

Plugged

•

Abandoned

-

•

20

-

78

FILE NOTATIONS

Record in NID File ✓
Location Map Pinned ✓
and Indexed ✓

Checked by Chief
Approval Letter
Disapproval Letter

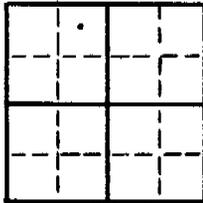
COMPLETION DATA:

Well Completed *12-20-76*
..... WW..... TA..... ✓
SW..... OS..... PA..... ✓

Location Inspected
Bond released
State or Fee Land

LOGS FILED

Driller's Log..... ✓
Electric Logs (No.) ✓
E..... I..... Dual I Lat..... GR-N..... Micro.....
Sonic GR..... Lat..... MI-L..... Sonic.....
CCLog..... CCLog..... Others.....



STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
SALT LAKE CITY, UTAH

Fee and Patented.....
State
Lease No. ML-30217.....
Public Domain
Lease No.
Indian
Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill.....	<input checked="" type="checkbox"/>	Subsequent Report of Water Shut-off.....	<input type="checkbox"/>
Notice of Intention to Change Plans.....	<input type="checkbox"/>	Subsequent Report of Altering Casing.....	<input type="checkbox"/>
Notice of Intention to Redrill or Repair.....	<input type="checkbox"/>	Subsequent Report of Redrilling or Repair.....	<input type="checkbox"/>
Notice of Intention to Pull or Alter Casing.....	<input type="checkbox"/>	Supplementary Well History.....	<input type="checkbox"/>
Notice of Intention to Abandon Well.....	<input type="checkbox"/>		<input type="checkbox"/>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

September 7, 1978

Well No. 1 is located 660 ft. from $\left\{ \begin{matrix} N \\ S \end{matrix} \right\}$ line and 1980 ft. from $\left\{ \begin{matrix} E \\ W \end{matrix} \right\}$ line of Sec. 36
NE/4 NW/4 36 20 South 23 East _____
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Wildcat Grand Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 4517' feet.

A drilling and plugging bond has been filed with American Home Assurance Co.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

Supron Energy Corporation proposes to drill this well as follows:

1. Drill 11" hole to 200'. Run either 8 5/8" 24#, or 7 5/8" 26.4# casing @ 200' and cement to surface.
2. Drill either a 7 7/8" or 6 3/4" hole to TD of 2050'.
3. Run logs. If warranted, either 5 1/2" or 4 1/2" production casing will be run to TD and cemented as necessary.
4. Productive zones will be perforated and stimulated as necessary to obtain commercial production.

This well to be known as Grynberg 36-20-23#1.

(Over)

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company Supron Energy Corporation

Address Bldg. V, Fifth Floor
10300 No. Central Expw.

Dallas, Texas 75231

By Dan R. Collins

Title Operations Assistant

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

ESTIMATED GEOLOGICAL TOPS:

Dakota	1216'
Buckhorn	1272'
Morrison	1328'
Salt Wash	1724'
Summerville	1774'
Entrada	1974'

SUPRON ENERGY CORPORATION

BLDG. V, FIFTH FLOOR
10300 NORTH CENTRAL EXPRESSWAY
DALLAS, TEXAS 75231

TELEPHONE (214) 691-9141
TWX: (910) 861-9117
SUPCO-DAL.

September 7, 1978

The Oil and Gas Conservation Commission
State of Utah
Division of Oil, Gas, and Mining
1588 West North Temple
Salt Lake City, Utah 84116

Re: Application for Intent to Drill

Dear Sir:

Enclosed is subject application requesting approval for Supron Energy Corporation to drill a Wildcat well in the following location:

NE/4 NW/4 Section 36, Township 20 South, Range
23 East, Grand County, Utah. State Lease #ML-30217

As we have almost immediate access to a drilling rig, we respectfully ask your prompt attention in this matter. If further information is required, please contact this office by collect telephone call (1-214-691-9141).

Thank you.

Very truly yours,

Dan R. Collier
Dan R. Collier
Operations Assistant



DRC/bh

Encl.

*10 attachments
Verbal Sep 36
9/13/78*

STATE OF UTAH
DIVISION OF OIL, GAS, AND MINING

** FILE NOTATIONS **

Date: Sept. 20 -
Operator: Supron Energy
Well No: Dryden 36-20-23 #1
Location: Sec. 36 T. 20S R. 23E County: Grand

File Prepared: Entered on N.I.D.:
Card Indexed: Completion Sheet:

API Number: 43-019-30467

CHECKED BY:

Administrative Assistant: AW
Remarks: OK - No other wells - Sec. 36
Petroleum Engineer: _____
Remarks: _____
Director: A
Remarks: _____

INCLUDE WITHIN APPROVAL LETTER:

Bond Required: State Survey Plat Required:
Order No. 102-5 Surface Casing Change
to _____

Rule C-3(e), Topographic exception/company owns or controls acreage
within a 660' radius of proposed site

O.K. Rule C-3 O.K. In _____ Unit

Other:
Verbal 9/13 SW

Letter Written/Approved



SCOTT M. MATHESON
Governor

OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING
1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771
September 20, 1978

I. DANIEL STEWART
Chairman

CHARLES R. HENDERSON
JOHN L. BELL
THADIS W. BOX
C. RAY JUVELIN

CLEON B. FEIGHT
Director

Supron Energy Corporation
Building 5 - Fifth Floor
10300 North Central Expressway
Dallas, Texas 75231

Re: Well No's:
State 2-20-21-1
Sec. 2, T. 20 S, R. 21 E,
Mobile 26-21-23-1
Sec. 26, T. 21 S, R. 23 E,
Grynberg 36-20-23-1
Sec. 36, T. 20 S, R. 23 E,
Grand County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to wells is hereby granted in accordance with the Orders issued in Cause No. 102-5 and 102-12.

Should you determine that it will be necessary to plug and abandon these wells, you are hereby requested to immediately notify the following:

PATRICK L. DRISCOLL - Chief Petroleum Engineer
HOME: 582-7247
OFFICE: 533-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API numbers assigned to these wells are:

#2-20-21-1: 43-019-30465 #26-21-23-1: 43-019-30466
#36-20-23-1: 43-019-30467

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

CLEON B. FEIGHT, Director

December 19, 1978 ✓

MEMO TO FILE

Re: SUPRON ENERGY COMPANY
Well No. Grynberg #36-20-23-1
Sec. 36, T. 20S, R. 23E
Grand County, Utah

Supron Energy Company has requested permission to plug and abandon this well..

4½" pipe had been set to 3500' and zones below 1600' have been isolated by a previous program.

Current perforations are from 1545 - 1586 and 1552 - 1569. It is proposed to set a 150 sack plug across and above this interval. A 50' plug will be set in the top of the 4½" casing. Furthermore, the annulus area between the 4½" casing and the 8 5/8" casing will be filled and cement will be displaced out the bottom of the 8 5/8" for at least 100'. A regulation dry hole marker will be set and the location will be cleaned and reseeded.

PATRICK L. DRISCOLL
CONSULTANT

PLD/lw
cc: State Land Board

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____
 b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Supron Energy Corporation

3. ADDRESS OF OPERATOR
Bldg. 5, 10300 N. Central Expressway, Dallas, Texas 75231

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
 At surface **NE. NW. Sec. 36, T 20S, R 23E, S.L.M.**
 At top prod. interval reported below **660' fr. N-line and 1980' fr. W-line**
 At total depth _____



14. PERMIT NO. **019-30467** DATE ISSUED _____

5. LEASE DESIGNATION AND SERIAL NO.
ML-30217

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
NA

8. FARM OR LEASE NAME
State-Grinberg

9. WELL NO.
Grinberg #1

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
NE. NW. Sec. 36-20S-23E S.L.M.

12. COUNTY OR PARISH
Grand

13. STATE
Utah

15. DATE SPOOLED **Oct. 1, 1980** DATE T.D. REACHED **Oct. 23, '78** 17. DATE COMPL. (Ready to prod.) **Dec. 20, 1978**

18. ELEVATIONS (DF, REB. RT, OR, ETC.)* **4518' grd; 4528' K.B.** 19. ELEV. CASINGHEAD **4520'**

20. TOTAL DEPTH, MD & TVD **2033'** 21. PLUG BACK T.D., MD & TVD **1851'** 22. IF MULTIPLE COMPL., HOW MANY* **None**

23. INTERVALS DRILLED BY ROTARY TOOLS **0-2033'** CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
None

25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
Dual-Induction; Gamma-CNL

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT FULLED
8 5/8"	24.00#	214'	12 1/2"	125 sacks	None
4 1/2"	10.50#	1850'	7 7/8"	200 sacks	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
	None			

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
None		

31. PERFORATION RECORD (Interval, size and number)

1756'-1776' w/1 sh/ft.
 1698'-1708' w/1 sh/ft.
 1545'-1558' w/1 sh/ft.
 1562'-1569' w/1 sh/ft.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
None	

33. PRODUCTION

DATE FIRST PRODUCTION **None** PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) **None** WELL STATUS (Producing or shut-in) **D & A**

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
None							

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
None						

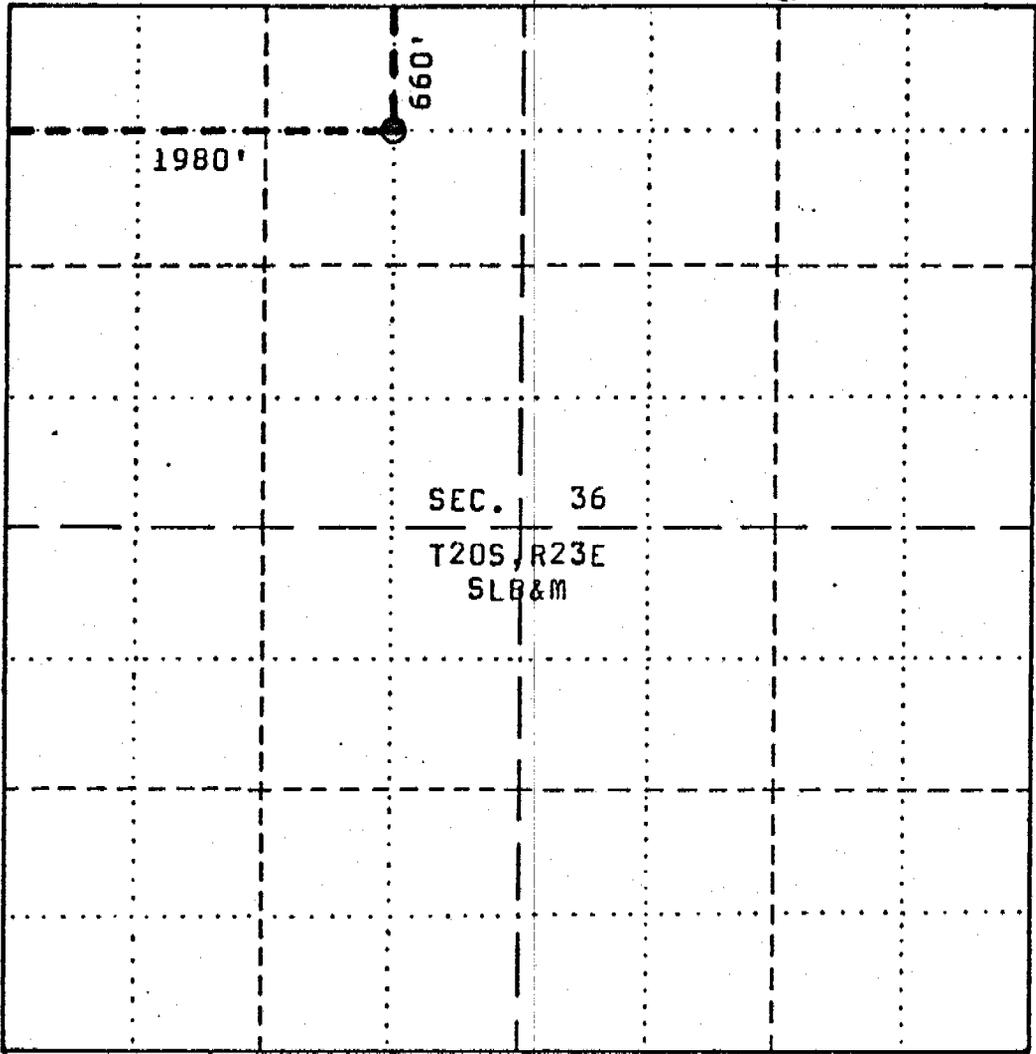
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS
Drilling History, Completion History, and Geologic Report

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED H. Don Gungley TITLE Consulting Geologist DATE Jan. 15, 1978

*(See Instructions and Spaces for Additional Data on Reverse Side)



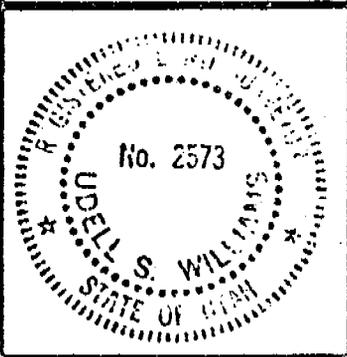
SCALE: 1" = 1000'

**SUPRON ENERGY CORPORATION
GRYNBERG 36-20-23 #1**

Located South 660 feet from the North boundary and East 1980 feet from the West boundary of Section 36, T20S, R23E, SLB&M.

Elev. 4507

Grand County, Utah



SURVEYOR'S CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF

[Signature]
UTAH R.L.S. NO. 2573



UDELL S. WILLIAMS
751 Road Avenue
GRAND JUNCTION, COLORADO 81501

**PLAT OF
PROPOSED LOCATION**

**SUPRON ENERGY CORPORATION
GRYNBERG 36-20-23 #1
SEC. 36, T20S, R23E, SLB&M**

SURVEYED BY: USW DATE: 6/28/78

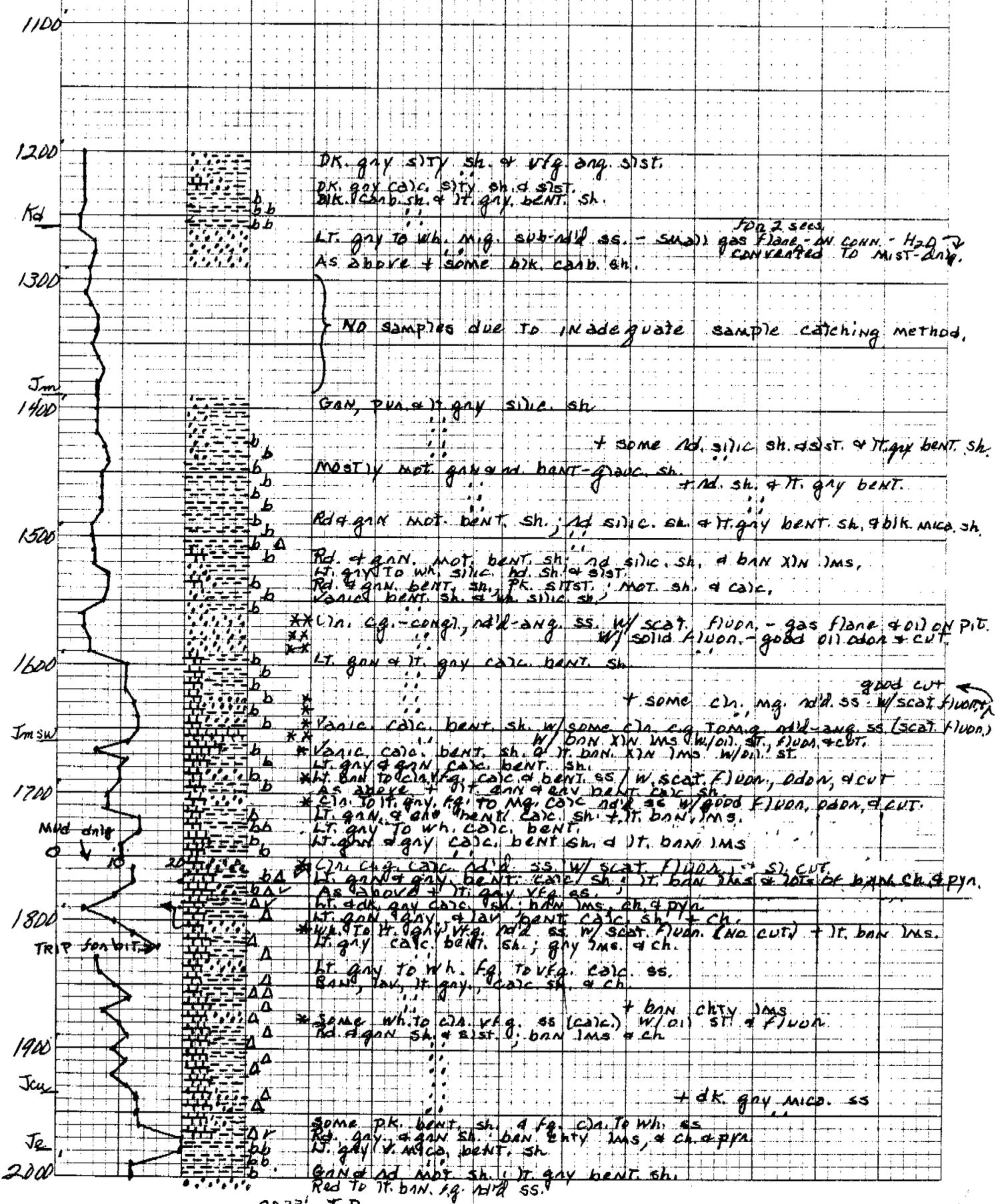
DRAWN BY: USW DATE: 9/1/78

Relg. Lime
1000 ft
0 1 2 3 4 5

Suprow #1 Brumberg Well
NE. NW Sec. 36-205-2 E
Elev: 4518' grid; 4528' K.B.

46 0860

5 X 5 TO 1/2 INCH • 7 X 10 INCHES
KEUFFEL & ESSER CO. MADE IN U.S.A.



2033' - T.D.