

**FILE NOTATIONS**

Entered in NID File ..... ✓  
Location Map Pinned ..... ✓  
Card Indexed ..... ✓

Checked by Chief .....  
Approval Letter .....  
Disapproval Letter .....

**COMPLETION DATA:**

Completed 11/7/78  
WW..... TA.....  
SW..... OS..... PA. ✓

Location Inspected .....  
Bond released  
State or Fee Land .....

**LOGS FILED**

Driller's Log ..... ✓  
Electric Logs (No.) ..... ✓  
E..... I..... Dual I Lat..... GR-N..... Micro.....  
BHC Sonic GR..... Lat..... Mi-L..... Sonic.....  
CBLog..... CCLog..... Others.....

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL & GAS

5. Lease Designation and Serial No.

21921

6. If Indian, Allottee or Tribe Name

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL

DEEPEN

PLUG BACK

b. Type of Well

Oil Well

Gas Well

Other

Single Zone

Multiple Zone

2. Name of Operator

THE ANSCHUTZ CORPORATION

3. Address of Operator

1110 Denver Club Building, Denver, Colorado 80202

4. Location of Well (Report location clearly and in accordance with any State requirements.)\*

At surface

884' FNL, 1970' FWL NE NW

At proposed prod. zone

same

14. Distance in miles and direction from nearest town or post office\*

Approx. 94 miles North of Thompson, Utah

7. Unit Agreement Name

Ten Mile

8. Farm or Lease Name

State 921

9. Well No.

1

10. Field and Pool, or Wildcat

Wildcat

11. Sec., T., R., M., or Blk. and Survey or Area

NE NW Sec. 34-16S-21E

12. County or Parrish 13. State

Grand

Utah

15. Distance from proposed\* location to nearest property or lease line, ft. (Also to nearest drig. line, if any)

884'

16. No. of acres in lease

3560

17. No. of acres assigned to this well

640

18. Distance from proposed location\* to nearest well, drilling, completed, or applied for, on this lease, ft.

Approx 1 mile from State 920-1

19. Proposed depth

8850

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

7770 KB, 7760' GL

22. Approx. date work will start\*

February 1, 1978

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
12-1/4	9-5/8	43.5	250'	300 sx
8-3/4	7	23	4500'	300 sx
6-1/8	4-1/2	10.5 - 11.6	8850'	200 sx

1. It is planned to drill with air, air mist or brine water if the Wasatch is wet.
2. This is a Morrison test for max. deviation of 7° to 8850' or 100' below the top of the Morrison.
3. GR-FDC-SNP logs and electric logs are planned with drill cuttings caught throughout.
4. Access map is attached.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed W. Lee Kuhre Title Operations Coordinator Date 1-3-78  
W. Lee Kuhre

(This space for Federal or State office use)

