

UTAH DIVISION OF OIL GAS AND MINING

REMARKS: WELL LOG \_\_\_\_\_ ELECTRIC LOGS \_\_\_\_\_ FILE X WATER SANDS \_\_\_\_\_ LOCATION INSPECTED \_\_\_\_\_ SUB. REPORT/ABD. \_\_\_\_\_

\* OPERATOR NAME CHANGE 11-26-79

DATE FILED 5-23-78

LAND: FEE & PATENTED STATE LEASE NO. ML-27265 PUBLIC LEASE NO. INDIAN

DRILLING APPROVED: ~~5-23-78~~ 5-31-78

SPUDED IN:

COMPLETED: PUT TO PRODUCING:

INITIAL PRODUCTION:

GRAVITY A.P.I.

GOR:

PRODUCING ZONES:

TOTAL DEPTH:

WELL ELEVATION:

DATE ABANDONED: 11-14-79 - Location Abandoned; Approval suspended until drilling commences

FIELD: Cisco 3/86 Chester Cisco

UNIT:

COUNTY: Grand

WELL NO. State 7265-#2

API NO: 43-019-30444

LOCATION 543' FT. FROM ~~XX~~ (S) LINE. 520' FT. FROM ~~XX~~ (W) LINE. SW SW 1/4 - 1/4 SEC. 2

13

TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR
20S	21E	2	* TEXOMA PRODUCTION				

**FILE NOTATIONS:**

Entered in NIP File ..✓.....  
Location Map Finned ..✓.....  
Card Indexed ..✓.....

Checked by Chief .....  
Approval Letter .....  
Disapproval Letter .....

**COMPLETION DATA:**

Date Well Completed .....

Location Inspected .....

OW..... WW..... TA.....

Bond released

GW..... OS..... PA.....

State or Fee Land .....

**LOGS FILED**

Driller's Log.....

Electric Logs (No.) .....

E..... I..... Dual I Lat..... GR-N..... Micro.....

BHC Sonic GR..... Lat..... MI-L..... Sonic.....

CBLog..... CCLog..... Others.....

*DL*  
10-4-90

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY**

**APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK**

1a. TYPE OF WORK  
 DRILL                       DEEPEN                       PLUG BACK

b. TYPE OF WELL  
 OIL WELL                       GAS WELL                       OTHER                       SINGLE ZONE                       MULTIPLE ZONE

2. NAME OF OPERATOR  
The Anschutz Corporation

3. ADDRESS OF OPERATOR  
1110 Denver Club Building, Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*  
 At surface 543' FSL and 520' FWL Sec. 2, T.20S-R21E  
 At proposed prod. zone SW SW  
 Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
Approximately 11 miles from Cisco, Utah

15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)  
 16. NO. OF ACRES IN LEASE  
 17. NO. OF ACRES ASSIGNED TO THIS WELL

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.  
 19. PROPOSED DEPTH  
 20. ROTARY OR CABLE TOOLS

21. ELEVATIONS (Show whether DF, RT, GR, etc.)  
5624' GL  
 22. APPROX. DATE WORK WILL START\*  
June, 1978

5. LEASE DESIGNATION AND SERIAL NO.  
ML-27265

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
State 7265

9. WELL NO.  
2

10. FIELD AND POOL OR WILDCAT  
Wilson Cisco

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 2, T.20S-R.21E

12. COUNTY OR PARISH    13. STATE  
Grand                      Utah

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
11	8-5/8	24#	200'	200 sx (circulated)
6-3/4	4-1/2	10.5#	3590'	200 sx

We propose to drill the subject well to an approximate depth of 3590' to test the Summerville formation. BOP programs will be those generally used in this area. The well will be drilled with air and air-mist as far as possible, and mudding up with a low solids gel system when necessary. DIL-GR and CNL-FDC-GR logs will be run to total depth.

