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2. Log B.O.P. checks daily and drill 6-3/4" hole to T.D.
3. Run electric logs and run 4-1/2" casing if productive.
4. Run other logs as needed, perforate and stimulate as needed.

EXHIBITS ATTACHED

- "A" Location and Elevation Plat
- "B" The Ten-Point Compliance Program
- "C" The Blowout Preventer Diagram
- "D" The Multi-Point Requirements for A.P.D.
- "E" Access Road Map into Location
- "F" Radius Map of Field
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IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED [Signature] TITLE Operations Coordinator DATE September 20, 1978

(This space for Federal or State office use)

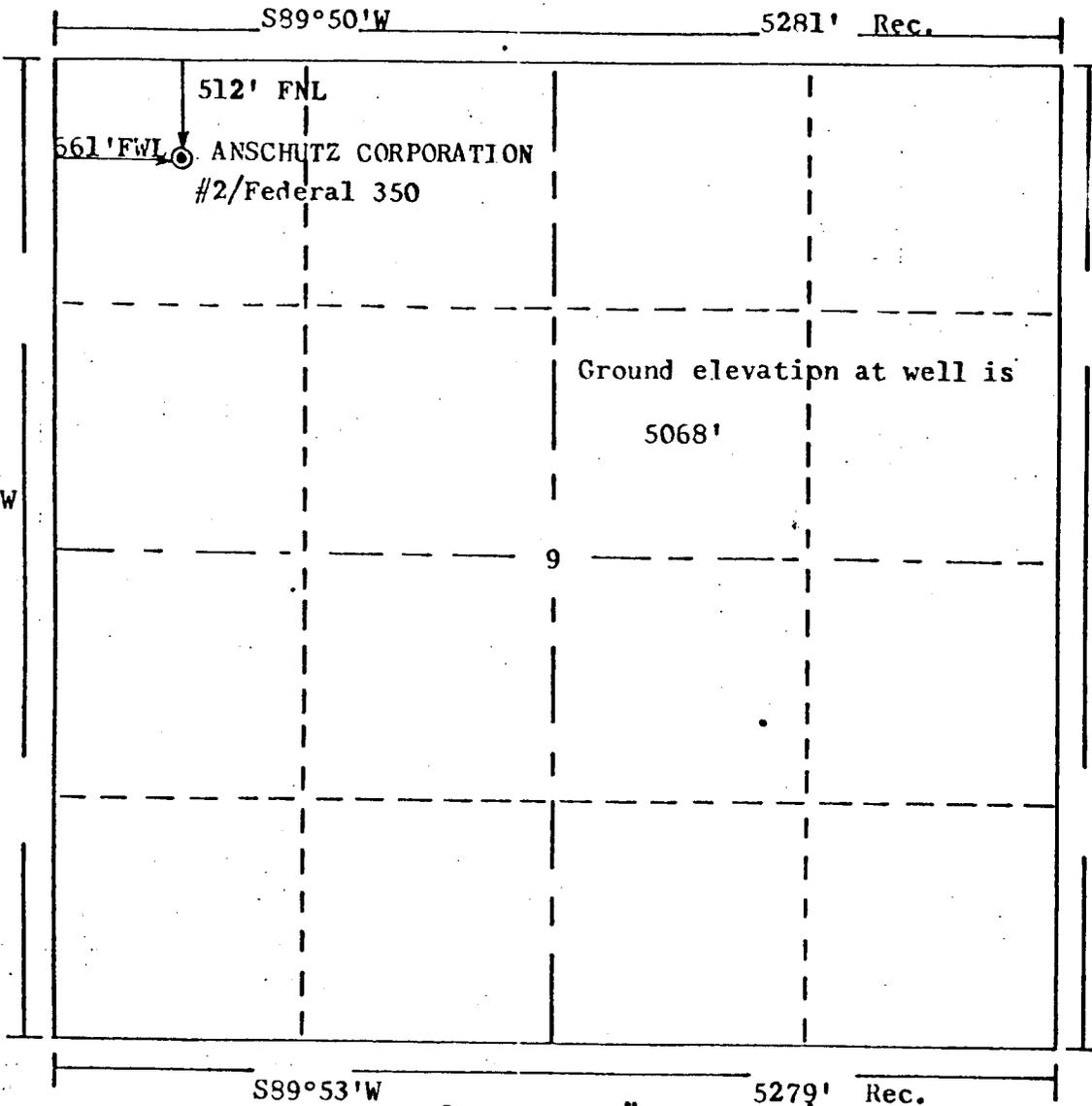
PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:



R. 24 E



T. 18 S

N0°02'W  
5280'  
Rec.

Scale... 1" = 1000'

Powers Elevation Company, Inc. of Denver, Colorado  
 has in accordance with a request from Pete Doty  
 for ANSCHUTZ CORPORATION  
 determined the location of #2/Federal 350  
 to be 512' FNL & 661' FWL Section 9 Township 18 S  
 Range 24 E of the Salt Lake and Base Meridian, Utah  
 Grand County, Utah

I hereby certify that this plat is an  
 accurate representation of a correct  
 survey showing the location of  
 #2/Federal 350

Date: 9/10/78

*T. Nelson*  
 Licensed Land Surveyor No. IS 2711  
 State of Utah

EXHIBIT "B"

TEN-POINT COMPLIANCE PROGRAM  
OF NTL-6 APPROVAL OF OPERATIONS

Attached to Form 9-331C  
The Anschutz Corporation  
#2 Federal 350  
C NW NW Sec. 9 T18S R24E  
512' FNL & 661' FWL  
Grand County, Utah

1. The Geologic Surface Formation

The surface formation is the dark gray Mancos Shale and the Cliffs are formed from resistant Cretaceous and Tertiary sandstones.

2. Estimated Tops of Important Geologic Markers

Dakota Silt	3390'	(+1700)
Dakota Sand	3440'	(+1650)
Cedar Mountain	3465'	(+1625)
Morrison	3561'	(+1529)
Salt Wash	3941'	(+1149)
Summerville	4191'	(+ 899)
Total Depth	4500'	

3. Estimated Depths of Anticipated Water, Oil, Gas or Minerals

Dakota	Gas and/or oil or water
Cedar Mountain	Gas and/or water
Morrison	Gas and/or water

4. The Proposed Casing Program

- (a) Set 8-5/8" new, 24#, K-55, ST&C at 200' in 12-1/2" surface hole and cement with 180 sacks Class "G".
- (b) Set 4-1/2", new, 15.5# K-55, ST&C at 4500' and cement with 200 sacks Class "G".

5. The Operator's Minimum Specifications for Pressure Control

EXHIBIT "C" is a schematic diagram of the blowout preventer equipment. The BOP's will be hydraulically tested to the full working pressure after nipling up and after any use under pressure. Pipe rams will be operationally checked each 24-hour period, as will blind rams and annular preventer each time pipe is pulled out of the hole. Such checks of BOP will be noted on daily drilling reports.

Accessories to BOP include an upper and lower kelly cock, floor safety valve, drill string BOP and choke manifold with pressure rating equivalent to the BOP stack.