Permit No. 43-D19-30421 Approval Date \_\_\_\_\_

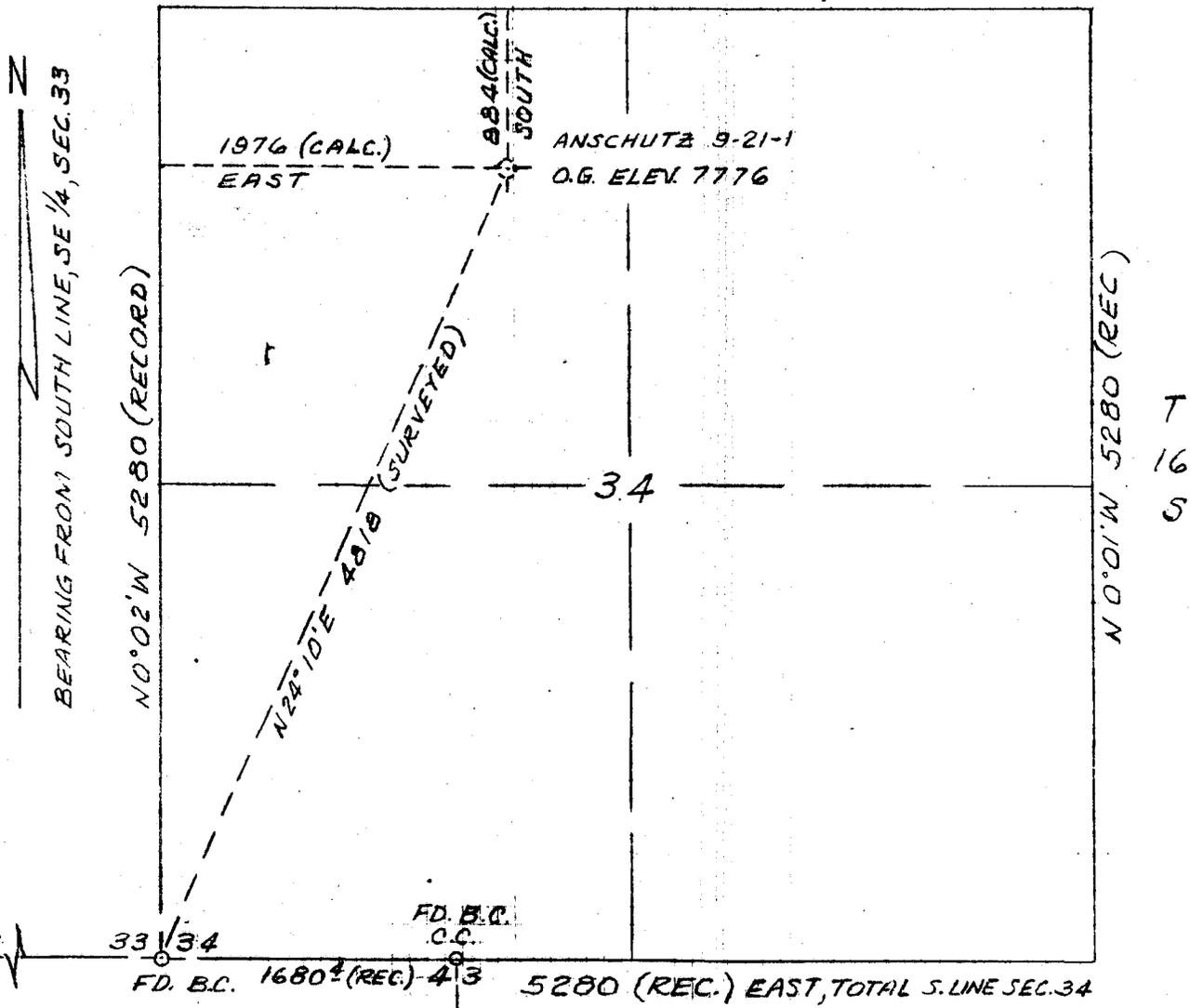
Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any:

WELL LOCATION PLAT

R 21 E

N 89° 59' W 5281<sup>3</sup> (REC.)