No cores are planned and drill stem tests will be run as warranted. If production is encountered, casing will be set and cemented through the indicated pay section and selectively perforated. Blanket bond is on file and survey plats are enclosed.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Wayne C. Pierce TITLE Operations Manager DATE May 15, 1978  
Wayne C. Pierce

(This space for Federal or State office use)

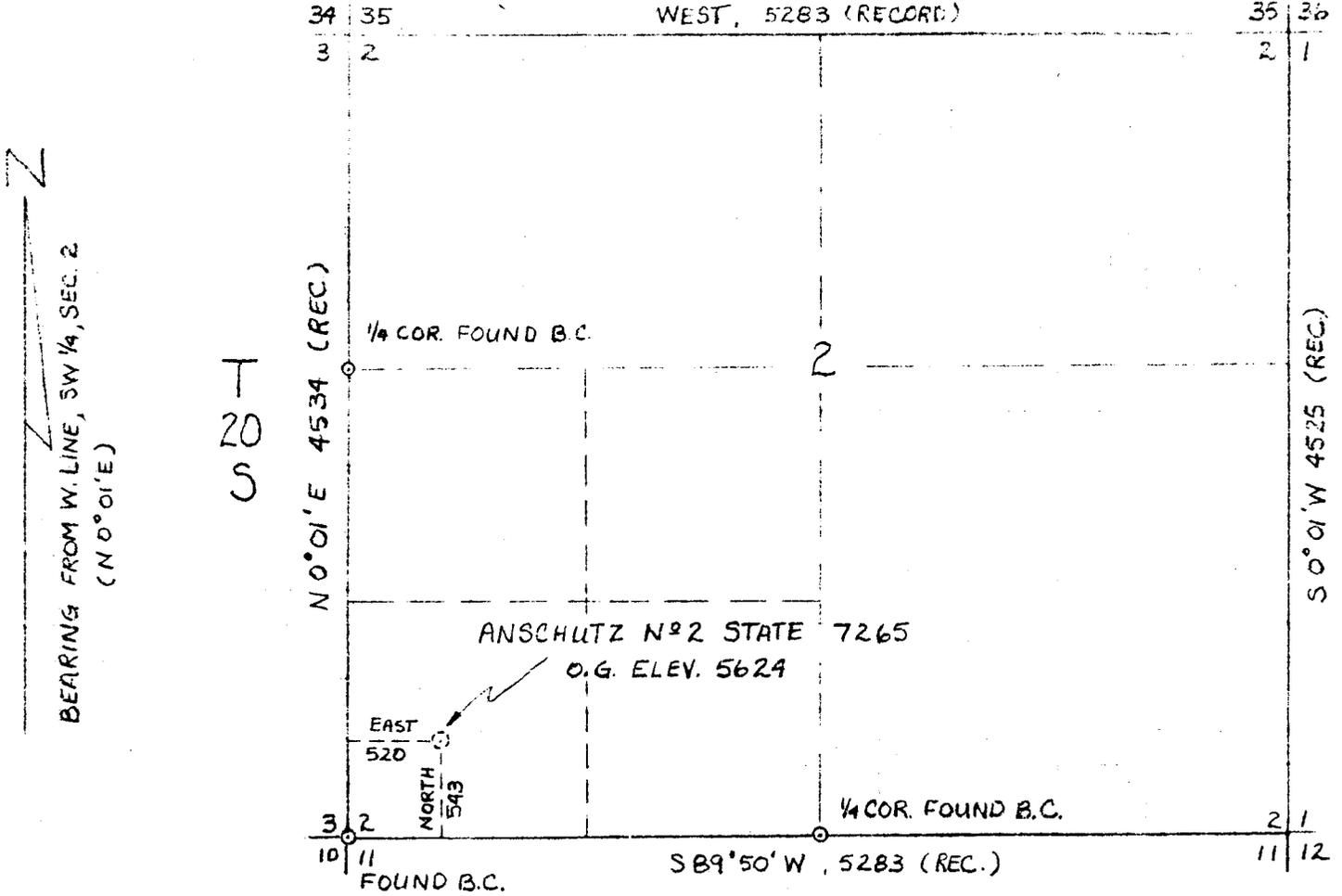
PERMIT NO. 43-019-30444 APPROVAL DATE \_\_\_\_\_

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

# WELL LOCATION PLAT

R21E

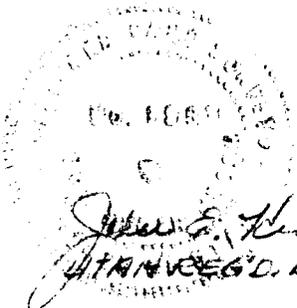


ELEV. BY VERT. ANGLES FROM  
U.S.G.S. TOPO. QUAD. "SEGO  
CANYON, UTAH" 1963  
(S.W. COR. SEC. 3 = 5600)

ANSCHUTZ N°2 STATE 7265 WELL LOCATION  
IN SW 1/4, SW 1/4, SEC. 2, T20S, R21E, S.L.B.#1M.  
GRAND COUNTY, UTAH

FOR: ANSCHUTZ CORP.

