

FILE NOTATIONS

Entered in NID File ✓
Location Map Pinned ✓
Card Indexed ✓

Checked by Chief
Approval Letter
Disapproval Letter

COMPLETION DATA:

Date Well Completed *6/22/78*
DW..... WW..... TA.....
51 GW. ✓... OS..... EA.....

Location Inspected
Bond released
State or Fee Land

LOGS FILED

Driller's Log... ✓.....
Electric Logs (No.) .. ✓.....
E..... I..... Dual I Lat..... GR-N..... Micro.....
BHC Sonic GR..... Lat..... MI-L..... Sonic.....
CBLog..... CCLog..... Others.....

Gordon Engineering, Inc.

Consulting Engineers
Specialists in Oil & Gas

P. O. Box 3052
822 North Avenue
Grand Junction, Colo. 81501
(303) 245-1958

January 12, 1978



Re: N. P. Energy Corp.
Federal Well #3163
Cisco Dome Field
Grand County, Utah

Mr. Cleon B. Feight, Director
Utah Division of Oil, Gas, & Mining
1588 West North Temple
Salt Lake City, Utah 84116

Dear Mr. Feight:

We are enclosing the Applications for a Permit to Drill the above referenced well for your further review and handling. Please hold the application until such time as we request its approval. It is our intention to drill this particular well during the fourth week of January.

Should you need additional information or have any questions, please contact us.

Very truly yours,

A handwritten signature in cursive that reads "John I. Gordon" with a small "JB" monogram at the end.

John I. Gordon

JIG:jb
cc: N. P. Energy Corp.

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE (Other instructions reverse side)

Form approved. Budget Bureau No. 42-R1425.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL [X] DEEPEN [] PLUG BACK []

b. TYPE OF WELL OIL WELL [] GAS WELL [X] OTHER [] SINGLE ZONE [] MULTIPLE ZONE [X]

2. NAME OF OPERATOR N. P. Energy Corporation

3. ADDRESS OF OPERATOR P. O. Box 3052, Grand Junction, Colorado 81501

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface 1730' FNL, 1120' FEL, Sec. 31, T20S, R22E Grand County, Utah

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* Approximately 51 NW of Cisco, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest dirg. unit line, if any) 660'

16. NO. OF ACRES IN LEASE 1600

17. NO. OF ACRES ASSIGNED TO THIS WELL 160

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 2900'

19. PROPOSED DEPTH 2750'

20. ROTARY OR CABLE TOOLS Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.) 4906.5' G.L.

22. APPROX. DATE WORK WILL START* February 1, 1978

PROPOSED CASING AND CEMENTING PROGRAM

Table with 5 columns: SIZE OF HOLE, SIZE OF CASING, WEIGHT PER FOOT, SETTING DEPTH, QUANTITY OF CEMENT. Includes rows for 11" and 6-3/4" casing.

We propose to rig up and drill an 11" hole to about 150 feet and set surface casing. After nipping up, the surface casing and BOP's will be pressure tested to about 500 psi. The shoe will be drilled and a 6-3/4" hole will be drilled to 2750' TD or until the Entrada formation has been penetrated. Should the well be productive, 4 1/2" casing will be run and cemented. It will then be perforated, tested, and stimulated if necessary. If the well is non-productive, permission will be secured and the well plugged and abandoned. Potentially productive intervals are the Dakota and Morrison group. Surface and production casing will be new Grade K-55, Range 3 (40 foot joints) pipe. Wellhead equipment will consist of 2000 psi working pressure, 4000 psi test pressure equipment similar to a Larkin Figure 92. Blowout prevention equipment will consist of a 10" Series 900 flanged tandem-stacked double ram hydraulic actuated type similar to a Shaffer complete with an accumulator and controls for off-the-floor operation. Blind rams,

IF ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout prevention program, if any.

SIGNED [Signature] TITLE Consulting Engineer DATE 1-7-78

PERMIT NO. APPROVAL DATE

APPROVED BY (Orig. Sgd.) E. W. Guynn TITLE DISTRICT ENGINEER DATE MAR 22 1978

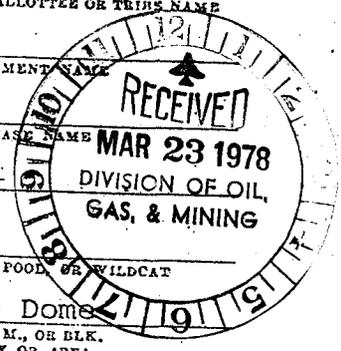
CONDITIONS OF APPROVAL ATTACHED TO OPERATOR'S COPY

NECESSARY FLARING OF GAS DURING DRILLING AND COMPLETION APPROVED SUBJECT TO ROYALTY (NTL-4)

*See Instructions On Reverse Side

State O & G

5. LEASE DESIGNATION AND SERIAL NO. U-12702-B
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME Federal
9. WELL NO. 31-3
10. FIELD AND FOOT OR WILDCAT Cisco Dome
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 31, T20S, R22E
12. COUNTY OR PARISH SLB+M
13. STATE Grand Utah



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 N. P. Energy Corporation

3. ADDRESS OF OPERATOR
 P. O. Box 3052, Grand Junction, Colorado 81501

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements*)
 At surface 1730' FNL, 1120' FEL, Sec. 31, T20S, R22E
 Grand County, Utah
 At proposed prod. zone
 NW SE NE

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 Approximately 51 NW of Cisco, Utah

10. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
 660'

16. NO. OF ACRES IN LEASE
 1600

17. NO. OF ACRES ASSIGNED TO THIS WELL
 160

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
 2900'

19. PROPOSED DEPTH
 2750'

20. ROTARY OR CABLE TOOLS
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 4906.5' G.L.

22. APPROX. DATE WORK WILL START*
 February 1, 1978

5. LEASE DESIGNATION AND SERIAL NO.
 U-12702-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
 FEDERAL

8. FARM OR LEASE NAME
 Federal

9. WELL NO.
 31-3

10. FIELD AND POOL, OR FIELD
 Cisco Dome

11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA
 Sec. 31, T20S, R22E
 SLB+M

12. COUNTY OR PARISH
 Grand

13. STATE
 Utah

RECEIVED
 JAN 16 1978

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
11"	8-5/8"	24#	150'	To surface w/reg. + 3% CaCl ₂ ✓
6-3/4"	4-1/2"	9.5#	2750'	200 Sx Regular + 2% CaCl ₂ ✓

We propose to rig up and drill an 11" hole to about 150 feet and set surface casing. After nipping up, the surface casing and BOP's will be pressure tested to about 500 psi. The shoe will be drilled and a 6-3/4" hole will be drilled to 2750' TD or until the Entrada formation has been penetrated. Should the well be productive, 4 1/2" casing will be run and cemented. It will then be perforated, tested, and stimulated if necessary. If the well is non-productive, permission will be secured and the well plugged and abandoned. Potentially productive intervals are the Dakota and Morrison group. Surface and production casing will be new Grade K-55, Range 3 (40 foot joints) pipe. Wellhead equipment will consist of 2000 psi working pressure, 4000 psi test pressure equipment similar to a Larkin Figure 92. Blowout prevention equipment will consist of a 10" Series 900 flanged tandem-stacked double ram hydraulic actuated type similar to a Shaffer complete with an accumulator and controls for off-the-floor operation. Blind rams,

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED John S. Gordon TITLE Consulting Engineer DATE 1-7-78
 (This space for Federal or State office use)

PERMIT NO. 43-019-30428 APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well. Consult local

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

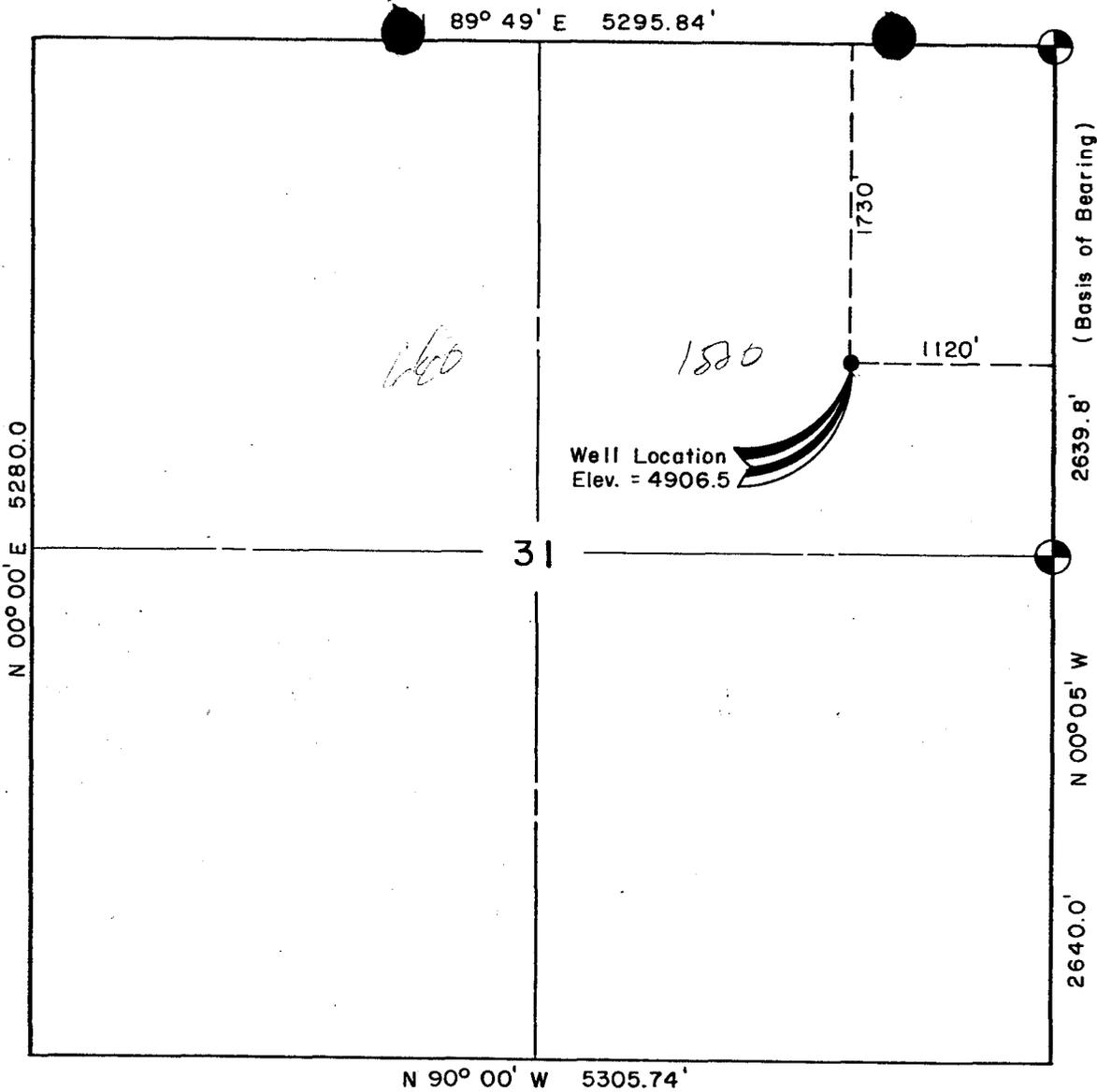
Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