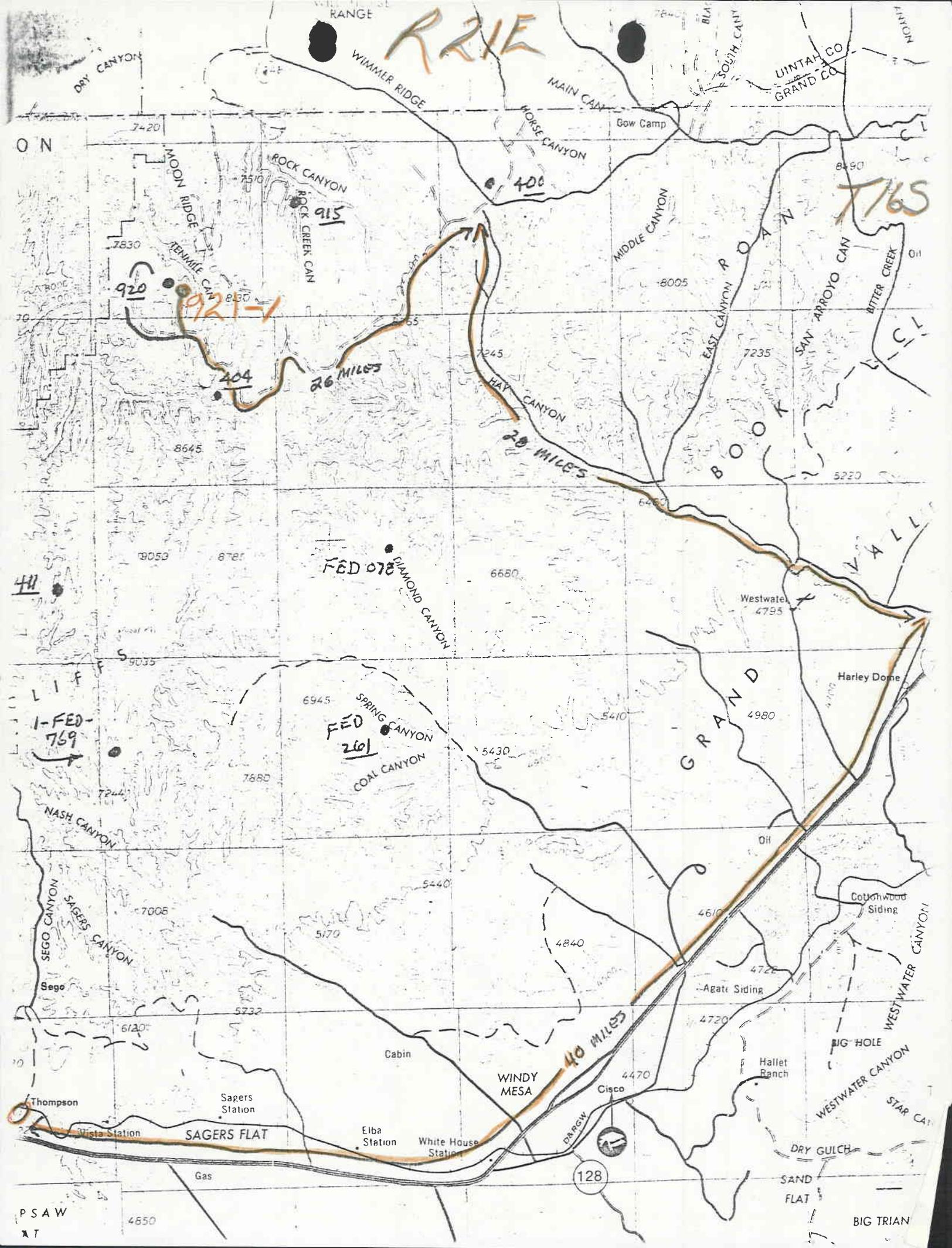


PLAT OF ANSCHUTZ 9-21-1 WELL LOCATION  
 IN NE 1/4 NW 1/4, SEC. 34, T16S, R21E, S.L.B.#M.  
 GRAND COUNTY, UTAH  
 SCALE: 1" = 1000' DEC. 27, 1977  
 DISTANCE METER SURVEY



Edgar M. Heugh  
 UTAH REG'D. L.S. N° 1963

ELEV. BY VERT. ANGLES FROM U.S.G.S. TOPO.  
 QUAD. "TENMILE CANYON, UTAH" 1963, SW COR.,  
 SEC. 34 = 7840





1110 DENVER CLUB BUILDING  
518 SEVENTEENTH STREET  
DENVER, COLORADO 80202  
TELEPHONE 303-573-5665

December 22, 1977

Mr. Cleon B. Feight, Director  
Division of Oil, Gas and Mining  
1588 West, North Temple  
Salt Lake City, Utah 84116

Re: Application to Drill  
State 921 No. 1  
NE NW Section 34-T16S-R21E  
Grand County, Utah

Dear Mr. Feight:

We wish to submit the enclosed application to drill the above referenced location. Also enclosed is a survey plat and maps showing location access. If you have any questions please call.

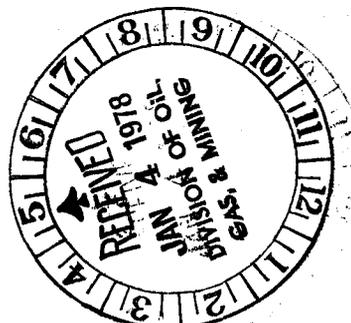
Thank you.

Sincerely,

W. Lee Kuhre  
Operations Coordinator

WLK:bv

Enclosures - 4



STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

\*\* FILE NOTATIONS \*\*

Date: Jan. 9-  
Operator: Amschutz Corp.  
Well No: Ten Mile State # 921-1  
Location: Sec. 34 T. 16S R. 21E County: Dauid

File Prepared:  Entered on N.I.D.:   
Card Indexed:  Completion Sheet:

API NUMBER: B-019 30421

CHECKED BY:

Administrative Assistant AW  
Remarks: No other wells in Sec. 34-  
Petroleum Engineer P  
Remarks: 7  
Director F  
Remarks:

INCLUDE WITHIN APPROVAL LETTER:

Bond Required: State Survey Plat Required:   
Order No.  Surface Casing Change   
to   
Rule C-3(c) Topographic exception/company owns or controls acreage  
within a 660' radius of proposed site   
O.K. Rule C-3  O.K. In  Unit   
Other:

Letter Written/Approved

January 9, 1978

The Anschutz Corporation  
1110 Denver Club Building  
Denver, Colorado

Re: Well No. Ten Mile State 921-1  
Sec. 34, T. 16 S, R. 21 E,  
Grand County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with Rule C-3(c), General Rules and Regulations.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PATRICK L. DRISCOLL - Chief Petroleum Engineer  
HOME: 582-7247  
OFFICE: 533-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-019-30421.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

