

FILE NOTATIONS

Entered in NID File ..... ✓  
Location Map Pinned ..... ✓  
Card Indexed ..... ✓

Checked by Chief .....  
Approval Letter .....  
Disapproval Letter .....

COMPLETION DATA:

Date Well Completed *4/29/79*  
..... EI.....  
GW..... OS..... PA.....

Location Inspected .....

Bond .....

State or Fee Land .....

LOGS FILED

Driller's Log..... ✓  
Electric Logs (No.)..... ✓  
E..... I..... Dual I Lat..... GR-N..... Micro.....  
BHC Sonic GR..... Lat..... MI-L..... Sonic.....  
CBLog..... CCLog..... Others.....

*10-16-90  
J*

*5-4-78, Frank Adams requested location change  
name change - OK - J*

Frank B. Adams  
Oil Properties  
716 Wilson Building  
Corpus Christi, Texas 78401  
February 21, 1978

Re: Adams-Dizdar No .1-037  
Proposed 2,700' test  
Sec. 3, T20S, R23E, SLB&M  
Grand County, Utah

District Engineer  
U. S. Geological Survey  
8426 Federal Building  
Salt Lake City, Utah 84138

Gentlemen:

Enclosed in triplicate, is Form 9-331 C " Application to Drill "  
the above noted test well.

The preliminary notice of intention was filed with the USGS  
at Salt Lake and the BLM at Moab two weeks ago.

A Statewide Drilling Bond in the amount of \$ 25,000.00 has been  
submitted to the BLM's Utah State Office for approval.

Attached to the Form 9-331 C, you will find all of the required  
supporting documents. Kindly review the enclosed and advise.

Respectfully submitted,

*Frank B. Adams*

FBA/g

encl-3

cc: State of Utah O&GCC  
Oil Development Co. of Utah  
J. C. Dizdar  
J. W. Southwell  
Ross L. Jacobs



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

5. LEASE DESIGNATION AND SERIAL NO.  
71-019037

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.  
# 1-037

10. FIELD AND POOL, OR WILDCAT  
Cisco Springs

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Section three (3)  
T20S, R23E, SLB&M

12. COUNTY OR PARISH 13. STATE  
Grand Utah

1a. TYPE OF WORK  
DRILL  DEEPEN  PLUG BACK

b. TYPE OF WELL  
OIL WELL  &/or GAS WELL  OTHER  SINGLE ZONE  MULTIPLE ZONE

2. NAME OF OPERATOR  
F. B. Adams ~~& M. Dizard~~

3. ADDRESS OF OPERATOR  
716 Wilson Building, Corpus Christi, TX 78476

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*  
At surface 1,980' fsl & 2,180' fwl, Sec. 3, T20S, R23E  
At proposed prod. zone SLB&M, Grand County, Utah  
Same as above

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
13 miles NNW from Cisco, Utah

15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 1,980'

16. NO. OF ACRES IN LEASE 480.0

17. NO. OF ACRES ASSIGNED TO THIS WELL 160.0

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. NA

19. PROPOSED DEPTH 2,700' Entrada

20. ROTARY OR CABLE TOOLS Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.) 4,920' Gr.

22. APPROX. DATE WORK WILL START\* March 31, 1978

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
8-5/8ths"	7"	20#	150-200'	40 sks-circulate to surfa
6-1/4th"	4 1/2"	9.5#	2,700'	100 sks + 2% KCL ce

Supplement to 9-331 C attached as required by NTL-6  
Surface use plan attached  
Designation of Operator attached  
Seven point pressure control plan attached

State of Utah, Department of Natural Resources  
Division of Oil, Gas, and Mining  
1588 West North Temple  
Salt Lake City, Utah 84116

NOTICE OF APPROVAL

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Frank B Adams TITLE Operator DATE 2-20-78

(This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_

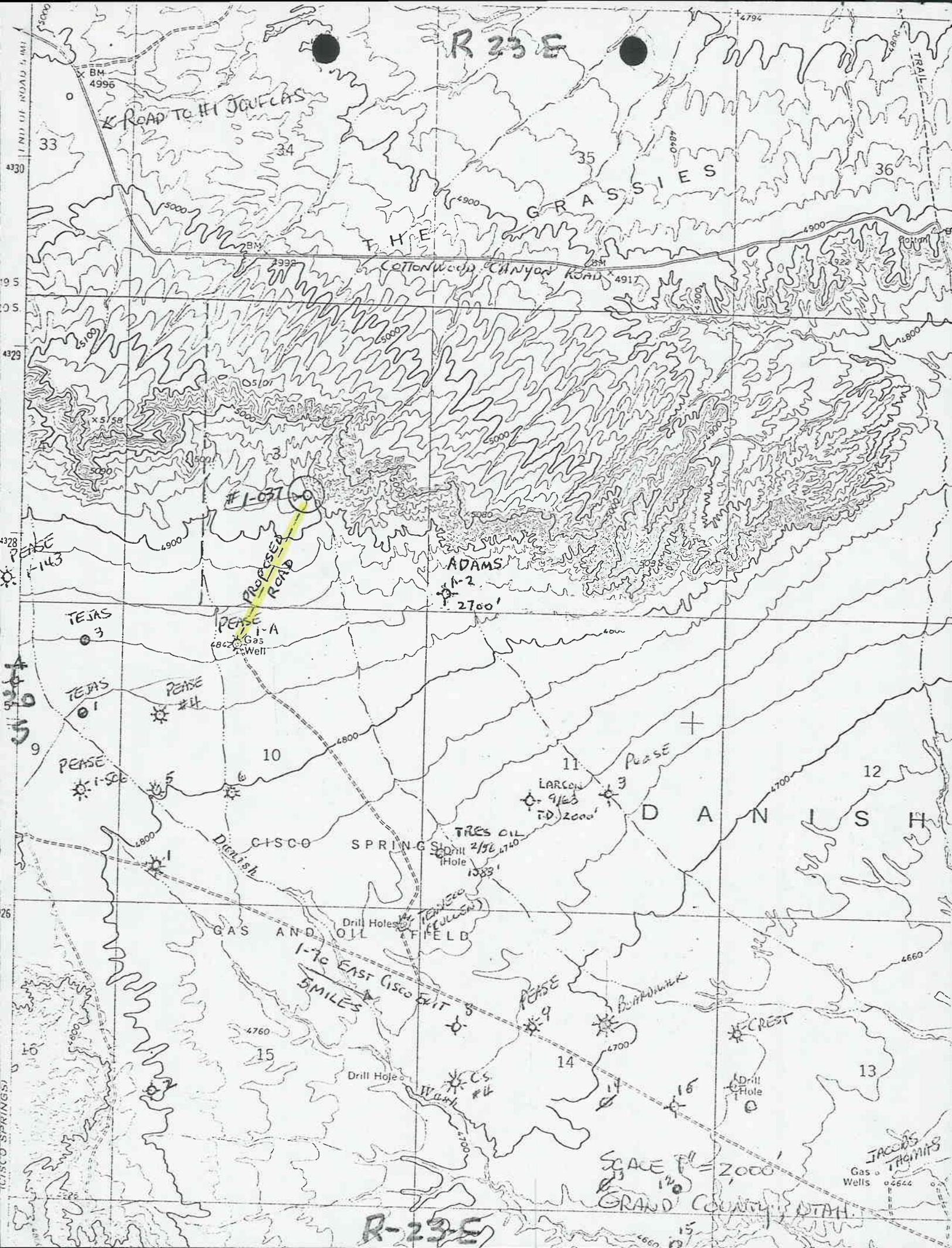
APPROVED BY (Orig. Sgd.) E. W. Guynn TITLE DISTRICT ENGINEER DATE MAY 05 1978