6. The Type and Characteristics of the Proposed Circulating Muds

- (a) The well will be drilled with air from the base of the surface casing to the total depth. If air is abandoned, then (b) and (c) will be used.
- (b) If air drilling is abandoned, then the hole will be drilled with native muds to 4000'.
- (c) From 4000' to TD the hole will be drilled with Chem-Gel with the mud weighted as necessary for good hole conditions. The water loss will be kept from 8 to 12cc and the viscosity between 35 and 45.

7. The Auxiliary Equipment to be Used

- (a) An upper and lower kelly cock will be kept in the string at all times.
- (b) A float will be used at the bit at all times.
- (c) A gas detecting device will monitor the system.
- (d) A stabbing valve will be on the floor to be stabbed into the drill pipe when kelly is not in the string.

8. The Testing, Logging and Coring Programs to be Followed

- (a) All valid shows will be tested. The objective for the well is the Salt Wash Formation.
- (b) If air drilled, an induction log will be run from TD to the base of the surface casing and gamma ray, compensated formation density, and sidewall neutron porosity logs will be run at the minimum footage. If the hole is fluid filled, a dual induction log will be run from TD to the base of the surface casing and gamma ray, compensated formation density, and compensated neutron logs will run at the minimum footage.
- (c) No coring is anticipated.
- (d) Completion treatment will be decided upon after evaluation of logs, and appropriate Sundry Notices will be submitted.

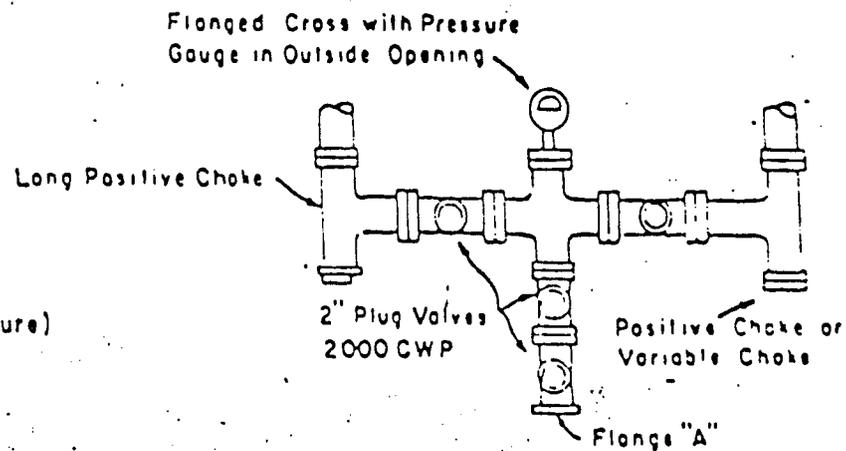
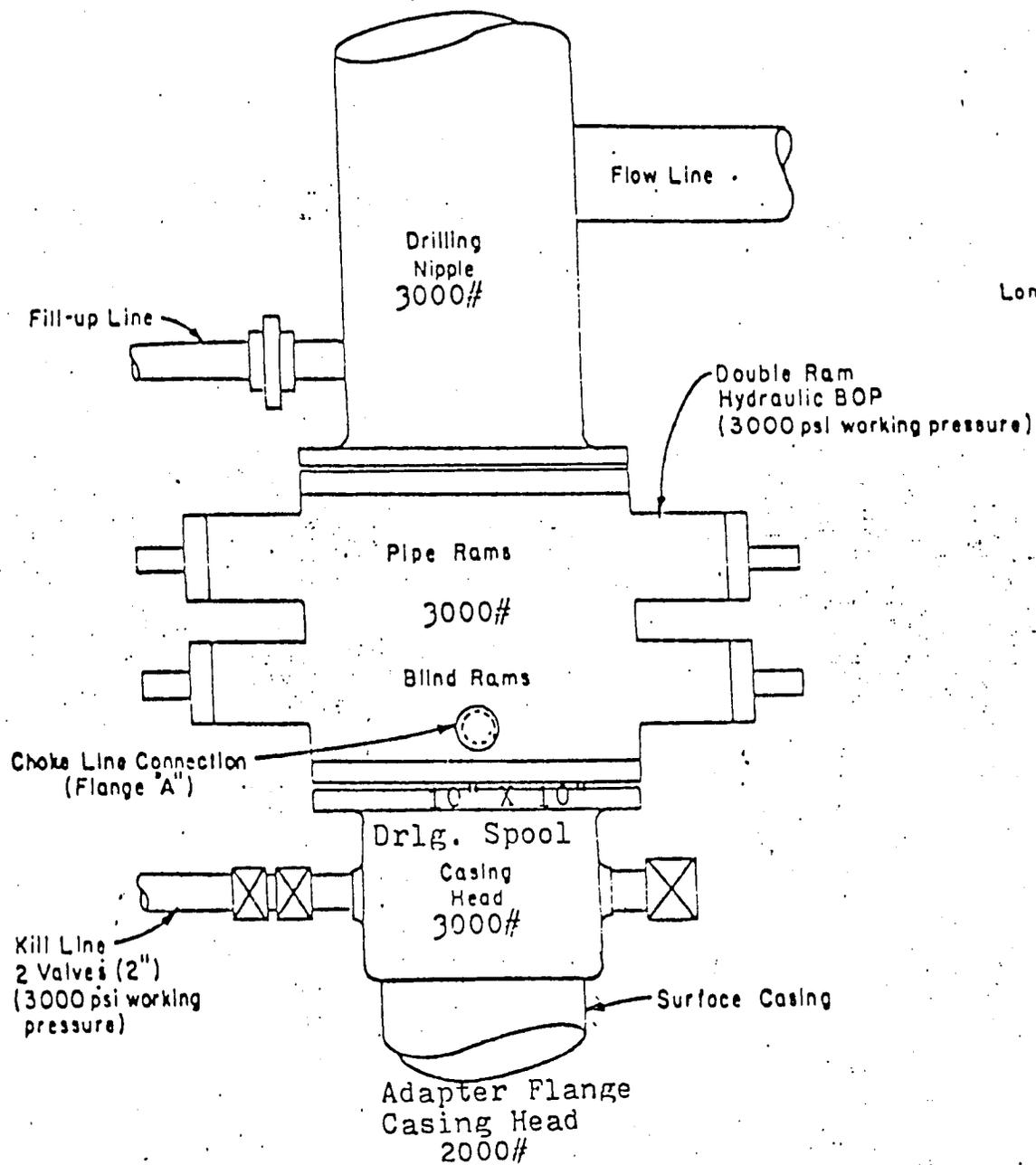
9. Any Anticipated Abnormal Pressures or Temperatures

No abnormal pressures or temperatures have been noted or reported in wells drilled in the area, nor at the depths anticipated in this well.

No hydrogen sulfide or other hazardous fluids or gases have been found, reported or known to exist at these depths in the area.

10. Anticipated Starting Date and Duration of the Operations

The anticipated starting date is set for October 31, 1978 or as soon as possible after examination and approval of drilling requirements. Operations should be completed within 30 days after spudding the well and drilling to casing point.



PLAN VIEW - CHOKE MANIFOLD

BLOWOUT PREVENTER  
DIAGRAM

EXHIBIT "C"

EXHIBIT "D"

MULTI-POINT REQUIREMENTS TO ACCOMPANY A.P.D.