CLEON B. FEIGHT  
Director

/SW  
cc: Division of State Lands



1110 DENVER CLUB BUILDING  
518 SEVENTEENTH STREET  
DENVER, COLORADO 80202  
TELEPHONE 303-573-5665



February 21, 1978

Mr. Edgar Guynn  
District Engineer - USGS  
8426 Federal Bldg.  
Salt Lake City, Utah 84138

Re: Preliminary spudding of  
State 921,  
NE NW Sec. 34-16S-21E  
Grand County, Utah

Dear Mr. Guynn:

It is our intention to move in a small rig to spud and set surface casing on February 25, 1978, for the above referenced location. This will allow compliance with a February 28, 1978, deadline for federal leases within the Ten Mile Unit.

If you have any questions please call. Thank you.

Sincerely,

THE ANSCHUTZ CORPORATION

W. Lee Kuhre,  
Operations Coordinator

WLK:dmp

cc: Cleon B. Feight, Div. of Oil & Gas



APPROVED BY THE DIVISION OF  
OIL, GAS, AND MINING  
DATE Feb 23, 1978  
BY: P. H. Small

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPlicate\*  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR THE ANSCHUTZ CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 1110 Denver Club Bldg. Denver, Colorado 80202		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1976' FWL and 884' FNL Section 34-T16S-R21E Grand Co., Utah		8. FARM OR LEASE NAME State 921
14. PERMIT NO. 43-019-30421	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 7776 Gr.	9. WELL NO. 1
		10. FIELD AND POOL, OR WILDCAT Wildcat
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NE 1/4 Sec 34-16-R21E
		12. COUNTY OR PARISH Grand
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) Pre-set surf. csg. <input type="checkbox"/>			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

In order to satisfy a drilling deadline of 2/28/78 for certain Federal lease located within the ten mile Federal Unit, in which the subject well is located, it is our intent to move in a smaller rig to spud by 2/28/78 and set surface casing. This work should be completed by 3/2/78 at which time the larger rig will be moved in on or about 3/15/78 to complete drilling operations to a total depth of 8850. It is our understanding that after moving off the smaller rig drilling operations must re-commence within sixty days.



18. I hereby certify that the foregoing is true and correct  
SIGNED Wayne C. Price TITLE Operations Manager DATE 2/20/78

(This space for Federal or State office use)  
APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
THE ANSCHUTZ CORPORATION

3. ADDRESS OF OPERATOR  
1101 Denver Club Building, Denver, Colorado

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface  
660' FNL and 1980' FWL

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME  
Ten Mile

8. FARM OR LEASE NAME  
State 921

9. WELL NO.  
1

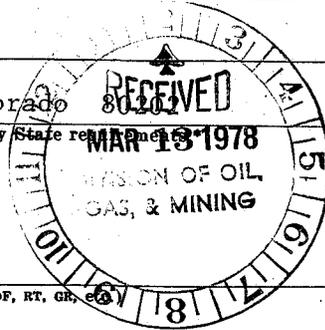
10. FIELD AND POOL, OR WILDCAT  
Wildcat

11. SEC., T., R., M., OR BLK., AND SURVEY OR AREA  
NE NW Sec 34-16S-21E

12. COUNTY OR PARISH AND STATE  
Grand Utah

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
7760 GL



16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT ON:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) Spud and set surface csg. <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

- Moved in rotary drilling tools 2/26/78.
- Spudded 6 1/2" pilot hole at 1730 hrs 2/28/78.
- Drilled 6 1/2" pilot hole to 295'.
- Ran 8-3/4" hole opener and drilled to 300'.
- Ran 12 1/2" hole opener and drilled to 300'.
- Ran 8 jts. 9-5/8" 36# K-55 ST&C new casing to 300' and cemented with 200 sx cement. Had full returns while cementing and circulated cement to surface. P. D. @ 0230 hrs. 3/6/78.
- Rig released 0830 hrs. 3/6/78.
- Anticipate larger rig to be available to move in on or about 3/14/78.

APPROVED BY THE DIVISION OF  
OIL, GAS, AND MINING  
DATE: Feb 14 1978  
BY: P. K. [Signature]

18. I hereby certify that the foregoing is true and correct

SIGNED Wayne C. Pierce TITLE Operations Manager DATE March 6 1978

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:



1110 DENVER CLUB BUILDING  
518 SEVENTEENTH STREET  
DENVER, COLORADO 80202  
TELEPHONE 303-573-5665  
TWX 910 931 2620

July 18, 1978

State of Utah  
Dept. of Natural Resources  
Division of Oil, Gas, and Mining  
1588 West North Temple  
Salt Lake City, Utah 84116

Attention: Kathy Ostler, Records Clerk

Dear Ms. Ostler:

As requested in your letter of June 8, 1978 the following is submitted.

