

UTAH DIVISION OF OIL, GAS AND MINING

REMARKS: WELL LOG _____ ELECTRIC LOGS _____ FILE X WATER SANDS _____ LOCATION INSPECTED _____ SUB. REPORT/ABD. _____

DATE FILED 4-21-78

LAND: FEE & PATENTED STATE LEASE NO. PUBLIC LEASE NO. U-5676 INDIAN

DRILLING APPROVED: 4-21-78 4-24-78

SPUDED IN:

COMPLETED: PUT TO PRODUCING:

INITIAL PRODUCTION:

GRAVITY A.P.I.

GOR:

PRODUCING ZONES:

TOTAL DEPTH:

WELL ELEVATION:

DATE ABANDONED: 3-24-80 LOCATION ABANDONED

FIELD: Cisco Dome 3/86 Luster Cisco

UNIT:

COUNTY: Grand

WELL NO. Federal 7-1 API NO: 43-019-30435

LOCATION 836' FT. FROM XX (S) LINE. 835' FT. FROM XX (W) LINE. SW SW 1/4-1/4 SEC. 7

TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR
<u>20S</u>	<u>(22E) 22E</u>	<u>7</u>	<u>N.P. ENERGY CORPORATION</u>				

FILE NOTATIONS

Entered in NID File ..✓.....
Location Map Pinned ..✓.....
Card Indexed ..✓.....

Checked by Chief
Approval Letter
Disapproval Letter

COMPLETION DATA:

Date Well Completed

Location Inspected

W..... WW..... TA.....

Bond released

GW..... OS..... PA.....

State or Fee Land

LOGS FILED

Driller's Log.....

Electric Logs (No.)

E..... I..... Dual I Lat..... GR-N..... Micro.....

BHC Sonic GR..... Lat..... MI-L..... Sonic.....

CBLog..... CCLog..... Others.....

dy
10-17-90

Gordon Engineering, Inc.

Consulting Engineers
Specialists in Oil & Gas

P. O. Box 3052
822 North Avenue
Grand Junction, Colo. 81501
(303) 245-1958

April 15, 1978



Re: United Energy Corporation
Federal Well #7-1
Sec. 7, T20S, R21E
Grand County, Utah

Mr. Cleon B. Feight
Utah Division of Oil, Gas, & Mining
1588 West North Temple
Salt Lake City, Utah 84116

Dear Mr. Feight:

We are enclosing our Application for a Permit to Drill the above referenced well together with its Multi-Point Surface Use and Operations Plan.

Should you need additional information or have any questions, please contact us.

Very truly yours,

A handwritten signature in cursive script, appearing to read "John I. Gordon".

John I. Gordon

JIG:jb
cc: United Energy Corporation

13

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
United Energy Corporation

3. ADDRESS OF OPERATOR
 P. O. Box 3052, Grand Junction, Colorado

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
 At surface 836' FSL, 835' FWL, Sec. 7, T20S, R23E
 Grand County, Utah
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 Approximately 17 miles NW of Cisco, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
 835'

16. NO. OF ACRES IN PROPOSED WELL
 2560

17. NO. OF ACRES ASSIGNED TO THIS WELL
 160

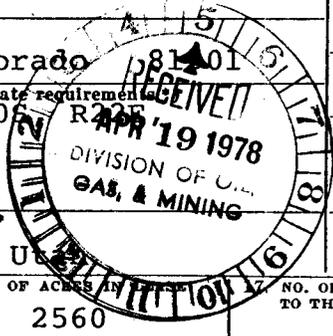
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
 None

19. PROPOSED DEPTH
 3300' *Actual*

20. ROTARY OR CABLE TOOLS
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 5287.7' G.L.

22. APPROX. DATE WORK WILL START*
 April 30, 1978



5. LEASE DESIGNATION AND SERIAL NO.
 U-5676

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
 Federal

9. WELL NO.
 #7-1

10. FIELD AND POOL, OR WILDCAT
 Cisco Dome

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 Sec. 7, T20S, R23E

12. COUNTY OR PARISH
 Grand

13. STATE
 Utah

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8"	24#	150'	To surface w/regular + 3% CaCl ₂
7-7/8"	4-1/2"	9.5#	3300'	200 Sx regular + 100 Sx Halcolite

