

UTAH DIVISION OF OIL, GAS AND MINING

REMARKS: WELL LOG _____ ELECTRIC LOGS _____ FILE WATER SANDS _____ LOCATION INSPECTED _____ SUB. REPORT/ABD. _____

* OPERATOR NAME CHANGE 11-26-79

DATE FILED 7-25-78

LAND: FEE & PATENTED STATE LEASE NO. PUBLIC LEASE NO. U-5675 INDIAN

DRILLING APPROVED: 7-21-78

SPUDED IN:

COMPLETED: PUT TO PRODUCING:

INITIAL PRODUCTION:

GRAVITY A.P.I.

GOR:

PRODUCING ZONES:

TOTAL DEPTH:

WELL ELEVATION:

DATE ABANDONED: 11-14-79 - Location Abandoned; Approval suspended until drilling commences

FIELD: ~~Wildcat~~ 3/86 Greater Cisco

UNIT:

COUNTY: Grand

WELL NO. Federal 675-#3

API NO: 43-019-30453

LOCATION 1980' FT. FROM (N) ~~XX~~ LINE. 661' FT. FROM ~~XX~~ (W) LINE. SW NW 1/4 - 1/4 SEC. 10

5

TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR
20S	21E	10	* TEXOMA PRODUCTION CO.				

MID File ..✓.....
 Map Pinned
 Indexed ..✓.....

Checked by Chief
 Approval Letter
 Disapproval Letter

COMPLETION DATA:

Date Well Completed
 WW..... TA.....
 OS..... RA.....

Location Inspected
 Bond released
 State or Fee Land

LOGS FILED

Driller's Log.....
 Electric Logs (No.)
 E..... I..... Dual I Lat..... GR-N..... Micro.....
 BHC Sonic GR..... Lat..... MI-L..... Sonic..
 CRLog..... CCLog..... Others.....

10-4900
Jef

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 The Anschutz Corporation

3. ADDRESS OF OPERATOR
 1110 Denver Club Building Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
 At surface: 1980' FNL, 661' FWL Section 10, T20S, R21E
 At proposed prod. zone: Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 16 miles from Cisco, Utah

10. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
 661'

16. NO. OF ACRES IN LEASE
 840

17. NO. OF ACRES ASSIGNED TO THIS WELL
 640

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
 1300'

19. PROPOSED DEPTH
 3560'

20. ROTARY OR CABLE TOOLS
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 5553'

22. APPROX. DATE WORK WILL START*
 June 30, 1978

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8"	24#	200'	200 sacks
6-3/4"	4-1/2"	9.5#	3560'	200 sacks

State of Utah, Department of Natural Resources
 Division of Oil, Gas, and Mining
 1588 West North Temple
 Salt Lake City, Utah 84116

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Peter MacDonell TITLE Agent for The Anschutz Corporation DATE June 1, 1978
 (This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____
 APPROVED BY (Orig. Sgd.) E. W. Guynn TITLE DISTRICT ENGINEER DATE AUG 15 1978
 CONDITIONS OF APPROVAL, IF ANY:

CONDITIONS OF APPROVAL ATTACHED
 TO OPERATOR'S COPY
 *See Instructions On Reverse Side

NECESSARY FLARING OF GAS DURING
 DRILLING AND COMPLETION APPROVED
 SUBJECT TO ROYALTY (NTL-4)

NOTICE OF APPROVAL

FROM: DISTRICT GEOLOGIST, SALT LAKE CITY, UTAH

TO: DISTRICT ENGINEER, O&G, SALT LAKE CITY, UTAH

SUBJECT: APD MINERAL EVALUATION REPORT

LEASE NO. U-5675OPERATOR: ANSCHUTZ CORPORATIONWELL NO. 3LOCATION: 1/4 SW 1/4 NW 1/4 sec. 10, T. 20S., R. 21E., SLMGRAND County, UTAH5553' ? GR

1. Operator predicted stratigraphy and predicted hydrocarbon zones are adequate? Yes
If not, USGS predictions are:

2. Fresh water aquifers probable below surface casing? POSSIBLE. LENTICULAR SANDS OF THE MANCOS SHALE MAY CONTAIN USEABLE WATER A DEPTH < 500'

3. Other probable leasable minerals? Yes. COAL. POSS COAL IN DAKOTA FM.

4. Are hazardous fluids or gases likely? No.

5. Are abnormal conditions of pressure or temperature likely? No.

6. Will any strata penetrated need special mud, casing, or cementing beyond that proposed in the APD? PROTECT FRESH WATER AQUIFERS.

7. Is additional logging or sampling needed? SONIC, GAMMA RAY, RESISTIVITY FOR COAL

8. References - remarks: USGS Files, Salt Lake City, Utah

Is location within 2 miles of a KGS? Yes. BETWEEN BULL CANYON & UNNAMED KGS

Signature: TRADate: 6/20/78

USUAL ENVIRONMENTAL ANALYSIS

Operator: The Anschutz Corporation Well Name & No.: 3

Location: 1980 F N L & 661' F W L Section 10 20S 21E

County: Grand State: Utah Lease No.: U-5675

Field: Wildcat Unit: _____ Well Type: Gas

Date Inspected: July 11, 1978

Inspector(s): Howard Lemm

Title(s): Petroleum Engineer

Prepared by: Howard Lemm

_____ Billings, Montana

Other Agencies or Representatives Concurrence:

Rocky Curnutt _____ Yes

Major Federal Action Under NEPA _____ No



U-5675
Anschutz Corp.
#3 SWNW sec. 10 20-21E

The following participated in a joint inspection of the proposed wellsite and access road.

NAME:	REPRESENTING:	TITLE:	STATIONED IN:
Howard Lemm	USGS	Petroleum Engineer	Billings, Montana
Rocky Curnutt	BLM	Natural Resources Spec.	Moab, Utah
Joe Bierschied	C & W Contracting		Moab, Utah
Kathy Patterson	Resource Marketing Services, Inc.	Consultant	Denver, Colo.

Proposed Action:

Operator Name: The Anschutz Corporation

Lease Number: U-5675

Well Name & No.: 3

Location: 1980 FNL & FWL Section 10 20S 21E

Location moved from: The location was left as staked.

Changes in access road: The access road was changed to come in from the southwest, which will lessen the surface disturbance.