To update your records the following wells have not yet been drilled and our plans have not changed.

Well No. Federal 258-#4, Sec. 5, T. 18S, R. 24E,  
Grand County, Utah

Well No. Federal 335-#2, Sec. 20, T. 19S, R. 23E,  
Grand County, Utah

Well No. Federal 335-#4, Sec. 19, T. 19S, R. 23E,  
Grand County, Utah

Well No. Federal 350-#1, Sec. 4, T. 18S, R. 24E,  
Grand County, Utah

Well No. State 400-#1, Sec. 17, T. 16S, R. 23E,  
Grand County, Utah

Well No. State 402-#1, Sec. 36, T. 17S, R. 20E,  
Grand County, Utah

Well No. State 404-#1, Sec. 23, T. 17S, R. 21E,  
Grand County, Utah

Well No. State 411-#2, Sec. 23, T. 18S, R. 20E,  
Grand County, Utah

Well No. State 414-#1, Sec. 32, T. 18S, R. 21E,  
Grand County, Utah



*over-*

State of Utah  
Dept. of Natural Resources  
Kathy Ostler, Records Clerk  
July 18, 1978  
Page - 2

Well No. State 915-#1, Sec. 17, T. 16S, R. 22E,  
Grand County, Utah

Well No. State 920-#1, Sec. 28, T. 16S, R. 21E,  
Grand County, Utah

Well No. Ten Mile State 921-#1 Sec. 34, T. 16S, R. 21E,  
Grand County, Utah

Well No. Bar Creek Unit #4, Sec. 30, T. 17S, R. 26E,  
Grand County, Utah

Well No. Bar Creek Unit #5, Sec. 30, T. 17S, R. 26E,  
Grand County, Utah

We do not presently plan to drill the Well No. State 492-#1, Sec. 2, T. 19S,  
R. 21E, Grand County, Utah.

We have recently drilled and either completed or abandoned the following  
wells. Reports are forthcoming under a separate cover.

Well No. Federal 258-#2, Sec. 5, T. 18S, R. 24E,  
Grand County, Utah

Well No. Federal 258-#3, Sec. 5, T. 18S, R. 24E,  
Grand County, Utah

Well No. Anschutz State Line 28-1, Sec. 28, T. 4N, R. 8E,  
Summit County, Utah

Well No. Federal 258-#5, Sec. 8, T. 18S, R. 24E,  
Grand County, Utah

Well No. 769-#1, Sec. 19, T. 19S, R. 21E,  
Grand County, Utah

Well No. Federal 104-#1, Sec. 4, T. 20S, R. 21E,  
Grand County, Utah

Well No. Federal 675-#2, Sec. 9, T. 20S, R. 21E,  
Grand County, Utah

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR The Anschutz Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 555 17th Street, Suite 2400, Denver, CO 80202		7. UNIT AGREEMENT NAME Ten Mile
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' FNL and 1980' FWL (NENW)		8. FARM OR LEASE NAME State 921
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 7760 GL	9. WELL NO. 1
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		10. FIELD AND POOL, OR WILDCAT Wildcat
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 34, T.16S, R.21E
		12. COUNTY OR PARISH Grand
		13. STATE Utah

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

Permission is hereby requested to deepen from the proposed 8750' morrison to an estimated TD of 9450' to test the entrada formation. Work will commence on approximately the 22 of September 1978. No additional surface disturbance will occur.

APPROVED BY THE DIVISION OF  
OIL, GAS, AND MINING

DATE: 9-29-78

BY: C.B. Feight

18. I hereby certify that the foregoing is true and correct

SIGNED Peter B. Doty  
(This space for Federal or State office use)

TITLE Production Coordinator

DATE September 18, 1978

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_



2400 ANACONDA TOWER · 555 SEVENTEENTH STREET · DENVER, COLORADO 80202 · 303-825-6100

September 22, 1978

U. S. Geological Survey  
E. W. Gynn, District Engineer  
8426 Federal Building  
125 South State Street  
Salt Lake City, UT 84138

Re: State 921, Ten Mile  
Sec. 34, T.16S, R.21E  
Grand County, Utah

Dear Mr. Gynn:

Enclosed please find Sundry Notice and Progress Report on the State 921 located in Section 34, T.16S, R.21E in Grand County, Utah.