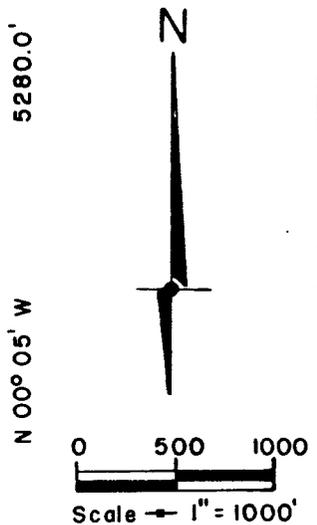
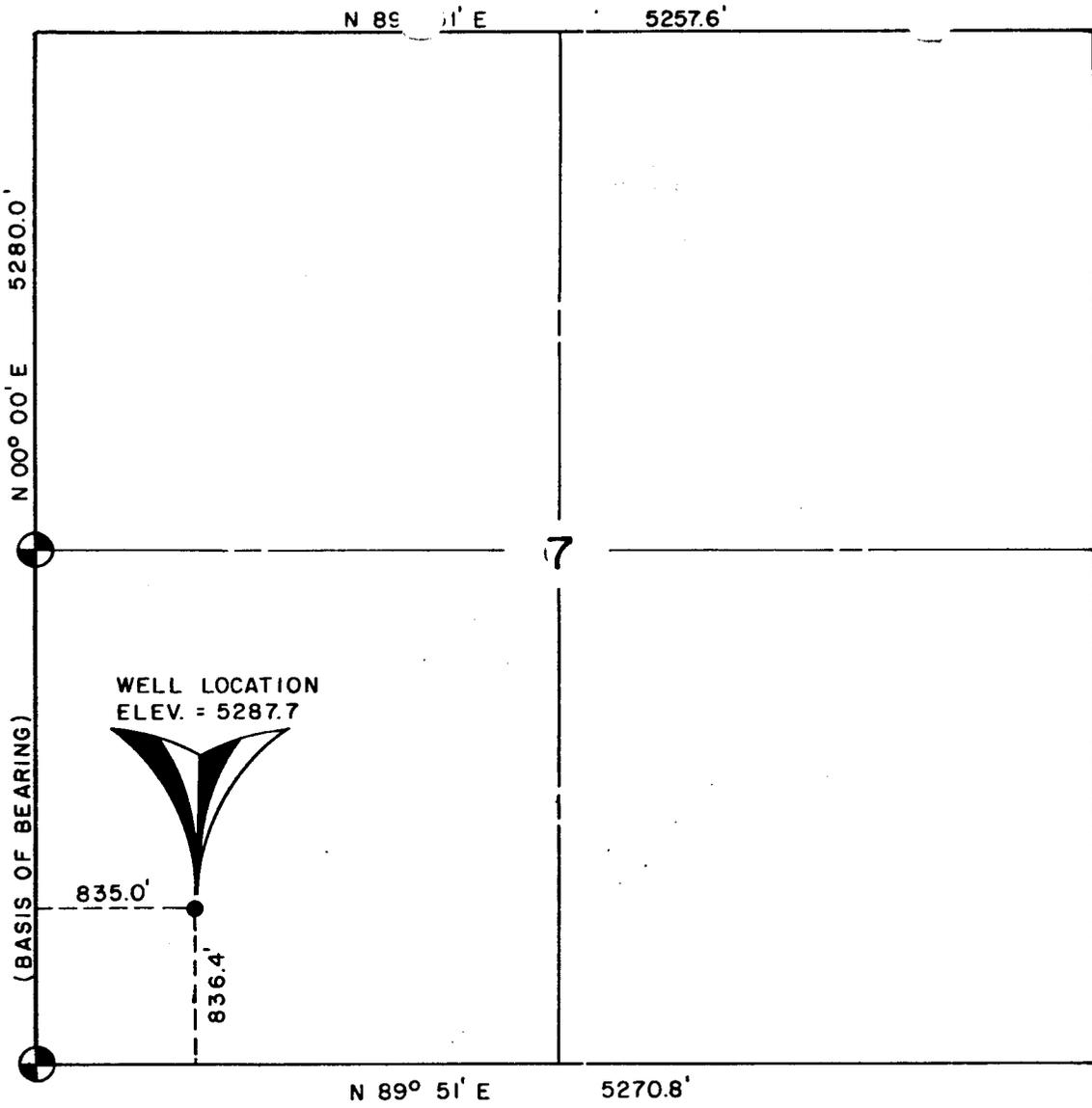
We propose to rig up and drill a 12 1/4" hole to about 150 feet and set surface casing. After nipping up, the surface casing and BOP's will be pressure tested to about 500 psi. The shoe will be drilled and a 6-3/4" hole will be drilled to 3300' TD or until the Entrada formation has been penetrated. Should the well be productive, 4 1/2" casing will be run and cemented. It will then be perforated, tested, and stimulated if necessary. If the well is non-productive, permission will be secured and the well plugged and abandoned. Potentially productive intervals are the Dakota and Morrison group. Surface and production casing will be new Grade K-55, Range 3 (40 foot joints) pipe. Wellhead equipment will consist of 2000 psi working pressure, 4000 psi test pressure equipment similar to a Larkin Figure 92. Blowout prevention equipment will consist of a 10" Series 900 flanged tandem-stacked double ram hydraulic actuated type similar to a Shaffer