* GPO 782-931

3½" pipe rams, and a positive and adjustable choke will be installed. Operation of the BOP equipment will be checked daily and the blind rams will be closed at every opportunity. A schematic diagram of the BOP's are attached. Air is to be used as the drilling medium and a rotating head, a float at the bit, and a string float will be used. Other safety equipment will consist of a Kelly Cock and a full opening valve on the floor. No cores are anticipated and the well will be tested continuously by air drilling. Maximum anticipated pressure will be 600 to 800 psig in the Dakota-Morrison group and should require no more than normal mud weights to kill the well. Logging program should consist of an IES and a FDC-CNL porosity log. Operations should be completed within 120 days after the date shown. Estimated geological markers are:

Mancos:	Surface
Dakota:	1895'
Morrison:	2055'
Entrada:	2695'
TD:	2750'



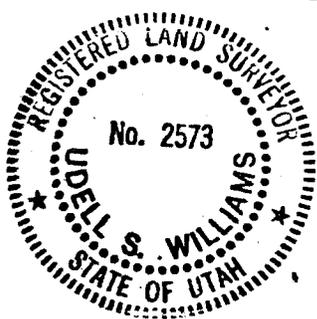
WELL LOCATION

1120 FT. WE.L. - 1730 FT. S.N.L.
SECTION 31, T.20S., R.22E., S.L.B. & M.
GRAND COUNTY, UTAH

SURVEYOR'S CERTIFICATE

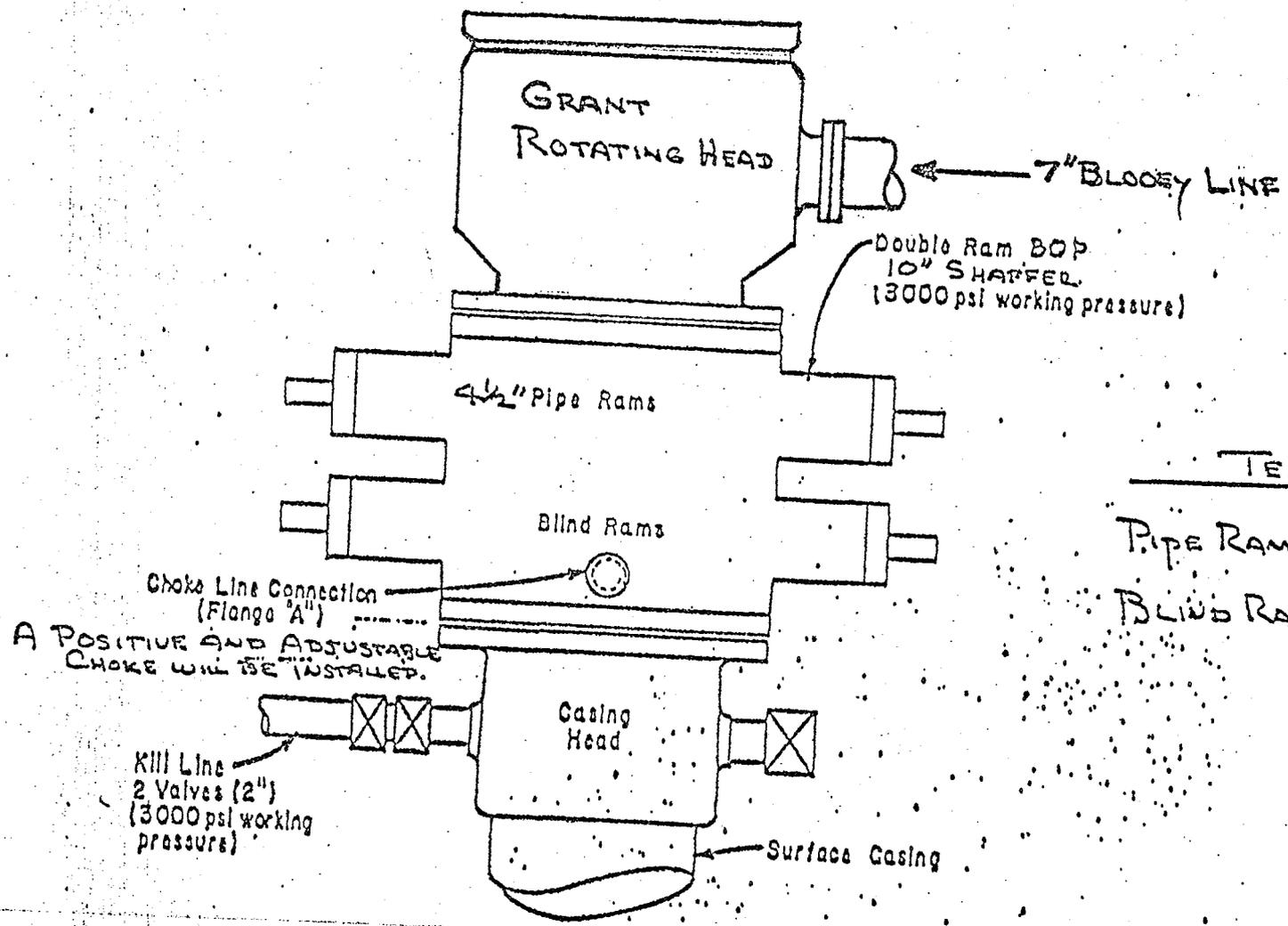
I, Udell S. Williams, a registered land surveyor in the State of Utah do hereby certify that this survey was made under my direct supervision and that this plat represents said survey.

Udell S. Williams
UDELL S. WILLIAMS L.S. 2573



Revised 1/12/78

	ARMSTRONG ENGINEERS ENGINEERING - SURVEYING CONCRETE & SOILS TESTING	
	SCALE 1" = 1000'	N-P ENERGY FEDERAL WELL # 31-3
	DATE 1/9/78	
	DRAWN BY B.K.J.	SHEET 1 of 1
CHECKED BY E.A.A.		
DATE OF SURVEY 1/6/78	JOB NUMBER 781519	



TESTING FREQUENCY

PIPE RAMS: DAILY
BLIND RAMS: EVERY TRIP.

(3) WILDLIFE: DEER ANTELOPE ELK BEAR SMALL
MAMMAL BIRDS ^{NOT KNOWN} ENDANGERED SPECIES OTHER _____

(4) LAND USE: RECREATION LIVESTOCK GRAZING AGRICULTURE
 MINING INDUSTRIAL RESIDENTIAL OIL & GAS OPERATIONS

OLD ABD Dry hole marker 600' to EAST of Loc.

REF: BLM UMBRELLA EAR
USFS EAR
OTHER ENVIRONMENTAL ANALYSIS

3. Effects on Environment by Proposed Action (potential impact)

1) EXHAUST EMISSIONS FROM THE DRILLING RIG POWER UNITS AND SUPPORT TRAFFIC ENGINES WOULD ADD MINOR POLLUTION TO THE ATMOSPHERE IN THE LOCAL VICINITY.

2) MINOR INDUCED AND ACCELERATED EROSION POTENTIAL DUE TO SURFACE DISTURBANCE AND SUPPORT TRAFFIC USE.

3) MINOR VISUAL IMPACTS FOR A SHORT TERM DUE TO OPERATIONAL EQUIPMENT AND SURFACE DISTURBANCE.

4) TEMPORARY DISTURBANCE OF WILDLIFE AND LIVESTOCK.

5) MINOR DISTRACTION FROM AESTHETICS FOR SHORT TERM.

6) Small drainage to be rerouted.

4. Alternatives to the Proposed Action

1) NOT APPROVING THE PROPOSED PERMIT -- THE OIL AND GAS LEASE GRANTS THE LESSEE EXCLUSIVE RIGHT TO DRILL FOR, MINE, EXTRACT, REMOVE AND DISPOSE OF ALL OIL AND GAS DEPOSITS.

2) DENY THE PROPOSED PERMIT AND SUGGEST AN ALTERNATE LOCATION TO MINIMIZE ENVIRONMENTAL IMPACTS. NO ALTERNATE LOCATION ON THIS LEASE WOULD JUSTIFY THIS ACTION.

3) LOCATION WAS MOVED _____ TO AVOID _____
 LARGE SIDEHILL CUTS NATURAL DRAINAGE OTHER Access Road to come in approx due South as this will have less grade and be better Road.

4) Drainage to be rerouted with dry crossing as shown on field copy of APD drill rig plot.

5) Proposed Gas Sales Line not Accessed as not staked and 13pt plan did not include it, was only ~~shown~~ on topo map no detailed plan.

5. Adverse Environmental Effects Which Cannot Be Avoided

- 1) MINOR AIR POLLUTION DUE TO EXHAUST EMISSIONS FROM RIG ENGINES AND SUPPORT TRAFFIC ENGINES.
- 2) MINOR INDUCED AND ACCELERATED EROSION POTENTIAL DUE TO SURFACE DISTURBANCE AND SUPPORT TRAFFIC USE.
- 3) MINOR AND TEMPORARY DISTURBANCE OF WILDLIFE.
- 4) TEMPORARY DISTURBANCE OF LIVESTOCK.
- 5) MINOR AND SHORT-TERM VISUAL IMPACTS.
- 6)

6. DETERMINATION:

(THIS REQUESTED ACTION (DOES) (DOES NOT) CONSTITUTE A MAJOR FEDERAL ACTION SIGNIFICANTLY AFFECTING THE ENVIRONMENT IN THE SENSE OF NEPA, SECTION 102(2) (C).

DATE INSPECTED Jan 16, 78

INSPECTOR J. EVANS.