This information should bring you current on this location.

Please call if you have any questions.

Very truly yours,

Peter B. Doty  
Production Coordinator

PBD:kg  
Encl.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRANSMITTATE\*  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR The Anschutz Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 555 17th Street, Suite 2400, Denver, CO 80202		7. UNIT AGREEMENT NAME Ten Mile
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' FNL, 1980' FWL		8. FARM OR LEASE NAME State 921
14. PERMIT NO.		9. WELL NO. 1
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 7760' GR		10. FIELD AND POOL, OR WILDCAT Wildcat
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 34, T. 16S, R. 21E
		12. COUNTY OR PARISH Grand
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) Progress Report <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and some pertinent to this work.)\*

This well was spudded on March 6, 1978. Operations were suspended by the USGS on March 13, 1978. Verbal approval was received from the USGS to resume operations on 9-22-78 in a telecon Martens to Doty (stipulations noted). It is anticipated to move in the Pease Rig No. 3 early in the week of September 25, 1978 with an expected spud date of September 27, 1978.

18. I hereby certify that the foregoing is true and correct

SIGNED Peter B. Doty TITLE Production Coordinator September 29, 1978

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side



*Handwritten scribbles and a large number '7'.*

2400 ANACONDA TOWER • 555 SEVENTEENTH STREET • DENVER, COLORADO 80202 • 303-825-6100

September 18, 1978

*Handwritten letter 'P'.*

Mr. Edgar Guynn  
District Engineer  
U. S. Geological Survey  
8440 Federal Building  
Salt Lake City, Utah 84138

Re: State 921 No. 1  
Sec. 34, T.16S, R.21E  
Grand County, Utah

Dear Mr. Guynn:

It is hereby requested that the road ban imposed by you in your March 13, 1978 letter based upon recommendations by the Bureau of Land Management office in Vernal, Utah, be lifted.

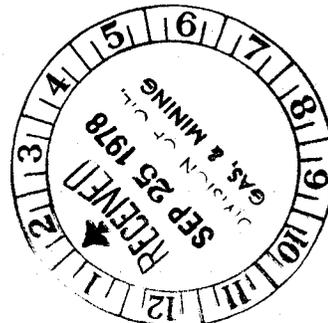
Operations are anticipated to start within 2 weeks, so your prompt reply will be appreciated.

Sincerely,

*Handwritten signature of Peter B. Doty.*

Peter B. Doty  
Production Coordinator

PBD:kg  
Enclosure:





2400 ANACONDA TOWER • 555 SEVENTEENTH STREET • DENVER, COLORADO 80202 • 303-825-6100 • TWX 910-931-2620

October 27, 1978

Mr. Cleon B. Feight  
Division of Oil, Gas, & Mining  
1588 West, North Temple  
Salt Lake City, Utah 84116



Dear Mr. Feight:

Enclosed please find, submitted in triplicate, a Sundry Notice to deepen the State 921 No. 1 Well, Sec. 34, T.16S-R.24E, Grand County, Utah, from 9,450 feet to approximately 10,400'.

If you have any questions, please do not hesitate to contact us.

Thank you.

Cordially,

Peter B. Doty  
Production Coordinator

PBD/mle  
Enclosures:

cc: U. S. G. S.  
Mr. Edgar Gynn

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE  
(Other instructions on re-  
verse side)

Utah O+G  
Form approved.  
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
The Anschutz Corporation

3. ADDRESS OF OPERATOR  
2400 Anaconda Tower, Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface  
660' FNL and 1980' FWL ( NE NW)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, CR, etc.)  
7760 GL

5. LEASE DESIGNATION AND SERIAL NO.  
State 21921

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME  
Ten Mile

8. FARM OR LEASE NAME  
State 921

9. WELL NO.  
1

10. FIELD AND POOL, OR WILDCAT  
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 34, T. 16S-R. 24E

12. COUNTY OR PARISH  
Grand

13. STATE  
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Permission is hereby requested, due to geologic reevaluation during drilling, to deepen this well from the proposed 9450' to an estimated total depth of 10,400 feet. At 6:00 A.M. on October 26, 1978 the well was drilling at a depth of 7193'.

APPROVED BY THE DIVISION OF  
OIL, GAS, AND MINING

DATE: Oct. 31, 1978

BY: Chas. B. Foyt



18. I hereby certify that the foregoing is true and correct

SIGNED Peter B. Doty

TITLE Production Coordinator DATE October 26, 1978

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

November 3, 1978

MEMO TO FILE

Re: ANSCHUTZ CORPORATION  
Well No. Ten Mile-State 921-1  
Sec. 34, T. 16S, R. 21E  
Grand County, Utah

Anschutz Corporation requested a plugging program for the above well..