CONDITIONS OF APPROVAL, IF ANY: CONDITIONS OF APPROVAL ATTACHED TO OPERATOR'S COPY

NECESSARY FLARING OF GAS DURING DRILLING AND COMPLETION APPROVED SUBJECT TO ROYALTY (NTL-4)

State O&G

\*See Instructions On Reverse Side



R 23 E

ROAD TO HI JOUECAS

THE GRASSIES

COTTONWOOD CANYON ROAD

#1-037

PROPOSED ROAD

ADAMS

2700'

TEJAS 3

PEASE 1-A Gas Well

TEJAS 1

PEASE #4

PEASE 1-5E

10

LARSON 9163 TD 2000'

PEASE 3

DANISH

CISCO SPRING

TRES OIL Drill 2/96 1383'

GAS AND OIL FIELD

Drill Holes

1-7E EAST CISCO EXIT 5 MILES

PEASE #9

BENTONVILLE

CREST

Drill Hole

CS #4

14

14

Drill Hole

13

SCALE = 2,000'

GRAND COUNTY, UTAH

JACOBS THOMAS Gas Wells 02624

R-23-E

FROM: District Geologist, Salt Lake City, Utah

TO: District Engineer, Salt Lake City, Utah

SUBJECT: ADP supplemental stipulations

Operator: F. B. Adams & M. Dizdar Well: 1-037 Grand Co., Utah

Lease No. U-1037 NE 1/4 SW 1/4 sec. 3 T. 20 S., R. 23 E. SLM

1. Operator picked tops are adequate? Yes x, No . If not: The following are estimated tops of important geologic markers:

Table with 2 columns: Formation, Depth

Table with 2 columns: Formation, Depth

2. Possible fresh water aquifers present below surface casing? Yes , No x. If yes: Surface casing program may require adjustment for protection of fresh water aquifers to a depth of approximately feet in the Formation.

3. Does operator note all prospectively valuable oil and gas horizons? Yes x, No . If not: The following additional horizons will be adequately logged for hydrocarbons:

Table with 2 columns: Unit, Depth

Table with 2 columns: Unit, Depth

4. Any other leasable minerals present? Yes , No x. If yes: 1. Logs ( ) will be run through the at approximate depths of to feet to adequately locate and identify anticipated beds. 2. Logs ( ) will be run through the at approximate depths of to feet to adequately locate and identify anticipated beds. 3. Logs ( ) will be run through the at approximate depths of to feet to adequately locate and identify anticipated beds.

5. Any potential problems that should be brought to operators attention (e.g. abnormal temperature, pressure, incompetent beds, H2S)? Yes , No x. If yes, what?

6. References and remarks: Within 1/4 mile of Cisco Springs KGS

Ref: USGS Map I-736

\* From 10 pt or others as necessary. \*\* Members, Formations.

Date: March 3, 1978

Signed: James F. Keller

United States Department of the Interior  
Geological Survey  
8440 Federal Building  
Salt Lake City, Utah 84138

Usual Environmental Analysis

Lease No. U-019037

Operator F. B. Adams & M. Dizdar

Well No. 1-037

Location 1980' FSL 2180' FNL Sec. 3 T. 20S R. 23E

County Grand State Utah Field Cisco Springs

Status: Surface Ownership Public Minerals Public

Joint Field Inspection Date March 20, 1978

Participants and Organizations:

Frank Adams

Operator

Jerry Francis

Bureau of Land Management

Rocky Curnutt

Bureau of Land Management

John Evans

U. S. Geological Survey

Related Environmental Analyses and References:

- (1) Moab District Oil & Gas EAR, Bureau of Land Management, Utah.
- (2) Book Mountain Unit Resource Analysis, Bureau of Land Management, Moab, Utah.

Analysis Prepared by:

John T. Evans  
Environmental Scientist  
Salt Lake City, Utah

Date April 9, 1978

Proposed Action:

The Operator has submitted an Application for Permit to Drill, Form 9-331C, on February 24, 1978, and supplemented on March 11, 1978, with a 10-Point drilling and 13-Point surface use programs which are on file with the U. S. Geological Survey, Oil and Gas Operations, Salt Lake City, Utah.

The Operator proposes to drill a gas test well with rotary tools to about 2,700 feet T. D. to explore and develop potential hydrocarbon reserves in the Entrada formation.

The Operator proposes to construct: a drill pad 200 feet by 200 feet, a reserve pit 20 feet by 50 feet, a new access road 16 feet wide by 0.4 miles long, and to place production facilities on the disturbed area of the drill pad.