E. W. Sullivan
U. S. GEOLOGICAL SURVEY
CONSERVATION DIVISION - OIL & GAS OPERATIONS
SALT LAKE CITY DISTRICT

FROM: District Geologist, Salt Lake City, Utah

TO: District Engineer, Salt Lake City, Utah

SUBJECT: ADP supplemental stipulations

Operator: Well: # 31-3

N.P. ENERGY CORP.

GRAND CO., UTAH

Lease No.

SE 1/4 SE 1/4 sec. 31

T. 20 S., R. 22 E.

U-12702

1. Operator picked tops are adequate? Yes , No . If not: The following are estimated tops of important geologic markers:

Formation

Depth

Formation	Depth

Formation

Depth

Formation	Depth

OPERATOR PICKED TOPS ARE WITHIN ±100' OF EQUIVALENT TOPS DETERMINED FROM DRILLING BY UNITED ENERGY CORP. # 31-1A IN SAME SECTION

2. Possible fresh water aquifers present below surface casing? Yes , No . If yes: Surface casing program may require adjustment for protection of fresh water aquifers to a depth of approximately 500 feet in the MANCOS Formation.

WRD REPORTS NO WELLS IN VICINITY OF THIS TEST BUT THAT USABLE(?) WATER MAY BE FOUND TO DEPTHS OF ≈ 500'.

3. Does operator note all prospectively valuable oil and gas horizons? Yes , No . If not: The following additional horizons will be adequately logged for hydrocarbons:

Unit

Depth

Unit	Depth

Unit

Depth

Unit	Depth

4. Any other leasable minerals present? Yes , No . If yes: 1. Logs (RESISTIVITY, SONIC, NEUTRON, DENSITY*) will be run through the DAKOTA SANDSTONE** at approximate depths of 1850 to 2075 feet to adequately locate and identify anticipated COAL beds. 2. Logs (**) will be run through the** at approximate depths of to feet to adequately locate and identify anticipated beds. 3. Logs (*) will be run through the** at approximate depths of to feet to adequately locate and identify anticipated beds.

5. Any potential problems that should be brought to operators attention (e.g. abnormal temperature, pressure, incompetent beds, H₂S)? Yes , No . If yes, what?

UNKNOWN

6. References and remarks:

* From 10 pt or others as necessary. ** Members, Formations.

Date:

2/7/78

Signed:

Thomas L. Azcoy

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

** FILE NOTATIONS **

Date: March 21-

Operator: N.P. Cusgy

Well No: Federal 131-3

Location: Sec. 31 T. 20S R. 22E County: Grand

File Prepared:
Card Indexed:

Entered on N.I.D.:
Completion Sheet:

API NUMBER: 43-019-30428

CHECKED BY:

Administrative Assistant JW

Remarks: OK - file approved etc

Petroleum Engineer _____

Remarks:

Director J

Remarks:

INCLUDE WITHIN APPROVAL LETTER:

Bond Required:

Survey Plat Required:

Order No. 102-8

Surface Casing Change
to _____

Rule C-3(c), Topographic exception/company owns or controls acreage
within a 660' radius of proposed site

O.K. Rule C-3

O.K. In _____ Unit

Other:

~~Letter Written/Approved~~

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPlicate
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-12702-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal

9. WELL NO.

31-3

10. FIELD AND POOL, OR WILDCAT

Cisco Dome

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 31, T20S, R22E

SLB + M

12. COUNTY OR PARISH

Grand

13. STATE

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
United Energy Corporation

3. ADDRESS OF OPERATOR
P. O. Box 3052, Grand Junction, Colorado 81501

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface 1730' FNL, 1120' FEL, Sec. 31, T20S, R22E,
Grand County, Utah

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)
4906.5' G.L.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF PULL OR ALTER CASING
FRACTURE TREAT MULTIPLE COMPLETE
SHOOT OR ACIDIZE ABANDON*
REPAIR WELL CHANGE PLANS
(Other) Name Change

SUBSEQUENT REPORT OF:

WATER SHUT-OFF REPAIRING WELL
FRACTURE TREATMENT ALTERING CASING
SHOOTING OR ACIDIZING ABANDONMENT*
(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Change name from N. P. Energy Corporation to United Energy Corporation on the Application for a Permit to Drill the above referenced well.

APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING

DATE: March 27, 1978

BY: P. h. Dinsell

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature]

TITLE Consulting Engineer

DATE 3-20-78

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

(FORM 9-329)
(2/76)

OMB 42-RO 356

MONTHLY REPORT
OF
OPERATIONS

Lease No. 71-012702-B
Communitization Agreement No. NA
Field Name Cisco Dome
Unit Name NA
Participating Area NA
County Grand State Utah
Operator N.P. Energy Corporation
 Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of March, 1978

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec. & ¼ of ¼	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
31-3	Sec 31 SE¼NE¼	205	22E	DRG	0	None	None	None	Well Spudded on 3-31-78

*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLs)	Gas (MCF)	Water (BBLs)
*On hand, Start of Month	None	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*Produced	None	None	None
*Sold	None	None	XXXXXXXXXXXXXXXXXX
*Spilled or Lost	None	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXXXX	None	XXXXXXXXXXXXXXXXXX
*Used on Lease	None	None	XXXXXXXXXXXXXXXXXX
*Injected	None	None	None
*Surface Pits	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX	None
*Other (Identify)	None	None	None
*On hand, End of Month	None	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*API Gravity/BTU Content	None	None	XXXXXXXXXXXXXXXXXX

Authorized Signature: John D. Gordon jr Address: Box 3052, Grand Junction, CO 81501
Title: Consulting Engineer Page 1 of 1

March 27, 1978

N.P. Energy Corporation
Box 3052
Grand Junction, Colorado 81501

Re: Well No. Federal 31-3,
Sec. 31, T. 20 S, R. 22 E,
Well No. Federal 30-1,
Sec. 30, T. 20 S, R. 22 E,
Grand County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to wells is hereby granted in accordance with the Order issued in Cause No. 102-8.

Should you determine that it will be necessary to plug and abandon this well(s), you are hereby requested to immediately notify the following:

PATRICK L. DRISCOLL - Chief Petroleum Engineer
HOME: 582-7247
OFFICE: 533-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API numbers assigned to this well(s) is:

31-3: 43-019-30428

30-1: 43-019-30429

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

CLAYTON B. FEIGHT
Director

A

April 4, 1978

MEMO TO FILE:

Re: ~~United Energy~~ **NP Energy**
Well No. Federal 31-3
Sec. 31, T. 20S., R. 22E.
Grand County, Utah

This office was notified on March 31, 1978 that the above named well had been spudded the same day. Willard Pease is the Drilling Contractor using Rig #1.



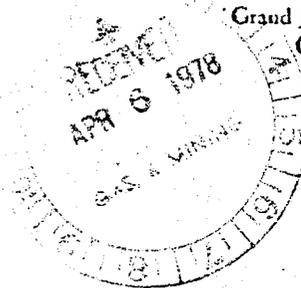
PATRICK L. DRISCOLL
CHIEF PETROLEUM ENGINEER

PLD/ksw

Gordon Engineering, Inc.

Consulting Engineers
Specialists in Oil & Gas

P. O. Box 3052
822 North Avenue
Grand Junction, Colo. 81501
(303) 245-1958



April 3, 1978

Re: N. P. Energy Corp.
Federal Wells #13-1 & #24-1
Grand County, Utah
Lease #U-02139 & #U-02140

Mr. E. W. Guynn, District Engineer
United States Geological Survey
8440 Federal Building
Salt Lake City, Utah 84138

Dear Mr. Guynn:

As requested by your letter of December 20, 1977, we have made the corrections and a revised completion form is attached. Also, official notification of the name change from United Energy to N. P. Energy was filed with the BLM office in August of 1977. If you have not received your notification, advise us and we shall see that it is sent to you.

Very truly yours,

John I. Gordon

JIG:jb

cc: N. P. Energy Corp.
State of Utah

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

(FORM 9-329)
(2/76)

OMB 42-RO 356

MONTHLY REPORT
OF
OPERATIONS

Lease No. 71-012702-B
Communitization Agreement No. NA
Field Name Cisco Dome
Unit Name NA
Participating Area NA
County Grand State Utah
Operator N.P. Energy Corporation

Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of April, 19 78

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec. & ¼ of ¼	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
31-3	Sec 31 SE¼NE¼	205	22E	DRG	0	None	None	None	TD 2751' Waiting on Completion

*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLs)	Gas (MCF)	Water (BBLs)
*On hand, Start of Month	None	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*Produced	None	None	None
*Sold	None	None	XXXXXXXXXXXXXXXXXX
*Spilled or Lost	None	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXXXX	None	XXXXXXXXXXXXXXXXXX
*Used on Lease	None	None	XXXXXXXXXXXXXXXXXX
*Injected	None	None	None
*Surface Pits	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX	None
*Other (Identify)	None	None	None
*On hand, End of Month	None	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*API Gravity/BTU Content	None	None	XXXXXXXXXXXXXXXXXX

Authorized Signature: John J. Korda jr Address: Box 3052, Grand Junction, CO 81501
Title: Consulting Engineer Page 1 of 1

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

(FORM 9-329)
(2/76)

OMB 42-RO 356

MONTHLY REPORT
OF
OPERATIONS

Lease No. 71-012702-8

Communitization Agreement No. NA

Field Name Cisco Dome

Unit Name NA

Participating Area NA

County Grand State Utah

Operator N.P. Energy Corporation

Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of May, 1978

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
31-3	Sec 31 SE 1/4 NE 1/4	205	22E	DRG	0	None	None	None	TD 2751' Waiting on Completion

*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLs)	Gas (MCF)	Water (BBLs)
*On hand, Start of Month	None	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*Produced	None	None	None
*Sold	None	None	XXXXXXXXXXXXXXXXXX
*Spilled or Lost	None	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXXXX	None	XXXXXXXXXXXXXXXXXX
*Used on Lease	None	None	XXXXXXXXXXXXXXXXXX
*Injected	None	None	None
*Surface Pits	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX	None
*Other (Identify)	None	None	None
*On hand, End of Month	None	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*API Gravity/BTU Content	None	None	XXXXXXXXXXXXXXXXXX

Authorized Signature: John I. Gordon Jr. Address: Box 3052, Grand Junction, CO 81501
Title: Consulting Engineer