Total depth was 10,350'. The well location is in the NE NW $\frac{1}{4}$ , Section 34, T. 16S, R. 21E, Grand County, Utah. The pertinent details are as follows: 9 5/8" casing at 307  
7 5/8" casing at 5809  
6 1/4" casing at 10,310

Significant geological tops are:

Green River - Surface  
Mancos - 5738  
Dakota Silt - 9264  
Dakota Sand - 9378

Morrison - 9593  
Salt Wash - 9796  
Entrada - 10,283  
T.D. - 10,350

The following plugs are to be set:

Plug #1 9550 - 9350  
Plug #2 7550 - 7450  
Plug #3 5900 - 5700  
Plug #4 top 2" - half-in and half-out  
Plug #5 1656 - 1600  
Plug #6 half-in and half-out Surface pipe  
Plug #7 50 - top

  
PATRICK L. DRISCOLL  
CONSULTANT

PLD/lw  
cc: State Land Board

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

SUBMIT IN TRIPlicate (Other instructions on reverse side)

Budget approved. Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

State 21921

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

7. UNIT AGREEMENT NAME

Ten Mile

8. FARM OR LEASE NAME

State 921

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC. T. R. M. OR BLK. AND SURVEY OR AREA

Sec. 34, T. 16S, R. 10E

12. COUNTY OR PARISH

Grand Utah

1. OIL WELL  GAS WELL  OTHER  Dry Hole

2. NAME OF OPERATOR The Anschutz Corporation

3. ADDRESS OF OPERATOR 2400 Anaconda Tower, Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface

660' FNL, 1980' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

7760 GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON\*

SHOOTING OR ACIDIZING

ABANDONMENT

REPAIR WELL

CHANGE PLANS

(Other)

(Other)

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

This well was drilled to a total depth of 10,350' MD. Electric logs were run from T.D. to Surface. No zones of interest were indicated below 5600'. Cement plugs were set downhole as follows:

DEPTH	CEMENT
9350-9550	40 sx
7450-7550	20 sx
5700-5900	40 sx

5660 Cast Iron Bridge Plug Fluid level @ 4900'

The well was perforated from 5520-30 and 5534-40' MD to check for fluid entry. No change in fluid level was seen. An attempt was made to pull off and pull the 7" casing from 2685' MD. A cement plug was set with 40 sx pulled. This well was plugged and abandoned with a cement plug of cement set at the surface.