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED [Signature] TITLE Consulting Engineer DATE 4-14-78

(This space for Federal or State office use)
 PERMIT NO. 43-019-30435 APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:



WELL LOCATION
 835.0 FT. E.W.L. -- 836.4 FT. N.S.L.
 SECTION 7, T.20S., R.22 E., S.L.B. & M.
 GRAND COUNTY, UTAH

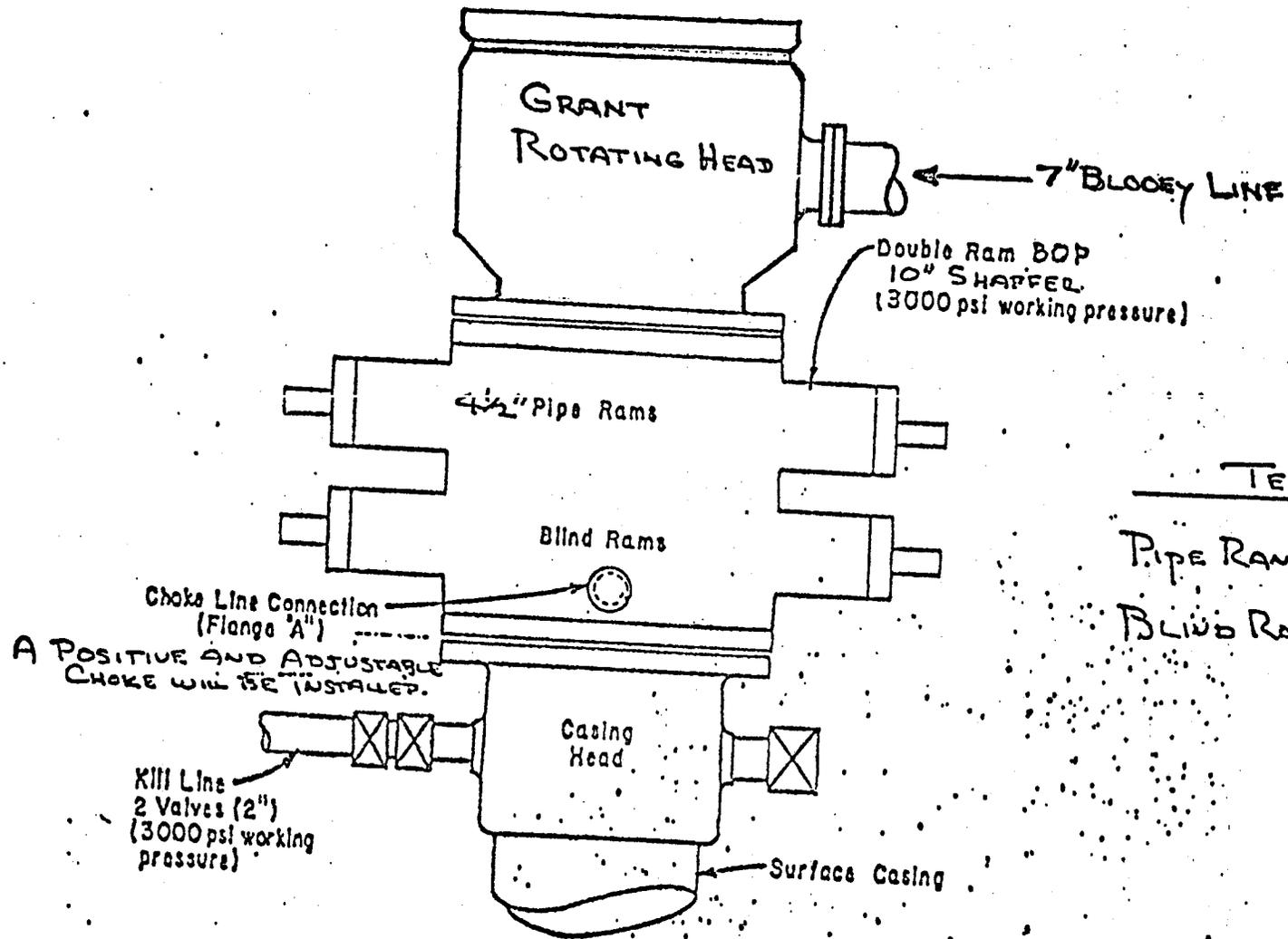


SURVEYOR'S CERTIFICATE

I, Edward A. Armstrong, a registered land surveyor in the State of Utah do hereby certify that this survey was made under my direct supervision and that this plat represents said survey.

Edward A. Armstrong
 EDWARD A. ARMSTRONG P.E. & L.S. 4464

	ARMSTRONG ENGINEERS	
	ENGINEERING - SURVEYING	
	CONCRETE & SOILS TESTING	
	SCALE 1" = 1000' DATE 1/16/78 DRAWN BY BKJ CHECKED BY EAA DATE OF SURVEY 1/13/78	N-P ENERGY FEDERAL WELL # 7-1
SHEET 1 of 1		JOB NUMBER 781519



TESTING FREQUENCY

PIPE RAMS: DAILY
 BLIND RAMS: EVERY TRIP

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

** FILE NOTATIONS **

Date: April 20, 1978
Operator: United Energy Corp
Well No: Federal 7-1
Location: Sec. 7 T. 20S R. 22E County: Grand

File Prepared: Entered on N.I.D.:
Card Indexed: Completion Sheet:

API NUMBER: 43-019-30435

CHECKED BY:

Administrative Assistant [Signature]
Remarks: [Signature]
Petroleum Engineer [Signature]
Remarks: [Signature]
Director 2
Remarks: [Signature]

~~Outside Space~~
~~Approved~~

INCLUDE WITHIN APPROVAL LETTER:

Bond Required: [Signature] Survey Plat Required:
Order No. 102-8 Surface Casing Change
to _____

Rule C-3(e), Topographic exception/company owns or controls acreage within a 660' radius of proposed site

O.K. Rule C-3 O.K. In _____ Unit

Other:

Letter Written/Approved

April 24, 1978

N.P. Energy Corporation
P.O. Box 3052
Grand Junction, Colorado 81501

Re: Well No. Federal #7-1
Sec. 7, T. 20 S, R. 22 E,
Grand County, Utah

Well No. Federal 14-1A
Sec. 14, T. 20 S, R. 21 E,
Grand County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to wells is hereby granted in accordance with the Orders issued in Cause No. 102-12 and 102-8 respectively.