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

8

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

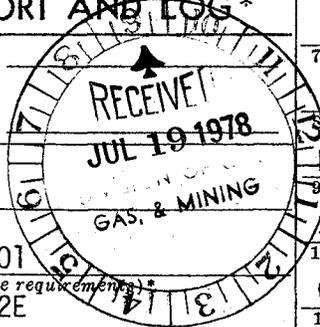
1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
N. P. Energy Corporation

3. ADDRESS OF OPERATOR
P.O. Box 3052, Grand Junction, Colorado 81501

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface **1730' FNL, 1120' FEL, Sec. 31, T20S, R22E**
Grand County, Utah
At top prod. interval reported below **N.A.**
At total depth **N.A.**



5. LEASE DESIGNATION AND SERIAL NO.
U-12702-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____

7. UNIT AGREEMENT NAME _____

FARM OR LEASE NAME
Federal

8. WELL NO.
31-3

10. FIELD AND POOL, OR WILDCAT
Cisco Dome

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
**Sec. 31, T20S, R22E
SLB&M**

12. COUNTY OR PARISH
Grand

13. STATE
Utah

14. PERMIT NO. **30428** DATE ISSUED _____

15. DATE SPUDDED **3-31-78** 16. DATE T.D. REACHED **4-8-78** 17. DATE COMPL. (Ready to prod.) **6-22-78**

18. ELEVATIONS (DF, REB, BT, GR, ETC.)* **4906.5 G.L.** 19. ELEV. CASINGHEAD **4908'**

20. TOTAL DEPTH, MD & TVD **2751** 21. PLUG, BACK T.D., MD & TVD **2615'** 22. IF MULTIPLE COMPL., HOW MANY* **Single**

23. INTERVALS DRILLED BY **X** ROTARY TOOLS _____ CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Dakota, 1840'

25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
Dual Induction, Gamma-Ray Compensated Density-Neutron

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	166'	12 1/4	110 Sx Regular & 3% CaCl ₂	None
4 1/2"			7 7/8"	100 Sx Halcolite and 200 Sx Regular	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	1959	None

31. PERFORATION RECORD (Interval, size and number)
1948' - 1958' W/2SPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1948-1958	1000 Gallons 15% HCl AI ₂ 4BPM @ 2600 PSIG ISIP 1600 PSIG.

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
6-22-78	Flowing	Shut-In

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
6-22-78	4	1/2"	→	-0-	144	-0-	N.A.

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
575	650	→	-0-	865	-0-	N.A.

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Vented

TEST WITNESSED BY
C.N. Bilbey

35. LIST OF ATTACHMENTS _____

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED John I. Gordon TITLE Consulting Engineer DATE 7/5/78

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

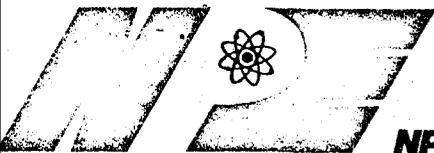
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.

38.

GEOLOGIC MARKERS

NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
Mancos	Surface		
Dakota	1840'		
Morrison	2037'		
Entrada	2573'		



NP ENERGY CORPORATION 1399 SOUTH 700 EAST SALT LAKE CITY, UTAH 84105
(801) 486-5489

September 22, 1978

Mr. Edgar W. Guynn, District Engineer
United States Geological Survey
8440 Federal Bldg.
125 South State
Salt Lake City, UT 84138

Dear Mr. Guynn:

Re: Supplemental Surface Use Plan

NP Energy Corporation proposes to amend it's surface use plan to include a temporary test flowline as indicated on the attached plate.

The initial purpose of the proposed project will be to transport natural gas from Federal 31-3 well to a point located on the well site of Federal 31-1A which will be hooked into Northwest Pipeline Corporation system. The subject well and flowline is located as follows:

Grand County, Utah
Township 20S., Range 21E
Sec. 31: SE 1/4, NE 1/4

All surface rights encompassed in the project area are vested with the Bureau of Land Management. All facilities are located upon lands which NP Energy Corporation is designated as operator.

Metering, dehydration and separator production facilities will be located on the well pad. All flowline facilities will be surface laid and adjacent to existing access roads where practical. The proposed flowline on this project will not exceed 4-1/2" O.D.

NP Energy Corporation will let the flowline construction contract to qualified bonded pipeline contractor. During construction, existing access roads will be utilized for working space where possible. Normal pipeline construction techniques with crawler type equipment will be utilized. Lines will be precoated for corrosion protection. Periodic dust may occur during the period of construction, but will be short lived and cease upon completion of construction. Vegetation to be removed will be minimal involving only that which might exist over the ditch line and area to accomodate spoils.

Mr. Edgar W. Guynn
Page 2
September 22, 1978

All above-ground facilities including those at the well site will be painted to aesthetically blend with the environment. All disturbed lands will be reseeded with grasses recommended by the District B.L.M. Manager, thereby providing for effective erosion control and improving the habitat for certain wildlife species and livestock grazing.

Wildlife supportive vegetation in the project area is conducive to small animal (lagomorph, prairie dog) and large animal (mule deer) inhabitation. The flowlines and Production Facilities are not in the immediate vicinity of any prairie dog colonies. The National Register of Historical Places lists no historical sites in the immediate vicinity of the project. Significant archaeological sightings do not occur on or near flowline or Production Facility locations. A complete cultural resource survey conducted by a qualified archaeologist is available upon request.

There will be little or no long-term effect on man's environment resulting from the proposed action. The areas of land will be allowed to revert to its original use at the termination of the proposed action. Please advise if we may proceed with the installation of the proposed flowline as noted.

During my visit with Mr. Martins yesterday, he suggested that we send you a topographic map of the area with the well sights plotted in. This map is also enclosed.

Northwest Pipeline Corporation will be in the area construction other flowlines during October. They informed us that they could take care of this particular flowline at that time if we have received clearance.

I appreciate your time and help in this matter. You have been very helpful in taking care of the problems we were having with well hookups.

If there is any other information we need to supply, please give me a call.

Sincerely,



Robert K. Bench
Secretary-Treasurer

RKB:bls

Enclosure

CONDITIONS OF APPROVAL

1. This Approval of laying the proposed flowline for testing purposes is valid for six (6) months from the date of approval providing a Right-of-Way Permit is applied for from the appropriate Bureau of Land Management office.
2. There will not be any ditching, grading, blading, nor removal of vegetation from the Right-of-Way necessary to lay the line. The line will be layed on the surface of the ground. The only surface disturbance permitted will be that necessary for rubber tired vehicles to haul the line pape and materials for laying the line. Any ditching, blading, or grading necessary will be contained to the disturbed area for the drill pad.
3. All production will be metered within 500 feet of the well head for sales and rayalties purposes.
4. The attached Additional Stipulations for Production Facilities will apply.

ADDITIONAL STIPULATIONS FOR PRODUCTION FACILITIES

Your Application included a submittal for production facilities. These production facilities are approved for the Lessee and his designated operator under Section 1 of the Oil and Gas Lease with the following conditions:

(1) The gas meter will be calibrated in place prior to any deliveries and regular meter provings will be conducted. Please provide this office with a date and time for the meter calibration and a meter proving schedule. Royalty payments will be made on all production volume as determined by this meter. The meter run will be a standard AGA Type run.

(2) The flow line from the well should be buried from the well head and downstream from the meter run or any production facility as far as the disturbed area for the drill pad will permit.

(3) All disturbed areas not required for operations will be rehabilitated.

(4) The dehydrator vent/condensate line effluent will be contained and covered. This office suggests that containers, with top covers (wood or otherwise), be buried to accept this effluent. The dehydrator and containment facility should be fenced. Meter runs should be housed and/or fenced.

(5) This activity should be reflected on Lessee's Monthly Report of Operations, Form 9-329. Please show the date the well is placed on production.

(6) All production pits will be fenced. You are reminded of the requirements of NTL-2B.

(7) All materials, trash, junk, debris, etc. will be removed from the well site and production facility site at the completion of these operations.

(8) A copy of the Gas Sales Contract will be provided to this office or the Oil and Gas Supervisor, NRMA, Casper, Wyoming.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPlicate*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-12702-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

FEDERAL

9. WELL NO.

31-3

10. FIELD AND POOL, OR WILDCAT

Cisco Dome

11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA

See 31, T. 20S., R. 22E.

SLM

12. COUNTY OR PARISH

Grand

13. STATE

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
NP Energy Corporation

3. ADDRESS OF OPERATOR
1399 South 700 East Salt Lake City, UT 84105

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

1730' FNL, 1120' FEL, Sec. 31, T20S, R22E,
Grand County, UT

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4906.5' G.L.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

We propose to lay a temporary testing line approximately 1/4 mile in length. The line would be to test the productivity of Well #31-3 for a period of 6 months. Construction work could begin as early as October 10, 1978, depending on permit approval. See attached drawing for particulars.

NOTE: This test line would be connected to the permanent line of Well #31-1A which has previously been permitted for production and hookup.

APPROVED BY THE DIVISION OF OIL, GAS, AND MINING

DATE: Nov. 28, 1978

BY: P. L. Smull



18. I hereby certify that the foregoing is true and correct

SIGNED

Robert K. French

TITLE Secretary-Treasurer

DATE Sept. 22, 1978

(This space for Federal or State office use)

APPROVED BY

Ed. S. ...