SCALE: 1" = 1000'      APRIL 27, 1978  
DISTANCE METER SURVEY



*James E. Hoag*  
UTAH REG'D. L.S. N°1963



2400 ANACONDA TOWER  
555 SEVENTEENTH STREET  
DENVER, COLORADO 80202  
TELEPHONE 303-825-6100  
TWX 910-931-2620



May 15, 1979

Mr. Cleon B. Feight, Director  
Division of Oil, Gas & Mining  
State of Utah  
1588 West, North Temple  
Salt Lake City, Utah 84116

Dear Mr. Feight:

The following wells have not commenced drilling and have been removed from our active files. Hence we no longer plan upon drilling them.

Federal 335 No. 2  
Federal 335 No. 4  
Federal 4275 No. 1  
Federal 7674 No. 1

The following wells have not yet commenced drilling pending further geological evaluation:

Federal 258 No. 4  
Federal 258 No. 7  
Federal 258 No. 8  
Federal 350 No. 1  
Federal 350 No. 2  
Federal 350 No. 3  
State 400 No. 1  
State 404 No. 1  
State 414 No. 1  
Federal 675 No. 3  
State 7265 No. 2  
State 7265 No. 3  
Federal 4076 No. 14-23  
State 920 No. 1

We are sorry if our lack of correspondence has created an inconvenience for you.

Very truly yours,

  
Peter B. Doty  
Operations Coordinator

PBD:jp

P.S. Enclosed are the forms you requested on the Federal 675 No. 2.

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

\*\* FILE NOTATIONS \*\*

Date: May 22 -  
Operator: Lejoma Production  
~~Amshutz Oil & Gas~~  
Well No: State # 2-7265  
Location: Sec. 2 T. 20S R. 21E County: Grand

File Prepared:  Entered on N.I.D.:   
Card Indexed:  Completion Sheet:

API NUMBER: 43-019-30444

CHECKED BY:

Administrative Assistant Sw

Remarks: OK  
Petroleum Engineer ok Pat -

Remarks:

Director J

Remarks:

*oil only, if  
State #1 is a  
gas well*

INCLUDE WITHIN APPROVAL LETTER:

Bond Required: OK State Survey Plat Required:   
Order No. 102-12  Surface Casing Change   
to \_\_\_\_\_

Rule C-3(e), Topographic exception/company owns or controls acreage  
within a 660' radius of proposed site

O.K. Rule C-3  O.K. In \_\_\_\_\_ Unit

Other:

Letter Written/Approved



1110 DENVER CLUB BUILDING  
518 SEVENTEENTH STREET  
DENVER, COLORADO 80202  
TELEPHONE 303-573-5665  
TWX 910 931 2620



May 18, 1978

Mr. Cleon Feight  
Utah Division of Oil & Gas Conservation  
1588 West North Temple  
Salt Lake City, Utah 84116

Re: No. 1 State 7265  
No. 2 State 7265  
No. 3 State 7265  
Sec. 2, T.20S-R.21E  
Grand County, Utah

Dear Mr. Feight:

Transmitted herewith in triplicate, are Applications for Permit to Drill (Form DOGC-1a) for the captioned wells with survey plats attached.

We would appreciate your consideration of these applications. If you have any questions, please do not hesitate to call.

Thank you.

Very truly yours,

Wayne C. Pierce  
Operations Manager

WCP/mlc  
Enclosures:

May 31, 1978

Anschutz Oil and Gas Company  
1110 Denver Club Building  
Denver, Colorado 80202

Re: Well No's:  
State 7265-#1; 7265-#2; 7265-#3  
Sec. 2, T. 20 S, R. 21 E,  
Grand County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to wells is hereby granted in accordance with Rule C-3, General Rules and Regulations and Rules of Practice and Procedure.

However, it should be noted that said approval shall be contingent upon the fact that should either of the above wells be completed for commercial gas production, the two additional wells must be completed for oil production only. The only remedy for the situation would be to file an application for hearing before the Board of Oil, Gas, and Mining, and justify alternative spacing in the area.

Should you determine that it will be necessary to plug and abandon these wells, you are hereby requested to immediately notify the following:

PATRICK L. DRISCOLL - Chief Petroleum Engineer  
HOME: 582-7247  
OFFICE: 533-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API numbers assigned to these wells are: #1: 43-019-30443;  
#2: 43-019-30444; and #3: 43-019-30445.