Surface ownership: Federal

Date Application filed: June 6, 1978

Objectives (oil or gas, proposed depth, zone, etc.): This is a 3560' gas test of primarily the Morrison and Salt Wash formations.

Time frame: Drilling would begin upon approval and would last approx. 14 days

Details of the operator's NTL-6 10-Point Subsurface and 13-Point Surface Protection Plans have been reviewed and are on file in the USGS District Office in Billings, Montana, and the USGS Northern Rocky Mountain Area Office in Casper, Wyoming.

A working agreement has been reached with Bueaur of Land Management the controllingsurface agency. Rehabilitation plans would be

decided upon as the well neared completion; the Surface Management Agency would be consulted for technical expertise on those arrangements. Written concurrence of the surface managing agency is on file.

Environmental Considerations:

The environmental considerations of this proposed action have been categorized into six parameters. These are: geology, soils, air, water, fauna and flora, and socio-economics and land use.

Geology:

Regional Physiography: Steep ridges and eroded coulees. The location is situated in a small basin surrounded by ridges.

Surface Geology: Green River of Middle Eocene Age

Potential Producing Zones and Depth: Primarily the Morrison at 3003' and the Salt Wash at 3133'.

Major Geologic Harzards: Slumping hillsides and general erosion could be a source of potential landslide problems.

Seismic Risk: Minor

Other Mineral Development in Area: Oil and gas activity is the only development in the area.

Soils:

Soils consist of light brownish-gray clays to sandy soils with some gravel intermixed.

Air:

Meteorology:

Temperature Extremes: -20°F to 115°F

Annual Precipitation: 5" to 8"

Wind: Southwest to northeast

Toxic or noxious gases that may be encountered: None are anticipated.

Air Quality:

During the life of the project, but primarily during the drilling, dust levels and exhaust pollutants would increase. It is not expected that any long lasting, detrimental reduction in overall air quality would result from the proposed action.

Water:

Nearest Permanent Water or Significant Drainage: A stock pond is located approximately 0.5 miles to the south.

Water wells in Area: There are none in the immediate area.

The potential for spills, leaks, and related accidents would be present. However, a berm will be used to prevent spill-related damages in situations where drainages border the location. The pits will be unlined while drilling. If the well is a producer, and water disposal is involved, the operator must apply under USGS regulation NTL-2B for approval of whatever method he chooses for disposal of the produced water.

The operator's NTL-6 10-Point Subsurface and 13-Point Surface Protection Plans contain further information on protection of both the surface and subsurface waters of the area.

Fauna and Flora:

Area Wildlife: Mule deer, coyotes, rabbits, small rodents and ground squirrels and various desert birds.

Vegetation: Junipers, pinion pines, sagebrush, and sparse native grasses

Known Endangered and/or Threatened Species of Plants or Animals: The BLM gave clearance to this area as not having any known endangered or threatened species of plants of animals.

Animals and vegetation of the area would be disturbed for the life of the project. If the project was to produce hydrocarbons, adjustments in habitat occupancy would be expected. No significant disturbance of nesting and/or breeding areas and migration routes is expected. At abandonment, normal rehabilitation of the area such as contouring, reseeding, etc., would be undertaken with an eventual return to the present status as outlined in the 13-Point Surface Plan.

Socio-Economics and Land Use:

Nearest Town and Direction: Cisco, Utah is approximately 16 miles to the southeast.

Nearest Dwellings and Direction: 1.5 miles to the south.

Wellsite Location in Reference to Existing Production: There is a producing well approximately 1500' to the northeast.

Significant Area Historical, Cultural or Archaeological Sites:

None are known to exist in the area.

Archaeological Inspection and Clearance from: University of Utah.

Primary Land Use: Livestock grazing

Area of Wellpad Disturbance: Approximately 1500 ft. of 18ft. wide now access will need to be constructed.

Estimated Cut and Fill: An approximately 15' cut and fill will be required.

Area of Disturbance for Additional Producing or Treating Facilities, (if producer): No additional disturbance will be necessary.

Parks, forests, wildlife refuges or other formally designated recreation facilities in area: There are none in this area.

Method of Solid Waste Disposal: Solid wastes will be buried.

The economic and environmental impact of a single well is normally somewhat negligible. But should this well discover a significant new hydrocarbon source, local, state, and possibly national economies might be improved. In this instance, other development wells would be anticipated, with substantially greater environmental and economic impacts.

The proposed location is within the Book Mountain Planning Unit. This Environmental Assessment Record was compiled by the Bureau of Land Management, the surface managing agency of the Federal surface in the area. The study includes additional information on the environmental impact of oil and gas operation in this area and give land use recommendations. The EAR is on

file in the agency's State offices and is incorporated herein by reference.

Alternatives to the Proposed Action:

Alternate locations, with die consideration given to environmental factors, were examined. No viable, alternate sites could be selected that were within the legal boundaries of the lease. To not allow surface occupancy is the only other alternative.

Unavoidable Adverse Environmental Effects of the Proposed Action:

Surface scars resulting from construction work to the wellpad and access road would be visible for the life of the project and for a period of time after abandonment until rehabilitation is completed. The disturbed areas would not be available for farming or grazing purposes during the project's lifetime. Relocation of area wildlife would be anticipated. Possibilities for spills and resultant erosion would exist, and a certain amount of air pollution from dust and exhaust fumes would also occur, as would an increase in noise levels. However, it is not anticipated that any of these adverse effects would cause a significant, lasting degradation of the environment.

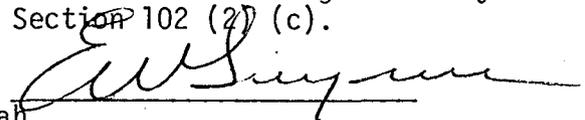
Controversial Issues and Conservation Division Responses:

None were received

Determination:

This requested action does not constitute a major Federal action significantly affecting the environment in the sense of NEPA, Section 102 (2) (c).