TITLE

DISTRICT ENGINEER

DATE

NOV 22 1978

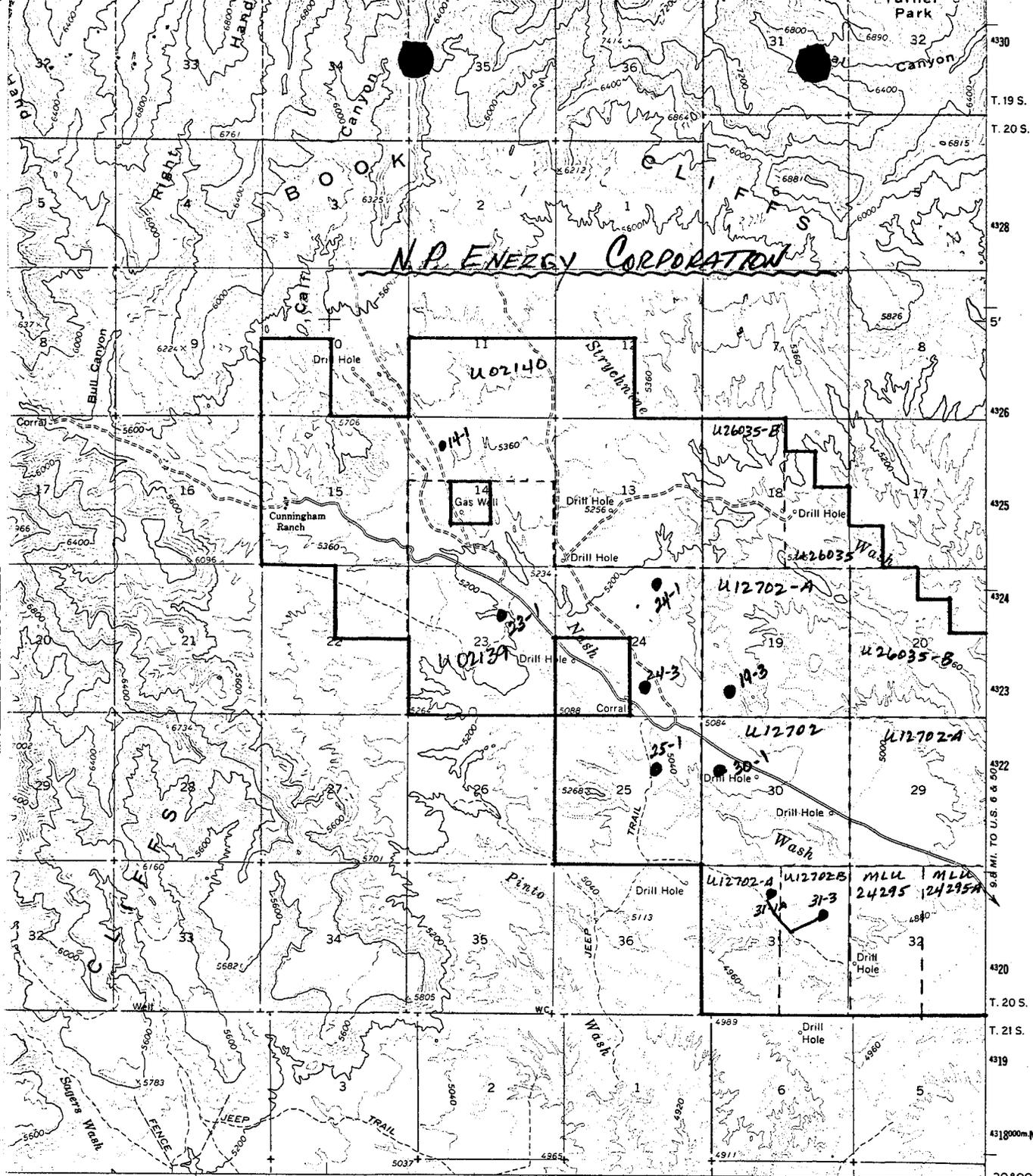
CONDITIONS OF APPROVAL, IF ANY:

CONDITIONS OF APPROVAL ATTACHED

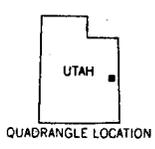
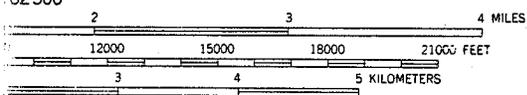
NOTICE OF APPROVAL

*See Instructions on Reverse Side

State @ \$6



62500 620 621 622 35' 623 624 625 INTERIOR- GEOLOGICAL SURVEY WASHINGTON D C - 1965-T 39°00' R. 21 E. R. 22 E. 62800m E 109°30'



QUADRANGLE LOCATION

ROAD CLASSIFICATION
 Light-duty ————— Unimproved dirt - - - - -
 ○ State Route

SEGO CANYON, UTAH
 N3900—W10930/15

1963

AMS 4062 II—SERIES V797

AL MAP ACCURACY STANDARDS
 R 25, COLORADO OR WASHINGTON 25, D. C.
 AND SYMBOLS IS AVAILABLE ON REQUEST

4161 N

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

UTU12702B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

See Below

10. FIELD AND POOL, OR WILDCAT

Cisco Dome Field

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
EPS RESOURCES CORPORATION

3. ADDRESS OF OPERATOR
5655 South Yosemite, Suite 460, Englewood, CO 80155

4. LOCATION OF WELL (Report location clearly and in accordance with State requirements.
See also space 17 below.)
At surface
#31-3 Sec. 31: SENE T.20S.-R.22E.
#31-2 Sec. 31: NWSE T.20S.-R.22E.

RECEIVED
MAY 12 1989

DIVISION OF
OIL, GAS & MINING

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

12. COUNTY OR PARISH 13. STATE

Grand UT

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other) Change of Operator

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)
REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

EPS Resources Corporation has acquired the interests of NP Energy and is Operator of these wells effective December 1, 1988. (see attached Self-Certification letter)

18. I hereby certify that the foregoing is true and correct

SIGNED Edward Neibauer

TITLE President

DATE 4-11-89

(This space for Federal or State office use)

APPROVED BY Gene Padine

TITLE District Mgr.

DATE 4/28/89

CONDITIONS OF APPROVAL, IF ANY:

CONDITIONS OF APPROVAL ATTACHED

*See Instructions on Reverse Side

OK:ator

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPLICATE
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. <p align="center">U-12702-B</p>
2. NAME OF OPERATOR <p align="center">EPS Resources Corporation</p>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR <p align="center">5655 S. Yosemite, Suite 460, Englewood</p>		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any state requirements. See also space 17 below.) At surface <p align="center">1730' FNL and 1120' FEL SW/NE Sec. 30 T20S R22E</p>		8. FARM OR LEASE NAME <p align="center">Federal</p>
14. PERMIT NO. <p align="center">43-019-30428</p>	15. ELEVATIONS (Show whether depth or surface) <p align="center">4906.5' GR</p>	9. WELL NO. <p align="center">31-3</p>
		10. FIELD AND POOL, OR WILDCAT <p align="center">Cisco Dome</p>
		11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA <p align="center">Sec. 31 T20S R22E</p>
		12. COUNTY OR PARISH 13. STATE <p align="center">Grand Utah</p>

RECEIVED

AUG 14 1989

DIVISION OF
OIL, GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>	WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	FRACTURE TREATMENT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input checked="" type="checkbox"/>	SHOOTING OR ACIDIZING	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	(Other)	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		
PULL OR ALTER CASING	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>		

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Plan to use swab test and evaluate existing perforated intervals: 1948-58, 1960-66 and 1990-98.

Water intervals will be shut off and productive zone will be re-perforated 4 SPF with 3-3/8" casing gun.

Productive intervals will be stimulated as recommended by the operator.

Well will be tested for commercial production and put on production.

If well is non-commercial, the Moab, Utah District Office will be contacted for well abandonment procedures.

OIL AND GAS	
DRN	RJF
1-JRB ✓	GLH
DTS	SLS
2-TAS	DATE 8-9-89
3- MICROFILM ✓	
4- FILE	DATE 8-28-89

18. I hereby certify that the foregoing is true and correct

SIGNED Edward Heibauer TITLE President DATE 8-9-89

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____

CONDITIONS OF APPROVAL, IF ANY:

Federal approval of this action is required before commencing operations

*See Instructions on Reverse Side

**ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING**

DATE: 8-28-89

Valley Operating, Inc.

Office: (303) 355-3242 Fax: (303) 377-9798

745 Gilpin Street
Denver, Colorado 80218-3633

April 8, 1991

Bureau of Land Management
Moab District Office
Mr. Dale Manchester
P.O. Box 970
Moab, Utah 84532

RE: Self-Certification Letter

Dear Mr. Manchester:

Please be advised that Valley Operating, Inc. is considered to be the operator of the wells in the Cisco Dome Field (see attachment Exhibit "B") in Grand County, Utah and is responsible under the terms and conditions of the leases for the operations conducted on the leased lands.

Bond coverage for the listed wells is provided by BLM Bond Number UTO 832.

The BLM office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibilities are met.

Sincerely,

Handwritten signature of F. Lee Robinson in cursive, with the date "4/8" written to the right of the signature.

F. Lee Robinson
Vice-President

cs
Enclosures

cc: Diane Wright, BLM

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. UTU02140A
2. NAME OF OPERATOR Valley Operating, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 745 Gilpin Street, Denver, CO 80218		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface See Attached		8. FARM OR LEASE NAME
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	9. WELL NO. See Attached
		10. FIELD AND POOL, OR WILDCAT Cisco Dome Field
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA See Attached
		12. COUNTY OR PARISH Grand
		13. STATE UT

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) Change of Operator <input checked="" type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Valley Operating, Inc. is Operator of the wells on the attached sheet effective March 8, 1991 (See attached Self-Certification Letter)

RECEIVED

SEP 21 1992

DIVISION OF
OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

E. Lee Robinson
E. Lee Robinson

TITLE

Vice President

DATE 4-8-91

(This space for Federal or State office use)

APPROVED BY

William C. Hays
William C. Hays

TITLE

District Manager

DATE 5/6/91

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

APPROVED: 2/1 4/12/91

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

PAGE TWO
EXHIBIT "B"
ATTACHMENT TO SELF-CERTIFICATION LETTER
CISCO DOME FIELD
GRAND COUNTY, UTAH

LEASE #UTU12702B

<u>WELL NUMBER</u>	<u>SECTION</u> <u>1/4 OF 1/4</u>	<u>TWP</u>	<u>RNG</u>
31-3	31SENE	20S	22E
31-2	31NWSE	20S	22E

LEASE #UTU37730

<u>WELL NUMBER</u>	<u>SECTION</u> <u>1/4 OF 1/4</u>	<u>TWP</u>	<u>RNG</u>
18-1	18NESW	20S	22E

LEASE #UTU12702

<u>WELL NUMBER</u>	<u>SECTION</u> <u>1/4 OF 1/4</u>	<u>TWP</u>	<u>RNG</u>
30-1	30SWNW	20S	22E

cc: [illegible]

Valley Operating, Inc.
Various Wells
T. 20 S., R. 21 E.
Grand County, Utah
Lease U-02140A

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Valley Operating, Inc., is considered to be the operator of the above well and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by UT0832 (Principal - Valley Operating, Inc.) via surety consent as provided for in 43 CFR 3104.3.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• DALE ANNE KESLER
EPS RESOURCES CORP
5655 S YOSEMITE #460
ENGLEWOOD CO 80111