Attached to Form 9-331C  
The Anschutz Corporation  
#2 Federal 350  
NW NW Sec. 9 T18S R24E  
512' FNL & 661' FWL  
Grand County, Utah

1. Existing Roads

- A. The proposed well site and elevation plat is shown as EXHIBIT "A".
- B. From Mack, Colorado, take Highway 50 West to Utah border. Continue 3.2 miles to gravel road flagged on right (road to San Arroyo) and go 5.6 miles to fork, turn left, go .4 mile to fork, turn right and go 5.0 miles to staked well site; a total of 25.5 miles from the Mack Post Office, as shown on EXHIBIT "E".
- C. All roads are color-coded into location. No new access road onto location is required.
- D. N/A
- E. This is a development well. All existing roads are shown on EXHIBIT "E".
- F. The existing roads need no improvement. Maintenance will be performed as required.

2. Planned Access Roads

There are no plans for constructing or reconstructing access roads. Well pad fronts on main road.

3. Location of Existing Wells

One mile radius map of development well. See EXHIBIT "F" for (1), (2), (3), (4), (5), (6), (7), (8), (9).

- (1) There are no water wells within a one mile radius of this location.
- (2) There are 4 abandoned wells in this one mile radius.
- (3) There are no temporarily abandoned wells.
- (4) There are no disposal wells.
- (5) There are no wells presently being drilled.

- (6) There is one producing well within this one mile radius.
- (7) There are no shut-in wells.
- (8) There are no injection wells.
- (9) There are no monitoring or observation wells for other uses.

#### 4. Location of Existing and/or Proposed Facilities

- A. Within one mile radius of location the following existing facilities are owned or controlled by lessee/operator:
  - (1) Tank Batteries: Yes. One half mile NW.
  - (2) Production Facilities: Yes. One-half mile NW.
  - (3) Oil Gathering Lines: Yes. 2" flowline from #2-258 to #1-258 Tank Battery.
  - (4) Gas Gathering Lines: None
  - (5) Injection Lines: None
  - (6) Disposal Lines: None
- B. If new facilities are contemplated in the event of production, the following will apply:
  - (1) Well flow lines will not be buried except at the tank battery and where otherwise specified. The flow line will follow that of the #2 Federal 258 in the SE SE of Sec. 5 to facilities located in the NW SE of Sec. 5.
  - (2) Facilities will be 190' long and 300' wide, with 60' x 150' pit as shown on EXHIBIT "G".
  - (3) All construction materials for battery site and pad will be obtained from site. No additional material from outside sources is anticipated.
  - (4) Any necessary pits will be fenced and flagged to protect livestock and wildlife.
- C. Rehabilitation, whether well is productive or dry, will be made on all unused areas in accordance with the restoration plans presented in ITEM #10 following.

#### 5. Location and Type of Water Supply

- A. The source of water will be a pond in extreme North of Section 5, as shown on EXHIBIT "E".
- B. Water will be transported by truck over existing roadways.
- C. No water well is to be drilled on this lease.

## 6. Construction Materials

- A. No construction materials are needed for drilling and access roads into the drilling location unless production is obtained. The surface soil materials will be sufficient or will be provided by the Dirt Contractor as needed.
- B. No construction materials will be taken off this Federal land.
- C. All surface soil materials for construction of access roads are sufficient.
- D. All major access roads presently exist as shown on EXHIBIT "E".

## 7. Handling of Waste Materials and Disposal

- (1) Drill cuttings will be buried in the reserve pit and covered.
- (2) Drilling fluids will be handled in the reserve pit.
- (3) Any fluids produced during drilling test or while making production test will be collected in a test tank. If a test tank is not available during drilling, fluids will be handled in reserve pit. Any spills of oil, gas, salt waters or other noxious fluids will be cleaned up and removed.
- (4) Any sewage will be covered or removed. Portable facilities will be provided for human waste.
- (5) Garbage and non-flammable waste and salts and other materials produced during drilling or testing will be handled in burn pit. Flammable waste will be disposed of in burn pit. Drill fluids, water, drilling mud and tailings will be kept in reserve pit, as shown on EXHIBIT "H".
- (6) After the rig moves out, all materials will be cleaned up and no adverse materials will be left on location. Any dangerous open pit will be fenced during drilling and kept closed until such time as the pit is leveled. Reserve pit will be fenced on three sides and the fourth side fenced upon removal of the rig. The trash and/or burn pit will be totally enclosed with small mesh wire.

## 8. Ancillary Facilities

No air strip, camp or other facilities will be built during drilling of this well.

## 9. Well Site Layout

- (1) EXHIBIT "G" is the Drill Pad Layout as staked, with elevations by Powers Elevation Company, Inc. of Grand Junction, Colorado. Cuts, fills, and contours have been drafted to visualize the planned cut across the location spot and to the deepest part of the pad. Topsoil will be stockpiled per BLM specifications determined at time of pre-drill inspection.

- (2) EXHIBIT "H" is a plan diagram of the proposed rig and equipment, reserve pit, burn and trash pit, pipe racks and mud tanks. No permanent living facilities are planned. There will be a trailer on site.
- (3) EXHIBIT "H<sub>1</sub>" is a diagram showing the proposed production facilities layout.
- (4) The reserve pits will not be lined. Steel mud tanks may be used during drilling operations.

#### 10. Plans for Restoration

- (1) Backfilling, leveling, and contouring are planned as soon as all pits have dried. Waste disposal and spoils materials will be buried or hauled away immediately after drilling is completed. If production is obtained, the unused area will be restored as soon as possible.
- (2) The soil banked material will be spread over the area. Revegetation will be accomplished by planting mixed grasses as per formula provided by the BLM. Revegetation is recommended for road area, as well as around drill pad.
- (3) Three sides of the reserve pit will be fenced during drilling operations. Prior to rig release, the reserve pit will be fenced on the fourth side to prevent livestock or wildlife from becoming entrapped; and the fencing will be maintained until leveling and cleanup is accomplished.
- (4) If any oil is on the pits and is not immediately removed after operations cease, the pit containing the oil or other adverse substances will be flagged overhead or covered with wire mesh.
- (5) The rehabilitation operations will begin immediately after the drilling rig is removed. Removal of oil or other adverse substances will begin immediately or area will be flagged and fenced. Other cleanup will be done as needed. Planting and revegetation is considered best in September, 1979 unless requested otherwise.

#### 11. Other Information

- (1) The soil is sandy. No distinguishing geological features are present. The area is covered with cactus, salt brush, and sagebrush. There are livestock, rabbits, antelope, and deer in the area.
- (2) The primary surface use is for grazing.
- (3) The closest live water is a creek 1/4 mile East of the location, as shown on EXHIBIT "E".

The closest dwelling is 18.0 miles East on Highway #50.

There are no known archaeological, historical, or cultural heritages that will be disturbed by this drilling.

- (4) There are no reported restrictions or reservations noted on the oil and gas lease.
- (5) Drilling is planned for on or about October 31, 1978. It is anticipated that the casing point will be reached within 30 days after commencement of drilling.