Should you determine that it will be necessary to plug and abandon these wells, you are hereby requested to immediately notify the following:

PATRICK L. DRISCOLL - Chief Petroleum Engineer
HOME: 582-7247
OFFICE: 533-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API numbers assigned to these wells are:

#7-1: 43-019-30435.

#14-1A: 43-019-30436.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

CLEON B. FEIGHT
Director



SCOTT M. MATHESON
Governor

OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING
1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771
August 17, 1978

I. DANIEL STEWART
Chairman

CLEON B. FEIGHT
Director

CHARLES R. HENDERSON
JOHN L. BELL
THADIS W. BOX
C. RAY JUVELIN

N.P. Energy Corporation
P. O. Box 3052
Grand Junction, Colorado 81501

Re: ~~Well No. Federal 7-1~~
Sec. 7, T. 20S, R. 22E,
Grand County, Utah
May 1978 thru' June 1978

Well No. State 32-1
Sec. 32, T. 20S, R. 22E,
Grand County, Utah
July 1977 thru' June 1978

Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the months indicated above on the subject wells.

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1b, (U.S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

KATHY AVILA
RECORDS CLERK



SCOTT M. MATHESON
Governor

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

CLEON B. FEIGHT
Director

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING
1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771

OIL, GAS, AND MINING BOARD

CHARLES R. HENDERSON
Chairman

JOHN L. BELL
C. RAY JUVELIN
THADIS W. BOX
CONSTANCE K. LUNDBERG
EDWARD T. BECK
E. STEELE McINTYRE

November 21, 1979

~~United Energy Corp.~~
~~1399 S. 700 East~~
~~Salt Lake City, Utah 84105~~

N P Energy
Suite 300 57W. So. Temple S.L.C. 84101

Gentlemen:

Attached is a copy of the final order in Cause No. 102-16B.

You will note that this order requires a copy of the property or lease line to be filed with the Application for Permit to Drill. If this only covers the pertinent section, so state.

No new Applications for Permit to Drill will be granted unless all required forms on existing wells are up to date. Also, some operators have not been submitting their 2 mill conservation levy as authorized under Section 40-6-14, Utah Code Annotated, 1953, as amended. The required sales report, Form 5, may be obtained upon request from this office.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Cleon B Feight
Cleon B. Feight
Director

/btm

cc Well Files

March 17, 1980

N.P. Energy
Suite 320
57 W. So Temple
Salt Lake City, Utah 84101

Re: Well No. Fed. 7-1
Sec. 7, T. 20S, R. 22E.
Grand County, Utah

Gentlemen:

In reference to above mentioned well, considerable time has gone by since approval was obtained from this office.

This office has not received any notification of spudding. If you do not intend to drill this well, please notify this Division. If spudding or any other activity has taken place, please send necessary forms. If we do not hear from your company within fifteen (15) days, we will assume you do not intend to drill this well and action will be taken to terminate the application. If you plan on drilling this location at a later date, please notify as such.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING



JANICE TABISH
CLERK-TYPIST



March 21, 1980

RECEIVED
MAR 24 1980

State of Utah
Division of Oil, Gas, & Mining
1588 West North Temple
Salt Lake City, Utah 84116

DIVISION OF
OIL, GAS & MINING

RE: Well No. Federal 7-1
Sec. 7, T20S, R22E
Grand County, Utah

Gentlemen:

NP Energy Corporation does not intend to drill subject well. Therefore, please terminate our application.

Sincerely,

A handwritten signature in cursive script, appearing to read "Mitzi Rackham".

Mitzi Rackham
Assistant Secretary/Treasurer

MR:lcp