RECEIVED
SEP 21 1992
DIVISION OF
OIL GAS & MINING

Utah Account No. N2025
Report Period (Month/Year) 8 / 92
Amended Report

Well Name API Number Entity Location	Producing Zone	Days Oper	Production Volume		
			Oil (BBL)	Gas (MSCF)	Water (BBL)
FEDERAL 15-3 4301930637 08155 20S 21E 15	MRSN		U-02140A		
FEDERAL 22-1 4301930625 08156 20S 21E 22	CDMTN		" A		
FEDERAL 31-3 4301930428 08169 20S 22E 31	DKTA	✓	U-12702B		
FEDERAL 14-1 4301930430 08169 20S 21E 14	DKTA		U-02140A		
FEDERAL 18-1 4301930875 08200 20S 22E 18	DKTA		U-37730		
FEDERAL 19-3 4301930302 08201 20S 22E 19	DKTA		U-12702A		
FEDERAL 19-1A 4301930896 08201 20S 22E 19	DKTA		U-12702A		
FEDERAL 30-1 4301930429 08203 20S 22E 30	DKTA		U-12702		
FEDERAL 31-1A 4301930308 08204 20S 22E 31	DK-MR		" A	558	
FEDERAL 31-2 4301930876 08205 20S 22E 31	DKTA		U-12702B		
STATE #32-1 4301930347 08206 20S 22E 32	DKTA		ML-24295	(Ref. doc. 4-2392 - Not chgd)	
FEDERAL #10-2 4301931210 08207 20S 21E 10	MRSN		U-02140A		
FEDERAL #15-4 4301930887 10140 20S 21E 15	CM-MR		U-02140A		
TOTAL					

Comments (attach separate sheet if necessary) _____

I have reviewed this report and certify the information to be accurate and complete. Date _____

Authorized signature _____ Telephone _____

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing	
1- <u>VLC</u>	7- <u>VLC</u>
2- <u>DTB</u>	
3- <u>VLC</u>	
4- <u>RJF</u>	
5- <u>RWM</u>	
6- <u>ADA</u>	

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 3-8-91)

TO (new operator)	<u>VALLEY OPERATING INC</u>	FROM (former operator)	<u>EPS RESOURCES CORP</u>
(address)	<u>745 GILPIN ST</u>	(address)	<u>5655 S YOSEMITE #460</u>
	<u>DENVER, CO 80218-3633</u>		<u>ENGLEWOOD, CO 80111</u>
	<u>LEE ROBINSON</u>		
	phone (303) <u>355-3242</u>		phone (303) <u>721-7920</u>
	account no. <u>N 8270</u>		account no. <u>N 2025</u>

Well(s) (attach additional page if needed):

Name: <u>*SEE ATTACHED*</u>	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- N/A 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(see Btm Approval)*
- See 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 9-21-92)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) _____ If yes, show company file number: _____.
- See 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- See 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(9-23-92)*
- See 6. Cardex file has been updated for each well listed above. *(9-23-92)*
- See 7. Well file labels have been updated for each well listed above. *(9-23-92)*
- See 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(9-23-92)*
- See 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- for* 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) ____ (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A* 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- N/A* 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- N/A* 2. A copy of this form has been placed in the new and former operators' bond files.
- for* 3. The former operator has requested a release of liability from their bond (yes/no) ____ . Today's date _____ 19____. If yes, division response was made by letter dated _____ 19____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- for* 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- N/A* 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

- for* 1. All attachments to this form have been microfilmed. Date: Oct 7 1992.

FILING

- for* 1. Copies of all attachments to this form have been filed in each well file.
- for* 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

920923 Bm/moeb Approved operator change on 5-6-91.

OPERATOR VALLEY OPERATING INC

OPERATOR ACCT. NO. N 8270

ADDRESS (303) 289-7720

B.Y.

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
E	08169	08169	43-019-30430	FEDERAL 14-1	NWNW	14	20S	21E	GRAND	3-18-78	1-12-94
WELL 1 COMMENTS: *DOGM REVIEW-THIS WELL WILL RETAIN THE ORIGINAL ENTITY OF 08169 SINCE IT COMPLETED FIRST OUT OF THE 2 WELLS INVOLVED. THE WELLS WERE GROUPED TOGETHER UNDER A COMMON ENTITY-REASON UNCLEAR. (OPERATOR NOTIFIED OF CHANGE)											
D	08169	11603	43-019-30428	FEDERAL 31-3	SENE	31	20S	22E	GRAND	3-31-78	1-12-94
WELL 2 COMMENTS:											
WELL 3 COMMENTS:											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

L. CORDOVA (DOGM)

Signature

ADMIN. ANALYST

Title

1-12-94

Date

Phone No. ()

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
 355 West North Temple, 3 Triad, Suite 350, Salt Lake City, UT 84180-1203

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

LEE ROBINSON
 VALLEY OPERATING INC
 745 GILPIN ST
 DENVER CO 80218-3633

UTAH ACCOUNT NUMBER: N8270

REPORT PERIOD (MONTH/YEAR): 7 / 95

AMENDED REPORT (Highlight Changes)

Well Name			Producing Zone	Well Status	Days Oper	Production Volumes		
API Number	Entity	Location				OIL(BBL)	GAS(MCF)	WATER(BBL)
FEDERAL #15-4								
4301930887	10140	20S 21E 15	CM-MR					
DIRTY DEVIL 31-15A								
4304731726	10697	09S 24E 15	WSMVD					
DEVILS PLAYGROUND 23-20								
4304731009	10698	09S 24E 20	MVRD					
FEDERAL #13-1								
4304731811	10796	08S 23E 13	UNTA					
FEDERAL 1-9								
4304731852	11199	09S 24E 9	WSTC					
FEDERAL 15-1								
4301930585	11391	20S 21E 15	DKTA					
FEDERAL 25-2								
4301930587	11392	20S 21E 25	ENRD					
FEDERAL 23-1								
4301930355	11393	20S 21E 23	DK-MR					
FEDERAL 25-1								
4301930359	11394	20S 21E 25	MRSN					
FEDERAL 24-3								
4301930432	11395	20S 21E 24	DKTA					
FEDERAL 14-10								
4304730566	11478	09S 24E 10						
FEDERAL 31-3								
4301930428	11603	20S 22E 31	DKTA					
ANTELOPE 1-29								
4304732452	11609	10S 24E 29	WSTC					
TOTALS								

PAID 8-14-95

REMARKS:

I hereby certify that this report is true and complete to the best of my knowledge.

Date: _____

Signature: _____

Telephone Number: _____



August 18, 1995

Lisha Cordova
Utah Natural Resources
Oil, Gas & Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180

AUG 21 1995

Re: Sundry Notices for Change of Operator
Cisco Dome Field, Grand County, Utah

Dear Lisha:

Enclosed are Sundry Notices affecting wells located on U-2139A, U-2140A, U-12702, U-12702A, U-12702B, U37730 and ML-24295.

Sincerely,

A handwritten signature in cursive script, appearing to read "Beverly Gabbay".

Beverly Gabbay
Production Department

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

95 AUG -9 PM 1:15

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. U-12702B
2. Name of Operator Pease Operating Company, a wholly owned subsidiary of Pease Oil and Gas Company	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P. O. Box 1874, Grand Junction, CO 81502 (970) 245-5917	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) See Exhibit "A" attached.	8. Well Name and No. See Exhibit "A" Attached
	9. API Well No. See Exhibit "A" Attached
	10. Field and Pool, or Exploratory Area Cisco Dome
	11. County or Parish, State Grand County, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Change of Operator</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Effective January 1, 1995, Pease Operating Company became the operator of the wells listed on Exhibit "A" attached. Federal Bond No. 400 DX 0202.

AUG 31 1995

14. I hereby certify that the foregoing is true and correct

Signed William H. Pease Title President Date 7-31-95

(This space for Federal or State office use)

Approved by William H. Pease Title Associate District Manager Date 8/10/95

Conditions of approval, if any:

CONDITIONS OF APPROVAL ATTACHED

Pease Oil and Gas Company
Wells: SEE ATTACHED LIST
Sec. 31, T. 20 S., R. 22 E.
Grand County, Utah
Lease U-12702B

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Pease Oil and Gas Company is considered to be the operator of the above wells and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by BLM bond No. UT0073 (Principal - Pease Oil and Gas Company) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

EXHIBIT "A" TO SUNDRY NOTICE
U-12702B

<u>WELL NAME</u>	<u>API NO.</u>	<u>1/4 1/4</u>	<u>SEC</u>	<u>TWP</u>	<u>RNG</u>
Fed 31-2	430193087600S1	NWSE	31	20S	22E
Fed 31-3	430193042800S1	SENE	31	20S	22E

-END-

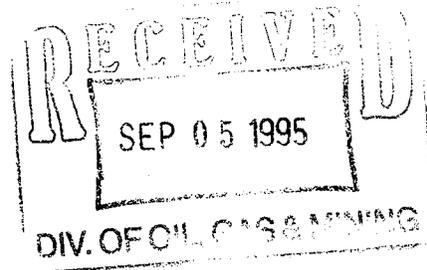
AUG 21 1975

Valley Operating, Inc.

Office: (303) 355-3242 Fax: (303) 377-9798

745 Gilpin Street
Denver, Colorado 80218-3633

August 31, 1995



Re: Change of Operator Notices
- Acknowledgements -

State of Utah
Utah Division of Oil, Gas & Mining
3 Triad Center, Suite #350
Salt Lake City, Utah 84180-1204

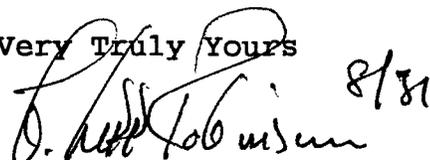
Attn: Lisha

Dear Lisha:

Enclosed are the acknowledgements of the Change of Operator Notices for wells located in Grand County. Also included is the acknowledgement by the BLM of the Change of Operator status for the Antelope Unit in Uintah County.

Gerrity Oil & Gas is preparing State Sundry's for the two Antelope Unit wells. These will be signed by both Gerrity and Valley the week of September 4th and will be forwarded shortly thereafter. Thank you for your guidance in preparing these documents.

Very Truly Yours


F. Lee Robinson
Vice President

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
U-12702B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

See Exhibit "A" Attache

9. API Well No.
See Exhibit "A" Attache

10. Field and Pool, or Exploratory Area
Cisco Dome

11. County or Parish, State
Grand County, Utah

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Pease Operating Company, a wholly owned subsidiary of
Pease Oil and Gas Company

3. Address and Telephone No.
P. O. Box 1874, Grand Junction, CO 81502 (970) 245-5917

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
See Exhibit "A" attached.