12. Lessee's or Operator's Representative

George Lapaseotes  
Agent Consultant for  
The Anschutz Corporation  
600 South Cherry Street  
Suite 1201  
Denver, Colorado 80222  
Phone (303) 321-2217

Peter B. Doty  
The Anschutz Corporation  
2400 Anaconda Tower  
555 17th Street  
Denver, Colorado 80202  
(303) 825-6100

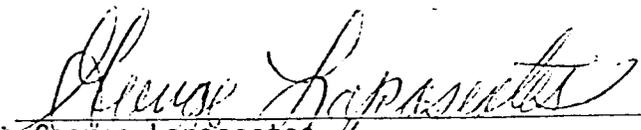
13. Certification

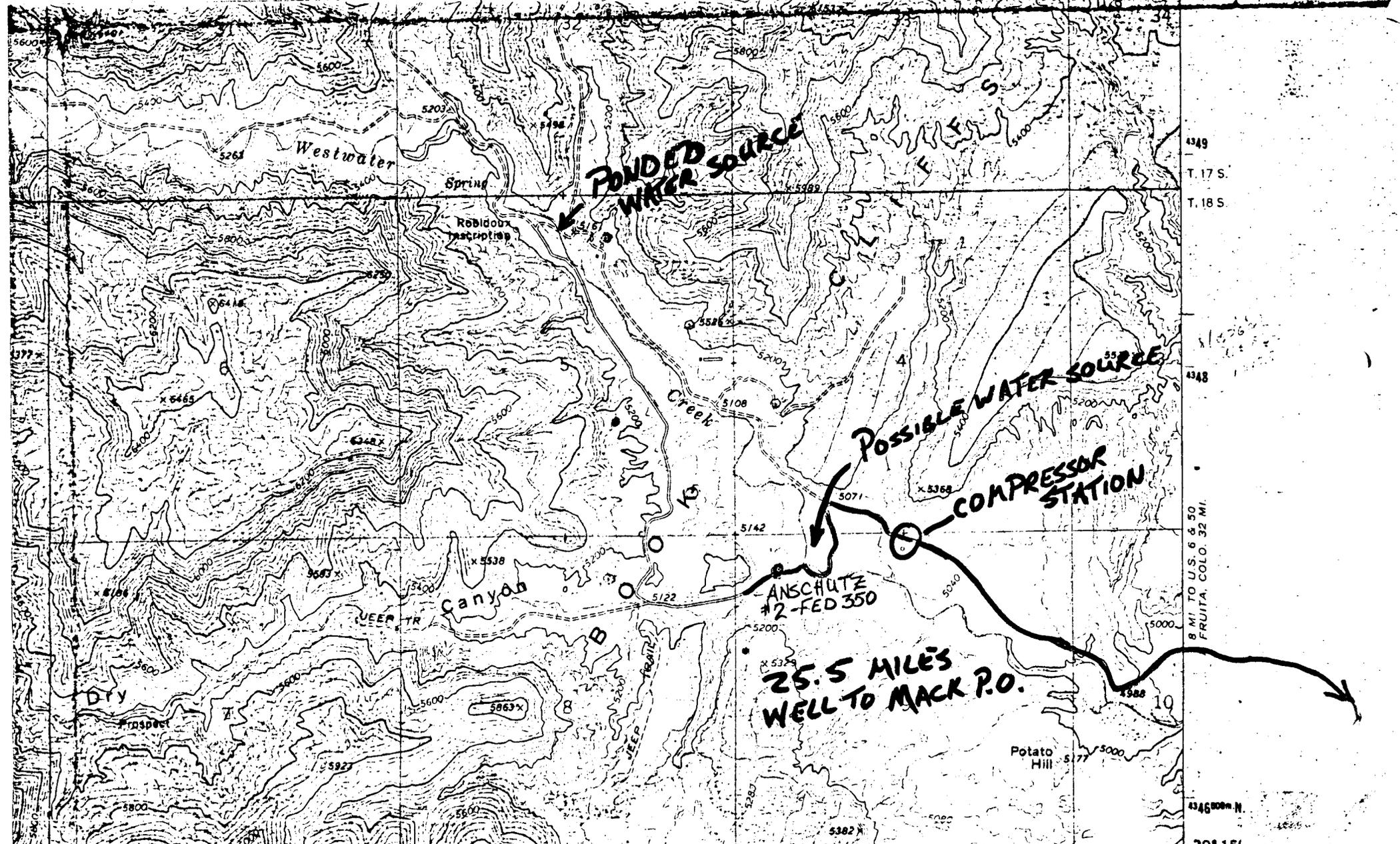
I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by The Anschutz Corporation and its contractors and subcontractors in conformity with this plan and the terms and conditions which it is approved.

9-22-78  
Date

  
Peter B. Doty  
Production Coordinator  
The Anschutz Corporation

9-29-78  
Date

  
George Lapaseotes  
Agent Consultant for  
The Anschutz Corporation



4549  
T. 17 S.

T. 18 S.

4548

8 MI TO U.S. 6 & 50  
FRUITA, COLO. 32 MI.

4346000 N.

109° 10' 10"

ONE CANYON R. 24 E  
4162 III NE

SCALE 1:24,000

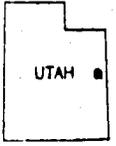
0 1 MILE

3000 4000 5000 6000 7000 FEET

0 1 KILOMETER

INTERVAL 40 FEET  
S MEAN SEA LEVEL

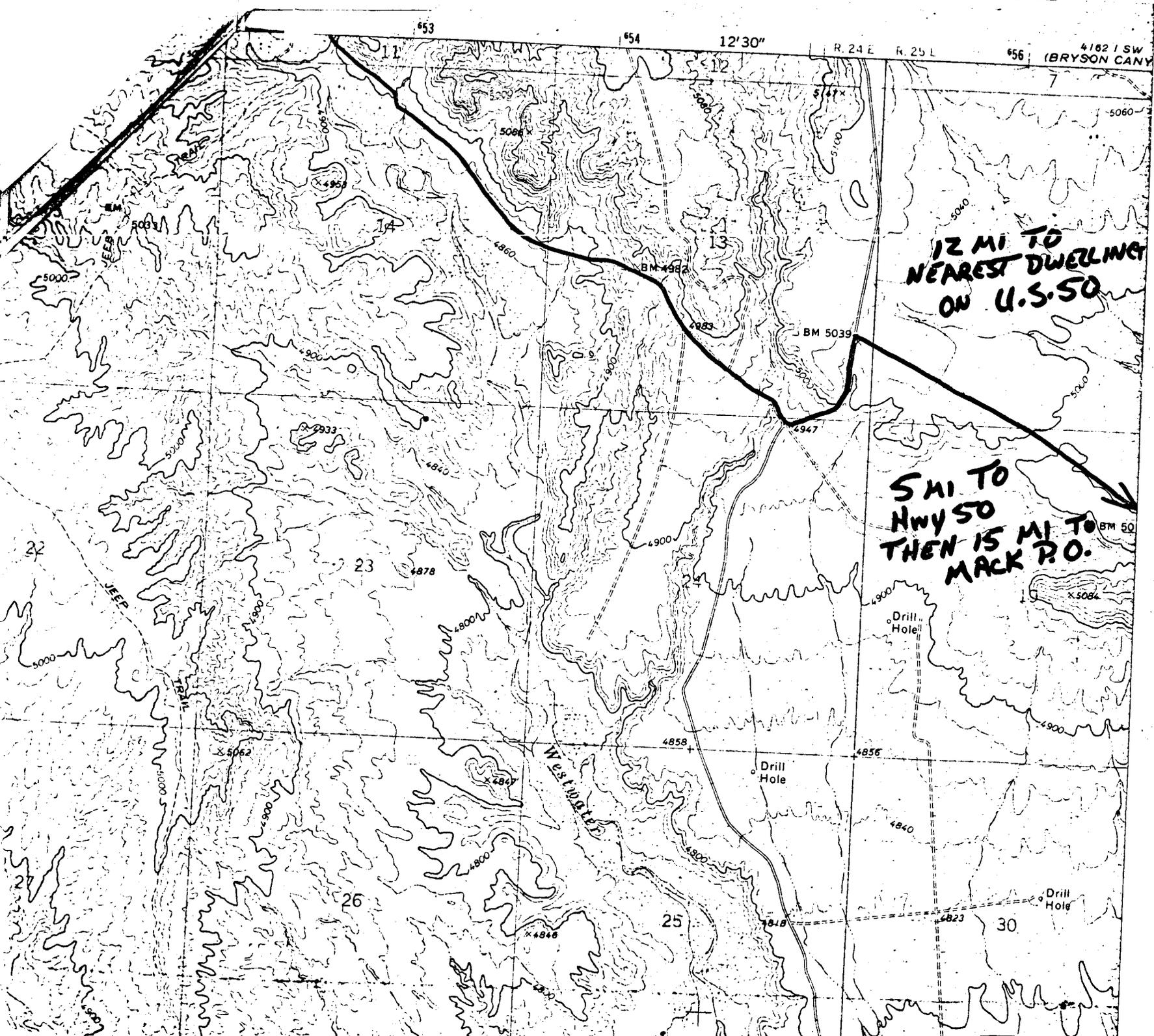
EXHIBIT "E"  
Access Road Map  
into Location