Very truly yours,

CLEON B. FREIGHT  
Director



2400 ARCADIA TOWER • 555 SEVENTEENTH STREET • DENVER, COLORADO 80202 • 303-825-6100 • TWX 910-931-2620

July 3, 1979

Mr. Cleon B. Feight, Director  
Division of Oil, Gas & Mining  
State of Utah  
1588 West, North Temple  
Salt Lake City, Utah 84116

Dear Mr. Feight:

The following wells have not commenced drilling and have been removed from our active files. Hence we no longer plan upon drilling them.

Federal 335 No. 2  
Federal 335 No. 4  
Federal 4275 No. 1  
Federal 7674 No. 1

The following wells have not yet commenced drilling pending further geological evaluation:

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Federal 258 No. 7  
Federal 258 No. 8  
Federal 350 No. 1  
Federal 350 No. 2  
Federal 350 No. 3  
State 400 No. 1  
State 404 No. 1  
State 414 No. 1  
Federal 675 No. 3  
State 7265 No. 2  
State 7265 No. 3  
Federal 4076 No. 14-23  
State 920 No. 1

We are sorry if our lack of correspondence has created an inconvenience for you.

Very truly yours,

  
Peter B. Doty  
Operations Coordinator

PBD:jp



SCOTT M. MATHESON  
Governor

OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON  
Executive Director,  
NATURAL RESOURCES

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS, AND MINING

1588 West North Temple  
Salt Lake City, Utah 84116  
(801) 533-5771

November 14, 1979

CLEON B. FEIGHT  
Director

CHARLES R. HENDERSON  
Chairman

JOHN L. BELL  
C. RAY JUVELIN  
THADIS W. BOX  
CONSTANCE K. LUNDBERG  
EDWARD T. BECK  
E. STEELE McINTYRE

~~Anschutz Corp.~~ *Texoma Production*  
2400 Anaconda Tower 555 17th Street  
Denver Colo,  
80202

RE: See Attached Sheet For  
Well Information.

Gentlemen:

In reference to above mentioned well(s), considerable time has gone by since approval was obtained from this office.

This office has not recieved any notification of spudding. As of the above date we are suspending approval of these applications pending notification as to what you are doing so each well. Since approval has already been obtained a new application will not be necessary if you decide to drill, but we will require a letter stating the date you intend to spudd-in.

Your prompt attention will be greatly appreciated.

Very truly yours,  
DIVISION OF OIL, GAS, AND MINING

*Debbie Beauregard*  
DEBBIE BEAUREGARD  
CLERK-TYPIST

CC: U.S. Geological Survey



2400 ANACONDA TOWER · 555 SEVENTEENTH STREET · DENVER, COLORADO 80202 · 303-825-6100 · TWX 910-931-2620

November 26, 1979

State of Utah  
Department of Natural Resources  
Division of Oil, Gas, and Mining  
1588 West North Temple  
Salt Lake City, Utah 84116

Re: Your letter dated 11-14-79  
Well Information.

Attention: Debbie Beauregard

Debbie:

In reference to your letter of November 14, 1979, pertaining to the notification of spudding for 16 wells that you had on an attached list. We are no longer operator for these wells, and therefore have not sent you the notification, as these belong to ~~TEXOMA PRODUCTION COMPANY~~. The information that you request will have to come from Texoma Production Company.

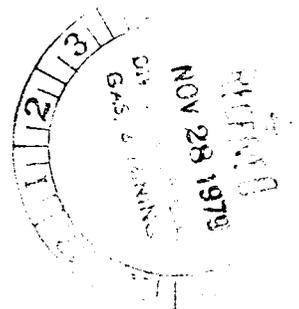
We will forward a copy of your letter to Texoma Production Co., and a copy of our letter, to you, so that they can comply with your request. Thank you.

Very truly yours,

Wayne C. Pierce  
Production Manager

WCP:amc

CC: Texoma Production Company  
U. S. Geological Survey



ATTACHMENT, WELLS.

- 1) Fereral 258 No. 7
- 2) Fereral 258 No. 8
- 3) Federal 350 No. 1
- 4) Federal 350 No. 2
- 5) Federal 350 No. 3
- 6) State 400 No. 1
- 7) State 402 No. 1
- 8) State 404 No. 1
- 9) State 414 No. 1
- 10) State 7265 No. 2
- 11) State 7265 No. 3
- 12) State 920 No. 1
- 13) Federal 675 No. 3
- 14) Federal 4076 No. 14-23
- 15) State 915 No. 1
- 16) Federal 258 No. 4