District Engineer:
Salt Lake City, Utah



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER
 SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 The Anschutz Corporation

3. ADDRESS OF OPERATOR
 1110 Denver Club Building Denver, Colorado 80202

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 (Also to nearest drlg. unit line, if any)
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 5553'

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12-1/4"	8-5/8"	24#	200'	200 sacks
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24. SIGNED Peter MacDonell TITLE Agent for The Anschutz Corporation DATE June 1, 1978

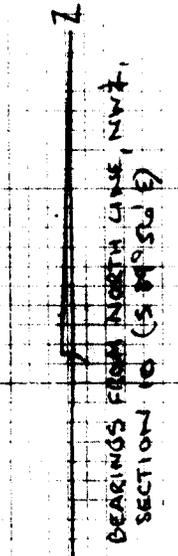
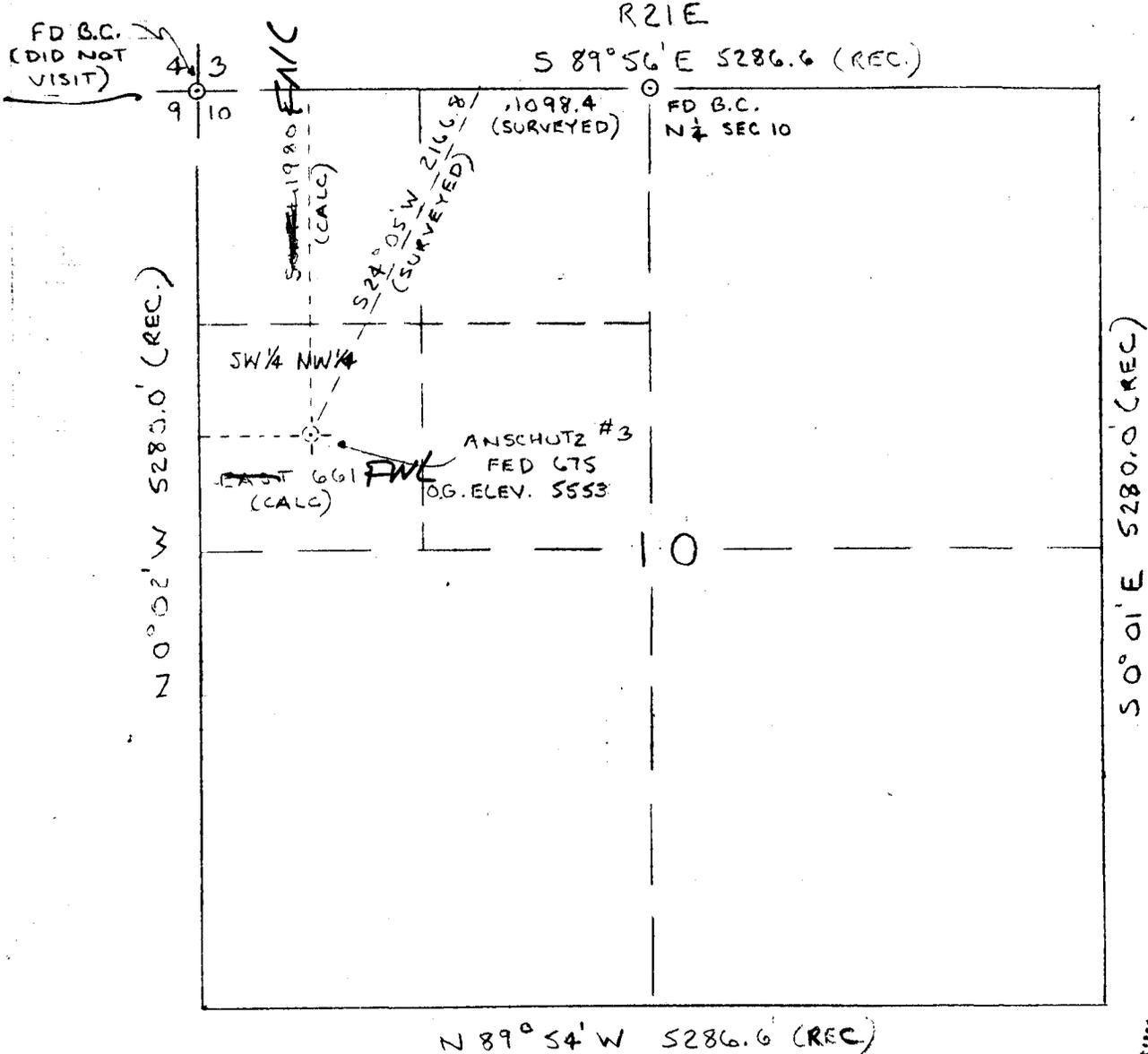
PERMIT NO. 11-30453 APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

WELL LOCATION PLAT

ANSCHUTZ #3 FED LTS IN
 SW $\frac{1}{4}$ NW $\frac{1}{4}$, SEC. 10, T20S, R21E, S.L.B.#M.
 GRAND COUNTY, UTAH
 FOR ANSCHUTZ CORP.
 SCALE 1" = 1000' MAY 8, 1978
 DISTANCE METER SURVEY

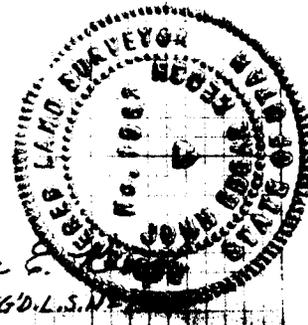


S 0° 01' E 5280.0' (REC.)

T
20
S

N 89° 54' W 5286.6 (REC.)

ELEV. BY VERTICAL ANGLES FROM U.S.G.S.
 TOPO. QUAD. "SEGO CANYON, UTAH" 1963 (N $\frac{1}{4}$ COR, SEC 10: 5646)



UTAH REG'D. L.S. No. 1067

The Anschutz Corporation

13 Point Surface Use Plan

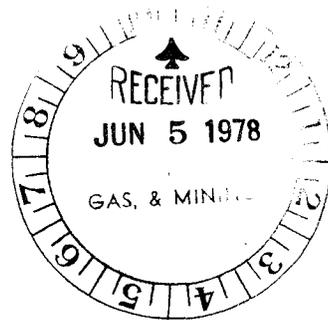
for

Well Location

Federal 675-3

Section 10, T20S, R21E

Grand County, Utah



1. Existing Roads

See attached Topographic Map "A".

To reach The Anschutz Corporation well site located in the NW/4 Section 10, T20S, R21E, proceed southwest from Cisco, Utah three (3) miles to Windy Mesa Road; turn northwest for approximately 11 miles. Turn northwest on road to The Anschutz Corporation # 1 Federal 675. Proceed due south across a deep wash (20'+) then along flat on west side of wash for 1000'+; then westerly up wash to ridge staying to the west up the ridge to N-S ridge thence westerly down west slope to location # 3 Federal 675.