18. I hereby certify that the foregoing is true and correct

SIGNED P. B. DOLY

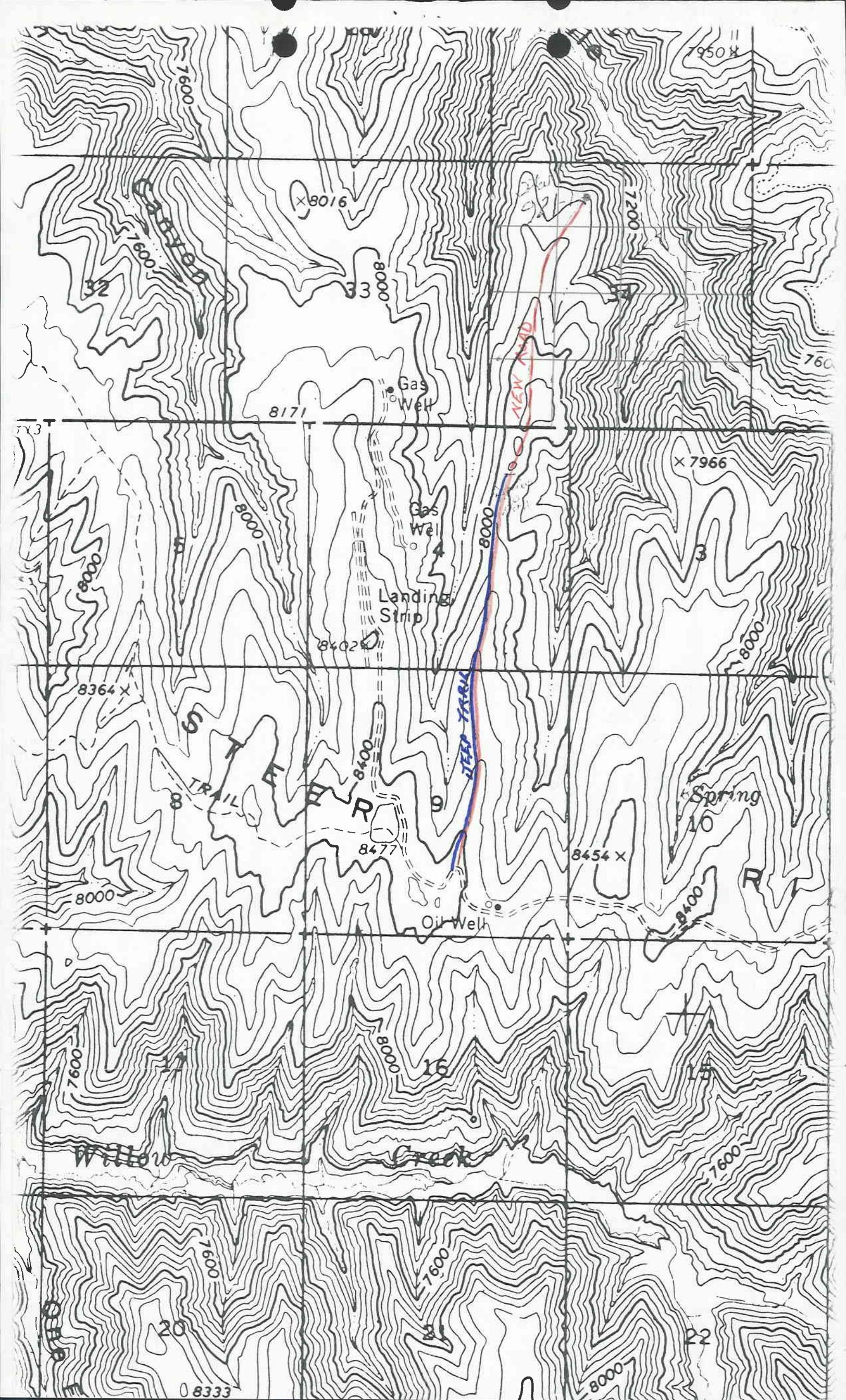
TITLE Production Coordinator DATE 11/10/78

(This space for Federal or State office use)

APPROVED BY CONDITIONS OF APPROVAL, IF ANY:

TITLE





Well file copy



SCOTT M. MATHESON  
Governor

OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON  
Executive Director,  
NATURAL RESOURCES

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES

CHARLES R. HENDERSON  
Chairman

CLEON B. FEIGHT  
Director

DIVISION OF OIL, GAS, AND MINING  
1588 West North Temple  
Salt Lake City, Utah 84116  
(801) 533-5771

JOHN L. BELL  
C. RAY JUVELIN  
THADIS W. BOX  
CONSTANCE K. LUNDBERG  
EDWARD T. BECK  
E. STEELE MCINTYRE

April 4, 1979

Called 5/15/80 -  
Mr. Doty will  
return call

Call Pete Doty  
(303) 825-6100

Anschutz Corporation  
2400 Anaconda Tower  
Denver, Colorado 80202

Re: Well No. Ten Mile State 921-1  
Sec. 34, T. 16S, R. 24E,  
Grand County, Utah

Gentlemen:

In the process of updating our files, it was noted that the 'Well Completion or Recompletion Report and Log', previously filed with this office, was missing from the above mentioned well file.

It would be very much appreciated if you could send a copy of this report from your records, or fill in the enclosed form.

Thank you for your cooperation relative to the above.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

Kathy Avila  
KATHY AVILA  
RECORDS CLERK

Called 11-12-80  
will call back  
1-14-80  
Buckhorn Pet. Co.  
303-823-4271  
Barbara  
Should send  
Report some  
1-15-81

CONTACT

for Well  
Completion Report

(713) 537-3400  
621-9030 - Texoma  
Jerome Paul King  
421-9030  
MICOR

Try Texoma (current name)  
in Denver  
Bob Wagner  
(Dormer)  
759-0902  
Sharon  
and call  
of under Bann

No one seems to have  
a completion report for  
this well. Buckhorn  
Petroleum is the operator  
now & they said if they  
can locate a well completion  
they will send it in.

Duhie  
Beauregard

5-28-81

January 21, 1981

Debbie:

Attached please find a SUNDRY NOTICES AND REPORTS ON WELLS, which I hope will satisfy your needs for your file on the #1 State 921 (Ten Mile Unit), NENW 34-16S-21E, Grand County, Utah.

Thanks for your patience.

Sincerely,

BUCKHORN PETROLEUM CO.

Kathi Carrell  
Geological Secretary