The Operator plans to use an existing road to the planned new access road and no maintenance or improvements are necessary at this time. In the event production is achieved, the road would be upgraded to an all-weather road meeting the Bureau of Land Management's standards.

The Operator proposes to rehabilitate disturbed areas upon completion of operations and areas not needed for production.

If production is established, a plan for a gas flow line would be submitted to the appropriate agencies for approval.

The anticipated starting date is March 31, 1978, and duration of drilling activities would be about ten days.

Geology:

The proposed well site is on a hog back that runs east to west. The surface is Mesa Verde formation mixed with Mancos shales. A geologic review of the proposed action has been furnished by the Area Geologist, U. S. Geological Survey, Salt Lake City, Utah.

Fresh water sands are not expected at the proposed depth. The casing and drilling program would be adjusted, if necessary, to protect any fresh water aquifers encountered during drilling.

The Operator's drilling, cementing, casing and blowout prevention program have been reviewed by the Geological Survey Engineers and determined to be adequate.

There are no known geologic hazards or abnormal pressures expected.

Soils:

No detailed soil survey has been made in the project area. Soils are identified as type No. 63, as listed in the Soils of Utah Agricultural Bulletin No. 492, Utah State University, Logan, Utah. The soils are generally shallow, moderately to strongly alkaline, and are light-brown to reddish-brown in color. The runoff is rapid and sediment production is high.

Top soil will be removed from the surface and the surface one foot stockpiled. The soil would be spread over the surface of the disturbed areas when abandoned to aid in rehabilitation of the surface. Rehabilitation is necessary to prevent erosion and encroachment of undesired species upon the disturbed areas.

The Operator proposes to rehabilitate the location and access roads per the recommendations of the Bureau of Land Management.

Approximately two acres of land would be stripped of vegetation. This would increase erosional potential and with proper construction practices, construction of water bars, reseeding of slope-cut areas, the impact would be minimum.

#### Air:

Specific air quality and meteorological data is not available. Data is available from the Moab Weather Bureau Station. No site specific data on Air Quality is available at the proposed location; however, the Air Quality is judged to be good relative to federal Ambient Air Quality Standards due to the low population and low industrialization of the area.

#### Surface Water Hydrology:

There are no live streams in the project area. The proposed project should have minor impact on the surface water systems. Some minor increase in soil sediment load may occur from erosion from the

disturbed areas.

The potential for pollution or increased sediment load to the Colorado River would be present from leaks or spills. This, in fact, is judged to be minor<sup>do</sup> to the distance from the Colorado River, and the Operator is required to report and clean up all spills or leaks. Oil is not expected at the proposed test depth but is possible.

#### Ground Water Hydrology:

Fresh water aquifers are not expected to be encountered during drilling. The impact on the ground water hydrology system is judged to be minor.

#### Fauna and Flora:

Animal and Plant inventories have been made by the Bureau of Land Management. No endangered plants or animals are known to habitate on the project area. Small mammals, rodents, and deer are known to habitate in the project area. Animals will probably move away from the drilling operations due to noise and increased activity and return after drilling activities are complete.

Approximately two acres of land will be stripped of vegetation and this would decrease the amount of vegetation available for grazing.

Plants in the area are of salt-desert-shrub type. Typical vegetation is Shadscale, Mat Saltbush, Nuttal Saltbush, Greasewood, Curly Grass,

Adverse Environmental Effects which cannot be avoided:

Surface disturbance and removal of vegetation from approximately two acres of land surface for the lifetime of the project which would result in increased and accelerated erosional potential. Grazing would be eliminated in the disturbed areas and there would be minor and temporary disturbance of wildlife and livestock. Minor induced air pollution due to exhaust emission from rig engines and support traffic engines would occur. An increase in dust pollution would occur due to vehicular travel and drilling associated with the operation. If the well is a gas producer, additional surface disturbance would be required to install production pipelines. The potential for fires leaks, spills of gas, oil or water would exist. During construction and drilling phases of the project, noise levels would increase. Potential for subsurface damage to fresh water aquifers and other geologic formations. Minor distraction from aesthetics during the lifetime of the project. If the well is a producer, an irreplaceable and irretrievable commitment of resources would be made in order to supply man's requirements for an energy source.

Alternatives to the Proposed Action:

Not approving the proposed permit -- The Oil and Gas Lease grants the lessee exclusive right to drill for, mine, extract, remove, and dispose of all oil and gas deposits.

Deny the proposed permit and suggest an alternate location to minimize environmental impacts. No alternate location on this lease that would significantly reduce the environmental impact could be selected.