ROAD CLASSIFICATION

- Primary highway, hard surface
- Secondary highway, hard surface
- Light-duty road, improved surface
- Unimproved road
- Interstate Route
- U. S. Route
- State Route

DRY CANYON,



12 MI TO  
NEAREST DWELLING  
ON U.S. 50

5 MI TO  
HWY 50  
THEN 15 MI TO  
MACK P.O.

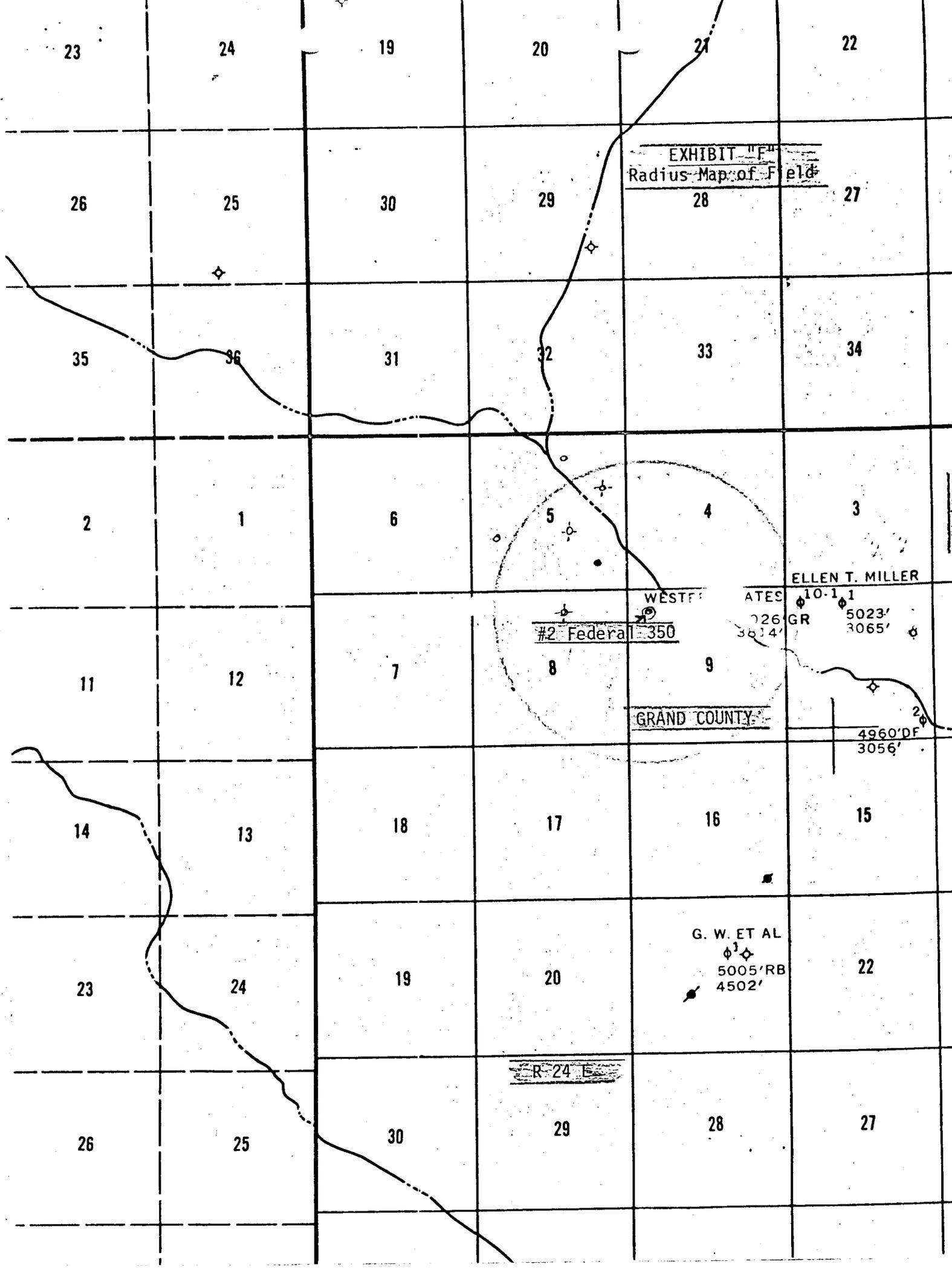


EXHIBIT "F"  
Radius Map of Field

28

WESTER ATES  
10-1-1  
226 GR  
3814'

ELLEN T. MILLER  
5023'  
3065'