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

TYPE OF ACTION

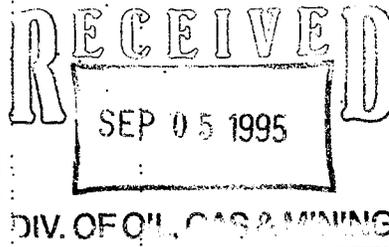
- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- Other Change of Operator

- Change of Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Effective January 1, 1995, Pease Operating Company became the operator of the wells listed on Exhibit "A" attached. Federal Bond No. 400 DX 0202.



14. I hereby certify that the foregoing is true and correct

Signed William H. Casper Title President

Date 7-31-95

(This space for Federal or State office use)

Valley Operating Inc. acknowledges and agrees with this Change of Operator notice

For Valley Operating, Inc.

BY: F. Lee Robinson
F. Lee Robinson
Vice President

Date: 8/31/95

EXHIBIT "A" TO SUNDRY NOTICE
U-12702B

<u>WELL NAME</u>	<u>API NO.</u>	<u>1/4 1/4</u>	<u>SEC</u>	<u>TWP</u>	<u>RNG</u>
Fed 31-2	430193087600S1	NWSE	31	20S	22E
Fed 31-3	430193042800S1	SENE	31	20S	22E

-END-

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:

1-IEC 7-PL	✓
2-LWP 8-SJ	✓
3-DPS 9-FILE	✓
4-VLC	✓
5-RJE	✓
6-LWP	✓

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 1-1-95)

TO (new operator) <u>PEASE OIL & GAS COMPANY</u>	FROM (former operator) <u>VALLEY OPERATING INC</u>
(address) <u>PO BOX 1874</u>	(address) <u>745 GILPIN ST</u>
<u>GRAND JUNCTION CO 81502</u>	<u>DENVER CO 80218-3633</u>
<u>WILLARD PEASE</u>	<u>LEE ROBINSON</u>
phone (<u>303</u>) <u>245-5917</u>	phone (<u>303</u>) <u>289-7720</u>
account no. <u>N 1080</u>	account no. <u>N8270</u>

Well(s) (attach additional page if needed):

Name: <u>**SEE ATTACHED**</u>	API: <u>019-30428</u>	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- Sec 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 9-5-95)*
- Sec 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 8-21-95)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) _____ If yes, show company file number: _____
- Sec 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- Sec 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(8-30-95)*
- Sec 6. Cardex file has been updated for each well listed above. *9-6-95*
- Sec 7. Well file labels have been updated for each well listed above. *9-7-95*
- Sec 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(8-30-95)*
- Sec 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) ____ (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- ____ 2. A copy of this form has been placed in the new and former operators' bond files.
- ____ 3. The former operator has requested a release of liability from their bond (yes/no) ____.
Today's date _____ 19____. If yes, division response was made by letter dated _____ 19____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- N/A 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

1. All attachments to this form have been microfilmed. Date: September 12 1995.

FILING

- ____ 1. Copies of all attachments to this form have been filed in each well file.
- ____ 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135

Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reenter a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

U-70813A

8. Well Name and No.

See Exhibit "A" Attached

9. API Well No.

See Exhibit "A" Attached

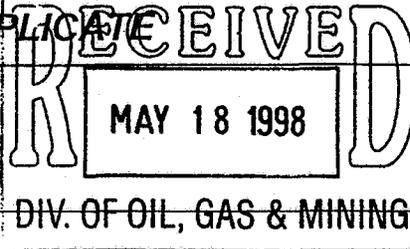
10. Field and Pool, or Exploratory Area

Calf Canyon

11. County or Parish, State

Grand County, Utah

SUBMIT IN TRIPLICATE



1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Burkhalter Engineering, Inc.

3. Address and Telephone No.

P.O. Box 60095 Grand Junction, CO 81506 (970) 245-5917

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

See Exhibit "A" Attached

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

TYPE OF ACTION

- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- Other Change of Operator
- Change of Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection
- Dispose Water

Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Effective April 1, 1998, Burkhalter Engineering became the operator of the wells listed on Exhibit "A" attached. Burkhalter Engineering is responsible under the terms and conditions of the lease for operations conducted on the leased lands or portions thereof.

Bond coverage for this well will be provided by BLM Bond No. UT1097

Willard Pease Jr.
Willard Pease Jr.
Pease Oil and Gas Company

14. I hereby certify that the foregoing is true and correct

Signed

J. V. Burkhalter

Title

PRRS

Date May 4, 1998

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instructions on Reverse Side

EXHIBIT "A" TO SUNDRY NOTICE
U-70813A

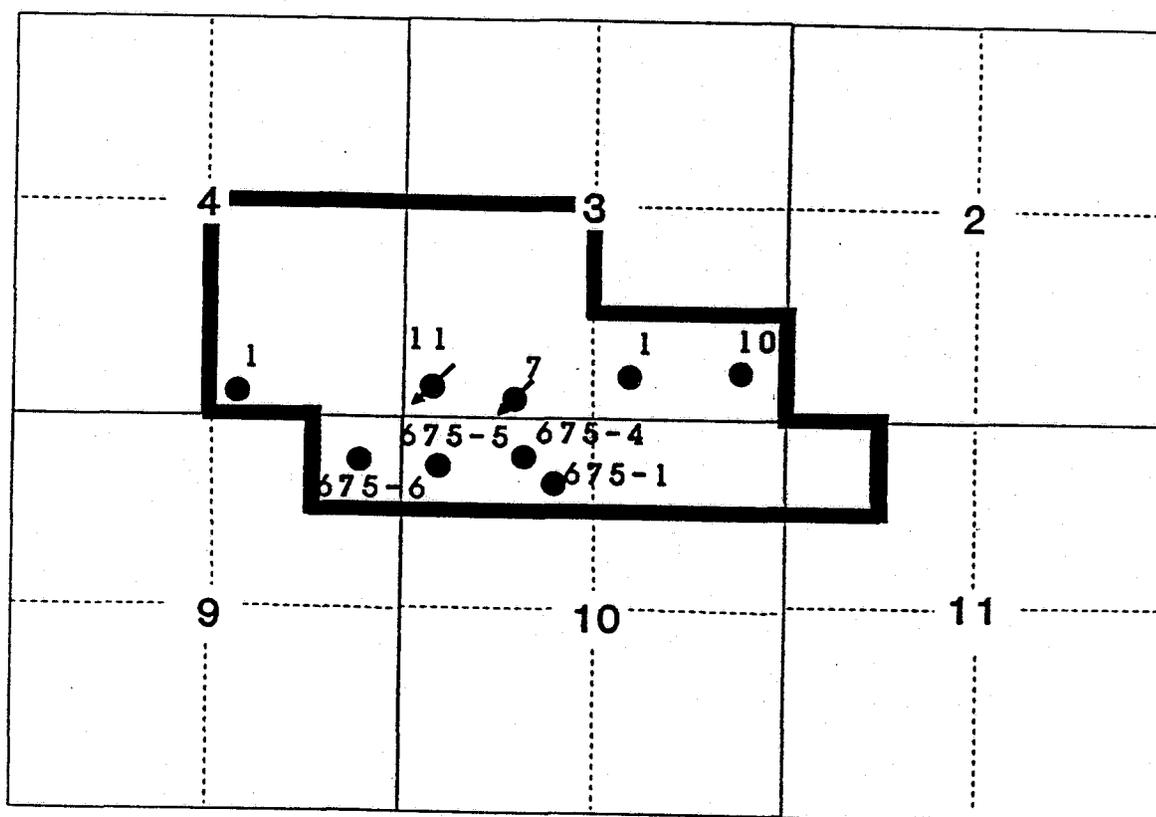
<u>WELL NAME & NO.</u>	<u>API NO.</u>	<u>1/4 1/4</u>	<u>SEC.</u>	<u>TWP.</u>	<u>RNG.</u>
Calf Canyon #1	43-019-30298	SWSE	3	20S	21E
Calf Canyon #7	43-019-31168	SESW	3	20S	21E (wlw)
Calf Canyon #10	43-019-31203	SESE	3	20S	21E
Calf Canyon #11	43-019-31209	SWSW	3	20S	21E (wlw)
Federal 675-1	43-019-30376	NENW	10	20S	21E
Federal 675-4	43-019-31187	NENW	10	20S	21E
Federal 675-5	43-019-31199	NWNW	10	20S	21E
Federal 675-6	43-019-31208	NENE	9	20S	21E

-END-

CALF CANYON UNIT

Grand County, Utah

EFFECTIVE: DECEMBER 1, 1993



20S

21E

— UNIT OUTLINE (UTU70813A)

640.00 ACRES

SECONDARY
ALLOCATION
FEDERAL 100.00%

1594 West North Temple, Suite 1210, PO Box 145801, Salt Lake City, UT 84114-5801

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS

PEASE OIL & GAS COMPANY
PO BOX 60219
GRAND JUNCTION, CO 81506

UTAH ACCOUNT NUMBER: N1080

REPORT PERIOD (MONTH/YEAR): 7 / 1999

AMENDED REPORT (Highlight Changes)

WELL NAME			Producing Zone	Well Status	Well Type	Days Oper	Production Volumes		
API Number	Entity	Location					OIL (BBL)	GAS (MCF)	WATER (BBL)
FEDERAL 15-1									
4301930585	11391	20S 21E 15	DKTA		GW		U-2140A	apprv 12.16.99	PA 4.1.98
FEDERAL 25-2									
4301930587	11392	20S 21E 25	ENRD		OW		U-2139A	apprv 12.16.99	lfb 4.1.98
FEDERAL 23-1									
4301930355	11393	20S 21E 23	DK-MR		GW		U-2139A	apprv 12.16.99	lfb 4.1.98
FEDERAL 25-1									
4301930359	11394	20S 21E 25	MRSN		GW		U-2139A	apprv 12.16.99	lfb 4.1.98
FEDERAL 24-3									
4301930432	11395	20S 21E 24	DKTA		GW		U-2139A	apprv 12.16.99	lfb 4.1.98
FEDERAL 31-3									
4301930428	11603	20S 22E 31	DKTA		GW				
CALF CANYON #1									
4301930298	11666	20S 21E 03	DKTA		OW		U-11620	Calb Canyon unit	apprv 8.9.99
FEDERAL 675-1									
4301930376	11666	20S 21E 10	DKTA		OW		U-5675	Calb Canyon unit	" "
FEDERAL 675 #4									
4301931187	11666	20S 21E 10	CDMTN		OW		"	Calb Canyon unit	" "
FEDERAL 675 #5									
4301931199	11666	20S 21E 10	CDMTN		OW		"	Calb Canyon unit	" "
CALF CANYON FEDERAL #10									
4301931203	11666	20S 21E 03	DKTA		OW		U-11620	Calb Canyon unit	" "
FEDERAL 675-6									
4301931208	11666	20S 21E 09	CDMTN		OW		U-5675	Calb Canyon unit	" "

TOTALS

--	--	--

COMMENTS :

I hereby certify that this report is true and complete to the best of my knowledge.