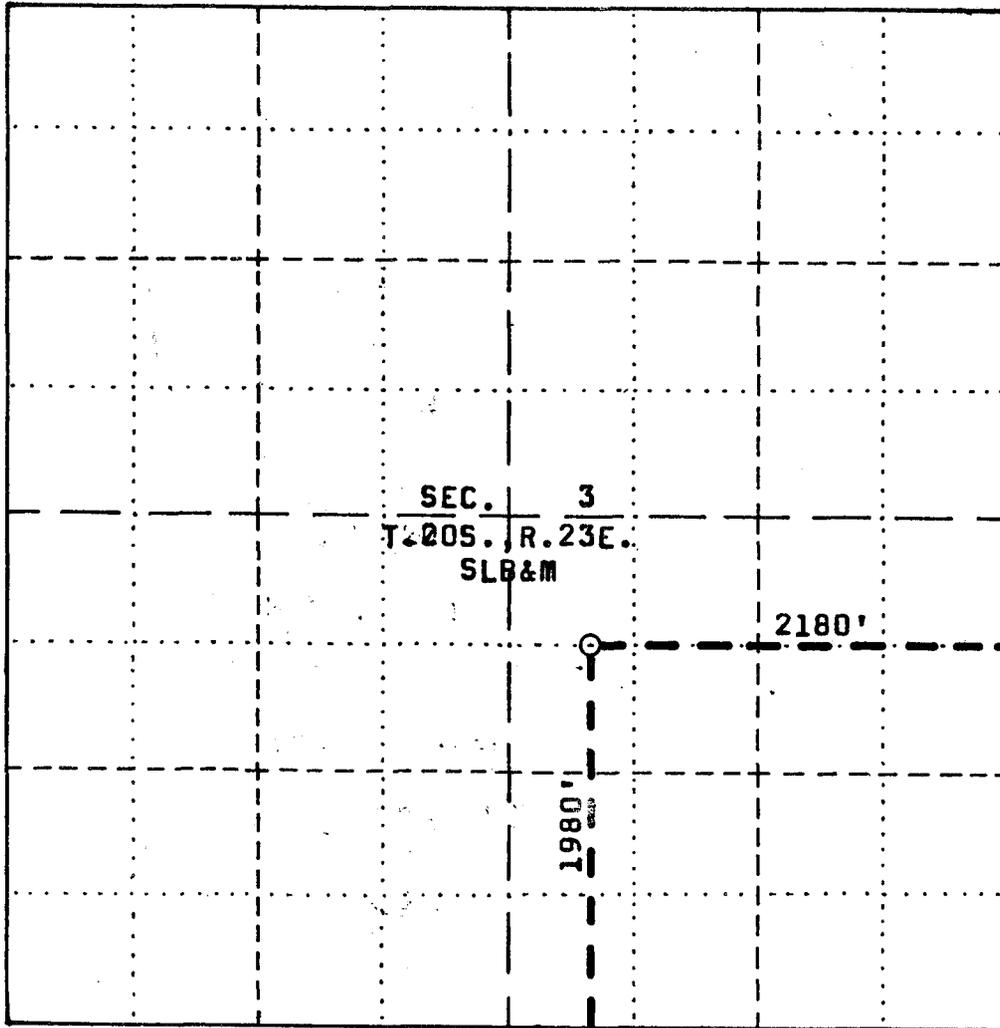
Determination:

This requested action does not constitute a major federal action significantly affecting the environment in the sense of NEPA, Section 102(2)(C).



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District Engineer  
U. S. Geological Survey  
Conservation Division  
Oil and Gas Operations  
Salt Lake City District



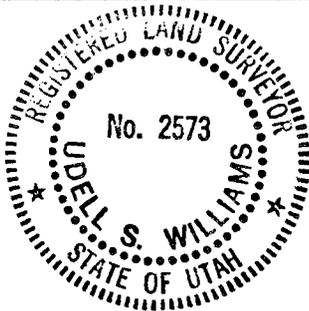
SCALE: 1" = 4000'

ADAMS-DIZDAR NO. 1-037 (USA)

Located North 1980 feet from the South boundary and West 2180 feet from the East boundary of Section 3, T.20S., R.23E., SLB&M.

Elev. 4920

GRAND COUNTY, UTAH



SURVEYOR'S CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF

*Udell S. Williams*  
UTAH R.L.S. NO. 2573



UDELL S. WILLIAMS  
751 Rood Avenue  
GRAND JUNCTION, COLORADO 81501

PLAT OF  
PROPOSED LOCATION  
ADAMS-DIZDAR #1-037(USA)  
NW $\frac{1}{4}$ SE $\frac{1}{4}$  SEC. 3  
T20S, R23E, SLB&M

SURVEYED BY: \_\_\_\_\_ DATE: \_\_\_\_\_  
DRAWN BY: USW DATE: 1-31-78

OU UT - 85  
OU UT - 1103

## DESIGNATION OF OPERATOR

The undersigned is, on the records of the Bureau of Land Management, holder of lease

DISTRICT LAND OFFICE: Salt Lake City, Utah  
SERIAL No.: U-19037

and hereby designates

NAME: Frank B. Adams  
ADDRESS: 716 Wilson Building  
Corpus Christi, Texas 78476

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the supervisor or his representative may serve written or oral instructions in securing compliance with the Operating Regulations with respect to (describe acreage to which this designation is applicable):

Township 20 North, Range 23 East, SIM  
Section 3: Lots 1, 2, 3, S/2 NE, SE NW, E/2 SW, SE  
Containing 489.32 acres, more or less

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the supervisor of any change in the designated operator.

OIL DEVELOPMENT COMPANY OF UTAH

By: *John C. Major*

(Signature of lessee)

John C. Major, Vice President  
P. O. Box 12058  
Amarillo, Texas 79101

February 10, 1978

(Date)

(Address)

Frank B. Adams  
Oil Properties  
716 Wilson Building  
Corpus Christi, Texas 78401

February 20, 1978

Re: Ten point plan to comply with  
NTL-6 and supplement 9-331 C

F.B.ADAMS-M.DIZDAR NO. 1-037 - 2,700' Entrada test ✓

1. Geological name of surface formation

Mancus shale ✓

2. Estimated tops of important geological markers

Base of Dakota silt	-	1930'
Dakota		1975'
Morrison		2140'
Salt Wash		2410'
Entrada		2680'

3. Estimated depths at which water, oil and/or gas is anticipated

Water- Some surface gravel beds between 0 - 200' ✓  
Oil - Morrison and Entrada formations  
Gas - Dakota and Salt Wash sections

4. Proposed casing program

See 9-331 C

5. Pressure control details

1. Rigan BOP 3,000 psi ( Hyd closing unit), tested to 1,000 psi after surface pipe is cemented, then daily thereafter.
2. Jacobs rotating head above BOP
3. Full shut-off gate valve on well and exhaust line.

6. Drilling mud and weight material program

Operator plans to air or mist drill to total depth. If formation water or oil and/ or gas is encountered, will mud up with 100 vis 8.2 - 10# starch base drilling mud with KCL added and drill to total depth. Same program to be followed if total depth reached with air in preparation for logging. Mud will be mixed and ready for use upon reaching the base of the Dakota silt.

7. Auxiliary Equipment

- a. Kelly cocks (Demco)
- b. Check valve at bit
- c. Visual monitoring of mud system
- d. A sub on the rig floor with full opening valve to be stabbed

into drill pipe when Kelly is out of string.