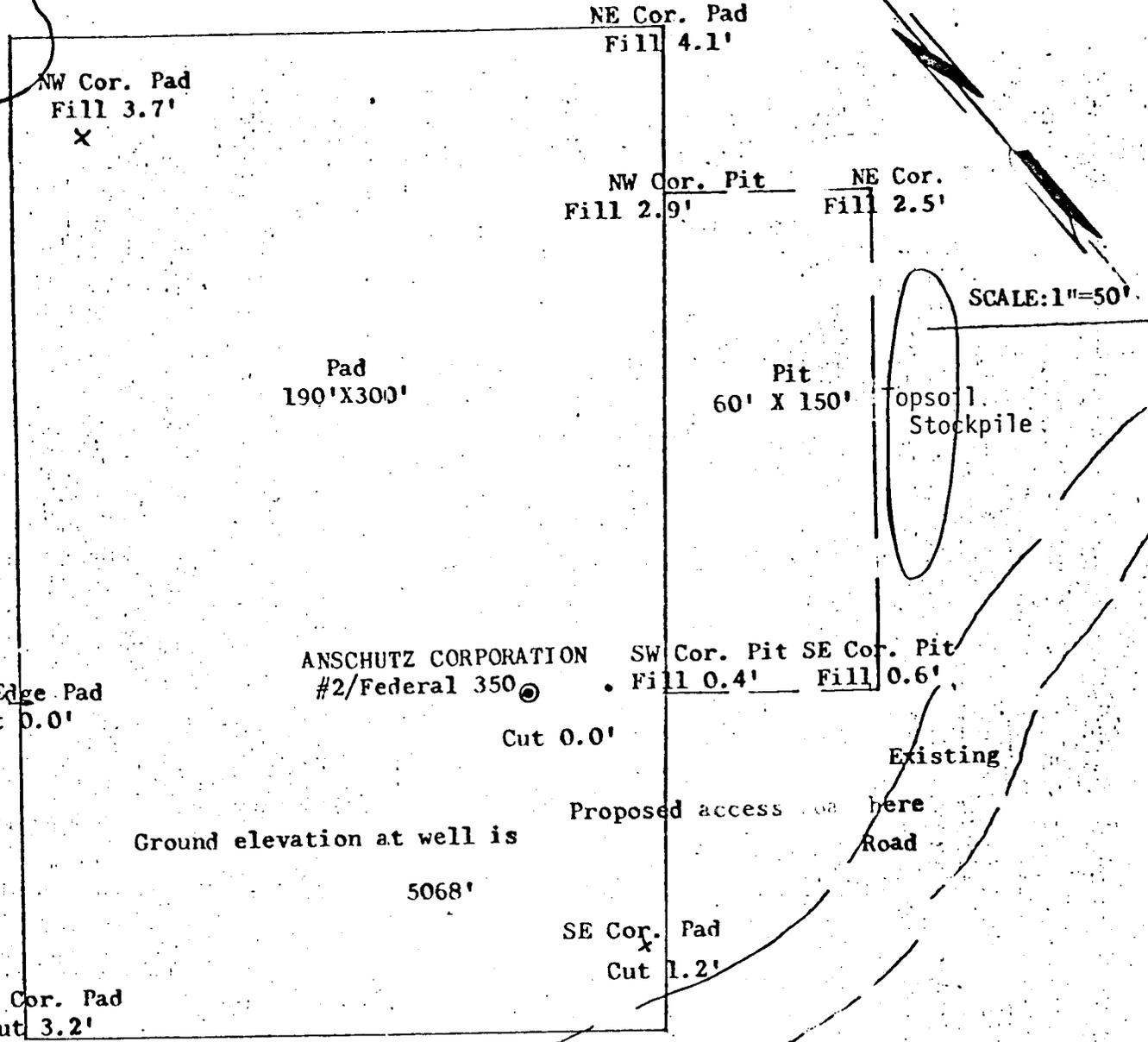
#2 Federal 350

GRAND COUNTY

G. W. ET AL  
5005' RB  
4502'

R-24 E

Small  
Drainage



Pad  
190' X 300'

ANSCHUTZ CORPORATION  
#2/Federal 350

Ground elevation at well is  
5068'

West Edge Pad  
Cut 0.0'

SW Cor. Pad  
Cut 3.2'

NE Cor. Pad  
Fill 4.1'

NW Cor. Pit  
Fill 2.9'

NE Cor.  
Fill 2.5'

Pit  
60' X 150'

Topsoil  
Stockpile

SW Cor. Pit SE Cor. Pit  
Fill 0.4' Fill 0.6'

Cut 0.0'

Proposed access here  
Road

SE Cor. Pad  
Cut 1.2'

Existing  
Road

SCALE: 1"=50'

ANSCHUTZ CORPORATION  
#2/Federal 350  
512' FNL & 661' FWL  
Sec. 9, T18S, R24E  
Grand, Utah

BY: Mike Zancanella  
POWERS ELEVATION COMPANY, INC.  
Grand Junction, Colorado  
303/243/8988

NOTE:  
Pad could possibly be rotated 40° counter-clockwise  
with essentially the same amount of cut and fill  
involved. This is suggested for consideration of  
differing wind directions.