Date: _____

Name and Signature: _____

Telephone Number: _____



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

IN REPLY REFER TO
UT-931

August 5, 1999

Burkhalter Engineering, Inc.
P.O. Box 60095
Grand Junction, Colorado 81506

Re: Successor of Operator
Calf Canyon
Grand County, Utah

Gentlemen:

On July 26, 1999, we received an indenture dated July 12, 1999, whereby Pease Oil and Gas Company resigned as Unit Operator and Burkhalter Engineering, Inc. was designated as Successor Unit Operator for the Calf Canyon Unit, Grand County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective August 5, 1999. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Calf Canyon Unit Agreement.

Your statewide (Utah) oil and gas bond No. 1097 will be used to cover all operations within the Calf Canyon Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

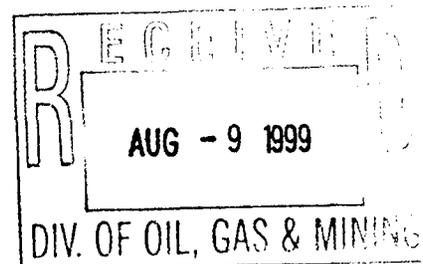
/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: District Manager - Moab (w/enclosure)
Division of Oil, Gas & Mining
Minerals Adjudication Group U-932
File - Calf Canyon Unit (w/enclosure)
MMS - Data Management Division
Agr. Sec. Chron
Fluid Chron

UT931:TAThompson:tt:8/5/99



Well Status Report
Utah State Office
Bureau of Land Management

Lease	Api Number	Well Name	QTR	Section	Township	Range	Well Status	Operator
** Inspection Item: UTU70813A								
UTU5675	4301930376	1 FEDERAL-675	NENW	10	T20S	R21E	POW	PEASE OIL & GAS COMPANY
UTU11620	4301930298	1 FEDERAL-ANSCHUTZ-C	SWSE	3	T20S	R21E	OSI	PEASE OIL & GAS COMPANY
UTU11620	4301931203	10 CALF CANYON-FEDER	SESE	3	T20S	R21E	POW	PEASE OIL & GAS COMPANY
UTU11620	4301931209	11 CALF CANYON	SWSW	3	T20S	R21E	WIW	PEASE OIL & GAS COMPANY
UTU5675	4301931187	4 FEDERAL 675	NENW	10	T20S	R21E	POW	PEASE OIL & GAS COMPANY
UTU5675	4301931199	5 FEDERAL 675	NWNW	10	T20S	R21E	POW	PEASE OIL & GAS COMPANY
UTU5675	4301931208	6 FEDERAL 675	NENE	9	T20S	R21E	POW	PEASE OIL & GAS COMPANY
UTU11620	4301931168	7 FEDERAL CALF CANYO	SESW	3	T20S	R21E	WIW	PEASE OIL & GAS COMPANY

OPERATOR CHANGE WORKSHEET

Routing:	
1. KDR ✓	6. _____ ✓
2. GLH ✓	7. KAS ✓
3. JRB JRB	8. ST
4. CDW ✓	9. FILE
5. KDR ✓	

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed, effective: 4-1-98

TO: (new operator)	<u>BURKHALTER ENGINEERING INC</u>	FROM: (old operator)	<u>PEASE OIL & GAS COMPANY</u>
(address)	<u>PO BOX 60095</u>	(address)	<u>PO BOX 60219</u>
	<u>GRAND JUNCTION CO 81506</u>		<u>GRAND JUNCTION CO 81506</u>
Phone:	<u>(970)245-5917</u>	Phone:	<u>(970)245-5917</u>
Account no.	<u>N6820</u>	Account no.	<u>N1080</u>

WELL(S) attach additional page if needed: * CALF CANYON UNIT

Name: **SEE ATTACHED**	API: <u>43019-30828</u>	Entity: _____	S <u>31</u>	T <u>205</u>	R <u>224</u>	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____

OPERATOR CHANGE DOCUMENTATION

- Lee 1. (r649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form). *(Rec'd 5-18-98)*
- Lee 2. (r649-8-10) Sundry or other legal documentation has been received from the **NEW** operator (Attach to this form). *(Rec'd 5-18-98)*
- N/A 3. The **Department of Commerce** has been contacted if the new operator above is not currently operating any wells in Utah. Is the company registered with the state? (yes/no) ____ If yes, show company file number: _____
- DR 4. **FOR INDIAN AND FEDERAL WELLS ONLY.** The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of **Federal** and **Indian** well operator changes should ordinarily take place prior to the division's approval, and before the completion of steps 5 through 9 below. *(Rec'd 8.9.99) (Rec'd 12.22.99)*
- DR 5. Changes have been entered in the **Oil and Gas Information System** (3270) for each well listed above. *(11.19.99) call Canyon U. (12.30.99)*
- DR 6. Cardex file has been updated for each well listed above.
- N/A 7. Well file labels have been updated for each well listed above.
- DR 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. *(10.29.99) call Canyon U. (12.30.99)*
- DR 9. A folder has been set up for the **Operator Change file**, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- WDF 1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) (no) If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- WDF 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been notified through normal procedures of entity changes.

BOND VERIFICATION - (FEE WELLS ONLY)

- WDF/Sec 1. (r649-3-1) The NEW operator of any fee lease well listed above has furnished a proper bond.
- WDF/Sec 2. A copy of this form has been placed in the new and former operator's bond files.
- WDF/Sec 3. The FORMER operator has requested a release of liability from their bond (yes/no) _____, as of today's date _____. If yes, division response was made to this request by letter dated _____.

LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- N/A/Sec 1. Copies of documents have been sent on _____ to _____ at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
- WDF/Sec 2. (r649-2-10) The former operator of any fee lease wells listed above has been contacted and informed by letter dated _____ 19 ____, of their responsibility to notify all interest owners of this change.

FILMING

1. All attachments to this form have been microfilmed. Today's date: 6-1-00

FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form, and the original attachments are now being filed in the Operator Change file.

COMMENTS

990621 per Teresa Thompson w/ Blm, there hasn't been any paperwork filed on Salt Canyon unit. No approval as of yet.
990809 rec'd Salt Canyon Unit approval.
990902 left message for Marie McHann (Blm) for Fed. Wells
990902 Marie (Blm) called me back. Salt Canyon unit wells have been approved, but not the federal ones yet. There is a problem, per Marie those approvals will take another week. She will send me a copy as soon as it is approved.
991119 called Marie McHann (Blm; 435.239.2135) to find out if Fed. wells appl. She told me not yet, there is a binding DnBum. Only Salt Canyon u wells have been approved.

Pease Oil and Gas Company
Well No. Federal 31-3
SENE Sec. 31, T. 20 S., R. 22 E.
Lease UTU12702B
Grand County, Utah

CONDITIONS OF APPROVAL

Contact Rich McClure of the BLM Moab Field Office at 435-259-2127 for surface reclamation requirements.

Section V. of Onshore Oil and Gas Order No. 1 requires that operators submit three separate Sundry Notices (Form 3160-5) in relation to the plugging and abandonment of any jurisdictional well, i.e., a Notice of Intent to Abandon (NIA) as a precursor to the commencement of actual abandonment operations or as a written confirmation of any orally prescribed abandonment program; a Subsequent Report of Abandonment (SRA) reflecting the actual downhole abandonment operations performed, which is to be submitted within 30 days of completing those operations; and, a notice from the operator that the location is ready for inspection. Section V. also states that final abandonment shall not be approved until the surface reclamation work required by the approved drilling permit or approved abandonment notice (NIA) has been completed to the satisfaction of the Moab Field Office.

Accordingly, final approval of an abandoned well has two components:

- 1) Satisfactory completion of the approved downhole plugging plan.
- 2) Satisfactory reclamation of the site.

You will therefore be required to submit a Final Abandonment Notice (Sundry Notice - Form 3160-5) when vegetative reclamation is complete.

You will not be released from bond liability on this location until such final abandonment has been approved by the Moab Field Office.

RECEIVED

SEP 25 2000

DIVISION OF
OIL, GAS AND MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reenter a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.
U-12702-B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Fed 31-3

9. API Well No.

43-01930428

10. Field and Pool, or Exploratory Area

Cisco Dome

11. County or Parish, State

Grand County, UT

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Pease Oil & Gas Company

3. Address and Telephone No.

P.O. Box 60219, Grand Junction, CO 81506 970-245-5917

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1730 FNL, 1120 FEL, Sec 31, T20S, R22E

SENE

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

TYPE OF ACTION

- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- Other : _____
- Change of Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Set CIBP at 1898'.
2. Pumped 6-sk plug of 15.6 ppg cmt on top of plug. *plugged the well of 5/22/00*
3. Cut 4 1/2" csg at 192' and pulled.
4. Pumped 30 sx 15.6 ppg cmt.
5. Cut 8 5/8" csg 2' below grd level, pumped 5 sx cmt at 15.6 ppg, welded regulation dry hole marker on 8 5/8" csg.
6. Removed tbg, pump unit, tank & cut off anchors. Cleaned up all junk.
7. Rehabbed location, closed pit.

RECEIVED
 ROAD FIELD OFFICE
 2000 JUL 17 P 333
 DEPT OF THE INTERIOR
 BUREAU OF LAND MANAGEMENT
RECEIVED
 SEP 25 2000
 DIVISION OF
 OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct

Signed *J.H. Burkhardt*

Title Consulting Engineer

Date 07/13/00

(This space for Federal or State office use)

Approved by *William M*
Conditions of approval, if any:

Assistant Field Manager,
Title **Division of Resources**

Date 7/20/2000

APPROVE as SPA w/ FAN cond. ref 7/18/00

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.