8. Testing and logging program

No formation tests anticipated

Cuttings to be examined for hydrocarbon shows

No coring planned

Dual induction electric log to total depth and if productive sands are indicated a Compensated Neutron-Formation Density log to be run through prospective pay zones.

9. Anticipated abnormal pressures or temperatures

No abnormal conditions anticipated - estimated BHP at total depth, if productive - 1,050 psi

10. Anticipated starting date and duration of operations

About March 31, 1978 and ten operating days will cover the complete operation, if dry.

Frank B. Adams  
Oil Properties  
716 Wilson Building  
Corpus Christi, Texas 78401

2-20-78

Adams-Dizdar No. 1-037  
Cisco Springs Field  
Grand County, Utah

SURFACE USE PLAN

Geographical: 13 miles nnw of Cisco, Utah

Terrain: Flat Mancos Shale - Desert

Vegetation: Sparse sage brush

Surface Water: None

1. Existing roads: 15-18 feet wide, with native soil as surface material with occasional Creataceous gravel in some places.

Adams-Dizdar No. 1 -037 is located approximately  $6\frac{1}{2}$  miles out the Cisco Springs road which begins at the East Cisco Exit of Interstate 70.

The attached plat shows all access roads and other roads within a radius of several miles of the location.

There are no immediate plans for improving existing roads. If commerical production is obtained and road improvement needed, it will be considered at that time.

2. Planned Access Roads: Attached plat indicates required access road to be constructed ( color coded ) Permission from Willard Pease to use existing road from the County road to his No. 1-A has been granted. Access road to be built will have the same physical characteristics as exisiting road - 12 to 14 feet wide with native Mancus shale as surface with maximum grade not to exceed 3-4%. There will be no culverts required and no major cuts or fills required for access to the location applied for. No fence cuts or cattle guards will be required.
3. Location of Exisiting Wells: Exisiting wells are spotted on the attached plat and the status of same is indicated. There are no water or disposal wells in the area.
4. Location of Existing and/or Proposed Facilities owned by Operator:
  - a. There are no tank batteries, production facilities, oil and/or gas gathering lines, injection lines or disposal lines owned by the operator in the area.
  - b. If production is established, storage facilities will be located on the location and if gas, in commerical quantities is encountered,

the necessary pipeline right of ways will be applied for.

Complete protective measures such as fences will be used to turn livestock and wildlife known to be in the area.

c. Rehabilitation of all disturbed areas no longer needed after operations are completed, will be returned to a smooth contour and all debris will be cleaned up. All pits will be backfilled and smoothed after drilling operations are concluded. Any pits required for production will be fenced.

5. Location and Type of Water Supply: Water will be obtained at Cisco Springs located about a mile and a half West of the location. Water will be transported by tank truck over existing roads. No water well will be drilled on the lease.
6. Source of Construction Materials: No construction materials such as sand, gravel and soil will be required other than that found in place.

In the event production is established and a gravel pad is required for the tank battery, gravel will be hauled in by a private contractor.

7. Method for Hauling Waste Disposal:
  - a. Cuttings - The hole will be 90% air drilled and cuttings will be blown out on the ground. These cuttings will be integrated into the native ground surface upon clean up.
  - b. Drilling Fluids - To be contained in steel mud tanks. A pit will be dug to contain any excess flow out of the well during cementing and completion operations. These will also be back filled after operations are concluded.
  - c. Produced fluids such as oil and water - Properly stored in tanks erected for that purpose and water will be diverted to the pits and disposed of as required.
  - d. Sewage - A chemical toilet will be provided on the location for use by personnel.
  - e. Garbage and other waste material - Will be contained in 42 gal. garbage cans and hauled off the location or buried in a pit.
  - f. Site clean up - Well site will be properly cleaned up and restored to smooth contour when operations are completed. Only that part of the location required for production operations will be kept in use. In the event of a dry-hole, only the required dry-hole marker will remain.
8. Ancillary Facilities: There will be no camps or air strips required for this drilling operation.
9. Well Site Layout: A plat on a scale of 1" = 50' is attached to the application, showing proposed pad, rig orientation, mud tanks, burn pit, reserve pit, pipe racks and other appurtenances needed for the operation. Pits shown are unlined and the only water to be introduced into these pits will be fresh water used in the drilling operations.
10. Plans for Restoration of Surface: The entire location will be

restored to smooth contour and reseeded if required, however, reseeded of this type surface will be all but useless because of the arid nature of the area.

Weather permitting, it is intended to have the location restored within 30 -45 days after the operations are completed.

11. Other Information:

a. The topography of this location is at the foot of a gentle 100' hog back running east and west. The soil is raw Mancus shale with very sparse vegetation. Coyotes, prairie dogs and cottontails are seen in the area but very seldom because of the lack of suitable ground cover.

b. The only other surface use, other than oil & gas exploration, is spring grazing of the vegetation by a few cattle and sheep, when permitted by the BLM.

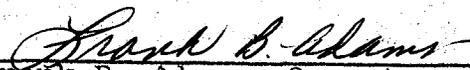
c. The proximity of water has been noted in 5. above which is Cisco Springs about  $1\frac{1}{2}$  miles west of the drillsite. The nearest occupied buildings are located in Cisco some 13 miles SSE of the location. There are no know archeological, historical or cultural sites in the area.