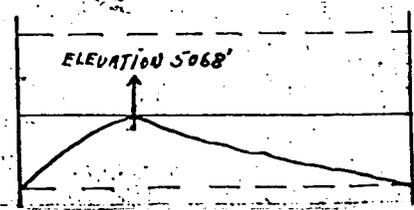
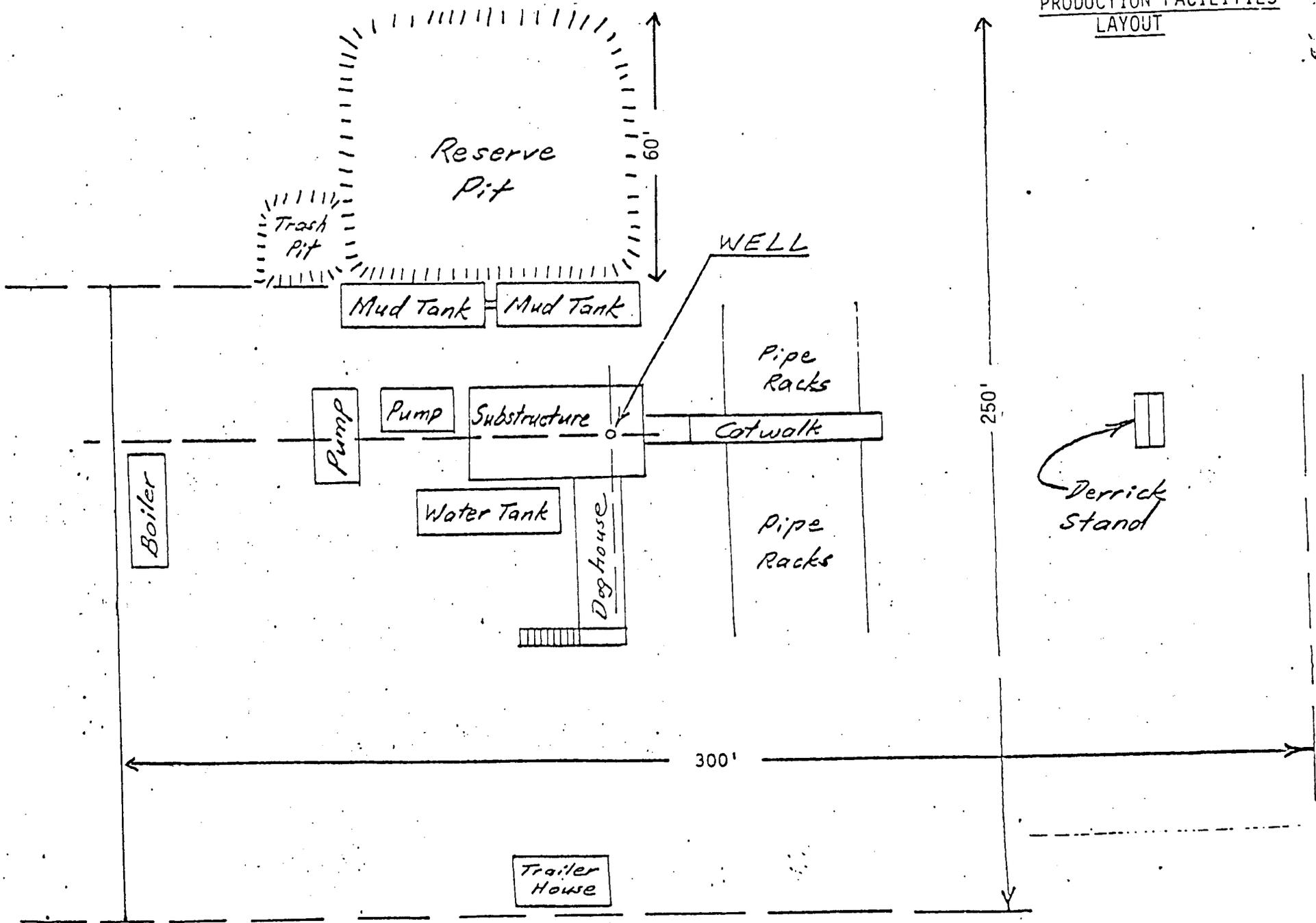
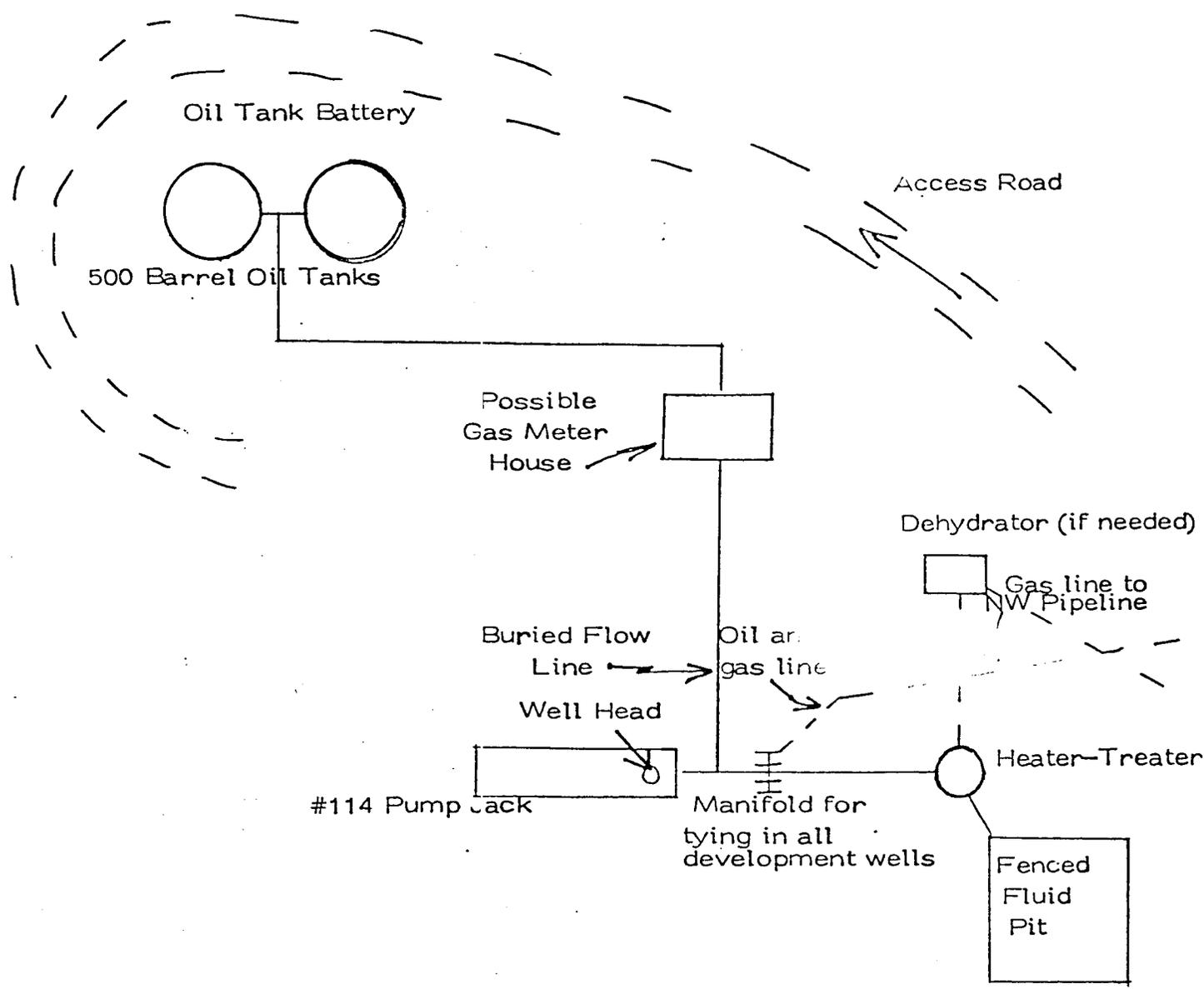


EXHIBIT "H"  
DRILLING RIG AND  
PRODUCTION FACILITIES  
LAYOUT





ALL LINES ARE PLANNED TO BE 2 3/8" O.D.

EXHIBIT "J"

(04-02-76)  
XXXXXXXXXXXX

REHABILITATION PLAN

Lease No.: U-14350 ; Well Name and No.: #2 Federal 350 ;  
Location: 512' FNL & 661' FWL (NW NW), Sec. 9, T. 18 SWX, R. 24 E WX

Grand County, Utah

The Anschutz Corporation ~~XXXXXXXXXXXX~~ intends to drill a well on surface owned by Federal Government. The lessee/operator agrees to complete the following rehabilitation work if the well is a producer:

- Yes  No Maintain access road and provide adequate drainage to road.
- Yes  No Reshape and reseed any area not needed for main the pump and support facilities.

Other requirements: None

The following work will be completed when the well is abandoned:

- Yes  No Pit will be fenced until dry, then filled to conform to surrounding topography.
- Yes  No Water bars will be constructed as deemed necessary.
- Yes  No Site will require reshaping to conform to surrounding topography.
- Yes  No Entire disturbed area will be reseeded. If yes, the following seed mixture will be used:  
Area will be recontoured to original contours and reseeded per formula specified by BLM at time of abandonment.
- Yes  No Access road will be closed, rehabilitated and reseeded using the same seed mixture as above.
- Yes  No Access road will remain for surface owner's use.
- Yes  No Water bars will be constructed on the access road as deemed necessary.

Other requirements: None

Surface Owner:

Name: Federal Government  
Address: \_\_\_\_\_  
City: \_\_\_\_\_  
State: \_\_\_\_\_  
Telephone: \_\_\_\_\_  
Date: \_\_\_\_\_

Operator/Lessee

Name: The Anschutz Corporation  
Address: 2400 Anaconda Tower  
City: 555 17th Street  
State: Denver, Colorado  
Telephone: (303) 825-6100  
Date: September 20, 1978

I CERTIFY rehabilitation has been discussed with me, the surface owner:

(sgd) Bureau of Land Management  
(Surface owner's signature)

This plan covers rehabilitation requirements only and does not affect any other agreements between the lessee/operator and surface owner.

STATE OF UTAH  
DIVISION OF OIL, GAS, AND MINING

*Shom*

\*\* FILE NOTATIONS \*\*

Date: Oct. 3-

Operator: Auschutz Corp.

Well No: Sec. 350 - #2

Location: Sec. 9 T. 18 R. 24E County: Graed

File Prepared:

Entered on N.I.D.:

Card Indexed:

Completion Sheet:

API Number: B-019-30470

CHECKED BY:

Administrative Assistant: *[Signature]*

Remarks: No other wells - Sec. 9 -

Petroleum Engineer: *[Signature]*

Remarks:

Director: 7

Remarks:

INCLUDE WITHIN APPROVAL LETTER:

Bond Required:

Survey Plat Required:

Order No. \_\_\_\_\_

Surface Casing Change   
to \_\_\_\_\_

Rule C-3(c), Topographic exception/company owns or controls acreage  
within a 660' radius of proposed site

O.K. Rule C-3

O.K. In \_\_\_\_\_ Unit

Other:

Letter Written/Approved



SCOTT M. MATHESON  
Governor

GORDON E. HARMSTON  
Executive Director,  
NATURAL RESOURCES

CLEON B. FEIGHT  
Director

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING  
1588 West North Temple  
Salt Lake City, Utah 84116  
(801) 533-5771

October 3, 1978

OIL, GAS, AND MINING BOARD

I. DANIEL STEWART  
Chairman

CHARLES R. HENDERSON  
JOHN L. BELL  
THADIS W. BOX  
C. RAY JUVELIN

The Anschutz Corporation  
2400 Anaconda Tower  
555 - 17th Street  
Denver, Colorado 80202

Re: Well No. Federal 350-#2  
Sec. 9, T. 18 S, R. 24 E,  
Grand County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with Rule C-3, General Rules and Regulations.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PATRICK L. DRISCOLL - Chief Petroleum Engineer  
HOME: 582-7247  
OFFICE: 533-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-019-30470.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

CLEON B. FEIGHT  
Director

cc: U.S. Geological Survey



2400 ANACONDA TOWER  
555 SEVENTEENTH STREET  
DENVER, COLORADO 80202  
TELEPHONE 303-825-6100  
TWX 910-931-2620



May 15, 1979

Mr. Cleon B. Feight, Director  
Division of Oil, Gas & Mining  
State of Utah  
1588 West, North Temple  
Salt Lake City, Utah 84116

Dear Mr. Feight:

The following wells have not commenced drilling and have been removed from our active files. Hence we no longer plan upon drilling them.

Federal 335 No. 2  
Federal 335 No. 4  
Federal 4275 No. 1  
Federal 7674 No. 1

The following wells have not yet commenced drilling pending further geological evaluation:

Federal 258 No. 4  
Federal 258 No. 7  
Federal 258 No. 8  
Federal 350 No. 1  
Federal 350 No. 2  
Federal 350 No. 3  
State 400 No. 1  
State 404 No. 1  
State 414 No. 1  
Federal 675 No. 3  
State 7265 No. 2  
State 7265 No. 3  
Federal 4076 No. 14-23  
State 920 No. 1

We are sorry if our lack of correspondence has created an inconvenience for you.

Very truly yours,



Peter B. Doty  
Operations Coordinator

PBD:jp

P.S. Enclosed are the forms you requested on the Federal 675 No. 2.



2400 ANSCHUTZ TOWER • 555 SEVENTEENTH STREET • DENVER, COLORADO 80202 • 303-825-6100 • TWX 910-931-2620

July 3, 1979

Mr. Cleon B. Feight, Director  
Division of Oil, Gas & Mining  
State of Utah  
1588 West, North Temple  
Salt Lake City, Utah 84116

Dear Mr. Feight:

The following wells have not commenced drilling and have been removed from our active files. Hence we no longer plan upon drilling them.

Federal 335 No. 2  
Federal 335 No. 4  
Federal 4275 No. 1  
Federal 7674 No. 1

The following wells have not yet commenced drilling pending further geological evaluation:

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Federal 350 No. 2  
Federal 350 No. 3  
State 400 No. 1  
State 404 No. 1  
State 414 No. 1  
Federal 675 No. 3  
State 7265 No. 2  
State 7265 No. 3  
Federal 4076 No. 14-23  
State 920 No. 1

We are sorry if our lack of correspondence has created an inconvenience for you.

Very truly yours,

  
Peter B. Doty  
Operations Coordinator

PBD:jp



SCOTT M. MATHESON  
Governor

GORDON E. HARMSTON  
*Executive Director,*  
NATURAL RESOURCES

CLEON B. FEIGHT  
*Director*

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING  
1588 West North Temple  
Salt Lake City, Utah 84116  
(801) 533-5771  
November 14, 1979

OIL, GAS, AND MINING BOARD

CHARLES R. HENDERSON  
*Chairman*

JOHN L. BELL  
C. RAY JUVELIN  
THADIS W. BOX  
CONSTANCE K. LUNDBERG  
EDWARD T. BECK  
E. STEELE McINTYRE

Anschutz Corp.  
2400 Anaconda Tower 555 17<sup>th</sup> Street  
Denver Colo,  
80202

RE: See Attached Sheet For  
Well Information.

Gentlemen:

In reference to above mentioned well(s), considerable time has gone by since approval was obtained from this office.

This office has not recieved any notification of spudding. As of the above date we are suspending approval of these applications pending notification as to what you are doing ao each well. Since approval has already been obtained a new application will not be necessary if you decide to drill, but we will require a letter stating the date you intend to spudd-in.

Your prompt attention will be greatly appreciated.

Very truly yours,  
DIVISION OF OIL, GAS, AND MINING

*Debbie Beauregard*  
DEBBIE BEAUREGARD  
CLERK-TYPIST

CC: U.S. Geological Survey

ATTACHMENT, WELLS.

- 1) Fereral 258 No. 7
- 2) Fereral 258 No. 8
- 3) Federal 350 No. 1
- 4) Federal 350 No. 2
- 5) Federal 350 No. 3
- 6) State 400 No. 1
- 7) State 402 No. 1
- 8) State 404 No. 1
- 9) State 414 No. 1
- 10) State 7265 No. 2
- 11) State 7265 No. 3
- 12) State 920 No. 1
- 13) Federal 675 No. 3
- 14) Federal 4076 No. 14-23
- 15) State 915 No. 1
- 16) Federal 258 No. 4



ATTACHMENT, WELLS.

- 1) Fereral 258 No. 7
- 2) Fereral 258 No. 8
- 3) Federal 350 No. 1
- 4) Federal 350 No. 2
- 5) Federal 350 No. 3
- 6) State 400 No. 1
- 7) State 402 No. 1
- 8) State 404 No. 1
- 9) State 414 No. 1
- 10) State 7265 No. 2
- 11) State 7265 No. 3
- 12) State 920 No. 1
- 13) Federal 675 No. 3
- 14) Federal 4076 No. 14-23
- 15) State 915 No. 1
- 16) Federal 258 No. 4