No additional upgrading will be necessary for existing roads. They will be regularly maintained.

2. Planned Access Road

See Topographic Map "A".

There will be approximately 1500' of new access road constructed from The Anschutz Corporation's # 1 Federal 675 to the new location. The proposed access road will be an 18' crown road with 9 feet either side of the center line with drainage ditches along either side of the proposed road where it is determined necessary in order to handle any runoff from normal meteorological conditions prevalent in this area.

The grade of this road will vary from flat to 8% but will not exceed this amount. The road will be constructed from native borrow accumulated during construction. The terrain to be traversed by this road is hilly and vegetated with sparse amounts of sagebrush, grasses and pinions.

3. Location of Existing Wells

As shown on Topographic Map "A" there are two other wells or well locations within a one mile radius of the proposed well site:

The Anschutz Corporation # 1-675

The Anschutz Corporation # 2-675

both located in Section 10, T20S, R21E, Grand County, Utah.

4. Location of Tank Batteries, Production Facilities and Production Gathering and Service Lines

All petroleum production facilities are to be contained within the proposed location site. There are no other Anschutz Corporation flow, gathering, injection or disposal lines within a one mile radius of this location.

In the event production is established, plans for a gas flow line from this location to existing gathering lines or a main production flow line shall be submitted to the appropriate agencies for approval.

5. Location and Type of Water Supply

Water used to drill this well will be hauled from Nash Wash Spring in Section 6, T20S, R21E. No new roads will have to be constructed for access.

6. Source of Construction Material

All construction materials for this location site and access road shall be barrow materials accumulated during construction of the location site and access road. No additional road gravels or pit lining material from other sources are anticipated at this time.

7. Methods for Handling Waste Disposal

Drill cuttings will be buried in the reserve pits when covered. Drilling fluids will also be handled in the reserve pits. Any hydrocarbons produced while drill or stem production testing will be collected in a test tank set near the pipe baskets or near the well head. A portable chemical toilet will be supplied for human waste. Garbage, wastes and non-flammable waste salts and other chemicals produced or used during drilling or testing will be handled in the reserve pits, or kept in the trash or burn pits. Chicken wire will be used to cover the trash pit if blowing is a problem. The reserve pits, in addition to the trash or burn pits, will be fenced on three sides during drilling operations, and iron or other posts and wire fencing will be available on location immediately upon cessation of drilling and the fourth side of the reserve pits will be fenced prior to full removal of the rig from the location. Any other dangerous or harmful pits or sewage areas will also be fenced or covered at the time the rig moves off the location.

8. Ancillary Facilities

There are no ancillary facilities planned for at the present time and none foreseen in the near future.

9. Wellsite Layout

See attached location layout plat. The BLM Management District Manager or other appropriate agencies will be notified before any construction begins on the proposed location site. When drilling activities commence, all work shall proceed in a neat and orderly sequence.

10. Plans for Restoration of Surface

As there is some top soil in the area, all top soil will be stripped and stockpiled prior to drill activities on the well site only (see #9). When all production activities have been completed, the location site, access road, and flowline route will be reshaped as nearly as possible to the original contour, prior to construction, and the top soil on the location only spread over the disturbed area. Any drainage re-routed during the construction and production activities shall be restored to the original line of flow.

All additional wastes being accumulated during production activities and contained in the reserve pit and trash pit shall be buried with a minimum 4' of cover. The location site, access road and flowline routes shall be reseeded with a seed mixture recommended by the BLM District Manager when the moisture content of the soil is adequate for germination.

Restoration activities shall begin within 90 days after completion of the well. Once completion activities have begun, they shall be completed within 30 days. The lessee further covenants and agrees that all of said cleanup and restoration activities shall be done with the above mentioned Items No. 7 and 10.

11. Other Information

The topography of the general area is mountainous.

The majority of the numerous washes and streams in the area are of a non-perennial nature flowing during the early spring run-off and extremely heavy rain storms of long duration which are extremely rare. The normal annual rainfall in the area is only 8".

The soils in this semi-arid area consist of light brownish-gray clays to sandy soils with poorly graded gravels. Outcrops of sandstone ledges, conglomerate deposits and shale are common in this area. The top soils in the area range from sandy clay to clayey soils.

Due to the low precipitation average climate conditions and the marginal types of soils, the vegetation that is found in the area is common of the semi-arid region we are located in. In the lower elevations it consists of juniper and pinion pine forests as the primary flora with areas of sagebrush, rabbit brush, some grasses and cacti.

The fauna of the area consist mainly of mule deer, coyote, rabbit and varieties of small ground squirrels and other types of rodents.

The area is used by man primarily for grazing sheep and cattle. The birds of the area are raptors, finches, ground sparrows, magpies, crows and jays.

The immediate area surrounding the location site is vegetated with predominantly juniper and pinion pine trees with sparse amounts of sagebrush and grasses.

There are no occupied dwellings or other facilities of this nature in the general area. There are no visible archaeological, historical or cultural sites within any reasonable proximity of the proposed location site.

12. Lessee's or Operator's Representative

Peter MacDowell
Resource Marketing Services, Inc.
821 17th Street
Denver, Colorado 80202

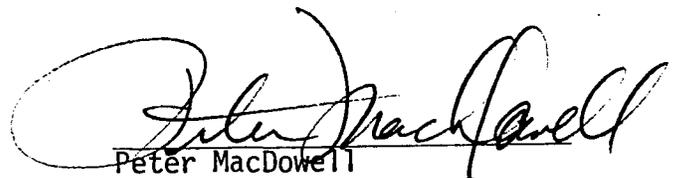
(303)892-9185 Business
(303)773-3020 Home

Mr. Wayne Pierce
The Anschutz Corporation
1110 Denver Club Building
Denver, Colorado 80202

(303)573-5665 Business
(303)794-3860 Home

13. Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by The Anschutz Corporation and its contractors and subcontractors in conformity with the plan and terms and conditions under which it is approved.