The surface is under the jurisdiction of the Moab District of the Bureau of Land Management

12. Operator's Representative:

Ross L. Jacobs	303-243-7814	Business
405 Mayfield Drive	303-24309685	Residence
Grand Junction, CO 81501	303-245-3660	Unit 464 or 935 Mobile

13. I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by Frank B. Adams and his contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

  
Frank B. Adams, Operator

February 20, 1978  
Date

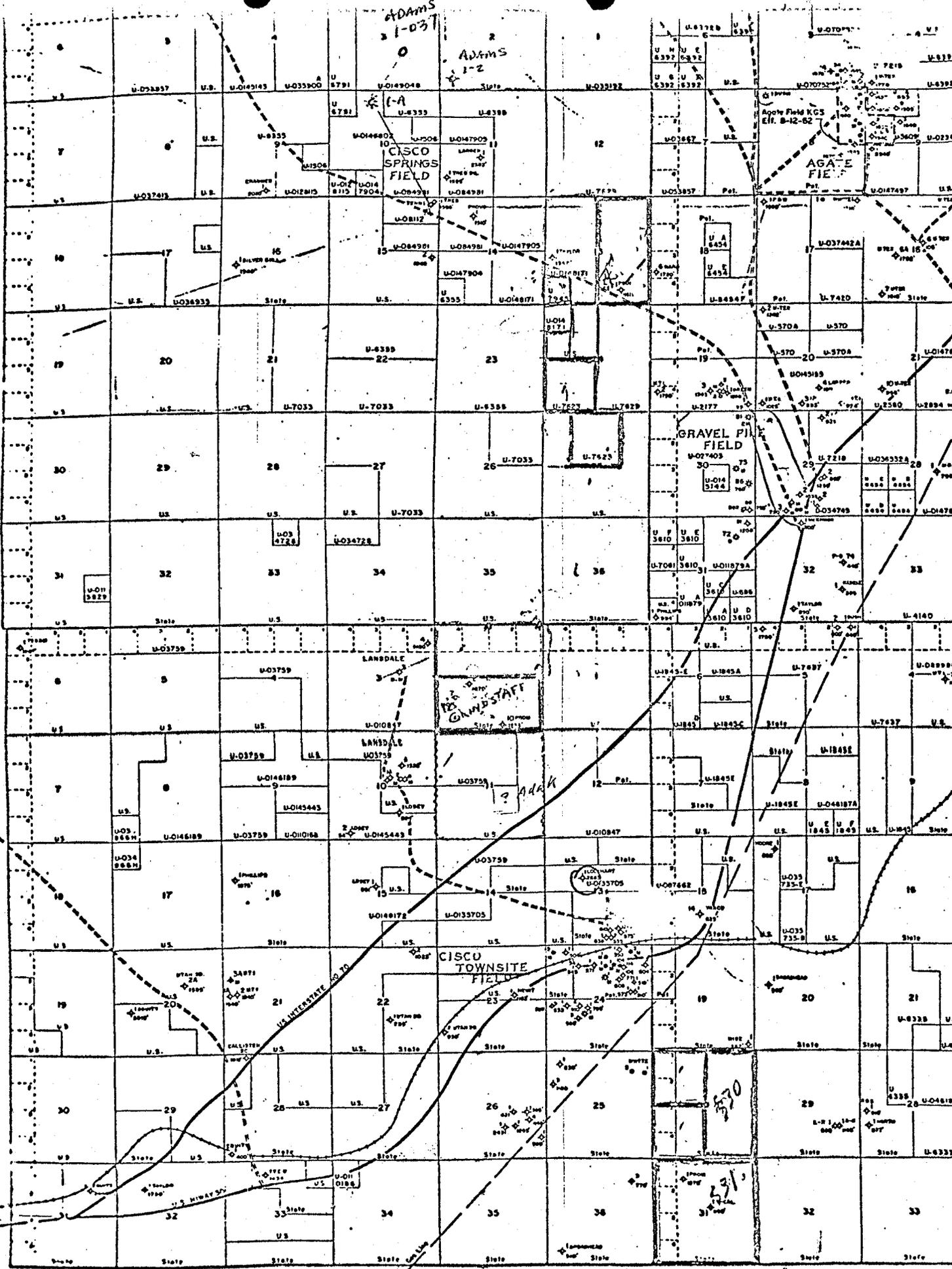
T 20 S

T 21 S

R 23 E

ACCESS ROADS

CISCO SPRINGS AREA  
GRAND COUNTY, UTAH  
SCALE 1" = 6,000'



200'

TOP SOIL STOCKPILE

2' DIG OUT + 1 1/2' BUILD UP

RESERVE PIT

WELL EXHAUST

DOOR WALK WAY

PIPE BASKET

MUD TANK 100 BLS

MUD PUMP #2

RIG 2

TOOL HOUSE ON TOP RESERVE

WATER IN TANKS BELOW DOG HOUSE

LIGHT PLANT

PROPANE

MUD PUMP #1

150 BL EXTRA WATER

TOOL PUSHER TRAILER

MUD STORAGE

AIR COMP.

D: FUEL

TRAILER

TOP SOIL STOCKPILE

200'

WELL SITE LAYOUT

PARKING

JACOBS DRILLING COMPANY  
405 W MAGFIELD  
GRAND JUNCTION COLO 81501

ITEM 9 - LAND USE REQUIREMENTS

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

\*\* FILE NOTATIONS \*\*

Date: March 7-  
Operator: Adams & Sigler  
Well No: Fed. #1-137  
Location: Sec. 3 T. 20S R. 23E County: Grand

File Prepared:  Entered on N.I.D.:   
Card Indexed:  Completion Sheet:

API NUMBER: 43-019-30426

CHECKED BY:

Administrative Assistant [Signature]  
Remarks: No other files / Sec. 3 -  
Petroleum Engineer [Signature]  
Remarks:  
Director [Signature]  
Remarks:

INCLUDE WITHIN APPROVAL LETTER:

Bond Required:  Survey Plat Required:   
Order No. 102-5  Surface Casing Change   
to \_\_\_\_\_

Rule C-3(c), Topographic exception/company owns or controls acreage  
within a 660' radius of proposed site

O.K. Rule C-3  O.K. In \_\_\_\_\_ Unit

Other:

Letter Written/Approved

March 7, 1978

F.B. Adams & Frank Dizdar  
716 Wilson Building  
Corpus Christi, Texas 78476

Re: Well No. Federal #1-037  
Sec. 3, T. 20 S, R. 23 E,  
Grand County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the Order issued in Cause No. 102-5.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PATRICK L. DRISCOLL - Chief Petroleum Engineer  
HOME: 582-7247  
OFFICE: 533-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-019-30426.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

CLEON B. FEIGHT  
Director

cc: U.S. Geological Survey



CALVIN L. RAMPTON  
*Governor*

OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON  
*Executive Director,*  
NATURAL RESOURCES

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS, AND MINING

1588 West North Temple  
Salt Lake City, Utah 84116

GUY N. CARDON  
*Chairman*

CHARLES R. HENDERSON  
ROBERT R. NORMAN  
JAMES P. COWLEY  
HYRUM L. LEE

CLEON B. FEIGHT  
*Director*

June 8, 1978

F. B. Adams  
716 Wilson Bldg.  
Corpus Christi, Texas 78476

Re: Well No. 1-037  
Sec. 3, T. 20S, R. 23E  
Grand County, Utah  
March 1978 thru' May 1978

Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the months indicated above on the subject well(s).

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1b, (U.S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

KATHY OSTLER  
RECORDS CLERK

DIVISION OF OIL, GAS, AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: FRANK B. ADAMS

WELL NAME: Federal #1-037

SECTION 3 TOWNSHIP 20 S RANGE 23 E, COUNTY Grand

DRILLING CONTRACTOR Starner Drilling Company

RIG # 1

SPUDDED: DATE April 24, 1979

TIME 10:00 a.m.

HOW rotary

DRILLING WILL COMMENCE April 24, 1979

REPORTED BY Jim Bowers

TELEPHONE # 303-245-1342

DATE April 25, 1979

SIGNED *M. J. Minder*

cc: U. S. Geological Survey

DIVISION OF OIL, GAS, AND MINING

PLUGGING PROGRAM

NAME OF COMPANY: FRANK B. ADAMS (by Newt Burkhalter)

WELL NAME: Federal #1-037

SECTION 3 TOWNSHIP 20S RANGE 23E COUNTY Grand

VERBAL APPROVAL GIVEN TO PLUG THE ABOVE REFERRED TO WELL IN THE FOLLOWING MANNER:

TOTAL DEPTH: 2,810'

CASING PROGRAM:

7" at 165'  
6½" open hole 2,810'

FORMATION TOPS:

Surface Mancos  
1,948' Dakota  
2,194' Morrison  
2,461' Salt Wash  
2,730' Entrada

PLUGS SET AS FOLLOWS:

#1 2,500'-2,300' 40sx  
#2 1,900'-1,700' 40sx  
#3 215'-115' 20sx  
#4 50'-Surface 10sx

Small show of oil 2,180'-90  
Some water encountered in the  
Entrada Formation

Clean site and erect dry-hole marker.

DATE April 29, 1979

SIGNED M. J. Minder

cc: U. S. Geological Survey

FILE IN QUADRUPPLICATE  
FORM OGC-8-X

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING  
1588 West North Temple  
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number: 1-037 Federal  
Operator: Frank B. Adams Address: 716 Wilson Bldg. Corpus Christi,  
Texas 78476  
Contractor: Starnes Drilling Co. Address: 960 Belford, Grand Jct., Colo.  
81501  
Location NW 1/4 SE 1/4; Sec. 3 T. 20 N, R. 23 E; Grand County.  
S W

Water Sands:

<u>Depth:</u>		<u>Volume:</u>	<u>Quality:</u>
From-	To-	Flow Rate or Head	Fresh or Salty
1.	<u>2466 - 2482</u>	<u>20 BWPD</u>	<u>Salty</u>
2.			
3.			
4.			
5.			

(Continue on Reverse Side if Necessary)

Formation Tops:

Dakota 1948 ft.  
Morrison 2194 ft.  
Salt Wash 2466 ft.  
Entrada 2730 ft.

Remarks:

- NOTE: (a) Upon diminishing supply of forms, please inform this office.  
(b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure.  
(c) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-19037

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

N/A

7. UNIT AGREEMENT NAME

N/A

8. FARM OR LEASE NAME

N/A

9. WELL NO.

1-037 Federal

10. FIELD AND POOL, OR WILDCAT

Cisco Springs

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 3, T 20 S, R 23E, SLB & M

12. COUNTY OR PARISH

Grand

13. STATE

Utah

1. OIL WELL  GAS WELL  OTHER **Dry**

2. NAME OF OPERATOR  
**Frank B. Adams**

3. ADDRESS OF OPERATOR  
**716 Wilson Bldg., Corpus Christi, Texas 78476**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)  
At surface  
**1980 ft. FSL, 2380 Ft. FEL**

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

**4920 GR**

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON\*

SHOOTING OR ACIDIZING

ABANDONMENT\*

REPAIR WELL

CHANGE PLANS

(Other)

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

This well was plugged 4/29/79. 161 ft. (KB) of surface pipe was left in hole. The following is the plugging record: 2500 ft. to 2300 ft. - 40 sx. class G cement; 1900 ft. to 1700 ft. - 40 sx. class G cement; 215 ft. to 115 ft. - 20 sx. class G cement.

Due to rig problems, we have been unable to move the rig from the hole, thus we will erect the dry hole marker when the rig can be removed. Also, due to the wet weather, we will have to wait to contour the site and backfill the pits. Reseeding will be done next fall as directed by the BLM.

18. I hereby certify that the foregoing is true and correct

SIGNED

*Frank B. Adams*  
Frank B. Adams

TITLE

Owner

DATE

5-10-79

(This space for Federal or State office use)

APPROVED BY

*E. W. Gynn*  
E. W. Gynn

TITLE

FOR

E. W. GYNN  
DISTRICT ENGINEER

DATE

MAY 26 1981

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-19037

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

N/A

7. UNIT AGREEMENT NAME

N/A

8. FARM OR LEASE NAME

N/A

9. WELL NO.

1-037 Federal

10. FIELD AND POOL, OR WILDCAT

Cisco Springs

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 3, T 20 S, R 23E, SLB & M

12. COUNTY OR PARISH

Grand

13. STATE

Utah

1. OIL WELL  GAS WELL  OTHER **Dry**

2. NAME OF OPERATOR  
**Frank B. Adams**

3. ADDRESS OF OPERATOR  
**716 Wilson Bldg., Corpus Christi, Texas 78476**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface  
**1980 ft. FSL, 2380 ft. FEL**

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

**4920 GR**

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO :

SUBSEQUENT REPORT OF :

TEST WATER SHUT-OFF   
FRACTURE TREAT   
SHOOT OR ACIDIZE   
REPAIR WELL   
(Other)

PULL OR ALTER CASING   
MULTIPLE COMPLETE   
ABANDON\*   
CHANGE PLANS

WATER SHUT-OFF   
FRACTURE TREATMENT   
SHOOTING OR ACIDIZING   
(Other)

REPAIRING WELL   
ALTERING CASING   
ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

This well was plugged 4/29/79. 161 ft. (KB) of surface pipe was left in hole. The following is the plugging record: 2500 ft. to 2300 ft. - 40 sx. class G cement; 1900 ft. to 1700 ft. - 40 sx. class G cement; 215 ft. to 115 ft. - 20 sx. class G cement.