Peter MacDowell



The Anschutz Corporation
Ten Point Resource Protection Plan

Well:	Federal 675-3
Location:	SWNW Section 10, T20S, R21E
County and State:	Grand County, Utah
Federal Lease Number:	U-5675

1. The geological name for the surface formation is the Green River formation of Middle Eocene Age.
2. The estimated tops of important geological markers with depths calculated from an estimated RKB elevation of 5553' are as follows:

Base Dakota Silt	2803'
Dakota Sand	2883'
Cedar Mountain	2923'
Morrison	3003'
Salt Wash	3133'
Summerville	3533'
Total Depth	3560'

3. Of the formations listed above, it is anticipated that the Dakota Sand, Cedar Mountain, Morrison and Salt Wash may all be gas bearing in this well.
4. The proposed casing program for completion of this well will consist of 4-1/2" 9.5# new casing. The 8-5/8" casing will be new.
5. The operators minimum specifications for pressure control equipment are as follows:

A 10" Double Ram Hydraulic Unit with a closing unit will be utilized. Additionally, while air drilling a Series 900 Rotating Head will be used. Pressure tests of BOP's to 1000# will be made after installation and operation and will be checked daily.
6. It is proposed that the hole will be drilled to 3560' using air and mist as necessary in order to clean the hole.
7. Auxiliary equipment to be used will be a Kelly Cock and a Float at the drill bit.
8. No coring or drill stem testing has been scheduled for this well. The logging program will consist of a dual induction laterolog, borehole compensated sonic log and a compensated neutron formation density log.
9. It is not anticipated that any abnormal pressures or temperatures will be encountered nor that any other abnormal hazards such as H₂S gas will be encountered in this area.

10. It is anticipated that this well will be commenced approximately June 30, 1978 and that the operations will last two weeks.

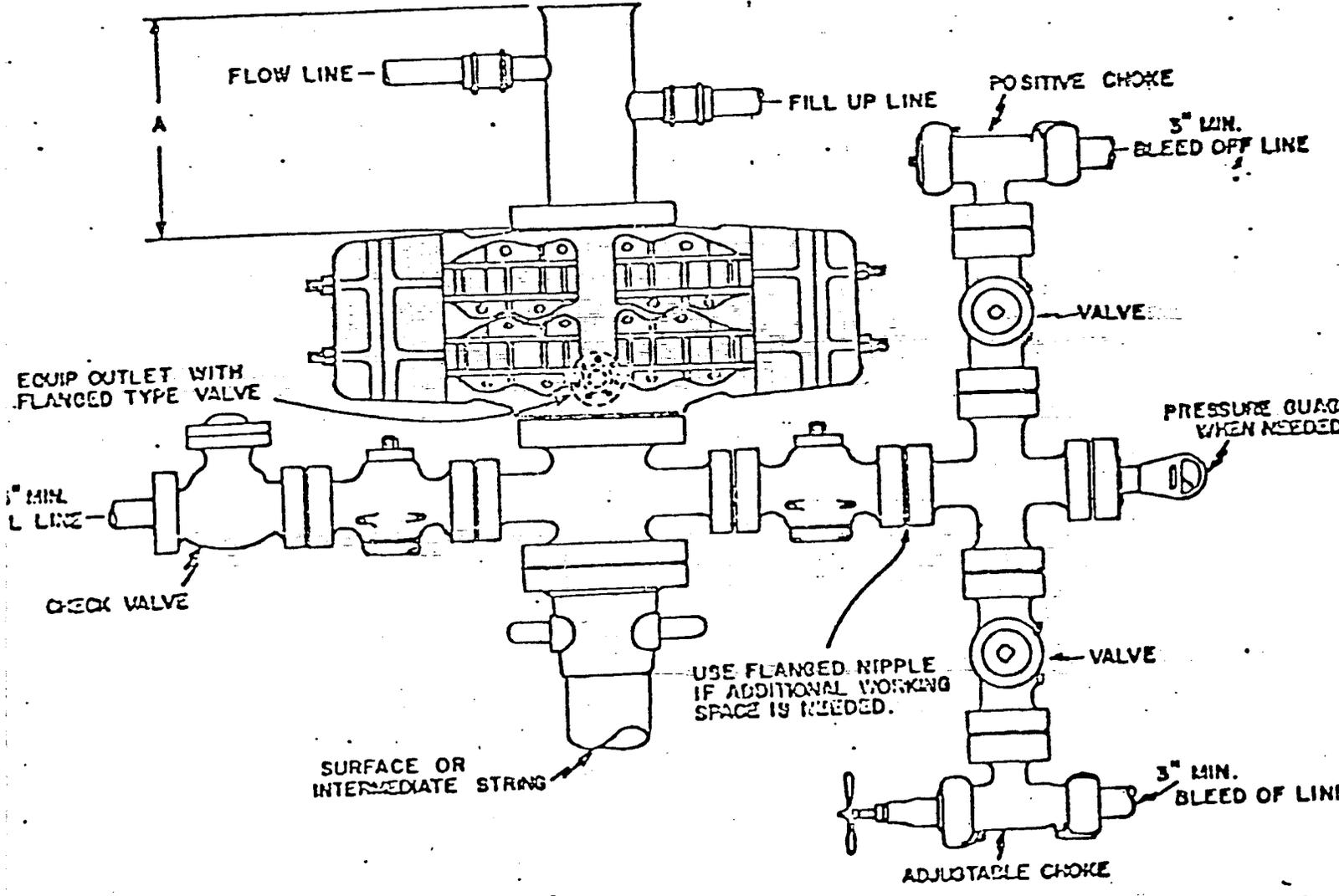
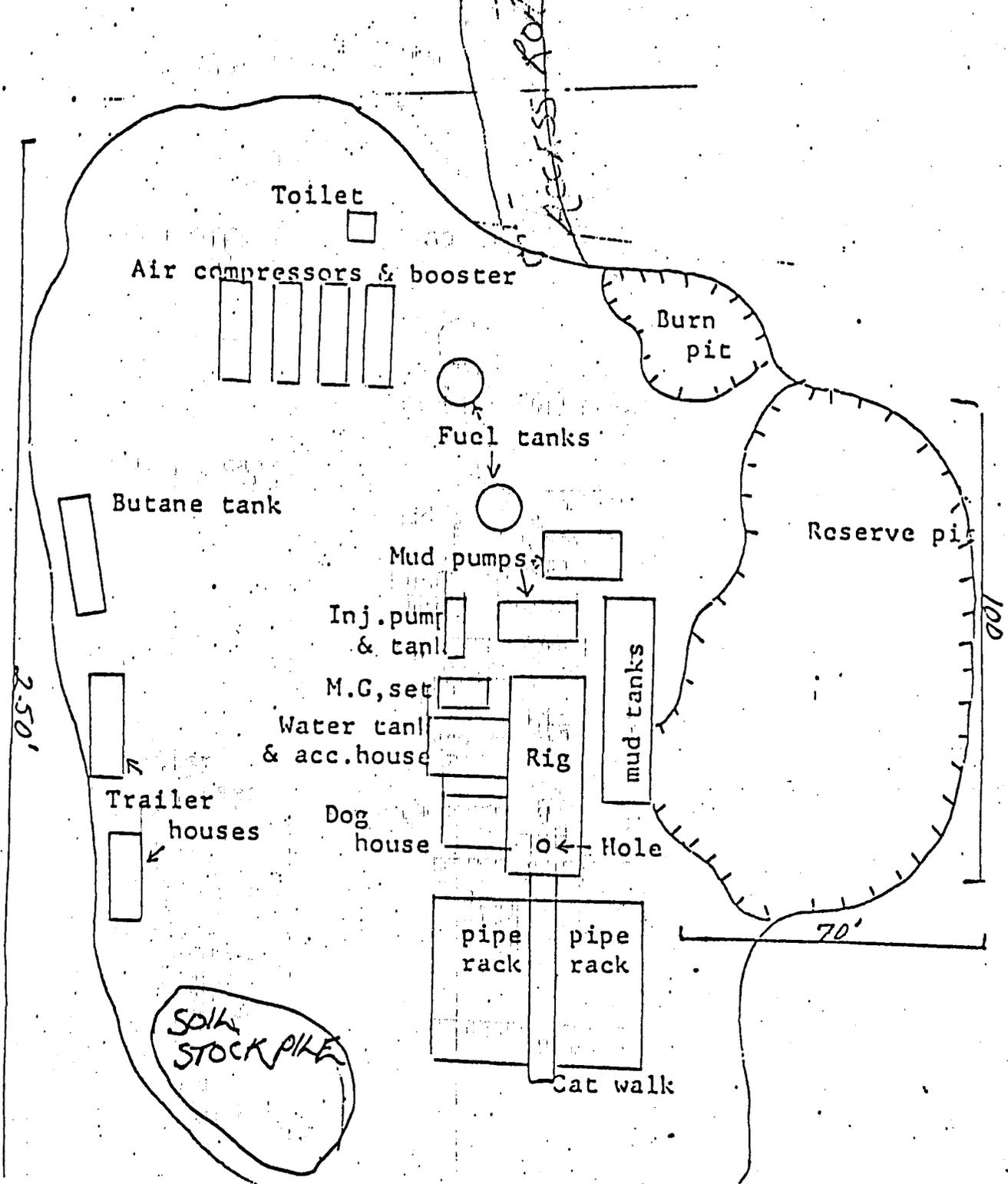


EXHIBIT - A

Rig layout
Scale 1" = 35'

Federal 675-3
NESE Section 10, T20S, R21E
Grand County, Utah

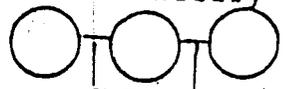


Production Facility

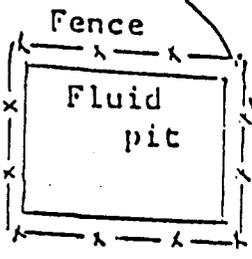
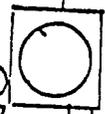
Federal 675-3
NESE Section 10, T20S, R21E
Grand County, Utah

Access
Road

Tank battery (if oil)

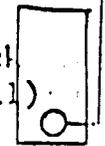


Dehydrator (if gas)
Heater-treater (if oil)



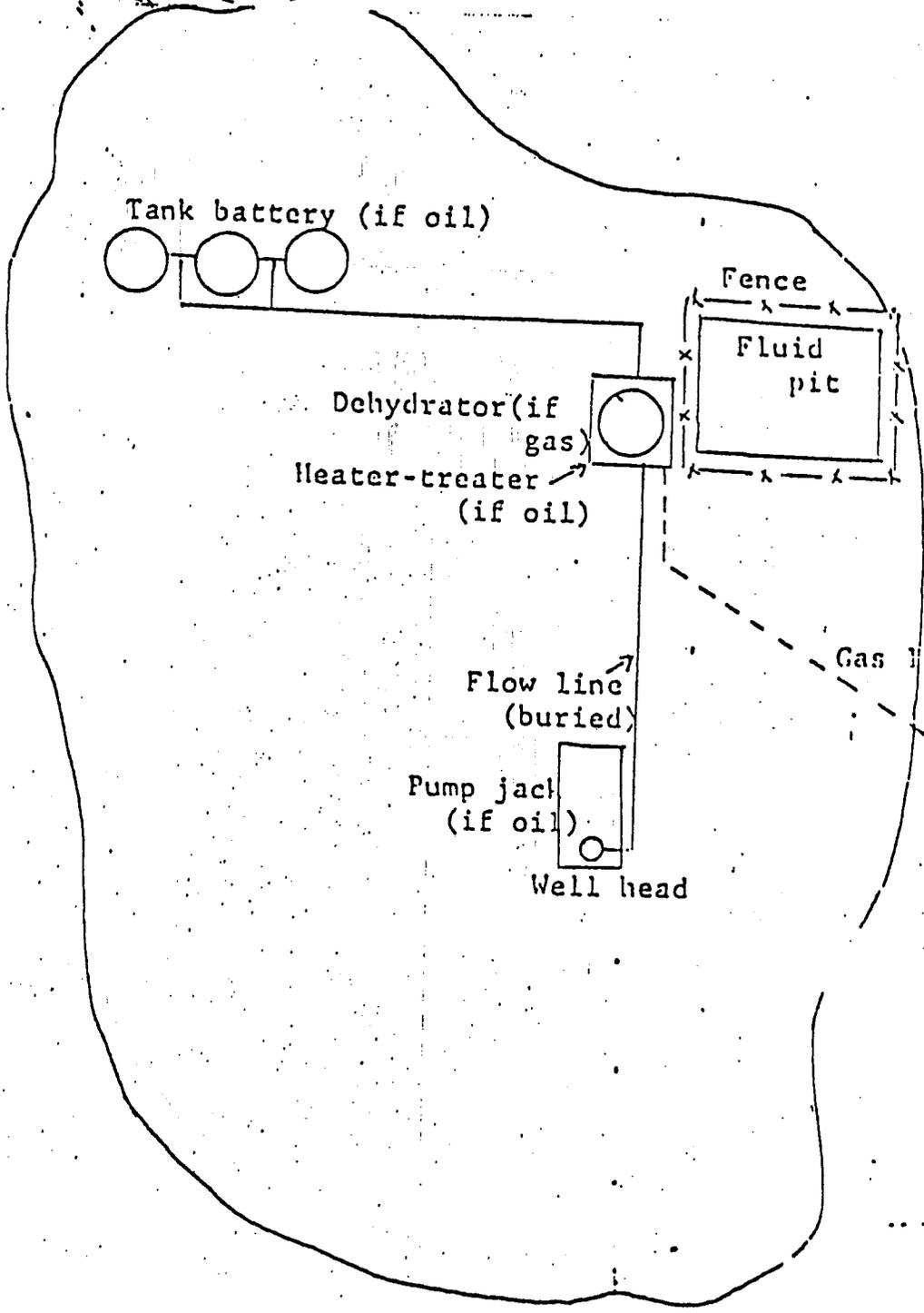
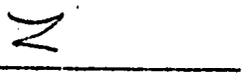
Flow line (buried)

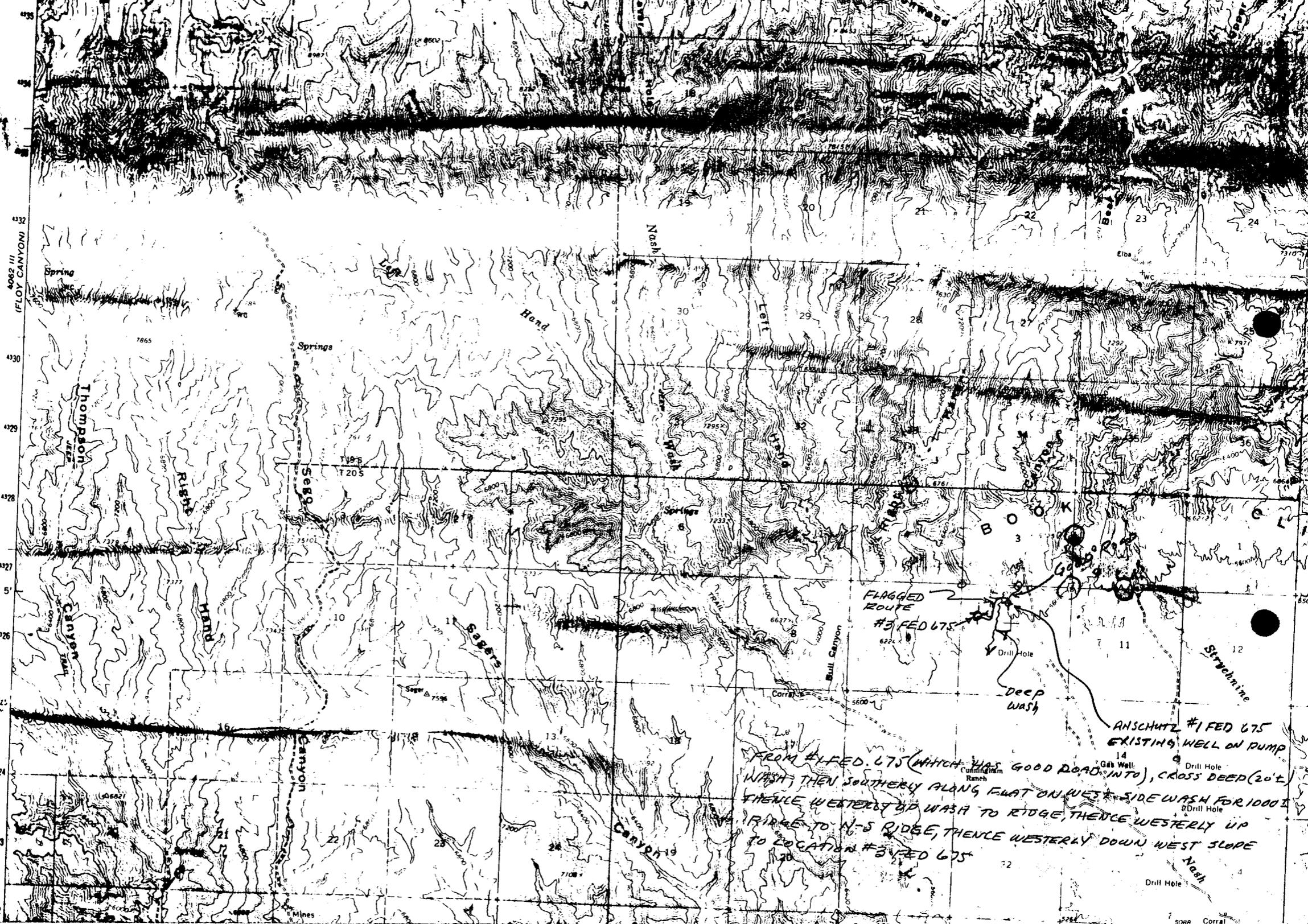
Pump jack (if oil)



Well head

Gas lift





SEGO CANYON
 QUAD 1963

FLAGGED ROUTE
 #3 FED U75

ANSCHUTZ #1 FED U75
 EXISTING WELL ON PUMP

FROM #3 FED. U75 (WHICH WAS GOOD ROAD INTO), CROSS DEEP (20' E) WASH, THEN SOUTHERLY ALONG FLAT ON WEST SIDE WASH FOR 1000' THEN WESTERLY UP WASH TO RIDGE, THENCE WESTERLY UP RIDGE TO N-S RIDGE, THENCE WESTERLY DOWN WEST SLOPE TO LOCATION #3 FED U75

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

** FILE NOTATIONS **

Date: June 1
Operator: Auschutz Corp.
Well No: Sec. 675-#3
Location: Sec. 10 T. 20S R. 21E County: Grand

File Prepared: Entered on N.I.D.:
Card Indexed: Completion Sheet:

API NUMBER: 15-019-3043

CHECKED BY:
Administrative Assistant [Signature]
Remarks:
Petroleum Engineer [Signature]
Remarks:
Director [Signature]
Remarks:

INCLUDE WITHIN APPROVAL LETTER:

Bond Required: Survey Plat Required:
Order No. 102-12 Surface Casing Change
to _____

Rule C-3(c), Topographic exception/company owns or controls acreage within a 660' radius of proposed site

O.K. Rule C-3 O.K. In _____ Unit

Other:

Letter Written/Approved

July 21, 1978

Anschutz Corporation
1110 Denver Club Building
Denver, Colorado 80202

Re: Well No. Federal 675-#3
Sec. 10, T. 20 S, R. 21 E,
Grand County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the Order issued in Cause No. 102-12.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PATRICK L. DRISCOLL - Chief Petroleum Engineer
HOME: 582-7247
OFFICE: 533-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-019-30453.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

CLEON B. FEIGHT
Director

cc: U.S. Geological Survey



2400 ANACONDA TOWER
555 SEVENTEENTH STREET
DENVER, COLORADO 80202
TELEPHONE 303-825-6100
TWX 910-931-2620



May 15, 1979

Mr. Cleon B. Feight, Director
Division of Oil, Gas & Mining
State of Utah
1588 West, North Temple
Salt Lake City, Utah 84116

Dear Mr. Feight:

The following wells have not commenced drilling and have been removed from our active files. Hence we no longer plan upon drilling them.

Federal 335 No. 2
Federal 335 No. 4
Federal 4275 No. 1
Federal 7674 No. 1

The following wells have not yet commenced drilling pending further geological evaluation:

Federal 258 No. 4
Federal 258 No. 7
Federal 258 No. 8
Federal 350 No. 1
Federal 350 No. 2
Federal 350 No. 3
State 400 No. 1
State 404 No. 1
State 414 No. 1
Federal 675 No. 3
State 7265 No. 2
State 7265 No. 3
Federal 4076 No. 14-23
State 920 No. 1

We are sorry if our lack of correspondence has created an inconvenience for you.

Very truly yours,


Peter B. Doty
Operations Coordinator

PBD:jp

P.S. Enclosed are the forms you requested on the Federal 675 No. 2.



2400 ACCORDIA TOWER • 555 SEVENTEENTH STREET • DENVER, COLORADO 80202 • 303-825-6100 • TWX 910-931-2620

July 3, 1979

Mr. Cleon B. Feight, Director
Division of Oil, Gas & Mining
State of Utah
1588 West, North Temple
Salt Lake City, Utah 84116

Dear Mr. Feight:

The following wells have not commenced drilling and have been removed from our active files. Hence we no longer plan upon drilling them.

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State 7265 No. 3
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State 920 No. 1

We are sorry if our lack of correspondence has created an inconvenience for you.

Very truly yours,


Peter B. Doty
Operations Coordinator

PBD:jp



SCOTT M. MATHESON
Governor

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

CLEON B. FEIGHT
Director

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING
1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771
November 14, 1979

OIL, GAS, AND MINING BOARD

CHARLES R. HENDERSON
Chairman

JOHN L. BELL
C. RAY JUVELIN
THADIS W. BOX
CONSTANCE K. LUNDBERG
EDWARD T. BECK
E. STEELE McINTYRE

Anschutz Corp.
2400 Anaconda Tower 555 17th Street
Denver Colo,
80202

RE: See Attached Sheet For
Well Information.

Gentlemen:

In reference to above mentioned well(s), considerable time has gone by since approval was obtained from this office.

This office has not recieved any notification of spudding. As of the above date we are suspending approval of these applications pending notification as to what you are doing ao each well. Since approval has already been obtained a new application will not be necessary if you decide to drill, but we will require a letter stating the date you intend to spudd-in.

Your prompt attention will be greatly appreciated.

Very truly yours,
DIVISION OF OIL, GAS, AND MINING

Debbie Beauregard
DEBBIE BEAUREGARD
CLERK-TYPIST

CC: U.S. Geological Survey

ATTACHMENT, WELLS.

- 1) Fereral 258 No. 7
- 2) Fereral 258 No. 8
- 3) Federal 350 No. 1
- 4) Federal 350 No. 2
- 5) Federal 350 No. 3
- 6) State 400 No. 1
- 7) State 402 No. 1
- 8) State 404 No. 1
- 9) State 414 No. 1
- 10) State 7265 No. 2
- 11) State 7265 No. 3
- 12) State 920 No. 1
- 13) Federal 675 No. 3
- 14) Federal 4076 No. 14-23
- 15) State 915 No. 1
- 16) Federal 258 No. 4



2400 ANACONDA TOWER · 555 SEVENTEENTH STREET · DENVER, COLORADO 80202 · 303-825-6100 · TWX 910-931-2620

November 26, 1979

State of Utah
Department of Natural Resources
Division of Oil, Gas, and Mining
1588 West North Temple
Salt Lake City, Utah 84116

Re: Your letter dated 11-14-79
Well Information.

Attention: Debbie Beauregard

Debbie:

In reference to your letter of November 14, 1979, pertaining to the notification of spudding for 16 wells that you had on an attached list. We are no longer operator for these wells, and therefore have not sent you the notification, as these belong to ~~Texoma Production Company~~. The information that you request will have to come from Texoma Production Company.

We will forward a copy of your letter to Texoma Production Co., and a copy of our letter, to you, so that they can comply with your request. Thank you.

TEXOMA Production Company

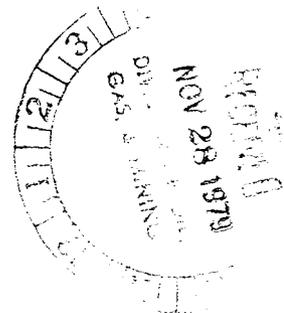
Very truly yours,

Wayne C. Pierce

Wayne C. Pierce
Production Manager

WCP:amc

CC: Texoma Production Company
U. S. Geological Survey



ATTACHMENT, WELLS.

- 1) Fereral 258 No. 7
- 2) Fereral 258 No. 8
- 3) Federal 350 No. 1
- 4) Federal 350 No. 2
- 5) Federal 350 No. 3
- 6) State 400 No. 1
- 7) State 402 No. 1
- 8) State 404 No. 1
- 9) State 414 No. 1
- 10) State 7265 No. 2
- 11) State 7265 No. 3
- 12) State 920 No. 1
- 13) Federal 675 No. 3
- 14) Federal 4076 No. 14-23
- 15) State 915 No. 1
- 16) Federal 258 No. 4