Due to rig problems, we have been unable to move the rig from the hole, thus we will erect the dry hole marker when the rig can be removed. Also, due to the wet weather, we will have to wait to contour the site and backfill the pits. Reseeding will be done next fall as directed by the BLM.

18. I hereby certify that the foregoing is true and correct

SIGNED

*Handwritten signature*  
*For Frank B. Adams*

TITLE

**Owner**

DATE

**5-10-79**

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other in-  
structions on  
reverse side)

Form approved.  
Budget Bureau No. 42-R355.5.

10

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other \_\_\_\_\_

2. NAME OF OPERATOR  
**F. B. Adams & M. Dizdar**

3. ADDRESS OF OPERATOR  
**716 Wilson Bldg., Corpus Christi, Texas 78476**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)  
At surface **1980' FSL, 2380' FEL**  
At top prod. interval reported below  
At total depth **Same**



5. LEASE DESIGNATION AND SERIAL NO.

**U-19037**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

**1-037 Federal**

10. FIELD AND POOL, OR WILDCAT

**Cisco Springs**

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

**Sec 3, T20S, R23E  
SLB & M**

12. COUNTY OR PARISH  
**Grand**

13. STATE  
**Utah**

15. DATE SPUDDED **4-25-79** 16. DATE T.D. REACHED **4-28-79** 17. DATE COMPL. (Ready to prod.) **Plugged 4-29-79** 18. ELEVATIONS (DF, REB, RT, GR, ETC.)\* **4920 GR** 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD **2810 MD** 21. PLUG, BACK T.D., MD & TVD **P & A** 22. IF MULTIPLE COMPL., HOW MANY\* **1** 23. INTERVALS DRILLED BY **ALL** ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\* **P & A** 25. WAS DIRECTIONAL SURVEY MADE **NO**

26. TYPE ELECTRIC AND OTHER LOGS RUN **IES, Density, Comp. Neutron** 27. WAS WELL CORED **NO**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<b>7"</b>	<b>20 lb.</b>	<b>161 KB</b>	<b>8 3/4"</b> <b>6 1/4" to TD</b>	<b>70 sx. G - Circulated</b>	<b>None</b>

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
<b>None</b>				

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

**None**

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
<b>2500 to 2300</b>	<b>40 sx. G Plug</b>
<b>1900 to 1700</b>	<b>40 sx. G Plug</b>
<b>215 to 115</b>	<b>20 sx. G Plug</b>
<b>Surface</b>	<b>10 sx. G Surface Plug</b>

33.\* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED **J. H. Bunker** TITLE **Geological Engineer** DATE **5/9/79**

\*(See Instructions and Spaces for Additional Data on Reverse Side)

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, pH types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and frame(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29: "Sacks Cement":** Attached supplemental records for this well should show the details of any multiple-stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

0 4 2 0  
 6 8 8 0  
 2 0 0 0

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	GEOLOGIC MARKERS
Dakota	1948	2194	Not Productive - Show Oil 2190	Gems	
Morrison	2194	2456			
Salt Wash	2456	2730			
Entrada	2730				

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

(FORM 9-329)  
(2/76)

OMB 42-RO 358

MONTHLY REPORT  
OF  
OPERATIONS



Lease No. U-19037  
Communitization Agreement No. N/A  
Field Name CISCO SPRINGS  
Unit Name N/A  
Participating Area N/A  
County Grand State Utah  
Operator Frank B. Adams  
 Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of April, 19 79

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
1-037 Federal	Sec. 3 NW1/4 or SE1/4	T20S	R23E	Abandoned	N/A	None	None	None	None

\*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLs)	Gas (MCF)	Water (BBLs)
*On hand, Start of Month	NONE	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*Produced	NONE	NONE	NONE
*Sold	NONE	NONE	XXXXXXXXXXXXXXXXXX
*Spilled or Lost	NONE	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXXXX	NONE	XXXXXXXXXXXXXXXXXX
*Used on Lease	NONE	NONE	XXXXXXXXXXXXXXXXXX
*Injected	NONE	NONE	NONE
*Surface Pits	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX	NONE
*Other (Identify)	NONE	NONE	NONE
*On hand, End of Month	NONE	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*API Gravity/BTU Content	NONE	NONE	XXXXXXXXXXXXXXXXXX

Authorized Signature: \_\_\_\_\_ Address: 716 Wilson Bldg., Corpus Christi Tx.  
Title: Owner Page 1 of 1 78476

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIP DATE\*  
(Other instructions re-  
verse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-19037

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

N/A

7. UNIT AGREEMENT NAME

N/A

8. FARM OR LEASE NAME

N/A

9. WELL NO.

Federal well #1-037

10. FIELD AND POOL, OR WILDCAT

Cisco Springs

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

sec. 3 T20S, R23E, S1B&M

12. COUNTY OR PARISH

Grand

13. STATE

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL  GAS WELL  OTHER  dry hole

2. NAME OF OPERATOR  
Frank B. Adams

3. ADDRESS OF OPERATOR  
716 Wilson Bldg., Corpus Christi, Texas

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)  
At surface

1918' FSL  
2380' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4920'GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

The dry hole marker has been erected. The pits have been backfilled, and the topsoil has been pushed back over the drill pad and contoured as closely as possible to its original shape. The reseeding will take next fall.

18. I hereby certify that the foregoing is true and correct

SIGNED Frank B. Adams

TITLE Owner

DATE 8/1/79

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: